GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

08	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
09	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
10	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
11	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
12	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73
01	14B2 EXT	-0-	-0-	-0-	1969					N	-0-					73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

08	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
09	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPRI OIL & GAS, LLC 810527
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

08	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

08	14756 X	1698	-0-	-13058	-0-	1692	2	6 9	N	5		71
09	10200 X	514	-0-	-9686	-0-	512	2	2 9	N	2		73
10	62 X	51	-0-	-11	-0-	50	2	1 9	N	1		74
11	1230 X	198	-0-	-1032	-0-	198	2		N	-0-		74
12	1705 X	-0-	-0-	-1705	-0-				N	-0-		74
01	1705 X	NO RPT	-0-	-1705	-0-				N	NO RPT		74

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279 N	199	-0-	-80	-0-	33	1	166	2	N	-0-					-0-
09	270 N	209	-0-	-61	-0-	30	1	179	2	N	-0-					-0-
10	248 N	223	-0-	-25	-0-	31	1	192	2	N	-0-					-0-
11	206 N	206	-0-	-0-	-0-	31	1	175	2	N	-0-					-0-
12	223 N	223	-0-	-0-	-0-	34	1	189	2	N	-0-					-0-
01	217 N	204	-0-	-13	-0-	33	1	171	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984 N	984	-0-	-0-	-0-	984	2			N	-0-					33
09	1095 N	1095	-0-	-0-	-0-	1095	2			N	-0-					33
10	1195 N	1195	-0-	-0-	-0-	1195	2			N	-0-					33
11	1187 N	1187	-0-	-0-	-0-	1187	2			N	-0-					33
*12	1077 N	1077	-0-	-0-	-0-	1077	2			N	-0-					33
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

08	62 #	52	-0-	-10	-0-	52	2			N	-0-					137
09	60 #	38	-0-	-22	-0-	38	2			N	-0-					137
10	62 #	38	-0-	-24	-0-	38	2			N	-0-					137
11	60 #	25	-0-	-35	-0-	25	2			N	-0-					137
12	62 #	58	-0-	-4	-0-	58	2			N	-0-					137
01	62 #	NO RPT	-0-	-62	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

08	3472 X	3015	-0-	-457	-0-	2965	3	50	9	N	45					206
09	3630 X	3355	-0-	-275	-0-	3298	3	57	9	N	52	178	1			80
10	3751 X	3461	-0-	-290	-0-	3404	3	57	9	N	52					132
11	3630 X	3287	-0-	-343	-0-	24	1	3199	3	N	58					190
						64	9									
12	3503 X	3377	-0-	-126	-0-	3316	3	61	9	N	55	178	1			67
01	3472 X	3301	-0-	-171	-0-	3235	3	66	9	N	60					127

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116 N	1053	-0-	-63	-0-	147	1	871	2	N	32					114
						35	9									
09	1053 N	1053	-0-	-0-	-0-	197	1	827	2	N	26					140
						29	9									
10	1054 N	1009	-0-	-45	-0-	191	1	786	2	N	29					169
						32	9									
11	1020 N	813	-0-	-207	-0-	98	1	687	2	N	25					194
						28	9									
12	1085 N	771	-0-	-314	-0-	95	1	644	2	N	29	181	1			42
						32	9									
01	1023 N	718	-0-	-305	-0-	90	1	600	2	N	25					67
						28	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

08	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

08	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

08	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

08	14B2 EXT	2976	-0-	2976	2976	446	1	2530	2	N	-0-			-0-
09	4350	3434	-0-	-916	2060	504	1	2930	2	N	-0-			-0-
10	4650	4650	-0-	-0-	2060	444	1	4206	2	N	-0-			-0-
11	4500	3245	-0-	-1255	805	431	1	2814	2	N	-0-			-0-
12	4500 R	3695	-0-	-805	-0-	423	1	3272	2	N	-0-			-0-
01	4650	3316	-0-	-1334	-0-	386	1	2930	2	N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

08	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
09	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
10	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

08	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
09	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
10	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085 N	901	-0-	-184	-0-	59	1	842	2	N	-0-					-0-
09	1592 N	1592	-0-	-0-	-0-	102	1	1490	2	N	-0-					-0-
10	1457 N	1187	-0-	-270	-0-	72	1	1115	2	N	-0-					-0-
11	1232 N	1232	-0-	-0-	-0-	83	1	1149	2	N	-0-					-0-
12	1643 N	995	-0-	-648	-0-	77	1	918	2	N	-0-					-0-
*01	1374 N	1374	-0-	-0-	-0-	111	1	1263	2	N	-0-					-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

08	DLQ G-10	10691	-0-	10691	10691	100	1	10533	2	Y	53					100
						58	9									
09	DLQ G-10	10700	-0-	10700	21391	100	1	10533	2	Y	61					161
						67	9									
10	13500	5389	-0-	-8111	13280	50	1	5319	2	Y	18					179
						20	9									
11	13500	6848	-0-	-6652	6628	50	1	6751	2	Y	43	170	1			52
						47	9									
12	13950	13515	-0-	-435	6193	100	1	13319	2	Y	87					139
						96	9									
*01	11777 R	5584	-0-	-6193	-0-	50	1	5498	2	Y	33					172
						36	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

08	DLQ G-10		922	-0-	922	922	100	1	822	2	Y	-0-					-0-
09	DLQ G-10		618	-0-	618	1540	100	1	518	2	Y	-0-					-0-
10	1708	X	168	-0-	-1540	-0-	50	1	118	2	Y	-0-					-0-
11	457	X	457	-0-	-0-	-0-	50	1	407	2	Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	100	1	482	2	Y	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	50	1	124	2	Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					219
09	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					219
10	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					219
11	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					219
12	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					219
01	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

08	1085	N	690	-0-	-395	-0-	42	1	648	2	N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	62	1	928	2	N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	59	1	990	2	N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	54	1	778	2	N	-0-					-0-
12	1023	N	756	-0-	-267	-0-	59	1	697	2	N	-0-					-0-
01	1054	N	613	-0-	-441	-0-	58	1	555	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

08	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

08	0 N	-0-	-0-	-0-	-0-				N	-0-			143
09	0 N	-0-	-0-	-0-	-0-				N	-0-			143
10	0 N	-0-	-0-	-0-	-0-				N	-0-			143
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0- B	-0-	58	2	28	9	Y	25	115	1			32
09	76	N	76	-0-	-0- B	-0-	54	2	22	9	Y	20					52
10	87	N	87	-0-	-0- B	-0-	54	2	33	9	Y	30	67	1			15
11	90	N	88	-0-	-2 B	-0-	54	2	34	9	Y	31					46
*12	76	N	76	-0-	-0- B	-0-	54	2	22	9	Y	20					66
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					66

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

08	96	N	96	-0-	-0- B	-0-	57	2	39	9	Y	35	60	1			12
09	88	N	88	-0-	-0- B	-0-	54	2	34	9	Y	31					43
10	85	N	85	-0-	-0- B	-0-	51	2	34	9	Y	31					74
11	90	N	86	-0-	-4 B	-0-	51	2	35	9	Y	32					106
*12	62	N	62	-0-	-0- B	-0-	51	2	11	9	Y	10					116
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					116

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

08	1333	N	2833	-0-	1500 B	-6956	364	1	2458	2	N	10					30
							11	9									
09	1260	N	5365	-0-	4105 B	-2851	286	1	5079	2	N	-0-					30
10	2755	N	5606	-0-	2851 B	-0-	334	1	5272	2	N	-0-					30
11	2610		4673	-0-	2063 B	2063	313	1	4360	2	N	-0-					30
12	2697		4074	-0-	1377 B	3440	329	1	3745	2	N	-0-					30
01	2697		3097	-0-	400 B	3840	296	1	2801	2	N	-0-					30

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

08	279	N	191	-0-	-88	-0-	129	3	62	9	N	56					233
09	330	N	136	-0-	-194	-0-	132	3	4	9	N	4	186	1			51
10	977	N	977	-0-	-0-	-0-	971	3	6	9	N	5					56
11	332	N	332	-0-	-0-	-0-	325	3	7	9	N	6					62
12	0	N	-0-	-0-	-0-	-0-					N	56					118
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

08	77	N	77	-0-	-0-	-0-	57	2	20	9	Y	18					97
09	76	N	76	-0-	-0-	-0-	54	2	22	9	Y	20					117
10	82	N	82	-0-	-0-	-0-	60	2	22	9	Y	20	100	1			37
11	82	N	82	-0-	-0-	-0-	60	2	22	9	Y	20					57
*12	71	N	71	-0-	-0-	-0-	60	2	11	9	Y	10					67
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

08	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					112
09	90	N	56	-0-	-34	-0-	54	2	2	9	Y	2					114
10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					114
*12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

08	3162 X	2977	-0-	-185	-0-	168	1	2806	2	N	3					184
						3	9									
09	3070 X	3070	-0-	-0-	-0-	208	1	2726	2	N	124	86	1			222
						136	9									
10	3313 X	3313	-0-	-0-	-0-	236	1	3046	2	N	28					250
						31	9									
*11	3270 X	3270	-0-	-0-	-0-	207	1	3032	2	N	28					278
						31	9									
12	3264 X	3264	-0-	-0-	-0-	301	1	2926	2	N	34	122	1			190
						37	9									
01	3317 X	3244	-0-	-73	-0-	289	1	2920	2	N	32					222
						35	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

08	1723 N	1723	-0-	-0-	-0-	1690	2	33 9	Y	30	30 1		56
09	1830 N	1697	-0-	-133	-0-	1697	2		Y	-0-			56
10	1860 N	1772	-0-	-88	-0-	1772	2		Y	-0-			56
11	1741 N	1741	-0-	-0-	-0-	1741	2		Y	-0-			56
*12	2376 N	2376	-0-	-0-	-0-	2376	2		Y	-0-			56
01	1767 N	NO RPT	-0-	-1767	-0-				Y	NO RPT			56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

08	7874 X	3884	-0-	-3990	-0-	3779	2	105 9	Y	95	95 1		39
09	8070 X	5756	-0-	-2314	-0-	5756	2		Y	-0-			39
10	8339 X	4976	-0-	-3363	-0-	4976	2		Y	-0-			39
11	8070 X	2249	-0-	-5821	-0-	2249	2		Y	-0-			39
12	5952 X	4984	-0-	-968	-0-	4984	2		Y	-0-			39
01	5952 X	NO RPT	-0-	-5952	-0-				Y	NO RPT			39

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

08	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					33
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

08	0 N	-0-	-0-	-0-		-0-					N	-0-					132
09	0 N	-0-	-0-	-0-		-0-					N	-0-					132
10	0 N	-0-	-0-	-0-		-0-					N	-0-					132
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
*12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
*01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

08	1984 X	1412	-0-	-572	-0-	1355	2	57	9	Y	52	41	1				19
09	1830 X	1551	-0-	-279	-0-	1550	2	1	9	Y	1	11	1				9
10	1623 X	1623	-0-	-0-	-0-	1616	2	7	9	Y	6	5	1				10
11	1560 X	1328	-0-	-232	-0-	1308	2	20	9	Y	18	28	1				-0-
12	1612 X	1093	-0-	-519	-0-	1075	2	18	9	Y	16	16	1				-0-
01	1612 X	NO RPT	-0-	-1612	-0-					Y	NO RPT						-0-

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

08	1488 X	1333	-0-	-155	-0-	905	2	428	9	Y	389	365	1				253
09	1710 X	1454	-0-	-256	-0-	1056	2	398	9	Y	362	350	1				265
10	1767 X	1381	-0-	-386	-0-	1130	2	251	9	Y	228	168	1				325
11	2447 X	2447	-0-	-0-	-0-	1541	2	906	9	Y	824	887	1				262
*12	1997 X	1997	-0-	-0-	-0-	1352	2	645	9	Y	586	529	1				319
01	1488 X	NO RPT	-0-	-1488	-0-					Y	NO RPT						319

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527 N	310	-0-	-217	-0-	96	1	214	2	N	-0-					-0-
09	450 N	326	-0-	-124	-0-	76	1	250	2	N	-0-					-0-
10	341 N	317	-0-	-24	-0-	76	1	241	2	N	-0-					-0-
11	420 N	420	-0-	-0-	-0-	104	1	316	2	N	-0-					-0-
12	421 N	421	-0-	-0-	-0-	96	1	325	2	N	-0-					-0-
*01	337 N	337	-0-	-0-	-0-	104	1	233	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

08	342 N	342	-0-	-0-	-0-	64	1	278	3	N	-0-					-0-
09	436 N	436	-0-	-0-	-0-	86	1	350	3	N	-0-					-0-
10	520 N	520	-0-	-0-	-0-	118	1	402	3	N	-0-					-0-
11	381 N	381	-0-	-0-	-0-	92	1	289	3	N	-0-					-0-
12	305 N	305	-0-	-0-	-0-	92	1	213	3	N	-0-					-0-
*01	289 N	289	-0-	-0-	-0-	92	1	197	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

08	433 N	433	-0-	-0-	-0-	81	1	352	3	N	-0-					-0-
09	360 N	298	-0-	-62	-0-	59	1	239	3	N	-0-					-0-
10	248 N	87	-0-	-161	-0-	20	1	67	3	N	-0-					-0-
11	360 N	69	-0-	-291	-0-	17	1	52	3	N	-0-					-0-
12	310 N	129	-0-	-181	-0-	39	1	90	3	N	-0-					-0-
*01	258 N	258	-0-	-0-	-0-	82	1	176	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

08	31 N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-
09	11 N	-0-	-0-	-11	-0-					N	53					53
10	10 N	-0-	-0-	-10	-0-					N	45	78	1			20
11	10 N	-0-	-0-	-10	-0-					N	29	36	1			13
12	0 N	-0-	-0-	-0-	-0-					N	37	35	1			15
01	0 N	-0-	-0-	-0-	-0-					N	39	36	1			18

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	12	1	51	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	17	1	58	3	N	-0-					-0-
11	60	N	38	-0-	-22	-0-	9	1	29	3	N	-0-					-0-
12	124	N	90	-0-	-34	-0-	27	1	63	3	N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	31	1	66	3	N	-0-					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

08	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

08	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

08	306	N	306	-0-	-0-	-0-	57	1	249	3	N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	88	1	358	3	N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	75	1	253	3	N	-0-					-0-
11	300	N	128	-0-	-172	-0-	31	1	97	3	N	-0-					-0-
12	465	N	66	-0-	-399	-0-	20	1	46	3	N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	5	1	22	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	5	1	20	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	6	1	19	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	4	1	13	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	7	1	16	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	7	1	16	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

08	3100	N	2705	-0-	-395	888	2705	3			N	-0-					-0-
09	2979	N	2091	-0-	-888	-0-	2091	3			N	-0-					-0-
10	2006		2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
11	2362		2362	-0-	-0-	-0-	330	1	2032	3	N	-0-					-0-
12	1967		1967	-0-	-0-	-0-	219	1	1748	3	N	-0-					-0-
*01	2569		2569	-0-	-0-	-0-	300	1	2269	3	N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					106
09	510	N	414	-0-	-96	-0-	414	2			N	-0-					106
10	527	N	409	-0-	-118	-0-	409	2			N	-0-					106
11	510	N	80	-0-	-430	-0-	80	2			N	-0-					106
12	434	N	-0-	-0-	-434	-0-					N	-0-					106
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2295	N	2295	-0-	-0-	-0-	2255	2	40	9	N	36					150
09	2190	N	1943	-0-	-247	-0-	1902	2	41	9	N	37					187
10	2263	N	2073	-0-	-190	-0-	2023	2	50	9	N	45					232
11	2220	N	1546	-0-	-674	-0-	1517	2	29	9	N	26	180	1			78
12	2015	N	271	-0-	-1744	-0-	259	2	12	9	N	11					89
*01	2531	N	2531	-0-	-0-	-0-	2478	2	53	9	N	48					137

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12741	X	8526	-0-	-4215	-0-	478	1	7963	2	N	77	113	1			8
							85	9									
09	12330	X	10439	-0-	-1891	-0-	736	1	9626	2	N	70					78
							77	9									
10	7905	X	-0-	-0-	-7905	-0-					N	-0-	62	1			16
11	8250	X	7453	-0-	-797	-0-	474	1	6937	2	N	38					54
							42	9									
12	13021	X	13021	-0-	-0-	-0-	1206	1	11714	2	N	92					146
							101	9									
01	10788	X	6284	-0-	-4504	-0-	561	1	5681	2	N	38	115	1			69
							42	9									

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5887	X	5887	-0-	-0-	-0-	332	1	5531	2	N	22					111
							24	9									
09	3930	X	2923	-0-	-1007	-0-	202	1	2640	2	N	74	74	1			111
							81	9									
10	4248	X	4248	-0-	-0-	-0-	303	1	3937	2	N	7					118
							8	9									
11	5700	X	4374	-0-	-1326	-0-	279	1	4077	2	N	16					134
							18	9									
12	5890	X	1922	-0-	-3968	-0-	179	1	1740	2	N	3					137
							3	9									
01	5890	X	3092	-0-	-2798	-0-	277	1	2801	2	N	13					150
							14	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

08	8122 X	1199	-0-	-6923	-0-	68	1	1130	2	N	1	67	1			73
						1	9									
09	7860 X	5545	-0-	-2315	-0-	387	1	5068	2	N	82					155
						90	9									
10	8122 X	1148	-0-	-6974	-0-	82	1	1066	2	N	-0-					155
11	5700 X	215	-0-	-5485	-0-	14	1	201	2	N	-0-					155
12	10442 X	10442	-0-	-0-	-0-	972	1	9439	2	N	28					183
						31	9									
01	5735 X	1566	-0-	-4169	-0-	140	1	1420	2	N	5					188
						6	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

08	348 N	348	-0-	-0-	-0-	20	1	328	2	N	-0-					-0-
09	390 N	390	-0-	-0-	-0-	28	1	362	2	N	-0-					-0-
10	365 N	365	-0-	-0-	-0-	26	1	339	2	N	-0-					-0-
*11	368 N	368	-0-	-0-	-0-	23	1	345	2	N	-0-					-0-
12	303 N	303	-0-	-0-	-0-	28	1	275	2	N	-0-					-0-
*01	367 N	367	-0-	-0-	-0-	33	1	334	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

08	605 N	605	-0-	-0-	-0-	34	1	571	2	N	-0-					-0-
09	501 N	501	-0-	-0-	-0-	36	1	465	2	N	-0-					-0-
10	652 N	652	-0-	-0-	-0-	47	1	605	2	N	-0-					-0-
*11	508 N	508	-0-	-0-	-0-	32	1	476	2	N	-0-					-0-
12	514 N	514	-0-	-0-	-0-	48	1	466	2	N	-0-					-0-
*01	607 N	607	-0-	-0-	-0-	55	1	552	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

08	24522 X	24522	-0-	-0-	-0-	1376	1	22907	2	N	217	182	1			301
						239	9									
09	21746 X	21746	-0-	-0-	-0-	1528	1	20008	2	N	191	288	1			204
						210	9									
10	20905 X	20905	-0-	-0-	-0-	1481	1	19217	2	N	188	183	1			209
						207	9									
*11	19157 X	19157	-0-	-0-	-0-	1213	1	17751	2	N	175	186	1			198
						193	9									
12	18565 X	18565	-0-	-0-	-0-	1717	1	16670	2	N	162	183	1			177
						178	9									
*01	17570 X	17570	-0-	-0-	-0-	1564	1	15832	2	N	158	181	1			154
						174	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	734	-0-	-134	-0-	42	1	692	2	N	-0-					82
09	883	N	883	-0-	-0-	-0-	62	1	808	2	N	12					94
							13	9									
10	806	N	758	-0-	-48	-0-	54	1	702	2	N	2					96
							2	9									
*11	986	N	986	-0-	-0-	-0-	63	1	923	2	N	-0-					96
12	965	N	965	-0-	-0-	-0-	89	1	868	2	N	7					103
							8	9									
*01	890	N	890	-0-	-0-	-0-	80	1	807	2	N	3					106
							3	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13704	X	13704	-0-	-0-	-0-	767	1	12770	2	N	152	175	1			203
							167	9									
09	13050	X	12250	-0-	-800	-0-	867	1	11341	2	N	38	74	1			167
							42	9									
10	13580	X	13580	-0-	-0-	-0-	962	1	12474	2	N	131	121	1			177
							144	9									
11	13260	X	11635	-0-	-1625	-0-	736	1	10772	2	N	115	122	1			170
							127	9									
12	13702	X	11415	-0-	-2287	-0-	1054	1	10239	2	N	111	136	1			145
							122	9									
01	13702	X	7200	-0-	-6502	-0-	641	1	6491	2	N	62					207
							68	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	9187	-0-	-206	-0-	520	1	8656	2	N	10					190
							11	9									
09	9691	X	9691	-0-	-0-	-0-	684	1	8950	2	N	52	179	1			63
							57	9									
10	10447	X	9339	-0-	-1108	-0-	662	1	8589	2	N	80					143
							88	9									
11	10110	X	8402	-0-	-1708	-0-	533	1	7801	2	N	62	68	1			137
							68	9									
12	10447	X	9156	-0-	-1291	-0-	852	1	8270	2	N	31	98	1			70
							34	9									
01	10013	X	9029	-0-	-984	-0-	805	1	8147	2	N	70					140
							77	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9050	X	9050	-0-	-0-	-0-	510	1	8487	2	N	48	173	1			190
							53	9									
09	7605	X	7605	-0-	-0-	-0-	540	1	7058	2	N	6					196
							7	9									
10	8441	X	8441	-0-	-0-	-0-	603	1	7824	2	N	13					209
							14	9									
*11	8986	X	8986	-0-	-0-	-0-	573	1	8380	2	N	30					239
							33	9									
12	9126	X	9126	-0-	-0-	-0-	847	1	8225	2	N	49	140	1			148
							54	9									
*01	11442	X	11442	-0-	-0-	-0-	1027	1	10398	2	N	15					163
							17	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

08	2878	X	2878	-0-	-0-	-0-	162	1	2691	2	N	23	179	1			46
							25	9									
09	3114	X	3114	-0-	-0-	-0-	218	1	2854	2	N	38					84
							42	9									
10	3038	X	2685	-0-	-353	-0-	190	1	2470	2	N	23					107
							25	9									
11	2940	X	2292	-0-	-648	-0-	145	1	2130	2	N	15					122
							17	9									
12	3383	X	3383	-0-	-0-	-0-	311	1	3019	2	N	48					170
							53	9									
01	3224	X	3059	-0-	-165	-0-	272	1	2752	2	N	32					202
							35	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

08	1412	N	1412	-0-	-0-	-0-	80	1	1326	2	N	5					113
							6	9									
09	1240	N	1240	-0-	-0-	-0-	88	1	1146	2	N	5					118
							6	9									
10	1266	N	1266	-0-	-0-	-0-	90	1	1174	2	N	2					120
							2	9									
11	1260	N	1018	-0-	-242	-0-	65	1	947	2	N	5					125
							6	9									
12	1415	N	1415	-0-	-0-	-0-	131	1	1271	2	N	12					137
							13	9									
*01	1291	N	1291	-0-	-0-	-0-	115	1	1167	2	N	8					145
							9	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			88
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			88
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			88
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			88
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			88
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

08	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	163	-0-	163	163	1	2	162	9	Y	147	110	1			37
11	DLQ G-10	278	-0-	278	441	277	2	1	9	Y	1					38
*12	675 N	234	-0-	-441	-0-	234	2			Y	-0-					38
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	105	-0-	105	105	104	2	1	9	Y	1					9
09	DLQ G-10	77	-0-	77	182	77	2			Y	-0-					9
10	DLQ G-10	99	-0-	99	281	60	2	39	9	Y	35	35	1			9
11	DLQ G-10	5	-0-	5	286	5	2			Y	-0-					9
*12	296 N	10	-0-	-286	-0-	10	2			Y	-0-					9
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	202	-0-	202	202	199	2	3	9	Y	3					16
09	DLQ G-10	153	-0-	153	355	152	2	1	9	Y	1					17
10	DLQ G-10	119	-0-	119	474	119	2			Y	-0-	17	1			-0-
11	DLQ G-10	156	-0-	156	630	155	2	1	9	Y	1					1
*12	761 N	131	-0-	-630	-0-	131	2			Y	-0-					1
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					10
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					10
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					11
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	1190	-0-	1190	1190	1172	2	18	9	Y	16					99
09	DLQ G-10	2106	-0-	2106	3296	2021	2	85	9	Y	77					176
10	DLQ G-10	1596	-0-	1596	4892	1577	2	19	9	Y	17	8	1			185
11	DLQ G-10	1713	-0-	1713	6605	1696	2	17	9	Y	15					200
*12	8300 X	1695	-0-	-6605	-0-	1695	2			Y	-0-					200
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					200

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	350	-0-	350	350	344	2	6	9	Y	5					19
09	DLQ G-10	211	-0-	211	561	210	2	1	9	Y	1					20
10	DLQ G-10	164	-0-	164	725	164	2			Y	-0-	20	1			-0-
11	DLQ G-10	-0-	-0-	-0-	725					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	725					Y	NO RPT					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

08	1318 N	1318	-0-	-0-	-0-	1318	2			N	-0-					191
09	700 N	700	-0-	-0-	-0-	700	2			N	-0-					191
10	589 N	547	-0-	-42	-0-	547	2			N	-0-					191
11	734 N	734	-0-	-0-	-0-	730	2	4	9	N	4					195
*12	616 N	616	-0-	-0-	-0-	616	2			N	-0-					195
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

08	108 N	108	-0-	-0-	-0-	6	1	102	2	N	-0-					149
09	0 N	-0-	-0-	-0-	-0-					N	-0-					149
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					149
11	0 N	-0-	-0-	-0-	-0-					N	-0-					149
*12	2 N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					149
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

08	2170 X	1112	-0-	-1058	-0-	1109	2	3	9	N	3					124
09	2100 X	1833	-0-	-267	-0-	1800	2	33	9	N	30					154
10	1891 X	1733	-0-	-158	-0-	1731	2	2	9	N	2					156
11	1620 X	1337	-0-	-283	-0-	1308	2	29	9	N	26					182
12	1891 X	1190	-0-	-701	-0-	1162	2	28	9	N	25	171	1			36
01	1891 X	1749	-0-	-142	-0-	1723	2	26	9	N	24					60

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

08	0 N	-0-	-0-	-0-	-0-			N	-0-			62
09	0 N	-0-	-0-	-0-	-0-			N	-0-			54
10	0 N	-0-	-0-	-0-	-0-			N	-0-			54
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	0 N	-0-	-0-	-0-	-0-			N	-0-			54
01	0 N	-0-	-0-	-0-	-0-			N	-0-			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

08	24180 X	22150	-0-	-2030	-0-	2046	1	20104	2	N	-0-					198
09	23400 X	17993	-0-	-5407	-0-	1986	1	16007	2	N	-0-					198
10	22878 X	20403	-0-	-2475	-0-	2046	1	18357	2	N	-0-					198
11	22140 X	21232	-0-	-908	-0-	1986	1	19246	2	N	-0-					198
12	22785 X	19313	-0-	-3472	-0-	2046	1	17267	2	N	-0-					198
01	22165 X	20881	-0-	-1284	-0-	2046	1	18835	2	N	-0-					198

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

08	18445 #	15012	-0-	-3433	-0-	15012	2			N	-0-					195
09	17580 #	13121	-0-	-4459	-0-	13121	2			N	-0-					195
10	18166 #	12363	-0-	-5803	-0-	12363	2			N	-0-					195
11	17580 #	10986	-0-	-6594	-0-	10986	2			N	-0-					195
12	16988 #	10325	-0-	-6663	-0-	10325	2			N	-0-					195
01	15004 #	9488	-0-	-5516	-0-	9488	2			N	-0-					195

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

08	0 N	-0-	-0-	-0-	-0-			N	-0-			33
09	0 N	-0-	-0-	-0-	-0-			N	-0-			33
10	0 N	-0-	-0-	-0-	-0-			N	-0-			33
11	0 N	-0-	-0-	-0-	-0-			N	-0-			33
12	0 N	-0-	-0-	-0-	-0-			N	-0-			33
01	0 N	-0-	-0-	-0-	-0-			N	-0-			33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

08	0 N	-0-	-0-	-0-	-0-			N	-0-			171
09	0 N	-0-	-0-	-0-	-0-			N	-0-			171
10	0 N	-0-	-0-	-0-	-0-			N	-0-	153	1	18
11	0 N	-0-	-0-	-0-	-0-			N	-0-			18
12	0 N	-0-	-0-	-0-	-0-			N	-0-			18
01	0 N	-0-	-0-	-0-	-0-			N	-0-			18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			210
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			210
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			210
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			210
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			210
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

08	6076 X	4246	-0-	-1830	-0-	3993	2	253	9	N	230	360	1		72
09	5880 X	4818	-0-	-1062	-0-	4514	2	304	9	N	276	183	1		165
10	5102 X	5102	-0-	-0-	-0-	4793	2	309	9	N	281	179	1		267
11	4371 X	4371	-0-	-0-	-0-	4132	2	239	9	N	217	367	1		117
12	4991 X	4356	-0-	-635	-0-	4101	2	255	9	N	232	190	1		159
01	5115 X	3587	-0-	-1528	-0-	3398	2	189	9	N	172	181	1		150

BIG 12 (YEGUA AY-3) //CONT.// 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. //CONT.// 828352
BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059 N	1059	-0-	-0-	-0-	881	2	178	9	N	162	177	1			99
09	1052 N	1052	-0-	-0-	-0-	872	2	180	9	N	164	178	1			85
10	1302 N	1144	-0-	-158	-0-	975	2	169	9	N	154					239
11	1020 N	859	-0-	-161	-0-	676	2	183	9	N	166	185	1			220
12	1085 N	856	-0-	-229	-0-	689	2	167	9	N	152	185	1			187
*01	1179 N	1179	-0-	-0-	-0-	1059	2	120	9	N	109	177	1			119

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

08	6696 X	4710	-0-	-1986	-0-	4640	3	70	9	N	64	175	1			319
09	7714 X	7714	-0-	-0-	-0-	7609	3	105	9	N	95					414
10	7807 X	7807	-0-	-0-	-0-	7722	3	85	9	N	77					491
11	8172 X	8172	-0-	-0-	-0-	8005	3	167	9	N	152	191	1			452
12	7520 X	7520	-0-	-0-	-0-	7379	3	141	9	N	128					580
*01	7113 X	7113	-0-	-0-	-0-	6949	3	164	9	N	149					729

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

08	2170 X	1831	-0-	-339	-0-	1754	2	77	9	N	70					336
09	2100 X	1689	-0-	-411	-0-	1675	2	14	9	N	13					349
10	2170 X	1611	-0-	-559	-0-	1558	2	53	9	N	48	182	1			215
11	2100 X	1988	-0-	-112	-0-	1907	2	81	9	N	74					289
12	2108 X	2032	-0-	-76	-0-	2013	2	19	9	N	17					306
*01	2093 X	2093	-0-	-0-	-0-	2093	2			N	-0-					306

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

08	687 N	687	-0-	-0-	-0-	10	1	674	2	N	3					98
						3	9									
09	1140 N	674	-0-	-466	-0-	10	1	664	2	N	-0-					98
10	806 N	363	-0-	-443	-0-	5	1	358	2	N	-0-					98
11	771 N	771	-0-	-0-	-0-	10	1	761	2	N	-0-					98
12	682 N	24	-0-	-658	-0-	3	1	21	2	N	-0-					98
*01	1062 N	1062	-0-	-0-	-0-	15	1	1047	2	N	-0-					98

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

08	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
09	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
10	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

08	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
09	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

08	3441	X	3264	-0-	-177	-0-	372	1	2892	2	N	-0-					-0-
09	3694	X	3694	-0-	-0-	-0-	360	1	3334	2	N	-0-					-0-
10	3472	X	2624	-0-	-848	-0-	312	1	2312	2	N	-0-					-0-
11	3360	X	2590	-0-	-770	-0-	360	1	2230	2	N	-0-					-0-
12	3813	X	2160	-0-	-1653	-0-	312	1	1848	2	N	-0-					-0-
01	3813	X	1933	-0-	-1880	-0-	290	1	1643	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

08	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
09	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

08	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
09	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044 N	713	-0-	-9331	-0-	713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	7980 N	441	-0-	-7539	-0-	441	2			N	-0-					-0-
10	3472 N	28	-0-	-3444	-0-	28	2			N	-0-					-0-
11	0 N	370	-0-	370	370	370	2			N	-0-					-0-
12	0 N	247	-0-	247	617	247	2			N	-0-					-0-
*01	271 N	385	-0-	114	731	385	1			N	-0-					-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

08	11377 #	525	-0-	-10852	-7204	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7204																
09	11010	442	-0-	-10568	-17772	442	2			N	-0-					-0-
10	3658 N	332	-0-	-3326	-17772	332	2			N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	-17772					N	NO RPT					-0-
12	0 N	6107	-0-	6107	-11665	6107	2			N	-0-					-0-
01	341 N	7683	-0-	7342	-4323	7683	1			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

08	3565 #	2182	-0-	-1383	-0-	2175	2	7	9	N	6					201
09	3240 #	1352	-0-	-1888	-0-	1345	2	7	9	N	6					207
10	3131 #	85	-0-	-3046	-0-	85	2			N	-0-					207
11	2580 #	1129	-0-	-1451	-0-	1129	2			N	-0-					207
12	2170 #	731	-0-	-1439	-0-	730	2	1	9	N	1					208
01	2170 #	1137	-0-	-1033	-0-	1137	1			N	-0-	169	1			39

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

08	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

08	155 N	102	-0-	-53	-0-	102	2	N	-0-			-0-
09	180 N	102	-0-	-78	-0-	102	2	N	-0-			-0-
10	91 N	91	-0-	-0-	-0-	91	2	N	-0-			-0-
11	284 N	284	-0-	-0-	-0-	284	2	N	-0-			-0-
12	264 N	264	-0-	-0-	-0-	264	2	N	-0-			-0-
*01	270 N	270	-0-	-0-	-0-	270	2	N	-0-			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2263 N	1672	-0-	-591	-0-	1672	2		N	-0-			-0-
09	1770 N	1581	-0-	-189	-0-	1581	2		N	-0-			-0-
10	1860 N	1860	-0-	-0-	-0-	1860	2		N	-0-			-0-
11	2030 N	2030	-0-	-0-	-0-	2030	2		N	-0-			-0-
12	2120 N	2120	-0-	-0-	-0-	2120	2		N	-0-			-0-
*01	2050 N	2050	-0-	-0-	-0-	2050	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

08	0		52	-0-	52	211	52	2		N	-0-		-0-
09	0		48	-0-	48	259	48	2		N	-0-		-0-
10	0		45	-0-	45	304	45	2		N	-0-		-0-
11	0		46	-0-	46	350	46	2		N	-0-		-0-
12	300		48	-0-	-252	98	48	2		N	-0-		-0-
*01	150	N	52	-0-	-98	-0-	52	2		N	-0-		-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

08	744	N	-0-	-0-	-744	-0-			N	-0-			-0-
09	720	N	-0-	-0-	-720	-0-			N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

08	7347 X	6000	-0-	-1347	-0-	421	1	5551	2	N	25			51
						28	9							
09	7510 X	7510	-0-	-0-	-0-	402	1	7083	2	N	23			74
						25	9							
10	6890 X	6890	-0-	-0-	-0-	258	1	6612	2	N	18			92
						20	9							
11	6859 X	6859	-0-	-0-	-0-	294	1	6556	2	N	8			100
						9	9							
12	7750 X	7462	-0-	-288	-0-	420	1	7036	2	N	5			105
						6	9							
01	7750 X	NO RPT	-0-	-7750	-0-					N	NO RPT			105

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

08	1054 X	623	-0-	-431	-0-	44	1	577	2	N	2			38
						2	9							
09	1020 X	880	-0-	-140	-0-	48	1	832	2	N	-0-			38
10	5492 X	5492	-0-	-0-	-0-	206	1	5286	2	N	-0-			38
11	3968 X	3968	-0-	-0-	-0-	171	1	3797	2	N	-0-			38
12	930 X	815	-0-	-115	-0-	45	1	770	2	N	-0-			38
01	899 X	NO RPT	-0-	-899	-0-					N	NO RPT			38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12700	12147	-0-	-553	-0-	100	1	12047	2	N	-0-			77
09	11220	7134	-0-	-4086	-0-	81	1	7053	2	N	-0-			77
10	11594	1203	-0-	-10391	-0-	22	1	1181	2	N	-0-			77
11	17392	14306	-0-	-3086	-0-	103	1	14203	2	N	-0-			77
12	18308	14951	-0-	-3357	-0-	106	1	14845	2	N	-0-			77
*01	15450	13522	-0-	-1928	-0-	104	1	13418	2	N	-0-			77

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

08	7378 #	6881	-0-	-497	-0-	56	1	6824	2	N	1			73
						1	9							
09	7140 #	6255	-0-	-885	-0-	71	1	6184	2	N	-0-			73
10	7254 #	7253	-0-	-1	-0-	134	1	7119	2	N	-0-			73
11	7020 #	6030	-0-	-990	-0-	43	1	5987	2	N	-0-			73
12	7254 #	7084	-0-	-170	-0-	50	1	7034	2	N	-0-			73
01	7254 #	6811	-0-	-443	-0-	52	1	6759	2	N	-0-			73

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

08	5182 X	5182	-0-	-0-	-0-	217	1	4965	2	N	-0-			-0-
09	4939 X	4939	-0-	-0-	-0-	210	1	4729	2	N	-0-			-0-
10	4557 X	NO RPT	-0-	-4557	-0-					N	NO RPT			-0-
11	5148 X	5148	-0-	-0-	-0-	210	1	4938	2	N	-0-			-0-
12	5177 X	5165	-0-	-12	-0-	217	1	4948	2	N	-0-			-0-
01	5177 X	NO RPT	-0-	-5177	-0-					N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					26
09	0	#	-0-	-0-	-0-	-0-					N	-0-					26
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	0	#	-0-	-0-	-0-	-0-					N	-0-					26
12	0	#	-0-	-0-	-0-	-0-					N	-0-					26
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

08	62	N	52	-0-	-10	-0-	52	2		N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2		N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2		N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2		N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	2		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

08	62	N	59	-0-	-3	-0-	59	2		N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2		N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2		N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2		N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	2		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

08	62	N	53	-0-	-9	-0-	53	2		N	-0-					55
09	60	N	53	-0-	-7	-0-	53	2		N	-0-					55
10	53	N	53	-0-	-0-	-0-	53	2		N	-0-					55
11	60	N	53	-0-	-7	-0-	53	2		N	-0-					55
*12	51	N	51	-0-	-0-	-0-	51	2		N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					85
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					85
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					85
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					85
*12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					35
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					35
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					35
*12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

08	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	1			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	1			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	1			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

08	2438	N	2395	-0-	-43	-0-	2389	2	6	9	N	5					156
09	2430	X	1991	-0-	-439	-0-	1990	2	1	9	N	1					157
10	2511	X	2353	-0-	-158	-0-	2353	2			N	-0-					157
11	2430	X	2006	-0-	-424	-0-	2006	2			N	-0-					157
12	2511	X	1548	-0-	-963	-0-	1548	2			N	-0-					157
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					157

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

08	DLQ G-10	12033	-0-	12033	12033	525	1	11463	2	Y	41	44	1				2
						45	9										
09	DLQ G-10	11592	-0-	11592	23625	511	1	11045	2	Y	33	35	1				-0-
						36	9										
10	DLQ G-10	11449	-0-	11449	35074	527	1	10882	2	Y	36	34	1				2
						40	9										
11	DLQ G-10	10803	-0-	10803	45877	512	1	10232	2	Y	54	51	1				5
						59	9										
12	13260	9731	-0-	-3529	42348	524	1	8991	2	Y	196	185	1				16
						216	9										
*01	13702	9755	-0-	-3947	38401	526	1	9067	2	Y	147	146	1				17
						162	9										

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	889 N	889	-0-	-0-	-0-	889	2		N	-0-			7
09	1002 N	1002	-0-	-0-	-0-	1002	2		N	-0-			7
10	900 N	900	-0-	-0-	-0-	900	2		N	-0-			7
11	880 N	880	-0-	-0-	-0-	880	2		N	-0-			7
12	1023 N	893	-0-	-130	-0-	893	2		N	-0-			7
01	899 N	850	-0-	-49	-0-	850	2		N	-0-			7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71

SPRI OIL & GAS, LLC 810527
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

08	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

08	DLQ G-10	-0-	-0-	-0-	B	-0-		Y	-0-			160
09/01 BALANCING DATE STATUS -> -0-												
09	DLQ G-10	-0-	-0-	-0-	B	-0-		Y	-0-			160
10	DLQ G-10	-0-	-0-	-0-	B	-0-		Y	-0-			160
11	DLQ G-10	-0-	-0-	-0-	B	-0-		Y	-0-			160
12	DLQ G-10	-0-	-0-	-0-	B	-0-		Y	-0-			160
01	DLQ G-10	-0-	-0-	-0-	B	-0-		Y	-0-			160

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

08	155 N	108	-0-	-47	B	-0-	108	2	N	-0-		27
09/01 BALANCING DATE STATUS -> -0-												
09	385 N	79	-0-	-306	B	-0-	79	2	N	-0-		27
10	431 N	431	-0-	-0-	B	-0-	431	2	N	-0-		27
11	536 N	536	-0-	-0-	B	-0-	536	2	N	-0-		27
*12	485 N	485	-0-	-0-	B	-0-	485	2	N	-0-		27
*01	434 N	382	-0-	-52	B	-0-	382	2	N	-0-		27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		100
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		100
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		100
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		100
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		100
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

08	118	N	118	-0-	-0-	B	-0-	118	1	N	-0-	60
09	120	N	115	-0-	-5	B	-0-	115	1	N	-0-	60
10	106	N	106	-0-	-0-	B	-0-	106	1	N	-0-	60
11	120	N	108	-0-	-12	B	-0-	108	1	N	-0-	60
12	124	N	107	-0-	-17	B	-0-	107	1	N	-0-	60
*01	113	N	113	-0-	-0-	B	-0-	113	1	N	-0-	60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SKSANCHEZENERGY, LLC 786374
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRI OIL & GAS, LLC 810527
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

08	574	N	574	-0-	-0-	-0-	385	1	189	9	N	172	172	1			31
09	449	N	449	-0-	-0-	-0-	385	1	64	9	N	58					89
10	0	N	-0-	-0-	-0-	-0-					N	33					122
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	434	N	-0-	-0-	-434	-0-					N	26					148
01	0	N	-0-	-0-	-0-	-0-					N	91	168	1			71

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

08	113	N	113	-0-	-0-	B	-0-	113	1		N	-0-					-0-
09	112	N	112	-0-	-0-	B	-0-	112	1		N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	1		N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	1		N	-0-					-0-
12	114	N	114	-0-	-0-	B	-0-	114	1		N	-0-					-0-
*01	105	N	105	-0-	-0-	B	-0-	105	1		N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

08	0	N	-0-	-0-	-0-	-0-				N	-0-					190
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	-0-				N	-0-					190
10	0	N	-0-	-0-	-0-	-0-				N	-0-					190
11	0	N	-0-	-0-	-0-	-0-				N	-0-					190
12	0	N	-0-	-0-	-0-	-0-				N	-0-					190
01	0	N	-0-	-0-	-0-	-0-				N	-0-					190

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

08	19685	N	16651	-0-	-3034	14780	16350	2	301	9	N	274	361	1				85
09/01 BALANCING DATE STATUS -> 14780																		
09	23640	N	4321	-0-	-19319	-0-	4321	2			N	-0-						85
10	17825	N	17525	-0-	-300	-0-	17340	2	185	9	N	168	182	1				71
11	16110	N	9166	-0-	-6944	-0-	8947	2	219	9	N	199						270
12	0	N	1693	-0-	1693	1693	1662	2	31	9	N	28	175	1				123
01	17515	N	1665	-0-	-15850	-0-	1634	2	31	9	N	28						151

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

08	3875 X	1020	-0-	-2855	-0-	1020	2			N	-0-					432
09	3660 X	530	-0-	-3130	-0-	530	2			N	-0-					432
10	2232 X	620	-0-	-1612	-0-	548	2	72	9	N	65					497
11	2160 X	-0-	-0-	-2160	-0-					N	-0-					497
*12	2232 X	-0-	-0-	-2232	-0-					N	-0-	179	1			318
*01	1023 X	-0-	-0-	-1023	-0-					N	-0-					318

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470 X	9532	-0-	-1938	-0-	1012	1	8430	2	N	82					302
						90	9									
09	11100 X	9989	-0-	-1111	-0-	985	1	8914	2	N	82					384
						90	9									
10	11470 X	10607	-0-	-863	-0-	997	1	9483	3	N	115	178	1			321
						127	9									
11	11100 X	9906	-0-	-1194	-0-	649	1	9161	3	N	87	181	1			227
						96	9									
12	11470 X	9516	-0-	-1954	-0-	1091	1	8320	3	N	95					322
						105	9									
01	10323 X	9852	-0-	-471	-0-	927	1	8921	3	N	4					326
						4	9									

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309 X	4013	-0-	-296	-0-	425	1	3541	2	N	43	178	1			336
						47	9									
09	4620 X	3431	-0-	-1189	-0-	336	1	3039	2	N	51	178	1			209
						56	9									
10	4774 X	4257	-0-	-517	-0-	401	1	3816	3	N	36					245
						40	9									
11	4620 X	4332	-0-	-288	-0-	283	1	3992	3	N	52					297
						57	9									
12	3999 X	3783	-0-	-216	-0-	342	1	3404	3	N	34					331
						37	9									
01	3999 X	3575	-0-	-424	-0-	331	1	3185	3	N	54					385
						59	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	4189	-0-	-3251	-0-	446	1	3719	2	N	22					199
							24	9									
09	7200	X	5209	-0-	-1991	-0-	513	1	4639	2	N	52					251
							57	9									
10	6296	X	6296	-0-	-0-	-0-	592	1	5629	3	N	68					319
							75	9									
11	5910	X	5910	-0-	-0-	-0-	386	1	5443	3	N	74	181	1			212
							81	9									
12	6014	X	4610	-0-	-1404	-0-	528	1	4027	3	N	50					262
							55	9									
01	5394	X	4968	-0-	-426	-0-	460	1	4429	3	N	72					334
							79	9									

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

08	3380	X	3380	-0-	-0-	-0-	353	1	2944	2	N	75					235
							83	9									
09	3360	X	3120	-0-	-240	-0-	306	1	2773	2	N	37					272
							41	9									
10	3472	X	3134	-0-	-338	-0-	296	1	2815	3	N	21	168	1			125
							23	9									
11	3360	X	3117	-0-	-243	-0-	203	1	2864	3	N	45					170
							50	9									
12	3379	X	2762	-0-	-617	-0-	313	1	2386	3	N	57					227
							63	9									
01	3379	X	3031	-0-	-348	-0-	281	1	2700	3	N	45					272
							50	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

08	1256	N	1256	-0-	-0-	-0-	106	1	1150	2	N	-0-					137
09	863	N	863	-0-	-0-	-0-	78	1	708	2	N	70					207
							77	9									
10	930	N	847	-0-	-83	-0-	78	1	744	3	N	23					230
							25	9									
11	880	N	880	-0-	-0-	-0-	58	1	812	3	N	9					239
							10	9									
*12	828	N	828	-0-	-0-	-0-	94	1	714	3	N	18					257
							20	9									
*01	916	N	916	-0-	-0-	-0-	84	1	804	3	N	25					282
							28	9									

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

08	2728 N	1905	-0-	-823	-0-	1890	2	15	9	Y	14	26	1			138
09	2640 N	-0-	-0-	-2640	-0-					Y	-0-					138
10	2728 N	-0-	-0-	-2728	-0-					Y	-0-					138
11	1830 N	1007	-0-	-823	-0-	1001	2	6	9	Y	5					143
12	1935 N	1935	-0-	-0-	-0-	1922	2	13	9	Y	12	16	1			139
*01	1886 N	1886	-0-	-0-	-0-	1871	2	15	9	Y	14	17	1			136

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

08	4588 X	3652	-0-	-936	-0-	3563	2	89	9	Y	81	49	1			151
09	4440 X	-0-	-0-	-4440	-0-					Y	-0-					151
10	4588 X	-0-	-0-	-4588	-0-					Y	-0-					151
11	4440 X	3152	-0-	-1288	-0-	3069	2	83	9	Y	75	188	1			38
12	6718 X	6718	-0-	-0-	-0-	6569	2	149	9	Y	135	54	1			119
*01	5590 X	5590	-0-	-0-	-0-	5447	2	143	9	Y	130	49	1			200

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

08	1258 N	1258	-0-	-0-	-0-	1258	2			Y	-0-					28
09	630 N	-0-	-0-	-630	-0-					Y	-0-					28
10	651 N	-0-	-0-	-651	-0-					Y	-0-					28
11	1543 N	1543	-0-	-0-	-0-	1543	2			Y	-0-					28
12	2297 N	2297	-0-	-0-	-0-	2297	2			Y	-0-					28
*01	2133 N	2133	-0-	-0-	-0-	2133	2			Y	-0-					28

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

08	9083 X	6753	-0-	-2330	-0-	6700	2	53	9	Y	48	91	1			253
09	8790 X	-0-	-0-	-8790	-0-					Y	-0-					253
10	9083 X	-0-	-0-	-9083	-0-					Y	-0-					253
11	8790 X	5954	-0-	-2836	-0-	5787	2	167	9	Y	152	189	1			216
12	11757 X	11757	-0-	-0-	-0-	11472	2	285	9	Y	259	284	1			191
*01	11288 X	11288	-0-	-0-	-0-	10925	2	363	9	Y	330	273	1			248

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4130	-0-	-86	-0-	237	1	3849	2	N	40					210
							44	9									
09	4080	X	3744	-0-	-336	-0-	208	1	3417	2	N	108	178	1			140
							119	9									
10	4309	X	3998	-0-	-311	-0-	234	1	3723	2	N	37					177
							41	9									
11	4170	X	3345	-0-	-825	-0-	214	1	3106	2	N	23					200
							25	9									
12	4309	X	3863	-0-	-446	-0-	230	1	3494	2	N	126	186	1			140
							139	9									
01	4123	X	3320	-0-	-803	-0-	213	1	3063	2	N	40					180
							44	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

08	13950	X	8438	-0-	-5512	-0-	510	1	7833	2	N	86					221
							95	9									
09	14027	X	14027	-0-	-0-	-0-	510	1	13338	2	N	163					384
							179	9									
10	14008	X	14008	-0-	-0-	-0-	527	1	13435	2	N	42	179	1			247
							46	9									
11	13346	X	13346	-0-	-0-	-0-	442	1	12687	2	N	197	178	1			266
							217	9									
12	14508	X	12628	-0-	-1880	-0-	374	1	12123	2	N	119					385
							131	9									
01	14508	X	7959	-0-	-6549	-0-	510	1	7449	2	N	-0-					385

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

08	620	N	522	-0-	-98	-0-	170	1	344	2	N	7					167
							8	9									
09	780	N	727	-0-	-53	-0-	255	1	458	2	N	13					180
							14	9									
10	862	N	862	-0-	-0-	-0-	221	1	637	2	N	4					184
							4	9									
11	880	N	880	-0-	-0-	-0-	238	1	642	2	N	-0-					184
12	744	N	672	-0-	-72	-0-	136	1	536	2	N	-0-					184
*01	981	N	981	-0-	-0-	-0-	221	1	760	2	N	-0-					184

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	176	-0-	-196	-0-	176	2			Y	-0-					185
09	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					185
10	403	N	125	-0-	-278	-0-	125	2			Y	-0-					185
11	180	N	43	-0-	-137	-0-	43	2			Y	-0-					185
12	279	N	90	-0-	-189	-0-	90	2			Y	-0-					185
01	124	N	55	-0-	-69	-0-	55	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

08	14B2	EXT	34	-0-	34	34	34	2			Y	-0-					19
09	14B2	EXT	-0-	-0-	-0-	34					Y	-0-					19
10	14B2	EXT	8	-0-	8	42	8	2			Y	-0-					19
11		42 X	-0-	-0-	-42	-0-					Y	-0-					19
12		0 X	-0-	-0-	-0-	-0-					Y	-0-					19
01		8 N	5	-0-	-3	-0-	5	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

08	93	N	-0-	-0-	-93	-0-					Y	-0-					22
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
10	186	N	4	-0-	-182	-0-	4	2			Y	-0-					22
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					22
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					22
*01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

08	1023	N	249	-0-	-774	-0-	249	2			N	-0-					141
09	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					141
10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					141
11	240	N	119	-0-	-121	-0-	119	2			N	-0-					141
12	1023	N	251	-0-	-772	-0-	251	2			N	-0-					141
01	1023	N	238	-0-	-785	-0-	238	2			N	-0-					141

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

08	9	N	-0-	-0-	-9	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					166
09	0	N	-0-	-0-	-0-	-0-					Y	8					174
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
11	369	N	369	-0-	-0-	-0-	27	1	342	3	Y	-0-					174
12	560	N	560	-0-	-0-	-0-	131	1	426	3	Y	3					177
							3	9									
*01	395	N	395	-0-	-0-	-0-	72	1	320	3	Y	3					180
							3	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					152
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-	109	1			43
10	83	N	83	-0-	-0-	-0-	11	1	64	3	N	7					50
							8	9									
11	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-					50
12	152	N	152	-0-	-0-	-0-	36	1	116	3	N	-0-					50
*01	145	N	145	-0-	-0-	-0-	27	1	118	3	N	-0-					50

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) //CONT.// 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1367	-0-	-245	-0-	1367	2			N	-0-					105
09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					105
10	2759	N	1391	-0-	-1368	-0-	1391	2			N	-0-					105
11	1320	N	1240	-0-	-80	-0-	1240	2			N	-0-					105
12	1674	N	1128	-0-	-546	-0-	1128	2			N	-0-					105
01	1395	N	1029	-0-	-366	-0-	1029	2			N	-0-					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	2358	-0-	2358	8086	2347	2	11	9	N	10					60
09	14B2	EXT	184	-0-	184	8270	178	2	6	9	N	5					65
10	14B2	EXT	8	-0-	8	8278	2	2	6	9	N	5					70
11	9148	X	870	-0-	-8278	-0-	864	2	6	9	N	5					75
12	11	X	11	-0-	-0-	-0-	5	2	6	9	N	5					80
01	2356	X	5	-0-	-2351	-0-	5	2			N	-0-					80

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	93	N	-0-	-0-	-93	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

08	DLQ G-10	19494	-0-	19494	19494	537 155	1 9	18802	3	N	141					181
09	DLQ G-10	15041	-0-	15041	34535	414 107	1 9	14520	3	N	97	186	1			92
10	DLQ G-10	17666	-0-	17666	52201	391 113	1 9	17162	2	N	103					195
11	DLQ G-10	18193	-0-	18193	70394	46 113	1 9	18034	2	N	103	185	0			113
*12	88185 X	17791	-0-	-70394	-0-	6 114	1 9	17671	2	N	104	186	1			31
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	10277	-0-	10277	10277	283	1	9898	3	N	87	180	1			93
						96	9									
09	DLQ G-10	12767	-0-	12767	23044	350	1	12265	3	N	138					231
						152	9									
10	DLQ G-10	8174	-0-	8174	31218	180	1	7919	2	N	68	188	1			111
						75	9									
11	DLQ G-10	6530	-0-	6530	37748	16	1	6412	2	N	93					204
						102	9									
*12	45044 X	7296	-0-	-37748	-0-	2	1	7192	2	N	93	182	1			115
						102	9									
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

08	5177 X	4206	-0-	-971	-0-	116	1	4055	3	N	32					162
						35	9									
09	5010 X	3744	-0-	-1266	-0-	104	1	3627	3	N	12					174
						13	9									
10	3999 X	2110	-0-	-1889	-0-	46	1	2031	2	N	30					204
						33	9									
11	4080 X	2008	-0-	-2072	-0-	5	1	1969	2	N	31					235
						34	9									
12	4216 X	2571	-0-	-1645	-0-	1	1	2535	2	N	32					267
						35	9									
01	4216 X	NO RPT	-0-	-4216	-0-					N	NO RPT					267

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

08	DLQ G-10	2707	-0-	2707	2707	73	1	2560	3	N	67					217
						74	9									
09	DLQ G-10	2039	-0-	2039	4746	55	1	1912	3	N	65	177	1			105
						72	9									
10	DLQ G-10	757	-0-	757	5503	16	1	688	2	N	48					153
						53	9									
11	DLQ G-10	1999	-0-	1999	7502	5	1	1941	2	N	48					201
						53	9									
*12	9033 X	1531	-0-	-7502	-0-	1	1	1477	2	N	48					249
						53	9									
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					249

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

08	1923 N	1923	-0-	-0-	-0-	1890	2	33	9	N	30					194
09	1737 N	1737	-0-	-0-	-0-	1705	2	32	9	N	29	177	1			46
10	1965 N	1965	-0-	-0-	-0-	1932	2	33	9	N	30					76
11	1530 N	1179	-0-	-351	-0-	1144	2	35	9	N	32					108
12	1581 N	1013	-0-	-568	-0-	981	2	32	9	N	29					137
01	1581 N	1180	-0-	-401	-0-	1110	2	70	9	N	64	180	1			21

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11677 03/01/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

08	868 N	753	-0-	-115	-0-	50	1	703	3	Y	-0-						9
09	840 N	796	-0-	-44	-0-	67	1	729	3	Y	-0-						9
10	775 N	775	-0-	-0-	-0-	57	1	718	3	Y	-0-						9
11	720 N	720	-0-	-0-	-0-	43	1	677	3	Y	-0-	3	1				6
12	837 N	753	-0-	-84	-0-	50	1	703	3	Y	-0-	4	1				2
*01	821 N	821	-0-	-0-	-0-	51	1	770	3	Y	-0-	1	1				1

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	50	1	697	3	N	-0-					34
09	683	N	683	-0-	-0-	-0-	57	1	623	3	N	3					37
							3	9									
10	577	N	577	-0-	-0-	-0-	41	1	513	3	N	21					58
							23	9									
11	719	N	719	-0-	-0-	-0-	41	1	642	3	N	33	32	1			59
							36	9									
*12	756	N	756	-0-	-0-	-0-	47	1	670	3	N	35	68	1			26
							39	9									
*01	719	N	719	-0-	-0-	-0-	42	1	635	3	N	38	37	1			27
							42	9									

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

08	7595	X	5794	-0-	-1801	-0-	388	1	5406	3	Y	-0-					66
09	7350	X	4451	-0-	-2899	-0-	373	1	4071	3	Y	6					72
							7	9									
10	7595	X	4553	-0-	-3042	-0-	589	1	3916	3	Y	44					116
							48	9									
11	6883	X	6883	-0-	-0-	-0-	676	1	6135	3	Y	65	63	1			118
							72	9									
*12	6872	X	6872	-0-	-0-	-0-	723	1	6072	3	Y	70	136	1			52
							77	9									
*01	6973	X	6973	-0-	-0-	-0-	705	1	6185	3	Y	75	74	1			53
							83	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

08	1592	X	1592	-0-	-0-	-0-	107	1	1485	3	Y	-0-					1
09	1555	X	1555	-0-	-0-	-0-	130	1	1425	3	Y	-0-					1
10	1948	X	1948	-0-	-0-	-0-	143	1	1805	3	Y	-0-					1
11	1530	X	1357	-0-	-173	-0-	82	1	1275	3	Y	-0-	1	1			-0-
*12	1612	X	748	-0-	-864	-0-	49	1	699	3	Y	-0-					-0-
01	1953	X	909	-0-	-1044	-0-	57	1	852	3	Y	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	7248	-0-	-1525	-0-	485	1	6763	3	Y	-0-					69
09	8490	X	8212	-0-	-278	-0-	688	1	7517	3	Y	6					75
							7	9									
10	8773	X	7790	-0-	-983	-0-	567	1	7177	3	Y	42					117
							46	9									
11	8531	X	8531	-0-	-0-	-0-	509	1	7952	3	Y	64	63	1			118
							70	9									
*12	8748	X	8748	-0-	-0-	-0-	571	1	8103	3	Y	67	134	1			51
							74	9									
*01	9178	X	9178	-0-	-0-	-0-	566	1	8528	3	Y	76	74	1			53
							84	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

08	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					1
09	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					1
10	93	N	-0-	-0-	-93	-0-					Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-	1	1			-0-
*01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

08	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					6
09	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					6
10	279	N	235	-0-	-44	-0-	17	1	218	3	N	-0-					6
11	330	N	284	-0-	-46	-0-	17	1	267	3	N	-0-	2	1			4
*12	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-	3	1			1
*01	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-	1	1			-0-

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

08	305	N	305	-0-	-0-	-0-	20	1	285	3	Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	31	1	344	3	Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	35	1	502	3	Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	32	1	475	3	Y	-0-					-0-

BURNELL (SLICK, UPPER) //CONT.// 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					5
09	332	N	332	-0-	-0-	-0-	28	1	304	3	N	-0-					5
10	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					5
11	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-	2	1			3
*12	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-	2	1			1
*01	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-	1	1			-0-

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2434 R	2434	-0-	-0-	-0-	177	1	2203	2	N	49	157	1			114
						54	9									
09	3159 R	3159	-0-	-0-	-0-	236	1	2854	2	N	63					177
						69	9									
10	4247 #	3299	-0-	-948	-0-	234	1	2943	2	N	111	41	1			247
						122	9									
11	4110 #	1002	-0-	-3108	-0-	75	1	869	2	N	53	181	1			119
						58	9									
12	4247 #	1890	-0-	-2357	-0-	154	1	1606	2	N	118					237
						130	9									
01	3286 #	1583	-0-	-1703	-0-	121	1	1313	2	N	135	178	1			194
						149	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

08	65 N	65	-0-	-0-	-0-	64	2	1	9	N	1					49
09	82 N	82	-0-	-0-	-0-	82	2			N	-0-					49
10	100 N	100	-0-	-0-	-0-	100	2			N	-0-					49
11	100 N	100	-0-	-0-	-0-	98	2	2	9	N	2					51
*12	84 N	84	-0-	-0-	-0-	82	2	2	9	N	2					53
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

08	59 N	59	-0-	-0-	-0-	59	2			Y	-0-					18
09	60 N	54	-0-	-6	-0-	54	2			Y	-0-					18
10	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					18
11	60 N	54	-0-	-6	-0-	54	2			Y	-0-					18
*12	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					18
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

08	56 N	56	-0-	-0-	-0-	56	2			N	-0-					39
09	240 N	240	-0-	-0-	-0-	75	2	165	9	N	150	170	1			19
10	275 N	275	-0-	-0-	-0-	110	2	165	9	N	150	150	1			19
11	746 N	746	-0-	-0-	-0-	415	2	331	9	N	301	300	1			20
*12	427 N	427	-0-	-0-	-0-	97	2	330	9	N	300	174	1			146
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	85	2	185	9	Y	168	169	1			11
09	818	N	818	-0-	-0-	-0-	480	2	338	9	Y	307	307	1			11
10	748	N	748	-0-	-0-	-0-	410	2	338	9	Y	307	300	1			18
11	759	N	759	-0-	-0-	-0-	421	2	338	9	Y	307					325
*12	339	N	339	-0-	-0-	-0-	310	2	29	9	Y	26	192	1			159
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					159

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	82	2	55	9	Y	50	100	1			11
09	176	N	176	-0-	-0-	-0-	84	2	92	9	Y	84	90	1			5
10	321	N	321	-0-	-0-	-0-	205	2	116	9	Y	105	100	1			10
11	331	N	331	-0-	-0-	-0-	210	2	121	9	Y	110					120
*12	262	N	262	-0-	-0-	-0-	198	2	64	9	Y	58					178
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					178

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					20
09	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					21
10	203	N	203	-0-	-0-	-0-	202	2	1	9	Y	1					22
11	214	N	214	-0-	-0-	-0-	210	2	4	9	Y	4					26
*12	179	N	179	-0-	-0-	-0-	175	2	4	9	Y	4					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	52	2	33	9	N	30					41
09	142	N	142	-0-	-0-	-0-	81	2	61	9	N	55	90	1			6
10	0	N	-0-	-0-	-0-	-0-					N	10					16
11	72	N	72	-0-	-0-	-0-	61	2	11	9	N	10					26
*12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					15
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					15
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					15
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					15
*12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					18
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	2	133	1			17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	18					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	23					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	16					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	19					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	21					114

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

08	0 #	-0-	-0-	-0-	-0-			N	-0-			50
09	0 #	-0-	-0-	-0-	-0-			N	-0-			50
10	0 #	-0-	-0-	-0-	-0-			N	-0-			50
11	0 #	-0-	-0-	-0-	-0-			N	-0-			50
12	0 #	-0-	-0-	-0-	-0-			N	-0-			50
01	0 #	-0-	-0-	-0-	-0-			N	-0-			50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1295	-0-	-410	-0-	124	1	1171	2	N	-0-					61
09	1650	N	1323	-0-	-327	-0-	162	1	1161	2	N	-0-					61
10	1705	N	1686	-0-	-19	-0-	162	1	1524	2	N	-0-					61
11	1650	N	1589	-0-	-61	-0-	162	1	1427	2	N	-0-					61
12	2749	N	2749	-0-	-0-	-0-	167	1	2582	2	N	-0-					61
*01	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

08	1953	N	1537	-0-	-416	-0-	253	1	1270	2	N	13					196
							14	9									
09	1890	N	1554	-0-	-336	-0-	275	1	1259	2	N	18					214
							20	9									
10	1953	N	1695	-0-	-258	-0-	353	1	1330	2	N	11					225
							12	9									
11	1890	N	1783	-0-	-107	-0-	353	1	1416	2	N	13					238
							14	9									
12	3100	N	3332	-0-	232	232	380	1	2932	2	N	18	186	1			70
							20	9									
*01	3100	N	2929	-0-	-171	61	296	1	2612	2	N	19					89
							21	9									

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
09	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
10	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

08	3596 X	2730	-0-	-866	-0-	362	1	2300	2	N	62	187	1			124
						68	9									
09	3660 X	3467	-0-	-193	-0-	432	1	2905	2	N	118					242
						130	9									
10	3782 X	3727	-0-	-55	-0-	456	1	3140	2	N	119	182	1			179
						131	9									
11	3660 X	3432	-0-	-228	-0-	508	1	2788	2	N	124	185	1			118
						136	9									
12	3596 X	3522	-0-	-74	-0-	468	1	2920	2	N	122					240
						134	9									
01	3720 X	3650	-0-	-70	-0-	558	1	2932	2	N	145	185	1			200
						160	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

08	0 N	-0-	-0-	-0-	-0-	N	-0-			174
09	0 N	-0-	-0-	-0-	-0-	N	-0-			174
10	0 N	-0-	-0-	-0-	-0-	N	-0-			174
11	0 N	-0-	-0-	-0-	-0-	N	-0-			174
*12	0 N	-0-	-0-	-0-	-0-	N	-0-			174
*01	0 N	-0-	-0-	-0-	-0-	N	-0-			174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

08	0	-0-	-0-	-0-	-0-	N	-0-			3
09	0	-0-	-0-	-0-	-0-	N	-0-			3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

08	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
09	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

08	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
09	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
10	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
11	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
12	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
01	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
09	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
10	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
11	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
12	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
01	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRNETT, INC. 220847
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

08	930	N	819	-0-	-111	-0-	388	1	425	2	N	5						157
							6	9										
09	1050	N	752	-0-	-298	-0-	224	1	519	2	N	8	1	8				164
							9	9										
10	717	N	717	-0-	-0-	-0-	360	1	343	2	N	13						177
							14	9										
11	961	N	961	-0-	-0-	-0-	74	1	873	2	N	13	153	1	7	8		30
							14	9										
12	843	N	843	-0-	-0-	-0-	17	1	813	2	N	12	7	8				35
							13	9										
*01	791	N	791	-0-	-0-	-0-	169	1	607	2	N	14	2	8				47
							15	9										

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

08	2079	N	2079	-0-	-0-	-0-	135	1	1940	2	Y	4						6
							4	9										
09	1959	N	1959	-0-	-0-	-0-	125	1	1834	2	Y	-0-	6	1				-0-
10	2140	N	2140	-0-	-0-	-0-	127	1	1999	2	Y	13						13
							14	9										
11	2010	N	1672	-0-	-338	-0-	112	1	1560	2	Y	-0-	13	1				-0-
12	2015	N	1716	-0-	-299	-0-	113	1	1591	2	Y	11						11
							12	9										
01	2139	N	1672	-0-	-467	-0-	116	1	1549	2	Y	6	13	1				4
							7	9										

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3079 X	3079	-0-	-0-	-0-	197	1	2815	2	Y	61					191
						67	9									
09	3930 X	3326	-0-	-604	-0-	207	1	3055	2	Y	58	171	1			78
						64	9									
10	3888 X	3888	-0-	-0-	-0-	228	1	3588	2	Y	65					143
						72	9									
11	3517 X	3517	-0-	-0-	-0-	231	1	3205	2	Y	74	167	1			50
						81	9									
12	3735 X	3735	-0-	-0-	-0-	242	1	3416	2	Y	70					120
						77	9									
01	3875 X	3501	-0-	-374	-0-	239	1	3178	2	Y	76	154	1			42
						84	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

08 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

08 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
09 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

08	431 N	431	-0-	-0-	-0-	431	2	N	-0-			-0-
09	330 N	255	-0-	-75	-0-	255	2	N	-0-			-0-
10	403 N	-0-	-0-	-403	-0-			N	-0-			-0-
11	390 N	-0-	-0-	-390	-0-			N	-0-			-0-
12	279 N	-0-	-0-	-279	-0-			N	-0-			-0-
*01	179 N	179	-0-	-0-	-0-	179	2	N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

08	0	-0-	-0-	-0-	-0-	N	-0-		-0-
09	0	-0-	-0-	-0-	-0-	N	-0-		-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

08	589 N	588	-0-	-1	-0-	588	2		N	-0-			42
09	491 N	491	-0-	-0-	-0-	491	2		N	-0-			42
10	770 N	770	-0-	-0-	-0-	770	2		N	-0-			42
11	691 N	691	-0-	-0-	-0-	691	2		N	-0-			42
12	643 N	643	-0-	-0-	-0-	643	2		N	-0-			42
01	620 N	381	-0-	-239	-0-	381	2		N	-0-			42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

08	3162 X	2563	-0-	-599	-0-	305	1	2072	2	N	169	178	1			154
						186	9									
09	3060 X	2388	-0-	-672	-0-	315	1	1871	2	N	184	177	1			161
						202	9									
10	2945 X	2280	-0-	-665	-0-	326	1	1787	2	N	152	180	1			133
						167	9									
11	2925 X	2925	-0-	-0-	-0-	263	1	2512	2	N	136	176	1			93
						150	9									
12	2697 X	2329	-0-	-368	-0-	326	1	1758	2	N	223	163	1			153
						245	9									
01	2573 X	2116	-0-	-457	-0-	294	1	1571	2	N	228	176	1			205
						251	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

08	10440 X	10440	-0-	-0-	-0-	678	1	9571	2	Y	174	187	1			139
						191	9									
09	10650 X	9324	-0-	-1326	-0-	677	1	8491	2	Y	142	187	1			94
						156	9									
10	11005 X	10518	-0-	-487	-0-	737	1	9575	2	Y	187					281
						206	9									
11	10650 X	9450	-0-	-1200	-0-	639	1	8625	2	Y	169	191	1			259
						186	9									
12	12819 X	12819	-0-	-0-	-0-	768	1	11821	2	Y	209	371	1			97
						230	9									
*01	13071 X	13071	-0-	-0-	-0-	796	1	12035	2	Y	218	188	1			127
						240	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

08	119 N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
09	95 N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
10	93 N	83	-0-	-10	-0-	6	1	77	2	Y	-0-					-0-
11	120 N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-
12	93 N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-
01	93 N	16	-0-	-77	-0-	1	1	15	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

08	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

CAMERON-ALLEN (FRIO 4000) //CONT.// 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
09	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
10	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
11	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
*12	210 N	210	-0-	-0-	-0-	210	4			N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

08	19282 X	14606	-0-	-4676	-0-	14320	2	286	9	N	260	350	1			116
09	17970 X	14203	-0-	-3767	-0-	13752	2	451	9	N	410	184	1			342
10	16771 X	13875	-0-	-2896	-0-	13687	2	188	9	N	171	254	1			259
11	16230 X	13022	-0-	-3208	-0-	12765	2	257	9	N	234	185	1			308
12	16766 X	16766	-0-	-0-	-0-	16510	2	256	9	N	233	184	1			357
01	14663 X	13548	-0-	-1115	-0-	13437	2	111	9	N	101	227	1			231

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

08	38163 X	38163	-0-	-0-	-0-	37076	2	1087	9	N	988	1004	1			232
09	35790 X	35773	-0-	-17	-0-	34540	2	1233	9	N	1121	741	1			612
10	38409 X	38307	-0-	-102	-0-	37155	2	1152	9	N	1047	1302	1			357
11	37664 X	37664	-0-	-0-	-0-	36644	2	1020	9	N	927	928	1			356
12	39979 X	39979	-0-	-0-	-0-	38688	2	1291	9	N	1174	941	1			589
01	38316 X	37503	-0-	-813	-0-	36639	2	864	9	N	785	943	1			431

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

08	772 N	772	-0-	-0-	-0-	772	2			N	-0-					55
09	693 N	693	-0-	-0-	-0-	693	2			N	-0-					55
10	775 N	702	-0-	-73	-0-	702	2			N	-0-					55
11	750 N	536	-0-	-214	-0-	536	2			N	-0-					55
12	804 N	804	-0-	-0-	-0-	804	2			N	-0-					55
*01	796 N	796	-0-	-0-	-0-	766	2	30	9	N	27					82

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12466	X	12466	-0-	-0-	-0-	300	1	11898	2	N	244	202	1			150
							268	9									
*09	14262	X	14262	-0-	-0-	-0-	300	1	13635	2	N	297	392	2			55
							327	9									
*10	12388	X	12388	-0-	-0-	-0-	300	1	12035	2	N	48					103
							53	9									
*11	14086	X	14086	-0-	-0-	-0-	300	1	13347	2	N	399	396	1			106
							439	9									
*12	13645	X	13645	-0-	-0-	-0-	300	1	12919	2	N	387	404	1			89
							426	9									
*01	12609	X	12609	-0-	-0-	-0-	300	1	11925	2	N	349	398	1			40
							384	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29419	X	26070	-0-	-3349	-0-	150	1	25218	2	N	638	598	1			166
							702	9									
*09	23441	X	23441	-0-	-0-	-0-	150	1	22592	2	N	635	599	1			202
							699	9									
*10	29016	X	25322	-0-	-3694	-0-	150	1	24325	2	N	770	789	1			183
							847	9									
*11	28080	X	22922	-0-	-5158	-0-	150	1	22025	2	N	679	594	1			268
							747	9									
*12	29016	X	25813	-0-	-3203	-0-	150	1	24861	2	N	729	795	1			202
							802	9									
*01	26635	X	26635	-0-	-0-	-0-	150	1	25665	2	N	745	799	1			148
							820	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109430	X	311	-0-	-109119	-0-	299	2	12	9	N	11					11
09	105900	X	79368	-0-	-26532	-0-	76673	2	2695	9	N	2450	2195	1			266
10	40522	X	40522	-0-	-0-	-0-	39531	2	991	9	N	901	1105	1			62
11	36885	X	36885	-0-	-0-	-0-	35823	2	1062	9	N	965	918	1			109
12	82026	X	39212	-0-	-42814	-0-	38307	2	905	9	N	823	735	1			197
01	82026	X	NO RPT	-0-	-82026	-0-					N	NO RPT					197

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

08	733	N	733	-0-	-0-	-0-	733	2		N	-0-		33
09	720	N	709	-0-	-11	-0-	700	2	9 9	N	8		41
10	879	N	879	-0-	-0-	-0-	879	2		N	-0-		41
*11	723	N	723	-0-	-0-	-0-	723	2		N	-0-		41
12	744	N	675	-0-	-69	-0-	675	2		N	-0-		41
01	868	N	565	-0-	-303	-0-	565	2		N	-0-		41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-				10
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-				10
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-				10
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				10
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-				10
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-				10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

08	403	X	-0-	-0-	-403	-0-	N	-0-				79
09	120	X	-0-	-0-	-120	-0-	N	-0-				79
10	1147	X	-0-	-0-	-1147	-0-	N	-0-				79
11	1110	X	NO RPT	-0-	-1110	-0-	N	NO RPT				79
12	31	X	-0-	-0-	-31	-0-	N	-0-				79
01	0	X	-0-	-0-	-0-	-0-	N	-0-				79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
10	14B2 EXT	-0-	-0-	-0-	-0-				N	55	55	1	51
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			51
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			12
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

08	0 N	-0-	-0-	-0-	-0-				Y	-0-			34
09	0 N	-0-	-0-	-0-	-0-				Y	-0-			34
10	0 N	-0-	-0-	-0-	-0-				Y	55	55	1	34
11	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			34
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			34
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

08	0 X	-0-	-0-	-0-	-0-				Y	-0-			31
09	1170 X	-0-	-0-	-1170	-0-				Y	-0-			31
10	1209 X	-0-	-0-	-1209	-0-				Y	55	55	1	31
11	1170 X	NO RPT	-0-	-1170	-0-				Y	NO RPT			31
12	0 X	-0-	-0-	-0-	-0-				Y	-0-			31
01	0 X	-0-	-0-	-0-	-0-				Y	-0-			31

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) //CONT.// 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018 - PLUGGED 08/02/18

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

08	0	N	-0-	-0-	-0-	B	-47371					N	-0-				21
09	0	N	-0-	-0-	-0-	B	-47371					N	-0-				21
10	0	N	-0-	-0-	-0-	B	-47371					N	-0-				21
11	0	N	282	-0-	282	B	-47089	16	1	251	3	N	14	12	1		23
								15	9								
12	0	N	-0-	-0-	-0-	B	-47089					N	-0-	17	1		6
01	0	N	-0-	-0-	-0-	B	-47089					N	1	4	1		3

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

08	3100	N	2542	-0-	-558	129	2520	2	22	9	Y	20					167
09	2676	N	2547	-0-	-129	-0-	2511	2	36	9	Y	33					200
10	2595	N	2595	-0-	-0-	-0-	2549	2	46	9	Y	42	187	1			55
11	2491	N	2491	-0-	-0-	-0-	2452	2	39	9	Y	35					90
12	2635	N	2556	-0-	-79	-0-	2514	2	42	9	Y	38					128
01	2604	N	2219	-0-	-385	-0-	2171	2	48	9	Y	44					172

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

08	3751	X	2945	-0-	-806	-0-	2942	2	3	9	N	3					44
09	3630	X	485	-0-	-3145	-0-	485	2			N	-0-					44
10	4030	X	-0-	-0-	-4030	-0-					N	-0-					44
*11	3900	X	881	-0-	-3019	-0-	881	2			N	-0-					44
12	4030	X	3086	-0-	-944	-0-	3086	2			N	-0-					44
*01	4598	X	4598	-0-	-0-	-0-	4473	2	125	9	N	114	103	1			55

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
09	PRTL PLG		-0-	-0-	-0-	-0-					N	19					40
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	384				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

08	0	N	-0-	-0-	-0-	-0-			N	-0-			88
09	480	N	98	-0-	-382	-0-	98	2	N	-0-			88
10	0	N	-0-	-0-	-0-	-0-			N	-0-			88
11	0	N	-0-	-0-	-0-	-0-			N	-0-			88
*12	93	N	-0-	-0-	-93	-0-			N	-0-			88
*01	0	N	-0-	-0-	-0-	-0-			N	-0-			88

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

08	2232 #	660	-0-	-1572	-0-	88	1	561	2	N	10					89
						11	9									
09	2489 R	2489	-0-	-0-	-0-	318	1	2134	2	N	34					123
						37	9									
10	2547 R	2547	-0-	-0-	-0-	319	1	2192	2	N	33					156
						36	9									
11	1860 #	1584	-0-	-276	-0-	242	1	1325	2	N	15					171
						17	9									
12	2573 #	2265	-0-	-308	-0-	307	1	1917	2	N	37					208
						41	9									
01	2573 #	1361	-0-	-1212	-0-	217	1	1141	2	N	3	176	1			35
						3	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

08	0 N	-0-	-0-	-0-	-0-					N	-0-					2
09	240 N	53	-0-	-187	-0-	53	2			N	-0-					2
10	0 N	-0-	-0-	-0-	-0-					N	-0-					2
11	0 N	-0-	-0-	-0-	-0-					N	-0-					2
*12	587 N	587	-0-	-0-	-0-	171	1	416	2	N	-0-					2
*01	0 N	-0-	-0-	-0-	-0-					N	150	147	1			5

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

08	466 N	466	-0-	-0-	-0-	466	2			N	-0-					679
09	530 N	530	-0-	-0-	-0-	530	2			N	-0-					679
10	562 N	562	-0-	-0-	-0-	562	2			N	-0-					679
11	519 N	519	-0-	-0-	-0-	519	2			N	-0-					679
*12	535 N	535	-0-	-0-	-0-	535	2			N	-0-					679
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

08	221 N	221	-0-	-0-	-0-	167	2	54	9	N	49	180	1			137
*09	160 N	160	-0-	-0-	-0-	131	2	29	9	N	26					163
*10	253 N	253	-0-	-0-	-0-	205	2	48	9	N	44					207
*11	203 N	203	-0-	-0-	-0-	137	2	66	9	N	60	181	1			86
*12	267 N	267	-0-	-0-	-0-	216	2	51	9	N	46					132
*01	205 N	205	-0-	-0-	-0-	88	2	117	9	N	106					238

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8551	X	8551	-0-	-0-	-0-	318	1	8177	2	N	51					210
							56	9									
09	8970	X	8970	-0-	-0-	-0-	119	1	8795	2	N	51					261
							56	9									
10	8578	X	8578	-0-	-0-	-0-	123	1	8405	2	N	45	183	1			123
							50	9									
11	8100	X	7559	-0-	-541	-0-	164	1	7338	2	N	52					175
							57	9									
12	8370	X	8065	-0-	-305	-0-	34	1	7975	2	N	51	181	1			45
							56	9									
01	8370	X	8287	-0-	-83	-0-	316	1	7886	2	N	77					122
							85	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

08	1922	N	1897	-0-	-25	-0-	88	1	1739	2	N	64	178	1			75
							70	9									
09	2191	N	2191	-0-	-0-	-0-	78	1	2032	2	N	74					149
							81	9									
10	1891	N	1629	-0-	-262	-0-	56	1	1506	2	N	61					210
							67	9									
11	1830	N	1716	-0-	-114	-0-	82	1	1580	2	N	49	177	1			82
							54	9									
12	2170	N	1816	-0-	-354	-0-	28	1	1732	2	N	51					133
							56	9									
*01	1739	N	1739	-0-	-0-	-0-	48	1	1637	2	N	49					182
							54	9									

GRIZZLY OP OF DELAWARE, LLC 334922
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

08	81	N	81	-0-	-0-	-0-	80	3	1	9	N	1					11
09	150	N	64	-0-	-86	-0-	64	3			N	-0-					11
10	93	N	74	-0-	-19	-0-	68	3	6	9	N	5					16
11	90	N	75	-0-	-15	-0-	69	3	6	9	N	5					21
12	79	N	79	-0-	-0-	-0-	77	3	2	9	N	2					23
*01	118	N	118	-0-	-0-	-0-	112	3	6	9	N	5					28

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

08	3265	X	3265	-0-	-0-	-0-	3130	2	135	9	N	123	183	1			245
09	3325	X	3325	-0-	-0-	-0-	3205	2	120	9	N	109					354
10	3131	X	2955	-0-	-176	-0-	2877	2	78	9	N	71	183	1			242
11	3150	X	2315	-0-	-835	-0-	2271	2	44	9	N	40					282
12	3441	X	1252	-0-	-2189	-0-	1229	2	23	9	N	21					303
01	3441	X	2253	-0-	-1188	-0-	2216	2	37	9	N	34					337

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

08	1023	N	991	-0-	-32	-0-	969	2	22	9	N	20					153
09	870	N	822	-0-	-48	-0-	769	2	53	9	N	48	140	1			61
10	868	N	-0-	-0-	-868	-0-					N	34					95
11	960	N	907	-0-	-53	-0-	876	2	31	9	N	28					123
12	837	N	331	-0-	-506	-0-	331	2			N	-0-					123
*01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					123

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	7264	-0-	-300	-0-	7207	2	57	9	N	52					98
09	7320	X	3946	-0-	-3374	-0-	3923	2	23	9	N	21					119
10	7564	X	6331	-0-	-1233	-0-	6279	2	52	9	N	47					166
11	7020	X	4132	-0-	-2888	-0-	4111	2	21	9	N	19					185
12	7743	X	7743	-0-	-0-	-0-	7681	2	62	9	N	56	169	1			72
01	7254	X	6988	-0-	-266	-0-	6932	2	56	9	N	51					123

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2137	-0-	-994	-0-	480	1	1657	2	N	-0-					70
09	1438	X	1438	-0-	-0-	-0-	360	1	1078	2	N	-0-					70
10	2377	X	2377	-0-	-0-	-0-	460	1	1904	2	N	12					82
							13	9									
11	4467	X	4467	-0-	-0-	-0-	600	1	3850	2	N	15					97
							17	9									
12	4056	X	4056	-0-	-0-	-0-	620	1	3426	2	N	9					106
							10	9									
01	2387	X	1105	-0-	-1282	-0-	280	1	822	2	N	3					109
							3	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33624	X	33624	-0-	-0-	-0-	33006	3	618	9	N	562	533	1			176
09	32231	X	32231	-0-	-0-	-0-	31666	3	565	9	N	514	530	1			160
10	32113	X	32113	-0-	-0-	-0-	31543	3	570	9	N	518	537	1			141
11	29650	X	29650	-0-	-0-	-0-	29103	3	547	9	N	497	546	1			92
12	29845	X	29845	-0-	-0-	-0-	29297	3	548	9	N	498	365	1			225
*01	29040	X	29040	-0-	-0-	-0-	28517	3	523	9	N	475	520	1			180

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7311	X	7311	-0-	-0-	-0-	7248	3	63	9	N	57					96
09	5109	X	5109	-0-	-0-	-0-	5074	3	35	9	N	32	72	1			56
10	3089	X	3089	-0-	-0-	-0-	3056	3	33	9	N	30					86
11	2129	X	2129	-0-	-0-	-0-	2096	3	33	9	N	30					116
12	4006	X	4006	-0-	-0-	-0-	3984	3	22	9	N	20					136
*01	3217	X	3217	-0-	-0-	-0-	3216	3	1	9	N	1	114	1			23

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

08	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC //CONT.// 186714
CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

08	21304 X	21304	-0-	-0-	B	-0-	20800	2	504	9	N	458	543	1				247
09	20439 X	20439	-0-	-0-	B	-0-	19937	2	502	9	N	456	533	1				170
10	21165 X	21165	-0-	-0-	B	-0-	20629	2	536	9	N	487	359	1				298
11	19196 X	19196	-0-	-0-	B	-0-	18736	2	460	9	N	418	375	1				341
*12	20506 X	20506	-0-	-0-	B	-0-	20000	2	506	9	N	460	547	1				254
*01	20520 X	20520	-0-	-0-	B	-0-	20015	2	505	9	N	459	374	1				339

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3878	X	3878	-0-	-0-	-0-	600	1	3210	2	N	62	186	1			161
							68	9									
09	3813	X	3813	-0-	-0-	-0-	600	1	3137	2	N	69					230
							76	9									
10	4402	X	3571	-0-	-831	-0-	580	1	2926	2	N	59	196	1			93
							65	9									
11	4260	X	3920	-0-	-340	-0-	580	1	3264	2	N	69					162
							76	9									
12	4903	X	4903	-0-	-0-	-0-	520	1	4293	2	N	82					244
							90	9									
*01	4042	X	4042	-0-	-0-	-0-	600	1	3365	2	N	70	196	1			118
							77	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

08	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

08	3658 X	3460	-0-	-198	-0-	3448	2	12	9	N	11					101
09	3540 X	3244	-0-	-296	-0-	3236	2	8	9	N	7					108
10	3627 X	3246	-0-	-381	-0-	3236	2	10	9	N	9					117
11	3510 X	3138	-0-	-372	-0-	3129	2	9	9	N	8					125
12	3596 X	3162	-0-	-434	-0-	3143	2	19	9	N	17					142
01	3472 X	NO RPT	-0-	-3472	-0-					N	NO RPT					142

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

08	DLQ G-10	8419	-0-	8419	8419	8268	2	151	9	Y	137	164	1			72
09	DLQ G-10	8038	-0-	8038	16457	7896	2	142	9	Y	129					201
10	DLQ G-10	8397	-0-	8397	24854	8245	2	152	9	Y	138	134	1			205
11	32766 X	7912	-0-	-24854	-0-	7746	2	166	9	Y	151	159	1			197
12	7554 X	7554	-0-	-0-	-0-	7390	2	164	9	Y	149	162	1			184
01	8246 X	NO RPT	-0-	-8246	-0-					Y	NO RPT					184

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	309	-0-	309	309	303	2	6	9	Y	5	5	1			-0-
09	DLQ G-10	597	-0-	597	906	586	2	11	9	Y	10					10
10	DLQ G-10	1360	-0-	1360	2266	1336	2	24	9	Y	22	32	1			-0-
11	1200 N	606	-0-	-594	1672	594	2	12	9	Y	11	11	1			-0-
12	2252 N	580	-0-	-1672	-0-	568	2	12	9	Y	11	11	1			-0-
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2084 N	2084	-0-	-0-	-0-	2069	2	15	9	N	14					144
09	2014 N	2014	-0-	-0-	-0-	2004	2	10	9	N	9					153
10	2025 N	2025	-0-	-0-	-0-	2013	2	12	9	N	11					164
11	2010 N	1884	-0-	-126	-0-	1876	2	8	9	N	7					171
12	1808 N	1808	-0-	-0-	-0-	1788	2	20	9	N	18					189
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31 N	31	-0-	-0-	-0-	30	1	1	9	N	1					42
09	0 N	-0-	-0-	-0-	-0-					N	-0-					42
10	0 N	-0-	-0-	-0-	-0-					N	-0-					42
11	32 N	32	-0-	-0-	-0-	30	1	2	9	N	2					44
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1702 N	1702	-0-	-0-	-0-	1694	2	8	9	N	7					84
09	1651 N	1651	-0-	-0-	-0-	1642	2	9	9	N	8					92
10	1650 N	1650	-0-	-0-	-0-	1641	2	9	9	N	8					100
11	1650 N	1410	-0-	-240	-0-	1403	2	7	9	N	6					106
12	1555 N	1555	-0-	-0-	-0-	1545	2	10	9	N	9					115
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	154	-0-	154	154	151	2	3	9	Y	3	3	1			-0-
09	DLQ G-10	379	-0-	379	533	372	2	7	9	Y	6					6
10	DLQ G-10	622	-0-	622	1155	611	2	11	9	Y	10	16	1			-0-
11	1200 N	592	-0-	-608	547	580	2	12	9	Y	11	11	1			-0-
12	1126 N	579	-0-	-547	-0-	567	2	12	9	Y	11	11	1			-0-
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	463	-0-	463	463	454	2	9	9	Y	8	8	1			-0-
09	DLQ G-10	446	-0-	446	909	438	2	8	9	Y	7					7
10	DLQ G-10	467	-0-	467	1376	458	2	9	9	Y	8	15	1			-0-
11	1200 N	444	-0-	-756	620	435	2	9	9	Y	8	8	1			-0-
12	1054 N	434	-0-	-620	-0-	425	2	9	9	Y	8	8	1			-0-
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

08	2536 X	2536	-0-	-0-	-0-	2525	2	11	9	N	10	175	1			51
09	2460 X	2357	-0-	-103	-0-	2348	2	9	9	N	8					59
10	2542 X	1810	-0-	-732	-0-	1804	2	6	9	N	5					64
11	2460 X	2094	-0-	-366	-0-	2085	2	9	9	N	8					72
12	2573 X	2081	-0-	-492	-0-	2072	2	9	9	N	8					80
01	2542 X	NO RPT	-0-	-2542	-0-					N	NO RPT					80

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

08	57 N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	57 N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	6 N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

08	422 N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	330 N	275	-0-	-55	-0-	275	2			N	-0-					-0-
10	372 N	176	-0-	-196	-0-	176	2			N	-0-					-0-
11	420 N	158	-0-	-262	-0-	158	2			N	-0-					-0-
12	279 N	159	-0-	-120	-0-	159	2			N	-0-					-0-
*01	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2300) //CONT.// 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170 X	1550	-0-	-620	-0-	1550	2		N	-0-			-0-
09	1920 X	1413	-0-	-507	-0-	1413	2		N	-0-			-0-
10	1984 X	1929	-0-	-55	-0-	1929	2		N	-0-			-0-
11	2091 X	2091	-0-	-0-	-0-	2091	2		N	-0-			-0-
12	1972 X	1972	-0-	-0-	-0-	1972	2		N	-0-			-0-
*01	2174 X	2174	-0-	-0-	-0-	2174	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

08	1503 N	1503	-0-	-0-	-0-	1503	2		N	-0-			-0-
09	1537 N	1537	-0-	-0-	-0-	1537	2		N	-0-			-0-
10	1452 N	1452	-0-	-0-	-0-	1452	2		N	-0-			-0-
11	1613 N	1613	-0-	-0-	-0-	1613	2		N	-0-			-0-
12	1540 N	1540	-0-	-0-	-0-	1540	2		N	-0-			-0-
*01	1514 N	1514	-0-	-0-	-0-	1514	2		N	-0-			-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (4550) //CONT.// 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

08	69 N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	69 N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	84 N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					100
09	0	#	-0-	-0-	-0-	-0-					N	-0-					100
10	0	#	-0-	-0-	-0-	-0-					N	-0-					100
11	0	#	-0-	-0-	-0-	-0-					N	-0-					100
12	0	#	-0-	-0-	-0-	-0-					N	-0-					100
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

08	5735	#	4080	-0-	-1655	-0-	4076	2	4	9	N	4					75
09	6413	R	6413	-0-	-0-	-0-	6401	2	12	9	N	11					86
10	5735	#	4806	-0-	-929	-0-	4796	2	10	9	N	9					95
11	5490	#	2118	-0-	-3372	-0-	2111	2	7	9	N	6					101
12	6634	#	3836	-0-	-2798	-0-	3819	2	17	9	N	15					116
01	6634	#	3275	-0-	-3359	-0-	3269	2	6	9	N	5					121

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

08	4557	X	-0-	-0-	-4557	-0-					N	-0-					-0-
09	3570	X	-0-	-0-	-3570	-0-					N	-0-					-0-
10	6195	X	6195	-0-	-0-	-0-	6195	2			N	-0-					-0-
11	7436	X	7436	-0-	-0-	-0-	7436	2			N	-0-					-0-
12	7924	X	7924	-0-	-0-	-0-	7924	2			N	-0-					-0-
*01	8284	X	8284	-0-	-0-	-0-	8284	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054 N	1017	-0-	-37	-0-	1017	2		N	-0-			-0-
09	1020 N	732	-0-	-288	-0-	732	2		N	-0-			-0-
10	1271 N	1015	-0-	-256	-0-	1015	2		N	-0-			-0-
11	990 N	712	-0-	-278	-0-	712	2		N	-0-			-0-
12	333 N	333	-0-	-0-	-0-	333	2		N	-0-			-0-
01	1023 N	958	-0-	-65	-0-	958	2		N	-0-			-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

08	1162 N	1162	-0-	-0-	-0-	1162	2		N	-0-			-0-
09	1290 N	-0-	-0-	-1290	-0-				N	-0-			-0-
10	2190 N	2190	-0-	-0-	-0-	2190	2		N	-0-			-0-
11	1989 N	1989	-0-	-0-	-0-	1989	2		N	-0-			-0-
12	892 N	892	-0-	-0-	-0-	892	2		N	-0-			-0-
*01	3009 N	3009	-0-	-0-	-0-	3009	2		N	-0-			-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

08	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

08	17 N	17	-0-	-0-	-0-	17	2	N	-0-			-0-
09	19 N	19	-0-	-0-	-0-	19	2	N	-0-			-0-
10	17 N	17	-0-	-0-	-0-	17	2	N	-0-			-0-
11	21 N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
12	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			-0-
01	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

08	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

08	14B2 EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

08	30 N	30	-0-	-0-	-0-	30	1	N	-0-			-0-
09	27 N	27	-0-	-0-	-0-	27	2	N	-0-			-0-
10	30 N	30	-0-	-0-	-0-	30	2	N	-0-			-0-
11	37 N	37	-0-	-0-	-0-	37	2	N	-0-			-0-
12	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			-0-
01	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	47 N	47	-0-	-0-	-0-	47	2		N	-0-			-0-
09	48 N	48	-0-	-0-	-0-	48	2		N	-0-			-0-
10	47 N	47	-0-	-0-	-0-	47	2		N	-0-			-0-
11	78 N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
12	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-
01	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2914 #	2271	-0-	-643	-0-	2271	2		N	-0-	104 1		-0-
09	2820 #	1885	-0-	-935	-0-	1885	2		N	-0-			-0-
10	2077 #	1342	-0-	-735	-0-	1342	2		N	-0-			-0-
11	1920 #	1688	-0-	-232	-0-	1688	2		N	-0-			-0-
12	2263 #	1494	-0-	-769	-0-	1494	2		N	-0-			-0-
01	2263 #	NO RPT	-0-	-2263	-0-				N	NO RPT			-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 5252 PERF. 5020 - 5026

08	3503 #	1807	-0-	-1696	-0-	1807	2			N	-0-	19	1			1
09	3390 #	1378	-0-	-2012	-0-	1378	2			N	-0-					1
10	3162 #	52	-0-	-3110	-0-	52	2			N	-0-					1
11	2490 #	583	-0-	-1907	-0-	583	2			N	-0-					1
12	2480 #	329	-0-	-2151	-0-	329	2			N	-0-					1
01	1798 #	NO RPT	-0-	-1798	-0-					N	NO RPT					1

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

08	1922	N	1182	-0-	-740	-0-	140	1	1034	2	N	7				192
							8	9								
09	1650	N	1394	-0-	-256	-0-	175	1	1213	2	N	5				197
							6	9								
10	1674	N	1520	-0-	-154	-0-	203	1	1309	2	N	7				204
							8	9								
11	1679	N	1679	-0-	-0-	-0-	240	1	1429	2	N	9	172	1		41
							10	9								
12	1677	N	1677	-0-	-0-	-0-	248	1	1417	2	N	11				52
							12	9								
*01	1914	N	1914	-0-	-0-	-0-	240	1	1657	2	N	15				67
							17	9								

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

08	1550	N	1145	-0-	-405	-0-	144	1	989	2	N	11	186	1		55
							12	9								
09	1410	N	1243	-0-	-167	-0-	174	1	1050	2	N	17				72
							19	9								
10	1426	N	1326	-0-	-100	-0-	186	1	1120	2	N	18				90
							20	9								
11	1280	N	1280	-0-	-0-	-0-	180	1	1078	2	N	20				110
							22	9								
12	1271	N	1268	-0-	-3	-0-	186	1	1063	2	N	17				127
							19	9								
*01	1521	N	1521	-0-	-0-	-0-	186	1	1313	2	N	20				147
							22	9								

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

08	0 N	-0-	-0-	-0-	-0-			N	-0-			38
09	0 N	-0-	-0-	-0-	-0-			N	-0-			38
10	0 N	-0-	-0-	-0-	-0-			N	-0-			38
11	0 N	-0-	-0-	-0-	-0-			N	-0-			38
*12	0 N	-0-	-0-	-0-	-0-			N	-0-			38
*01	0 N	-0-	-0-	-0-	-0-			N	-0-			38

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5160	X	5160	-0-	-0-	-0-	5158	2	2	9	N	2	164	1			157
09	4620	X	4254	-0-	-366	-0-	4244	2	10	9	N	9					166
10	4774	X	2604	-0-	-2170	-0-	2603	2	1	9	N	1					167
11	4620	X	1756	-0-	-2864	-0-	1756	2			N	-0-					167
*12	4774	X	1664	-0-	-3110	-0-	1664	2			N	-0-					167
*01	4774	X	1791	-0-	-2983	-0-	1791	2			N	-0-					167

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

08	0 N	-0-	-0-	-0-	-0-					N	-0-					27
09	0 N	-0-	-0-	-0-	-0-					N	-0-					27
10	0 N	-0-	-0-	-0-	-0-					N	15					42
11	0 N	-0-	-0-	-0-	-0-					N	-0-					42
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					42
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

08	87 N	87	-0-	-0-	-0-	55	2	32	9	N	29					51
09	117 N	117	-0-	-0-	-0-	45	2	72	9	N	65	109	1			7
*10	702 N	702	-0-	-0-	-0-	630	2	72	9	N	65					72
*11	426 N	426	-0-	-0-	-0-	426	2			N	-0-					72
*12	402 N	402	-0-	-0-	-0-	402	2			N	-0-					72
*01	405 N	405	-0-	-0-	-0-	405	2			N	-0-					72

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

08	434 N	412	-0-	-22	-0-	393	2	19	9	N	17					150
09	540 N	324	-0-	-216	-0-	324	2			N	-0-	63	1			87
*10	630 N	630	-0-	-0-	-0-	630	2			N	-0-					87
*11	426 N	426	-0-	-0-	-0-	426	2			N	-0-					87
*12	402 N	402	-0-	-0-	-0-	402	2			N	-0-					87
*01	462 N	462	-0-	-0-	-0-	462	2			N	-0-					87

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

08	3441 X	2772	-0-	-669	-0-	2771	2	1	9	N	1					110
09	3480 X	574	-0-	-2906	-0-	574	2			N	-0-					110
10	3596 X	151	-0-	-3445	-0-	151	2			N	-0-					110
11	3480 X	132	-0-	-3348	-0-	85	2	47	9	N	43					153
*12	3286 X	37	-0-	-3249	-0-	37	2			N	-0-					153
*01	2759 X	-0-	-0-	-2759	-0-					N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

08	70 N	70	-0-	-0-	-0-	70	2			N	-0-					20
09	58 N	58	-0-	-0-	-0-	58	2			N	-0-					20
10	336 N	336	-0-	-0-	-0-	336	2			N	-0-					20
11	227 N	227	-0-	-0-	-0-	227	2			N	-0-					20
*12	215 N	215	-0-	-0-	-0-	215	2			N	-0-					20
*01	231 N	231	-0-	-0-	-0-	231	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

08	0 N	-0-	-0-	-0-	-0-					N	-0-					24
09	0 N	-0-	-0-	-0-	-0-					N	-0-					24
10	0 N	-0-	-0-	-0-	-0-					N	-0-					24
11	0 N	-0-	-0-	-0-	-0-					N	-0-					24
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					24
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					24

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

08	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

08	14B2 EXT	-0-	-0-	-0-	-0-				N	13			296
09	14B2 EXT	-0-	-0-	-0-	-0-				N	12			308
10	14B2 EXT	-0-	-0-	-0-	-0-				N	12			320
11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			332
12	14B2 EXT	-0-	-0-	-0-	-0-				N	12			344
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			356

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

08	62 N	50	-0-	-12	-0-	50	5		N	-0-			-0-
09	60 N	20	-0-	-40	-0-	20	5		N	-0-			-0-
10	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
11	60 N	15	-0-	-45	-0-	15	5		N	-0-			-0-
12	31 N	25	-0-	-6	-0-	25	5		N	-0-			-0-
*01	20 N	20	-0-	-0-	-0-	20	5		N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

08	62 N	11	-0-	-51	-0-	11	5		N	-0-			-0-
09	30 N	15	-0-	-15	-0-	15	5		N	-0-			-0-
10	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
11	11 N	10	-0-	-1	-0-	10	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
*01	16 N	16	-0-	-0-	-0-	16	5		N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100 N	14	-0-	-3086	2489	14	5		N	-0-			-0-
09	2514 N	25	-0-	-2489	-0-	25	5		N	-0-			-0-
10	31 N	25	-0-	-6	-0-	25	5		N	-0-			-0-
11	20 N	20	-0-	-0-	-0-	20	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	31 N	10	-0-	-21	-0-	10	5		N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	12			302
09	14B2 EXT	-0-	-0-	-0-	-0-				N	13			315
10	14B2 EXT	-0-	-0-	-0-	-0-				N	13			328
11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			340
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			353
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			365

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

08	62	N	10	-0-	-52	-0-	10	5		N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	5		N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	5		N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5		N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	5		N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	5		N	-0-					-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 N	12	-0-	-50	-0-	12	5	N	-0-			-0-
09	30 N	15	-0-	-15	-0-	15	5	N	-0-			-0-
10	62 N	20	-0-	-42	-0-	20	5	N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	5	N	-0-			-0-
12	31 N	10	-0-	-21	-0-	10	5	N	-0-			-0-
01	31 N	15	-0-	-16	-0-	15	5	N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62 N	15	-0-	-47	-0-	15	5			N	-0-					-0-
09	30 N	15	-0-	-15	-0-	15	5			N	-0-					-0-
10	31 N	10	-0-	-21	-0-	10	5			N	-0-					-0-
11	15 N	10	-0-	-5	-0-	10	5			N	-0-					-0-
12	31 N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

08	1102 N	1102	-0-	-0-	-0-	1102	2			N	-0-					153
09	657 N	657	-0-	-0-	-0-	657	2			N	-0-					153
10	315 N	315	-0-	-0-	-0-	315	2			N	-0-	51	1			102
*11	630 N	20	-0-	-610	-0-	20	2			N	-0-					102
12	651 N	142	-0-	-509	-0-	142	2			N	-0-					102
*01	781 N	781	-0-	-0-	-0-	764	2	17	9	N	15	54	1			63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

08	0	N	244	-0-	244	B	-7541	16	1	228	2	Y	-0-			-0-
09	210	N	248	-0-	38	B	-7503	18	1	230	2	Y	-0-			-0-
10	217	N	150	-0-	-67	B	-7503	11	1	139	2	Y	-0-			-0-
11	240	N	143	-0-	-97	B	-7503	10	1	133	2	Y	-0-			-0-
12	248	N	152	-0-	-96	B	-7503	9	1	143	2	Y	-0-			-0-
01	155	N	152	-0-	-3	B	-7503	9	1	143	2	Y	-0-			-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

08	1199	N	1199	-0-	-0-	B	-0-	1160	2	39	9	N	35	93	1		14
09	1260	N	1167	-0-	-93	B	-0-	1160	2	7	9	N	6				20
10	1328	N	1328	-0-	-0-	B	-0-	1311	2	17	9	N	15				35
11	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT				35
*12	1269	N	1269	-0-	-0-	B	-0-	1240	2	29	9	N	26				80
01	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT				80

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1681	-0-	-55 B	-30036	1642	2	39	9	N	35	94	1			15
09	1680	N	1649	-0-	-31 B	-30036	1642	2	7	9	N	6					21
10	1736	N	1908	-0-	172 B	-29864	1893	2	15	9	N	14					35
11	1620	N	NO RPT	-0-	-1620 B	-29864					N	NO RPT					35
12	1705	N	1738	-0-	33 B	-29831	1710	2	28	9	N	25					80
01	1736	N	NO RPT	-0-	-1736 B	-29831					N	NO RPT					80

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1326	-0-	-224	-0-	1268	2	58	9	N	53					134
09	1500	N	1500	-0-	-0-	-0-	1314	2	186	9	N	169	186	1			117
10	1674	N	1540	-0-	-134	-0-	1346	2	194	9	N	176	184	1			109
11	1290	N	1132	-0-	-158	-0-	1080	2	52	9	N	47					156
12	1550	N	1404	-0-	-146	-0-	1197	2	207	9	N	188	180	1			164
01	1550	N	1329	-0-	-221	-0-	1180	2	149	9	N	135	184	1			115

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	927	-0-	-3	-0-	872	2	55	9	N	50	180	1			90
09	1015	N	1015	-0-	-0-	-0-	982	2	33	9	N	30					120
10	1029	N	1029	-0-	-0-	-0-	996	2	33	9	N	30					150
11	929	N	929	-0-	-0-	-0-	896	2	33	9	N	30					180
12	1054	N	937	-0-	-117	-0-	885	2	52	9	N	47	180	1			47
*01	1038	N	1038	-0-	-0-	-0-	1009	2	29	9	N	26					73

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050)//CONT.// 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY //CONT.// 139584
MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PRODUCED WATER TRANSFER1 LLC 680170
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

08	4317	X	4317	-0-	-0-	B	-0-	2363	1	1954	2	Y	-0-				-0-
09	4239	X	4239	-0-	-0-	B	-0-	2474	1	1765	2	Y	-0-				-0-
10	4350	X	4350	-0-	-0-	B	-0-	2573	1	1777	2	Y	-0-				-0-
11	3393	X	3393	-0-	-0-	B	-0-	1798	1	1595	2	Y	-0-				-0-
12	2976	X	2211	-0-	-765	B	-0-	748	1	1463	2	Y	-0-				-0-
01	2976	X	1224	-0-	-1752	B	-0-	200	1	1024	2	Y	-0-				-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLACKBEARD OPERATING, LLC 073056
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

08	806	N	623	-0-	-183	-0-	623	2			N	-0-					-0-
09	780	N	624	-0-	-156	-0-	616	2	8	9	N	7					7
10	775	N	247	-0-	-528	-0-	247	2			N	-0-					7
11	600	N	330	-0-	-270	-0-	327	2	3	9	N	3					10
12	651	N	257	-0-	-394	-0-	257	2			N	-0-					10
*01	409	N	409	-0-	-0-	-0-	343	2	66	9	N	60					70

CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

08	310 N	239	-0-	-71	-0-	131	1	108	2	Y	-0-					-0-
09	300 N	3	-0-	-297	-0-	2	1	1	2	Y	-0-					-0-
10	310 N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	240 N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	3 N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

08	403 N	306	-0-	-97	-0-	28	1	257	2	N	19	186	1			60
						21	9									
09	300 N	284	-0-	-16	-0-	25	1	240	2	N	17					77
						19	9									
10	372 N	308	-0-	-64	-0-	22	1	261	2	N	23					100
						25	9									
11	300 N	279	-0-	-21	-0-	16	1	243	2	N	18					118
						20	9									
12	279 N	269	-0-	-10	-0-	8	1	229	2	N	29					147
						32	9									
01	310 N	180	-0-	-130	-0-	9	1	154	2	N	15					162
						17	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		10
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		10
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		10
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		10
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		10
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	69	-0-	-55	-0-	38	1	31	2	Y	-0-					95
09	60	N	32	-0-	-28	-0-	14	1	10	2	Y	7					102
							8	9									
10	62	N	35	-0-	-27	-0-	16	1	11	2	Y	7					109
							8	9									
11	60	N	13	-0-	-47	-0-	7	1	6	2	Y	-0-					109
12	78	N	78	-0-	-0-	-0-	26	1	51	2	Y	1					110
							1	9									
*01	119	N	119	-0-	-0-	-0-	18	1	97	2	Y	4					114
							4	9									

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	829	3	15	9	N	14					92
09	910	N	910	-0-	-0-	-0-	893	3	17	9	N	15					107
10	597	N	597	-0-	-0-	-0-	579	3	18	9	N	16					123
11	810	N	734	-0-	-76	-0-	720	3	14	9	N	13					136
12	930	N	758	-0-	-172	-0-	749	3	9	9	N	8					144
*01	826	N	826	-0-	-0-	-0-	825	3	1	9	N	1					145

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1054	-0-	-341	-0-	293	1	761	2	N	-0-					166
09	1350	X	501	-0-	-849	-0-	166	1	335	2	N	-0-	125	1			41
10	1240	X	-0-	-0-	-1240	-0-					N	-0-					125
11	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					125
12	1054	X	624	-0-	-430	-0-	618	2	6	9	N	5					130
*01	4227	X	4227	-0-	-0-	-0-	86	9			N	78					208

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2155	N	2015	-0-	-140	-0-	560	1	1455	2	N	-0-					78
09	2790	X	412	-0-	-2378	-0-	137	1	275	2	N	-0-	34	1			44
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					34
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					34
12	2542	X	2016	-0-	-526	-0-	2016	2			N	-0-					34
*01	3419	X	3419	-0-	-0-	-0-					N	-0-					34

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

08	0	N	-0-	-0-	-0-	-0-				N	-0-					77
09	0	N	-0-	-0-	-0-	-0-				N	-0-					77
10	0	N	-0-	-0-	-0-	-0-				N	-0-					77
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					77
12	0	N	-0-	-0-	-0-	-0-				N	-0-					77
01	0	N	-0-	-0-	-0-	-0-				N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT					89
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

08	0	N	-0-	-0-	-0-	-0-				N	-0-					86
09	270	N	-0-	-0-	-270	-0-				N	-0-					61
10	0	N	-0-	-0-	-0-	-0-				N	382	341	1			102
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					102
12	0	N	-0-	-0-	-0-	-0-				N	95	177	1			20
01	0	N	-0-	-0-	-0-	-0-				N	179	176	1			107

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			69
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

08	4247 X	3743	-0-	-504 B	-0-	2800	3	943	9	N	857	913	1				296
09	4110 X	3670	-0-	-440 B	-0-	2809	3	2	5	N	781	916	1				161
						859	9										
10	4247 X	3623	-0-	-624 B	-0-	2697	3	81	5	N	768	542	1				387
						845	9										
11	3840 X	3640	-0-	-200 B	-0-	9	1	2713	3	N	806	551	1				642
						31	5	887	9								
*12	3782 X	3486	-0-	-296 B	-0-	6	1	2555	3	N	792	885	1				549
						54	5	871	9								
01	3782 X	3523	-0-	-259 B	-0-	5	1	2415	3	N	803	700	1				652
						220	5	883	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3797	X	3797	-0-	-0- B	-0-	2	1	3098	3	N	634	548	1			374
							697	9									
09	4534	X	4534	-0-	-0- B	-0-	4004	3	3	5	N	479	715	1			138
							527	9									
10	2217	X	2217	-0-	-0- B	-0-	1866	3	56	5	N	268	187	1			219
							295	9									
11	1419	X	1419	-0-	-0- B	-0-	2	1	1242	3	N	146	171	1			194
							14	5	161	9							
*12	1791	X	1791	-0-	-0- B	-0-	558	1	1173	3	N	32					226
							25	5	35	9							
*01	1742	X	1742	-0-	-0- B	-0-	517	1	1109	3	N	14					240
							101	5	15	9							

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

08	24490	X	18202	-0-	-6288 B	-0-	775	1	14604	3	N	2566	2700	1			273
							2823	9									
09	21870	X	16673	-0-	-5197 B	-0-	817	1	13332	3	N	2285	2012	1			546
							10	5	2514	9							
10	21607	X	16253	-0-	-5354 B	-0-	913	1	12441	3	N	2295	2240	1			601
							374	5	2525	9							
11	19320	X	13962	-0-	-5358 B	-0-	750	1	10969	3	N	1924	2013	1			512
							127	5	2116	9							
*12	18817	X	13698	-0-	-5119 B	-0-	813	1	10515	3	N	1951	1935	1			528
							224	5	2146	9							
01	18197	X	12861	-0-	-5336 B	-0-	970	1	9036	3	N	1847	1967	1			408
							823	5	2032	9							

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

08	2976	N	3087	-0-	111 B	-247711	702	1	1960	3	N	386	355	1			407
							425	9									
09	2880	X	3544	-0-	664 B	-247047	1309	1	1826	3	N	371	359	1			419
							1	5	408	9							
10	2976	X	3668	-0-	692 B	-246355	1392	1	1793	3	N	390	554	1			255
							54	5	429	9							
11	2880	X	3527	-0-	647 B	-245708	1409	1	1672	3	N	388	361	1			282
							19	5	427	9							
*12	2976	X	3628	-0-	652 B	-245056	1480	1	1682	3	N	391	176	1			497
							36	5	430	9							
01	2976	X	3656	-0-	680 B	-244376	1516	1	1557	3	N	401	374	1			524
							142	5	441	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2012	-0-	-127 B	-0-	1643	3	369	9	N	335	355	1			349
09	2070	N	1783	-0-	-287 B	-0-	1442	3	1	5	N	309	359	1			299
							340	9									
10	1984	N	1848	-0-	-136 B	-0-	1432	3	43	5	N	339	353	1			285
							373	9									
11	1950	N	1902	-0-	-48 B	-0-	1532	3	18	5	N	320	185	1			420
							352	9									
*12	2044	N	2044	-0-	-0- B	-0-	1658	3	35	5	N	319	361	1			378
							351	9									
*01	1963	N	1963	-0-	-0- B	-0-	13	1	1448	3	N	336	187	1			527
							132	5	370	9							

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

08	1953	N	1915	-0-	-38 B	-0-	1696	3	219	9	N	199	346	1			268
09	1890	N	1855	-0-	-35 B	-0-	1625	3	1	5	N	208	177	1			299
							229	9									
10	2015	N	1810	-0-	-205 B	-0-	1506	3	45	5	N	235	182	1			352
							259	9									
11	1860	N	1783	-0-	-77 B	-0-	1519	3	18	5	N	224	187	1			389
							246	9									
*12	1922	N	1635	-0-	-287 B	-0-	1394	3	30	5	N	192	179	1			402
							211	9									
*01	1924	N	1924	-0-	-0- B	-0-	286	1	1241	3	N	258					660
							113	5	284	9							

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

08	2419	N	2419	-0-	-0- B	-0-	290	1	1759	3	N	336	87	0	185	1	396
							370	9									
09	13233	X	13233	-0-	-0- B	-0-	419	1	11143	3	N	1512	1449	0	352	1	107
							8	5	1663	9							
10	10963	X	10963	-0-	-0- B	-0-	445	1	8812	3	N	1313	1062	0			358
							262	5	1444	9							
11	9796	X	9796	-0-	-0- B	-0-	370	1	8040	3	N	1176	942	0	362	1	230
							92	5	1294	9							
*12	8488	X	8488	-0-	-0- B	-0-	400	1	6813	3	N	1029	1032	0			227
							143	5	1132	9							
*01	7918	X	7918	-0-	-0- B	-0-	364	1	5968	3	N	954	956	0			225
							537	5	1049	9							

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

08	155	N	54	-0-	-101 B	-0-	54	1			N	-0-					318
09	120	N	55	-0-	-65 B	-0-	55	1			N	-0-					318
10	62	N	5	-0-	-57 B	-0-	5	1			N	-0-	186	1			132
*11	60	N	-0-	-0-	-60 B	-0-					N	-0-					132
*12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					132
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					132

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1785	-0-	-137 B	-0-	103	1	1223	3	N	417	362	1			426
							459	9									
09	1711	N	1711	-0-	-0- B	-0-	246	1	1055	3	N	372	553	1			245
							1	5	409	9							
10	1829	N	1829	-0-	-0- B	-0-	226	1	1048	3	N	476	179	1			542
							31	5	524	9							
11	1959	N	1959	-0-	-0- B	-0-	41	1	1114	3	N	719	544	1			717
							13	5	791	9							
*12	1767	N	512	-0-	-1255 B	-0-	30	1	324	3	N	137	372	1			482
							7	5	151	9							
*01	6675	X	6675	-0-	-0- B	-0-	212	1	4284	3	N	1626	1588	1			520
							390	5	1789	9							

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

08	1829	N	364	-0-	-1465 B	-0-	236	1	124	3	N	4					268
							4	9									
09	360	N	356	-0-	-4 B	-0-	347	1	9	9	N	8					276
10	368	N	368	-0-	-0- B	-0-	366	1	2	9	N	2	168	1			110
11	360	N	139	-0-	-221 B	-0-	138	1	1	9	N	1					111
*12	372	N	50	-0-	-322 B	-0-	16	1	34	9	N	31					142
01	372	N	78	-0-	-294 B	-0-	74	1	4	9	N	4					146

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

08	4831	X	4831	-0-	-0- B	-0-	3758	3	1073	9	N	975	739	1			628
09	4070	X	4070	-0-	-0- B	-0-	3125	3	2	5	N	857	1101	1			384
							943	9									
10	5549	X	3675	-0-	-1874 B	-0-	2708	3	81	5	N	805	728	1			461
							886	9									
11	5370	X	3310	-0-	-2060 B	-0-	2398	3	28	5	N	804	722	1			543
							884	9									
*12	5549	X	3960	-0-	-1589 B	-0-	3019	3	64	5	N	797	907	1			433
							877	9									
*01	7487	X	7487	-0-	-0- B	-0-	6069	3	553	5	N	786	698	1			521
							865	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

08	4526	X	4377	-0-	-149 B	-0-	312	1	3738	3	N	297	370	1			171
							327	9									
09	3840	X	3299	-0-	-541 B	-0-	363	1	2667	3	N	243	368	1			46
							2	5	267	9							
10	3348	X	204	-0-	-3144 B	-0-	204	1			N	-0-					46
11	4230	X	386	-0-	-3844 B	-0-	371	1	15	9	N	14					60
*12	4371	X	87	-0-	-4284 B	-0-	77	1	10	9	N	9					69
01	4371	X	25	-0-	-4346 B	-0-	25	1			N	-0-					69

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

08	2604	X	1812	-0-	-792 B	-0-	461	1	1263	3	N	80					435
							88	9									
09	2460	X	1108	-0-	-1352 B	-0-	580	1	451	3	N	70					505
							77	9									
10	2263	X	1800	-0-	-463 B	-0-	592	1	994	3	N	167	375	1			297
							30	5	184	9							
11	1920	X	751	-0-	-1169 B	-0-	696	1	55	9	N	50					347
*12	1798	X	917	-0-	-881 B	-0-	821	1	96	9	N	87					434
01	1798	X	827	-0-	-971 B	-0-	802	1	25	9	N	23					457

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					109
09	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					109
10	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					109
11	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*12	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					109
01	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

08	3968 X	474	-0-	-3494 B	-0-	334	1	19	3	N	110	18	0			313
						121	9									
09	3720 X	923	-0-	-2797 B	-0-	344	1	542	3	N	34	182	1			165
						37	9									
10	3844 X	361	-0-	-3483 B	-0-	326	1	35	9	N	32					197
*11	3600 X	452	-0-	-3148 B	-0-	378	1	74	9	N	67					264
*12	3038 X	390	-0-	-2648 B	-0-	390	1			N	-0-					264
01	961 X	543	-0-	-418 B	-0-	417	1	115	3	N	1	178	1			87
						10	5	1	9							

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

08	7394 X	7394	-0-	-0- B	-0-	374	1	5908	3	N	1011	1029	1			403
						1112	9									
09	6355 X	6355	-0-	-0- B	-0-	341	1	5140	3	N	791	909	1			285
						4	5	870	9							
10	8215 X	5606	-0-	-2609 B	-0-	353	1	4297	3	N	752	720	1			317
						129	5	827	9							
11	7950 X	5306	-0-	-2644 B	-0-	345	1	3974	3	N	855	900	1			272
						46	5	941	9							
*12	8215 X	5848	-0-	-2367 B	-0-	197	1	4618	3	N	850	729	1			393
						98	5	935	9							
01	7409 X	5637	-0-	-1772 B	-0-	295	1	4072	3	N	817	910	1			300
						371	5	899	9							

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

08	5177 X	4866	-0-	-311 B	-0-	75	1	4470	3	N	292	352	1			487
						321	9									
09	5010 X	4427	-0-	-583 B	-0-	63	1	4021	3	N	309	375	1			421
						3	5	340	9							
10	5053 X	4949	-0-	-104 B	-0-	329	1	4191	3	N	275	360	1			336
						126	5	303	9							
11	4860 X	4339	-0-	-521 B	-0-	386	1	3543	3	N	335	372	1			299
						41	5	369	9							
*12	4867 X	4435	-0-	-432 B	-0-	395	1	3653	3	N	281					580
						78	5	309	9							
01	4960 X	4446	-0-	-514 B	-0-	416	1	3401	3	N	290	182	1			688
						310	5	319	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	4505	-0-	-4082 B	-0-	315	1	3192	3	N	907	908	0			120
							998	9									
09	5340	X	3764	-0-	-1576 B	-0-	278	1	2552	3	N	847	849	0			118
							2	5	932	9							
10	5425	X	3390	-0-	-2035 B	-0-	276	1	2189	3	N	783	784	0			117
							64	5	861	9							
11	4980	X	2909	-0-	-2071 B	-0-	285	1	1929	3	N	612	12	0	355	1	362
							22	5	673	9							
*12	4929	X	3017	-0-	-1912 B	-0-	298	1	1830	3	N	773	727	1			408
							39	5	850	9							
01	4495	X	3152	-0-	-1343 B	-0-	501	1	1682	3	N	742	706	1			444
							153	5	816	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

08	3286	X	2189	-0-	-1097 B	-0-	143	1	1757	3	N	263	363	1			386
							289	9									
09	3180	X	1968	-0-	-1212 B	-0-	22	1	1688	3	N	234	357	1			263
							1	5	257	9							
10	3286	X	1597	-0-	-1689 B	-0-	88	1	1228	3	N	222					485
							37	5	244	9							
11	3030	X	1050	-0-	-1980 B	-0-	126	1	643	3	N	249	370	1			364
							7	5	274	9							
*12	2201	X	674	-0-	-1527 B	-0-	196	1	203	3	N	246					610
							4	5	271	9							
01	2201	X	1469	-0-	-732 B	-0-	242	1	913	3	N	210	185	1			635
							83	5	231	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

08	0	N	-0-	-0-	-0- B	-35585					N	-0-					40
09	0	N	-0-	-0-	-0- B	-35585					N	-0-					40
10	0	N	-0-	-0-	-0- B	-35585					N	-0-					40
11	0	N	125	-0-	125 B	-35460	125	1			N	-0-					40
*12	0	N	360	-0-	360 B	-35100	360	1			N	-0-					40
01	0	N	125	-0-	125 B	-34975	125	1			N	-0-					40

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

08	2356	X	-0-	-0-	-2356 B	-0-					N	-0-					179
09	1740	X	-0-	-0-	-1740 B	-0-					N	-0-					179
10	1085	X	10	-0-	-1075 B	-0-	9	1	1	9	N	1					180
11	150	X	22	-0-	-128 B	-0-	22	1			N	-0-					180
*12	41524	X	41524	-0-	-0- B	-0-	276	1	29628	3	N	9990	23	0	9984	1	163
							631	5	10989	9							
*01	102493	X	102493	-0-	-0- B	-0-	729	1	67094	3	N	25990	12897	0	13093	1	163
							6081	5	28589	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

08	9238	X	-0-	-0-	-9238 B	-0-					N	-0-					145
09	8940	X	-0-	-0-	-8940 B	-0-					N	-0-					145
10	9114	X	1	-0-	-9113 B	-0-	1	1			N	-0-					145
11	8820	X	7	-0-	-8813 B	-0-	5	1	2	9	N	2					147
*12	4185	X	87	-0-	-4098 B	-0-	64	1	23	9	N	21					168
01	1	X	-0-	-0-	-1 B	-0-					N	-0-					168

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17177	X	17177	-0-	-0-	B	-0-	417	1	14091	3	N	2426	1892	0	548	1	104
								2669	9									
09	7950	X	361	-0-	-7589	B	-0-	326	1	1	3	N	31					135
								34	9									
*10	8215	X	414	-0-	-7801	B	-0-	264	1	150	9	N	136					271
*11	7950	X	424	-0-	-7526	B	-0-	259	1	165	9	N	150					421
*12	8215	X	50	-0-	-8165	B	-0-	47	1	3	9	N	3	3	0			421
01	8215	X	341	-0-	-7874	B	-0-	2	1	85	3	N	224	178	1			467
								8	5	246	9							

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	15192	-0-	-494	B	-0-	104	1	11837	3	N	2955	2961	0			194
								3251	9									
09	15180	X	13960	-0-	-1220	B	-0-	95	1	10923	3	N	2667	2671	0			190
								8	5	2934	9							
10	15686	X	13840	-0-	-1846	B	-0-	222	1	10621	3	N	2435	1606	0	747	1	272
								318	5	2679	9							
11	15180	X	12681	-0-	-2499	B	-0-	465	1	9748	3	N	2141	1593	1			820
								113	5	2355	9							
*12	15686	X	12876	-0-	-2810	B	-0-	555	1	9804	3	N	2098	2197	1			721
								209	5	2308	9							
01	15190	X	11034	-0-	-4156	B	-0-	605	1	7609	3	N	1934	2023	1			632
								693	5	2127	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	4056	-0-	-5802	B	-0-	17	1	3427	3	N	556	375	0	184	1	172
								612	9									
09	9540	X	1301	-0-	-8239	B	-0-	23	1	1116	3	N	146	14	0	184	1	120
								1	5	161	9							
10	9734	X	900	-0-	-8834	B	-0-	733	3	22	5	N	132	139	0			113
								145	9									
11	9000	X	1053	-0-	-7947	B	-0-	903	3	10	5	N	127	128	0			112
								140	9									
*12	6789	X	1614	-0-	-5175	B	-0-	1294	3	27	5	N	266	268	0			110
								293	9									
01	4061	X	1571	-0-	-2490	B	-0-	3	1	1164	3	N	273	275	0			108
								104	5	300	9							

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	71	-0-	-5912	B	-0-	71	1			N	-0-					51
09	5790	X	-0-	-0-	-5790	B	-0-					N	-0-					51
10	5859	X	-0-	-0-	-5859	B	-0-					N	-0-					51
11	5640	X	-0-	-0-	-5640	B	-0-					N	-0-					51
*12	4774	X	-0-	-0-	-4774	B	-0-					N	-0-					51
01	62	X	-0-	-0-	-62	B	-0-					N	-0-					51

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-14083					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	B	-14083					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	B	-14083					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	B	-14083					N	-0-					18
*12	14B2	EXT	-0-	-0-	-0-	B	-14083					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-14083					N	-0-					18

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	261	-0-	-6590 B	-0-	261	1			N	-0-					257
09	7200	X	-0-	-0-	-7200 B	-0-					N	-0-					257
10	7471	X	-0-	-0-	-7471 B	-0-					N	-0-					257
11	7230	X	-0-	-0-	-7230 B	-0-					N	-0-					257
*12	7471	X	-0-	-0-	-7471 B	-0-					N	-0-					257
01	248	X	-0-	-0-	-248 B	-0-					N	-0-					257

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0- B	-0-	8	1	1520	3	N	142					516
							156	9									
09	1552	N	1552	-0-	-0- B	-0-	5	1	1338	3	N	189	532	1			173
							1	5	208	9							
10	1489	N	1489	-0-	-0- B	-0-	1230	3	37	5	N	202					375
							222	9									
11	1620	N	1267	-0-	-353 B	-0-	45	1	1013	3	N	179					554
							12	5	197	9							
*12	1612	N	869	-0-	-743 B	-0-	100	1	626	3	N	118					672
							13	5	130	9							
01	1488	N	1036	-0-	-452 B	-0-	103	1	652	3	N	202					874
							59	5	222	9							

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	5413	-0-	-2182 B	-0-	230	1	4388	3	N	723	728	0			325
							795	9									
09	5790	X	4463	-0-	-1327 B	-0-	251	1	3540	3	N	608	612	0			321
							3	5	669	9							
10	6913	X	4404	-0-	-2509 B	-0-	299	1	3323	3	N	621	627	0			315
							99	5	683	9							
11	6690	X	5303	-0-	-1387 B	-0-	320	1	4071	3	N	787	785	0			317
							46	5	866	9							
*12	6913	X	4510	-0-	-2403 B	-0-	278	1	3406	3	N	685	688	0			314
							72	5	754	9							
01	5425	X	4112	-0-	-1313 B	-0-	203	1	2932	3	N	648	649	0			313
							264	5	713	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	8242	-0-	-655 B	-0-	150	1	6942	3	N	1045	1073	1			357
							1150	9									
09	8610	X	7824	-0-	-786 B	-0-	2	1	6718	3	N	999	1090	1			266
							5	5	1099	9							
10	8556	X	8034	-0-	-522 B	-0-	55	1	6651	3	N	1025	1103	1			188
							200	5	1128	9							
11	8280	X	7710	-0-	-570 B	-0-	194	1	6303	3	N	1036	722	1			502
							73	5	1140	9							
*12	8308	X	7773	-0-	-535 B	-0-	170	1	6316	3	N	1048	729	1			821
							134	5	1153	9							
01	8246	X	8167	-0-	-79 B	-0-	116	1	6202	3	N	1167	1086	1			902
							565	5	1284	9							

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226
09	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226
10	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226
11	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226
*12	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226
01	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	2886	-0-	-4182 B	-0-	485	1	2373	3	N	25					356
							28	9									
09	6750	X	448	-0-	-6302 B	-0-	398	1	50	9	N	45					401
10	4526	X	1147	-0-	-3379 B	-0-	449	1	626	3	N	48					449
							19	5	53	9							
11	4380	X	2447	-0-	-1933 B	-0-	472	1	1921	3	N	29					478
							22	5	32	9							
*12	4526	X	3681	-0-	-845 B	-0-	485	1	3129	3	N	-0-	176	1			302
							67	5									
*01	4318	X	4318	-0-	-0- B	-0-	448	1	3487	3	N	59					361
							318	5	65	9							

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6680	X	6680	-0-	-0- B	-0-	336	1	5355	3	N	899	819	0			194
							989	9									
09	6420	X	6382	-0-	-38 B	-0-	347	1	5082	3	N	863	790	0	190	1	77
							4	5	949	9							
10	6634	X	6564	-0-	-70 B	-0-	358	1	5060	3	N	905	906	0			76
							150	5	996	9							
11	6450	X	6107	-0-	-343 B	-0-	278	1	4807	3	N	879	880	0			75
							55	5	967	9							
*12	6665	X	6420	-0-	-245 B	-0-	183	1	5118	3	N	919	920	0			74
							108	5	1011	9							
01	6665	X	6178	-0-	-487 B	-0-	52	1	4749	3	N	863	831	0			106
							428	5	949	9							

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34146	X	34146	-0-	-0- B	-0-	547	1	28255	3	N	4858	4858	1			209
							5344	9									
09	23552	X	23552	-0-	-0- B	-0-	523	1	19493	3	N	3202	3202	1			209
							14	5	3522	9							
10	27569	X	27569	-0-	-0- B	-0-	483	1	22997	3	N	3089	3089	1			209
							691	5	3398	9							
11	24117	X	24117	-0-	-0- B	-0-	543	1	20553	3	N	2531	2531	1			209
							237	5	2784	9							
*12	18195	X	18195	-0-	-0- B	-0-	590	1	15672	3	N	1454	1454	1			209
							334	5	1599	9							
*01	15292	X	15292	-0-	-0- B	-0-	559	1	11677	3	N	1811	1811	1			209
							1064	5	1992	9							

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 06/17/2018 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	7031	-0-	-1277 B	-0-	226	1	5642	3	N	1057	1090	1			389
							1163	9									
09	7830	X	6859	-0-	-971 B	-0-	297	1	5439	3	N	1017	1088	1			318
							4	5	1119	9							
10	8367	X	8367	-0-	-0- B	-0-	1181	1	5992	3	N	922	735	1			505
							180	5	1014	9							
11	7290	X	6842	-0-	-448 B	-0-	990	1	4740	3	N	961	1090	1			376
							55	5	1057	9							
*12	7409	X	4603	-0-	-2806 B	-0-	1146	1	2751	3	N	588	374	1			590
							59	5	647	9							
01	8370	X	1925	-0-	-6445 B	-0-	1134	1	522	3	N	201	182	1			609
							48	5	221	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	8903	-0-	-1792 B	-0-	8361	3	542	9	N	493	359	1			204
09	10110	X	7758	-0-	-2352 B	-0-	7321	3	5	5	N	393	367	1			230
							432	9									
10	9517	X	3721	-0-	-5796 B	-0-	31	1	3410	3	N	162	186	1			206
							102	5	178	9							
11	8880	X	802	-0-	-8078 B	-0-	181	1	573	3	N	37	182	1			61
							7	5	41	9							
*12	8897	X	274	-0-	-8623 B	-0-	127	1	131	3	N	12					73
							3	5	13	9							
01	8897	X	3267	-0-	-5630 B	-0-	76	1	2751	3	N	172					245
							251	5	189	9							

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

08	8680	X	8034	-0-	-646 B	-0-	324	1	6548	3	N	1056	1061	0			364
							1162	9									
09	8400	X	8149	-0-	-251 B	-0-	319	1	6483	3	N	1220	1225	0			359
							5	5	1342	9							
10	8618	X	2650	-0-	-5968 B	-0-	283	1	1905	3	N	368	378	0			349
							57	5	405	9							
11	8340	X	272	-0-	-8068 B	-0-	270	1	2	9	N	2					351
*12	8525	X	767	-0-	-7758 B	-0-	258	1	324	3	N	162					513
							7	5	178	9							
01	8432	X	404	-0-	-8028 B	-0-	400	1	4	9	N	4					517

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

08	5425	X	1742	-0-	-3683 B	-0-	479	1	496	3	N	697	675	0			159
							767	9									
09	3960	X	1155	-0-	-2805 B	-0-	411	1	89	3	N	595	599	0			155
							655	9									
10	4092	X	1234	-0-	-2858 B	-0-	378	1	102	3	N	685	688	0			152
							754	9									
11	2400	X	1724	-0-	-676 B	-0-	306	1	380	3	N	941	700	0			393
							3	5	1035	9							
*12	2015	X	1069	-0-	-946 B	-0-	304	1	765	9	N	695	708	1			380
*01	4139	X	4139	-0-	-0- B	-0-	375	1	2572	3	N	871	743	1			508
							234	5	958	9							

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

08	5952	X	5454	-0-	-498 B	-0-	1253	1	3114	3	N	988	1213	1			284
							1087	9									
09	5760	X	5251	-0-	-509 B	-0-	1238	1	2997	3	N	922	717	1			489
							2	5	1014	9							
10	5797	X	5218	-0-	-579 B	-0-	67	1	3922	3	N	1010	1123	1			376
							118	5	1111	9							
11	5580	X	3126	-0-	-2454 B	-0-	1994	3	23	5	N	1008	1096	1			288
							1109	9									
*12	5673	X	4867	-0-	-806 B	-0-	3672	3	78	5	N	1015	542	1			761
							1117	9									
01	5456	X	4730	-0-	-726 B	-0-	3331	3	303	5	N	996	923	1			834
							1096	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	-0-	-0-	-7502 B	-0-					N	-0-					175
09	13758	X	13758	-0-	-0- B	-0-	61	1	11302	3	N	2170	2203	1			142
							8	5	2387	9							
10	106908	X	106908	-0-	-0- B	-0-	534	1	85278	3	N	16849	16849	1			142
							2562	5	18534	9							
11	89426	X	89426	-0-	-0- B	-0-	524	1	73193	3	N	13513	13513	1			142
							845	5	14864	9							
*12	81637	X	81637	-0-	-0- B	-0-	574	1	66636	3	N	11826	11296	1			672
							1418	5	13009	9							
*01	72261	X	72261	-0-	-0- B	-0-	477	1	55619	3	N	10090	10314	1			448
							5066	5	11099	9							

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

08	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
09	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
10	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
11	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*12	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
01	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

08	22181	X	22181	-0-	-0- B	-0-	117	1	19082	3	N	2711	2711	0			255
							2982	9									
09	19056	X	19056	-0-	-0- B	-0-	172	1	16342	3	N	2300	2300	0			255
							12	5	2530	9							
10	17435	X	17435	-0-	-0- B	-0-	212	1	14410	3	N	2166	2166	0			255
							430	5	2383	9							
11	14411	X	14411	-0-	-0- B	-0-	202	1	12120	3	N	1773	1854	0			174
							139	5	1950	9							
*12	33310	X	33310	-0-	-0- B	-0-	172	1	30616	3	N	1702	1702	0			174
							650	5	1872	9							
*01	12389	X	12389	-0-	-0- B	-0-	190	1	9567	3	N	1606	1606	0			174
							865	5	1767	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

08	8273	X	8273	-0-	-0- B	-0-	317	1	6585	3	N	1246	1096	1			417
							1371	9									
09	7661	X	7661	-0-	-0- B	-0-	286	1	6135	3	N	1124	1276	1			265
							4	5	1236	9							
10	8074	X	8074	-0-	-0- B	-0-	307	1	6365	3	N	1101	1102	1			264
							191	5	1211	9							
11	5927	X	5927	-0-	-0- B	-0-	329	1	4415	3	N	1029	902	1			391
							51	5	1132	9							
*12	6377	X	6377	-0-	-0- B	-0-	354	1	4683	3	N	1127	1100	1			418
							100	5	1240	9							
*01	5788	X	5788	-0-	-0- B	-0-	364	1	3941	3	N	1022	1100	1			340
							359	5	1124	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4488	X	4488	-0-	-0- B	-0-	116	1	4086	3	N	260					441
							286	9									
09	3810	X	3282	-0-	-528 B	-0-	31	1	2979	3	N	245	366	1			320
							2	5	270	9							
10	3782	X	2118	-0-	-1664 B	-0-	169	1	1678	3	N	201	359	1			162
							50	5	221	9							
11	4350	X	1782	-0-	-2568 B	-0-	216	1	1322	3	N	208					370
							15	5	229	9							
*12	4495	X	2200	-0-	-2295 B	-0-	278	1	1670	3	N	196	368	1			198
							36	5	216	9							
01	4495	X	2559	-0-	-1936 B	-0-	280	1	1888	3	N	199					397
							172	5	219	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					121
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					121
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					121
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					121
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					121
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					121

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

08	47190	X	47190	-0-	-0- B	-0-	731	1	43662	3	N	2543	2553	0			438
							2797	9									
09	41605	X	41605	-0-	-0- B	-0-	859	1	38526	3	N	1994	1976	0			456
							27	5	2193	9							
10	40495	X	40495	-0-	-0- B	-0-	851	1	36104	3	N	2243	2208	0			491
							1073	5	2467	9							
11	36814	X	36814	-0-	-0- B	-0-	865	1	33218	3	N	2138	2137	0			492
							379	5	2352	9							
*12	34886	X	34886	-0-	-0- B	-0-	896	1	31089	3	N	2043	2050	0			485
							654	5	2247	9							
*01	32303	X	32303	-0-	-0- B	-0-	866	1	26910	3	N	1909	1813	0	176	1	405
							2427	5	2100	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

08	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

08	2511	X	2287	-0-	-224 B	-0-	236	1	1910	3	N	128					256
							141	9									
09	2340	X	2108	-0-	-232 B	-0-	313	1	1683	3	N	101	171	1			186
							1	5	111	9							
10	2573	X	2144	-0-	-429 B	-0-	449	1	1501	3	N	135					321
							45	5	149	9							
11	2490	X	2087	-0-	-403 B	-0-	419	1	1570	3	N	73	186	1			208
							18	5	80	9							
*12	2573	X	1094	-0-	-1479 B	-0-	222	1	853	3	N	1	184	1			25
							18	5	1	9							
01	2294	X	-0-	-0-	-2294 B	-0-					N	-0-					25

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8580	X	2074	-0-	-6506 B	-0-	2004	3	70	9	N	64	27	0	177	1	491
09	888	X	888	-0-	-0- B	-0-	594	3	294	9	N	267	345	1			413
10	126	X	126	-0-	-0- B	-0-	20	1	106	9	N	96	182	1			327
11	968	X	968	-0-	-0- B	-0-	11	1	577	3	N	339	375	1			291
							7	5	373	9							
*12	513	X	513	-0-	-0- B	-0-	28	1	94	3	N	354	533	1			112
							2	5	389	9							
*01	1244	X	1244	-0-	-0- B	-0-	770	3	70	5	N	367	169	1			310
							404	9									

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

08	4898	X	3150	-0-	-1748 B	-0-	486	1	1883	3	N	710	552	1			261
							781	9									
09	3991	X	3991	-0-	-0- B	-0-	451	1	2615	3	N	839	71	0	706	1	323
							2	5	923	9							
10	3788	X	3788	-0-	-0- B	-0-	491	1	2420	3	N	731	747	1			307
							73	5	804	9							
11	3109	X	3109	-0-	-0- B	-0-	75	1	2235	3	N	703	549	1			461
							26	5	773	9							
*12	2827	X	2827	-0-	-0- B	-0-	23	1	2070	3	N	627	749	1			339
							44	5	690	9							
*01	2656	X	2656	-0-	-0- B	-0-	46	1	1769	3	N	618	562	1			395
							161	5	680	9							

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

08	4371	X	3919	-0-	-452 B	-0-	3171	3	748	9	N	680	545	1			286
09	3464	X	3464	-0-	-0- B	-0-	2770	3	2	5	N	629	735	1			180
							692	9									
10	3784	X	3784	-0-	-0- B	-0-	3001	3	90	5	N	630	547	1			263
							693	9									
11	4475	X	4475	-0-	-0- B	-0-	345	1	3356	3	N	668	749	1			182
							39	5	735	9							
*12	4340	X	4340	-0-	-0- B	-0-	336	1	3231	3	N	640	557	1			265
							69	5	704	9							
*01	4647	X	4647	-0-	-0- B	-0-	360	1	3295	3	N	629	558	1			336
							300	5	692	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

08	7130	X	6696	-0-	-434 B	-0-	18	1	5549	3	N	1026	1080	1			222
							1129	9									
09	6900	X	6410	-0-	-490 B	-0-	12	1	5306	3	N	989	707	1			504
							4	5	1088	9							
10	7068	X	6558	-0-	-510 B	-0-	81	1	5191	3	N	1027	1095	1			436
							156	5	1130	9							
11	6810	X	6131	-0-	-679 B	-0-	95	1	4878	3	N	1002	1089	1			349
							56	5	1102	9							
*12	6882	X	3133	-0-	-3749 B	-0-	110	1	2520	3	N	408	368	1			389
							54	5	449	9							
01	6696	X	2850	-0-	-3846 B	-0-	80	1	2031	3	N	504	181	1			712
							185	5	554	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3482	-0-	-114 B	-0-	448	1	2430	3	N	549	727	1			468
							604	9									
09	4260	X	2528	-0-	-1732 B	-0-	486	1	1565	3	N	433	347	1			554
							1	5	476	9							
10	4402	X	2895	-0-	-1507 B	-0-	387	1	1591	3	N	790	918	1			426
							48	5	869	9							
11	4260	X	2367	-0-	-1893 B	-0-	211	1	1200	3	N	856	936	1			346
							14	5	942	9							
*12	4278	X	2621	-0-	-1657 B	-0-	269	1	1375	3	N	862	548	1			660
							29	5	948	9							
01	3472	X	2486	-0-	-986 B	-0-	198	1	1268	3	N	823	1073	1			410
							115	5	905	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	1	174	1			106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

08	372	X	-0-	-0-	-372 B	-0-					N	-0-					277
09	360	X	-0-	-0-	-360 B	-0-					N	-0-					277
10	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					277
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					277
*12	30	X	30	-0-	-0- B	-0-	7	3	23	9	N	21					298
*01	52	X	52	-0-	-0- B	-0-	52	1			N	-0-					298

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

08	17604	X	17604	-0-	-0- B	-0-	16262	3	1342	9	N	1220	1095	1			478
09	10813	X	10813	-0-	-0- B	-0-	9896	3	7	5	N	827	713	1			592
							910	9									
10	8877	X	8877	-0-	-0- B	-0-	7736	3	232	5	N	826	912	1			506
							909	9									
11	7290	X	3865	-0-	-3425 B	-0-	24	1	2973	3	N	758	933	1			331
							34	5	834	9							
*12	7533	X	3836	-0-	-3697 B	-0-	2889	3	61	5	N	805	543	1			593
							886	9									
01	7533	X	4301	-0-	-3232 B	-0-	3129	3	285	5	N	806	936	1			463
							887	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					125
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
*12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					125
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					125

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	771	-0-	-97 B	-0-	729	3	42	9	N	38					455
09	1008	N	1008	-0-	-0- B	-0-	812	3	1	5	N	177	182	1			450
							195	9									
10	1159	N	1159	-0-	-0- B	-0-	1098	3	33	5	N	25	183	1			292
							28	9									
*11	750	N	314	-0-	-436 B	-0-	205	3	2	5	N	97					389
							107	9									
*12	868	N	-0-	-0-	-868 B	-0-					N	-0-					389
01	868	N	3	-0-	-865 B	-0-	3	1			N	-0-					389

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2244	-0-	-19 B	-0-	66	1	1793	3	N	350	355	0			421
							385	9									
09	2130	X	2130	-0-	-0- B	-0-	186	1	1577	3	N	333	336	0			418
							1	5	366	9							
10	2418	X	2013	-0-	-405 B	-0-	223	1	1387	3	N	329	175	0	184	1	388
							41	5	362	9							
11	2340	X	1825	-0-	-515 B	-0-	172	1	1256	3	N	347	360	1			375
							15	5	382	9							
*12	2418	X	1792	-0-	-626 B	-0-	419	1	996	3	N	324	343	1			356
							21	5	356	9							
01	2232	X	1772	-0-	-460 B	-0-	393	1	930	3	N	331					687
							85	5	364	9							

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0- B	-0-	188	1	985	3	N	211	212	0			192
							232	9									
09	1320	N	635	-0-	-685 B	-0-	169	1	371	3	N	86	85	0			193
							95	9									
10	1457	N	199	-0-	-1258 B	-0-	85	1	80	3	N	29					222
							2	5	32	9							
*11	1350	N	190	-0-	-1160 B	-0-	180	1	10	9	N	9					231
*12	651	N	125	-0-	-526 B	-0-	125	1			N	-0-					231
*01	188	N	188	-0-	-0- B	-0-	188	1			N	-0-					231

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4803	-0-	-281 B	-0-	4145	3	658	9	N	598	715	1			318
09	4920	X	4445	-0-	-475 B	-0-	99	1	3696	3	N	588	362	1			544
							3	5	647	9							
10	5053	X	4746	-0-	-307 B	-0-	207	1	3679	3	N	681	726	1			499
							111	5	749	9							
11	4770	X	4294	-0-	-476 B	-0-	300	1	3265	3	N	628	728	1			399
							38	5	691	9							
*12	4929	X	4225	-0-	-704 B	-0-	328	1	3172	3	N	597	364	1			632
							68	5	657	9							
01	4805	X	4398	-0-	-407 B	-0-	378	1	3041	3	N	638	550	1			720
							277	5	702	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270 X	935	-0-	-4335 B	-0-	3	1	802	3	N	118	357	1			370
						130	9									
09	6292 X	6292	-0-	-0- B	-0-	21	1	5473	3	N	722	696	1			396
						4	5	794	9							
10	5022 X	4539	-0-	-483 B	-0-	3832	3	115	5	N	538	359	1			575
						592	9									
11	4860 X	4165	-0-	-695 B	-0-	3589	3	41	5	N	486	722	1			339
						535	9									
*12	6324 X	4212	-0-	-2112 B	-0-	3576	3	76	5	N	509	177	1			671
						560	9									
01	6324 X	3575	-0-	-2749 B	-0-	2802	3	255	5	N	471	374	1			768
						518	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882 X	6383	-0-	-499 B	-0-	7	1	5424	3	N	865	906	1			379
						952	9									
09	6660 X	6288	-0-	-372 B	-0-	12	1	5089	3	N	1075	723	1			731
						4	5	1183	9							
10	6696 X	6073	-0-	-623 B	-0-	18	1	4910	3	N	906	1270	1			367
						148	5	997	9							
11	6270 X	5663	-0-	-607 B	-0-	4661	3	54	5	N	862	727	1			502
						948	9									
*12	6510 X	5696	-0-	-814 B	-0-	4612	3	98	5	N	896	737	1			661
						986	9									
01	6510 X	5708	-0-	-802 B	-0-	4312	3	393	5	N	912	934	1			639
						1003	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
09	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
10	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
11	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
*12	14B2 EXT	2824	-0-	2824 B	-221364	3	1	2448	3	N	292					421
						52	5	321	9							
01	14B2 EXT	16206	-0-	16206 B	-205158	155	1	13398	3	N	1303	1106	1			618
						1220	5	1433	9							

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060 X	7323	-0-	-737 B	-0-	461	1	5664	3	N	1089	1100	1			102
						1198	9									
09	7800 X	6912	-0-	-888 B	-0-	372	1	5406	3	N	1027	908	1			221
						4	5	1130	9							
10	8060 X	5449	-0-	-2611 B	-0-	407	1	3958	3	N	877	918	1			180
						119	5	965	9							
11	7680 X	5882	-0-	-1798 B	-0-	359	1	4512	3	N	872	932	1			120
						52	5	959	9							
*12	7316 X	5152	-0-	-2164 B	-0-	306	1	3864	3	N	818	742	1			196
						82	5	900	9							
01	7316 X	4830	-0-	-2486 B	-0-	307	1	3216	3	N	922	1077	1			41
						293	5	1014	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	1520	-0-	-3626 B	-0-	1	1	1288	3	N	210					393
							231	9									
09	7230	X	1414	-0-	-5816 B	-0-	1200	3	1	5	N	194	354	1			233
							213	9									
10	7471	X	1673	-0-	-5798 B	-0-	186	1	1227	3	N	203	187	1			249
							37	5	223	9							
11	7230	X	1514	-0-	-5716 B	-0-	218	1	1071	3	N	194					443
							12	5	213	9							
*12	2325	X	1213	-0-	-1112 B	-0-	316	1	660	3	N	203	177	1			469
							14	5	223	9							
01	1674	X	858	-0-	-816 B	-0-	336	1	316	3	N	161					630
							29	5	177	9							

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

08	10540	X	9279	-0-	-1261 B	-0-	432	1	7256	3	N	1446	1447	0			42
							1591	9									
09	10050	X	8760	-0-	-1290 B	-0-	407	1	6853	3	N	1359	1359	0			42
							5	5	1495	9							
10	10075	X	8864	-0-	-1211 B	-0-	517	1	6713	3	N	1302	187	0	925	1	232
							202	5	1432	9							
11	9630	X	7408	-0-	-2222 B	-0-	562	1	5486	3	N	1179	1100	1			311
							63	5	1297	9							
*12	9393	X	7991	-0-	-1402 B	-0-	580	1	5826	3	N	1328	543	0	880	1	216
							124	5	1461	9							
01	9269	X	7788	-0-	-1481 B	-0-	629	1	5238	3	N	1313	1263	1			266
							477	5	1444	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

08	15174	X	15174	-0-	-0- B	-0-	13539	3	1635	9	N	1486	1481	0			142
09	13800	X	8531	-0-	-5269 B	-0-	7320	3	5	5	N	1096	1092	0			146
							1206	9									
10	16337	X	8382	-0-	-7955 B	-0-	8138	3	244	5	N	-0-					146
11	15810	X	1853	-0-	-13957 B	-0-	1812	3	21	5	N	18					164
							20	9									
*12	16337	X	-0-	-0-	-16337 B	-0-					N	3					167
01	15159	X	-0-	-0-	-15159 B	-0-					N	-0-					167

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

08	8835	X	7698	-0-	-1137 B	-0-	200	1	6422	3	N	978	830	0	180	1	54
							1076	9									
09	8550	X	6792	-0-	-1758 B	-0-	166	1	5717	3	N	823	824	0			53
							4	5	905	9							
10	9637	X	9637	-0-	-0- B	-0-	247	1	7797	3	N	1236	1238	0			51
							233	5	1360	9							
11	11639	X	11639	-0-	-0- B	-0-	240	1	9413	3	N	1707	1224	0	370	1	164
							108	5	1878	9							
*12	12205	X	12205	-0-	-0- B	-0-	267	1	9613	3	N	1929	1932	0			161
							203	5	2122	9							
*01	12664	X	12664	-0-	-0- B	-0-	257	1	9678	3	N	1683	1507	0	177	1	160
							878	5	1851	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10757	X	1404	-0-	-9353 B	-0-	285	1	656	3	N	421	424	0			101
							463	9									
09	10410	X	597	-0-	-9813 B	-0-	293	1	77	3	N	206	207	0			100
							227	9									
10	10757	X	455	-0-	-10302 B	-0-	339	1	3	3	N	103	104	0			99
							113	9									
11	10410	X	569	-0-	-9841 B	-0-	316	1	123	3	N	117	48	0			168
							1	5	129	9							
*12	5363	X	1084	-0-	-4279 B	-0-	325	1	561	3	N	169	179	1			158
							12	5	186	9							
01	1395	X	1023	-0-	-372 B	-0-	374	1	444	3	N	150	173	1			135
							40	5	165	9							

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

08	17533	X	17533	-0-	-0- B	-0-	479	1	14595	3	N	2235	2239	0			79
							2459	9									
09	17837	X	17837	-0-	-0- B	-0-	459	1	14981	3	N	2169	2172	0			76
							11	5	2386	9							
10	15190	X	4622	-0-	-10568 B	-0-	397	1	3474	3	N	591	594	0			73
							101	5	650	9							
11	17697	X	17697	-0-	-0- B	-0-	586	1	14565	3	N	2166	2167	0			72
							163	5	2383	9							
*12	16747	X	16747	-0-	-0- B	-0-	955	1	13125	3	N	2173	634	0	1267	1	344
							277	5	2390	9							
01	15190	X	3906	-0-	-11284 B	-0-	695	1	2465	3	N	474	716	1			102
							225	5	521	9							

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

08	0	N	-0-	-0-	-0- B	-52481	N	-0-		7
09	0	N	-0-	-0-	-0- B	-52481	N	-0-		7
10	0	N	-0-	-0-	-0- B	-52481	N	-0-		7
11	0	N	-0-	-0-	-0- B	-52481	N	-0-		7
12	0	N	-0-	-0-	-0- B	-52481	N	-0-		7
01	0	N	-0-	-0-	-0- B	-52481	N	-0-		7

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

08	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		5
09	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		5
10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		5
11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		5
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		5
01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		5

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

08	6789	X	5635	-0-	-1154 B	-0-	175	1	4987	3	N	430	552	1			341
							473	9									
09	6420	X	5733	-0-	-687 B	-0-	68	1	5143	3	N	471	542	1			270
							4	5	518	9							
10	6679	X	6679	-0-	-0- B	-0-	370	1	5532	3	N	555	359	1			466
							166	5	611	9							
11	6120	X	5450	-0-	-670 B	-0-	478	1	4395	3	N	478	365	1			579
							51	5	526	9							
*12	6184	X	6184	-0-	-0- B	-0-	499	1	5027	3	N	501	730	1			350
							107	5	551	9							
01	6665	X	5933	-0-	-732 B	-0-	489	1	4356	3	N	628	360	1			618
							397	5	691	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	10416	-0-	-0-	B	-0-	248	1	8317	3	N	1683	1792	1			306
								1851	9									
09	9165	X	9165	-0-	-0-	B	-0-	281	1	7178	3	N	1546	1435	1			417
								5	5	1701	9							
10	9245	X	9245	-0-	-0-	B	-0-	404	1	6984	3	N	1497	1467	1			447
								210	5	1647	9							
11	10080	X	8749	-0-	-1331	B	-0-	365	1	6847	3	N	1325	1455	1			317
								79	5	1458	9							
*12	10416	X	7371	-0-	-3045	B	-0-	367	1	5273	3	N	1472	1102	1			687
								112	5	1619	9							
01	10416	X	8079	-0-	-2337	B	-0-	338	1	5642	3	N	1441	1658	1			470
								514	5	1585	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7298	X	7298	-0-	-0-	B	-0-	22	1	6659	3	N	561	542	1			349
								617	9									
09	6720	X	4430	-0-	-2290	B	-0-	80	1	3917	3	N	391	340	1			400
								3	5	430	9							
10	7605	X	7605	-0-	-0-	B	-0-	48	1	6622	3	N	669	744	1			325
								199	5	736	9							
11	7050	X	6251	-0-	-799	B	-0-	5545	3	64	5	N	584	368	1			541
								642	9									
*12	7285	X	6031	-0-	-1254	B	-0-	5317	3	113	5	N	546	735	1			352
								601	9									
01	7595	X	6499	-0-	-1096	B	-0-	5429	3	495	5	N	523	183	1			692
								575	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24505	X	24505	-0-	-0-	B	-0-	365	1	20722	3	N	3107	2885	1			363
								3418	9									
09	25411	X	25411	-0-	-0-	B	-0-	358	1	21840	3	N	2906	3092	1			177
								16	5	3197	9							
10	22856	X	22856	-0-	-0-	B	-0-	361	1	18633	3	N	3002	2953	1			226
								560	5	3302	9							
11	23833	X	23833	-0-	-0-	B	-0-	445	1	20110	3	N	2769	2807	1			188
								232	5	3046	9							
*12	25964	X	25964	-0-	-0-	B	-0-	492	1	21886	3	N	2836	2771	1			253
								466	5	3120	9							
*01	23365	X	23365	-0-	-0-	B	-0-	476	1	18491	3	N	2469	649	0	2001	1	72
								1682	5	2716	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6577	X	6577	-0-	-0-	B	-0-	13	1	5509	3	N	959	897	1			434
								1055	9									
09	6360	X	6116	-0-	-244	B	-0-	40	1	5084	3	N	898	862	1			470
								4	5	988	9							
10	7657	X	5996	-0-	-1661	B	-0-	45	1	4818	3	N	898	925	1			443
								145	5	988	9							
11	7410	X	5301	-0-	-2109	B	-0-	30	1	4312	3	N	826	737	1			532
								50	5	909	9							
*12	7657	X	5651	-0-	-2006	B	-0-	25	1	4706	3	N	745	551	1			726
								100	5	820	9							
01	6572	X	4756	-0-	-1816	B	-0-	27	1	3609	3	N	719	734	1			711
								329	5	791	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	6874	-0-	-2240 B	-0-	321	1	5524	3	N	935	720	1			510
							1029	9									
09	8820	X	5975	-0-	-2845 B	-0-	237	1	4829	3	N	823	720	1			613
							4	5	905	9							
10	9114	X	5791	-0-	-3323 B	-0-	327	1	4400	3	N	847	917	1			543
							132	5	932	9							
11	8520	X	6044	-0-	-2476 B	-0-	372	1	4719	3	N	817	747	1			613
							54	5	899	9							
*12	8773	X	6500	-0-	-2273 B	-0-	399	1	5006	3	N	898	737	1			774
							107	5	988	9							
01	6882	X	6164	-0-	-718 B	-0-	418	1	4381	3	N	878	929	1			723
							399	5	966	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15097	X	9877	-0-	-5220 B	-0-	8708	3	1169	9	N	1063	1065	0			62
09	11700	X	9359	-0-	-2341 B	-0-	8252	3	6	5	N	1001	1003	0			60
							1101	9									
10	11036	X	9225	-0-	-1811 B	-0-	14	1	7864	3	N	1011	1013	0			58
							235	5	1112	9							
11	9810	X	8102	-0-	-1708 B	-0-	6948	3	80	5	N	976	976	0			58
							1074	9									
*12	9889	X	5223	-0-	-4666 B	-0-	4476	3	95	5	N	593	593	0			58
							652	9									
01	9889	X	3886	-0-	-6003 B	-0-	4	1	3088	3	N	467	468	0			57
							280	5	514	9							

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14787	X	10377	-0-	-4410 B	-0-	338	1	8038	3	N	1819	1988	1			506
							2001	9									
09	14310	X	9430	-0-	-4880 B	-0-	266	1	7436	3	N	1566	1606	1			466
							5	5	1723	9							
10	14787	X	11439	-0-	-3348 B	-0-	275	1	8940	3	N	1777	1641	1			602
							269	5	1955	9							
11	14310	X	11126	-0-	-3184 B	-0-	352	1	8706	3	N	1789	1836	1			555
							100	5	1968	9							
*12	13826	X	11010	-0-	-2816 B	-0-	499	1	8373	3	N	1782	1644	1			693
							178	5	1960	9							
01	11439	X	8929	-0-	-2510 B	-0-	436	1	6194	3	N	1577	1641	1			629
							564	5	1735	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5370	X	5370	-0-	-0- B	-0-	583	1	3878	3	N	826	721	1			501
							909	9									
09	5260	X	5260	-0-	-0- B	-0-	453	1	3981	3	N	748	728	1			521
							3	5	823	9							
10	5423	X	5423	-0-	-0- B	-0-	281	1	4182	3	N	758	725	1			554
							126	5	834	9							
11	5190	X	4806	-0-	-384 B	-0-	156	1	3812	3	N	722	737	1			539
							44	5	794	9							
*12	5425	X	4446	-0-	-979 B	-0-	431	1	3146	3	N	729	542	1			726
							67	5	802	9							
01	5425	X	3517	-0-	-1908 B	-0-	372	1	2272	3	N	605	550	1			781
							207	5	666	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7917	X	7917	-0-	-0- B	-0-	6687	3	1230	9	N	1118	720	1			495
09	6773	X	6773	-0-	-0- B	-0-	5916	3	4	5	N	775	718	1			552
							853	9									
10	3436	X	3436	-0-	-0- B	-0-	2962	3	89	5	N	350	742	1			160
							385	9									
11	7650	X	493	-0-	-7157 B	-0-	476	3	5	5	N	11					171
							12	9									
*12	7905	X	451	-0-	-7454 B	-0-	51	3	1	5	N	363					534
							399	9									
01	7905	X	750	-0-	-7155 B	-0-	245	3	22	5	N	439	372	1			601
							483	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

08	22103	X	14746	-0-	-7357 B	-0-	433	1	12032	3	N	2074	2075	0			35
							2281	9									
09	24848	X	24848	-0-	-0- B	-0-	388	1	20950	3	N	3177	3176	0			36
							15	5	3495	9							
10	33279	X	33279	-0-	-0- B	-0-	400	1	28592	3	N	3121	2152	0	551	1	454
							854	5	3433	9							
11	27265	X	27265	-0-	-0- B	-0-	405	1	23927	3	N	2415	2604	1			265
							276	5	2657	9							
*12	24118	X	24042	-0-	-76 B	-0-	641	1	20386	3	N	2346	2215	1			396
							434	5	2581	9							
01	24118	X	20209	-0-	-3909 B	-0-	706	1	15681	3	N	2176	2442	1			130
							1428	5	2394	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

08	27497	X	20533	-0-	-6964 B	-0-	17711	3	2822	9	N	2565	2568	0			144
09	24570	X	18653	-0-	-5917 B	-0-	16036	3	12	5	N	2368	2371	0			141
							2605	9									
10	23591	X	18218	-0-	-5373 B	-0-	15182	3	455	5	N	2346	1547	0	374	1	566
							2581	9									
11	21330	X	16041	-0-	-5289 B	-0-	13527	3	156	5	N	2144	2431	1			279
							2358	9									
*12	21235	X	16029	-0-	-5206 B	-0-	13298	3	283	5	N	2225	2039	1			465
							2448	9									
01	20522	X	14696	-0-	-5826 B	-0-	11338	3	1033	5	N	2114	2232	1			347
							2325	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

08	9424	X	2370	-0-	-7054 B	-0-	268	1	1696	3	N	369	359	1			221
							406	9									
09	5610	X	20	-0-	-5590 B	-0-	20	1			N	-0-					221
10	11346	X	11346	-0-	-0- B	-0-	95	1	8851	3	N	1940	1801	1			360
							266	5	2134	9							
11	21004	X	21004	-0-	-0- B	-0-	16522	3	191	5	N	3901	3881	1			380
							4291	9									
*12	25081	X	25081	-0-	-0- B	-0-	254	1	19566	3	N	4404	4392	1			392
							417	5	4844	9							
*01	15231	X	15231	-0-	-0- B	-0-	300	1	10901	3	N	2765	2425	0	549	1	183
							988	5	3042	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25420	X	19803	-0-	-5617 B	-0-	1	1	17977	3	N	1659	1453	1			623
							1825	9									
09	21660	X	19145	-0-	-2515 B	-0-	5	1	17266	3	N	1692	1996	1			319
							13	5	1861	9							
10	23653	X	18671	-0-	-4982 B	-0-	16268	3	489	5	N	1740	1476	1			583
							1914	9									
11	22890	X	17561	-0-	-5329 B	-0-	6	1	15583	3	N	1629	1452	1			760
							180	5	1792	9							
*12	23653	X	17053	-0-	-6600 B	-0-	534	1	14484	3	N	1570	1429	1			901
							308	5	1727	9							
01	19809	X	16457	-0-	-3352 B	-0-	665	1	12913	3	N	1548	1670	1			779
							1176	5	1703	9							

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9021	X	7975	-0-	-1046 B	-0-	514	1	6836	3	N	568	891	1			326
							625	9									
09	8730	X	2830	-0-	-5900 B	-0-	604	1	1995	3	N	209					535
							1	5	230	9							
10	8897	X	7880	-0-	-1017 B	-0-	643	1	6340	3	N	643	725	1			453
							190	5	707	9							
11	7920	X	7257	-0-	-663 B	-0-	646	1	5860	3	N	621	733	1			341
							68	5	683	9							
*12	7967	X	5367	-0-	-2600 B	-0-	155	1	4551	3	N	513	187	1			667
							97	5	564	9							
01	7967	X	4404	-0-	-3563 B	-0-	3663	3	334	5	N	370	340	1			697
							407	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30969	X	23189	-0-	-7780 B	-0-	585	1	18481	3	N	3748	3645	0	185	1	113
							4123	9									
09	28080	X	21845	-0-	-6235 B	-0-	1391	1	16498	3	N	3585	3588	0			110
							12	5	3944	9							
10	27249	X	21267	-0-	-5982 B	-0-	504	1	16372	3	N	3546	2337	0	928	1	391
							490	5	3901	9							
11	24720	X	18359	-0-	-6361 B	-0-	354	1	14627	3	N	2917	2756	1			552
							169	5	3209	9							
*12	24676	X	20869	-0-	-3807 B	-0-	609	1	16115	3	N	3456	3509	1			499
							343	5	3802	9							
01	23188	X	19566	-0-	-3622 B	-0-	14589	3	1329	5	N	3316	3457	1			358
							3648	9									

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27280	X	21158	-0-	-6122 B	-0-	801	1	16181	3	N	3796	3796	0			43
							4176	9									
09	23640	X	19121	-0-	-4519 B	-0-	530	1	14793	3	N	3443	3444	0			42
							11	5	3787	9							
10	23157	X	18909	-0-	-4248 B	-0-	1085	1	14074	3	N	3026	2023	0	741	1	304
							421	5	3329	9							
11	21150	X	18271	-0-	-2879 B	-0-	1692	1	13499	3	N	2658	2551	1			411
							156	5	2924	9							
*12	21173	X	17912	-0-	-3261 B	-0-	2718	1	11670	3	N	2978	2713	1			676
							248	5	3276	9							
01	21173	X	17966	-0-	-3207 B	-0-	2162	1	11481	3	N	2979	2892	1			763
							1046	5	3277	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10757 X	7954	-0-	-2803 B	-0-	18	1	6616	3	N	1200	1201	0			83
						1320	9									
09	11724 X	11724	-0-	-0- B	-0-	2	1	10014	3	N	1546	1548	0			81
						7	5	1701	9							
10	12375 X	12375	-0-	-0- B	-0-	10639	3	319	5	N	1288	1013	0	186	1	170
						1417	9									
11	14113 X	14113	-0-	-0- B	-0-	12616	3	145	5	N	1229	1229	0			170
						1352	9									
*12	12121 X	10004	-0-	-2117 B	-0-	13	1	8576	3	N	1121	1123	0			168
						182	5	1233	9							
01	12369 X	8957	-0-	-3412 B	-0-	802	1	6252	3	N	1215	1213	0			170
						566	5	1337	9							

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12772 X	10299	-0-	-2473 B	-0-	723	1	7733	3	N	1675	1680	0			259
						1843	9									
09	12360 X	8669	-0-	-3691 B	-0-	718	1	6343	3	N	1457	1462	0			254
						5	5	1603	9							
10	11904 X	9580	-0-	-2324 B	-0-	843	1	6762	3	N	1613	1103	0	369	1	395
						201	5	1774	9							
11	11520 X	10808	-0-	-712 B	-0-	984	1	7828	3	N	1734	1734	0			395
						89	5	1907	9							
*12	11992 X	11992	-0-	-0- B	-0-	1195	1	8655	3	N	1782	1788	0	175	1	214
						182	5	1960	9							
*01	10721 X	10721	-0-	-0- B	-0-	488	1	7792	3	N	1576	719	0	707	1	364
						707	5	1734	9							

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45074 X	34403	-0-	-10671 B	-0-	27781	3	6622	9	N	6020	6020	0			85
09	40440 X	32722	-0-	-7718 B	-0-	26485	3	19	5	N	5653	5247	0	177	1	314
						6218	9									
10	39866 X	32631	-0-	-7235 B	-0-	25498	3	764	5	N	5790	3833	0	1677	1	594
						6369	9									
11	37170 X	30698	-0-	-6472 B	-0-	24440	3	282	5	N	5433	5103	1			924
						5976	9									
*12	35836 X	27443	-0-	-8393 B	-0-	21542	3	459	5	N	4947	5348	1			523
						5442	9									
01	34410 X	29073	-0-	-5337 B	-0-	21160	3	1928	5	N	5441	5139	1			825
						5985	9									

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31992 X	24328	-0-	-7664 B	-0-	501	1	20448	3	N	3072	3073	0			51
						3379	9									
09	28950 X	22172	-0-	-6778 B	-0-	572	1	18460	3	N	2843	2846	0			48
						13	5	3127	9							
10	27962 X	21637	-0-	-6325 B	-0-	632	1	17409	3	N	2795	1844	0	753	1	246
						521	5	3075	9							
11	25680 X	15590	-0-	-10090 B	-0-	1083	1	12155	3	N	2011	1845	1			412
						140	5	2212	9							
*12	25265 X	19210	-0-	-6055 B	-0-	1697	1	14539	3	N	2423	2217	1			618
						309	5	2665	9							
01	24335 X	18499	-0-	-5836 B	-0-	1436	1	13160	3	N	2458	2744	1			332
						1199	5	2704	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	7836	-0-	-1402 B	-0-	6244	3	1592	9	N	1447	1451	0			222
09	8490	X	7376	-0-	-1114 B	-0-	5870	3	4	5	N	1365	1362	0			225
							1502	9									
10	8773	X	7413	-0-	-1360 B	-0-	5798	3	172	5	N	1312	1036	0	187	1	314
							1443	9									
11	8100	X	8099	-0-	-1 B	-0-	6606	3	76	5	N	1288	1001	0	350	1	251
							1417	9									
*12	12290	X	12290	-0-	-0- B	-0-	10850	3	230	5	N	1100	855	0			496
							1210	9									
*01	21109	X	21109	-0-	-0- B	-0-	36	1	18000	3	N	1304	173	0	905	1	722
							1639	5	1434	9							

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

08	37665	X	28420	-0-	-9245 B	-0-	745	1	22168	3	N	5006	5006	0			118
							5507	9									
09	32850	X	26352	-0-	-6498 B	-0-	721	1	20516	3	N	4636	4636	0			118
							15	5	5100	9							
10	31899	X	26242	-0-	-5657 B	-0-	675	1	19949	3	N	4566	4566	0			118
							595	5	5023	9							
11	29370	X	23833	-0-	-5537 B	-0-	369	1	18701	3	N	4135	4135	0			118
							214	5	4549	9							
*12	29791	X	24577	-0-	-5214 B	-0-	19556	3	414	5	N	4188	4188	0			118
							4607	9									
01	28427	X	23620	-0-	-4807 B	-0-	417	1	17364	3	N	3879	3879	0			118
							1572	5	4267	9							

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

08	13330	X	10852	-0-	-2478 B	-0-	9262	3	1590	9	N	1445	1445	0			29
09	12600	X	9611	-0-	-2989 B	-0-	8134	3	6	5	N	1337	1337	0			29
							1471	9									
10	13020	X	9340	-0-	-3680 B	-0-	7655	3	229	5	N	1324	1324	0			29
							1456	9									
11	12600	X	4684	-0-	-7916 B	-0-	196	1	3646	3	N	727	727	0			29
							42	5	800	9							
*12	10850	X	9279	-0-	-1571 B	-0-	487	1	7211	3	N	1298	1298	0			29
							153	5	1428	9							
01	10850	X	8625	-0-	-2225 B	-0-	55	1	6684	3	N	1164	1164	0			29
							606	5	1280	9							

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

08	33387	X	25088	-0-	-8299 B	-0-	57	1	21741	3	N	2991	2802	0	189	1	114
							3290	9									
09	31290	X	23443	-0-	-7847 B	-0-	15	1	19837	3	N	3252	2690	0	562	1	114
							14	5	3577	9							
10	31155	X	22997	-0-	-8158 B	-0-	1212	1	18017	3	N	2935	2935	0			114
							539	5	3229	9							
11	26940	X	22670	-0-	-4270 B	-0-	1142	1	18299	3	N	2744	1837	0	907	1	114
							211	5	3018	9							
*12	27218	X	21290	-0-	-5928 B	-0-	1265	1	16615	3	N	2780	2427	0	353	1	114
							352	5	3058	9							
01	25079	X	21011	-0-	-4068 B	-0-	1597	1	15169	3	N	2608	2608	0			114
							1376	5	2869	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23715 X	17420	-0-	-6295 B	-0-	1818	1	12245	3	N	3052	3052	0			169
						3357	9									
09	21450 X	15667	-0-	-5783 B	-0-	1810	1	10818	3	N	2755	2755	0			169
						8	5	3031	9							
10	18786 X	14208	-0-	-4578 B	-0-	445	1	10585	3	N	2603	2603	0			169
						315	5	2863	9							
11	18180 X	13923	-0-	-4257 B	-0-	11017	3	126	5	N	2527	2174	0	353	1	169
						2780	9									
*12	18228 X	16903	-0-	-1325 B	-0-	13342	3	282	5	N	2981	2807	0	174	1	169
						3279	9									
01	17422 X	12825	-0-	-4597 B	-0-	103	1	9241	3	N	2406	2406	0			169
						834	5	2647	9							

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

08	40548 X	32987	-0-	-7561 B	-0-	248	1	26953	3	N	5260	5260	0			56
						5786	9									
09	39240 X	30005	-0-	-9235 B	-0-	237	1	24496	3	N	4776	4776	0			56
						18	5	5254	9							
10	38905 X	33310	-0-	-5595 B	-0-	276	1	26636	3	N	5095	5095	0			56
						793	5	5605	9							
11	34890 X	30866	-0-	-4024 B	-0-	266	1	25110	3	N	4730	4730	0			56
						287	5	5203	9							
*12	34968 X	32015	-0-	-2953 B	-0-	285	1	25952	3	N	4753	2596	0	1958	1	255
						550	5	5228	9							
*01	34023 X	34023	-0-	-0- B	-0-	344	1	26010	3	N	4826	2448	0	2526	1	107
						2360	5	5309	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

08	86595 X	86595	-0-	-0- B	-0-	700	1	75503	3	Y	9447	9449	0			59
						10392	9									
09	81198 X	81198	-0-	-0- B	-0-	684	1	70183	3	Y	9345	9346	0			58
						51	5	10280	9							
10	76397 X	76397	-0-	-0- B	-0-	666	1	63971	3	Y	8950	8951	0			57
						1915	5	9845	9							
11	72476 X	72476	-0-	-0- B	-0-	654	1	61379	3	Y	8852	8850	0			59
						706	5	9737	9							
*12	76031 X	76031	-0-	-0- B	-0-	714	1	64693	3	Y	8408	4930	0	3082	1	455
						1375	5	9249	9							
*01	72220 X	72220	-0-	-0- B	-0-	753	1	56848	3	Y	8589	4384	0	4559	1	101
						5171	5	9448	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

08	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29667	X	23372	-0-	-6295 B	-0-	19906	3	3466	9	N	3151	3151	0			189
09	27540	X	21317	-0-	-6223 B	-0-	18116	3	13	5	N	2898	2898	0			189
							3188	9									
10	28210	X	21632	-0-	-6578 B	-0-	17964	3	537	5	N	2846	2846	0			189
							3131	9									
11	25560	X	19078	-0-	-6482 B	-0-	16174	3	186	5	N	2471	2471	0			189
							2718	9									
*12	24304	X	15277	-0-	-9027 B	-0-	12506	3	265	5	N	2278	2091	0	187	1	189
							2506	9									
01	23374	X	20228	-0-	-3146 B	-0-	15931	3	1445	5	N	2593	2593	0			189
							2852	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	X	12441	-0-	-2625 B	-0-	10186	3	2255	9	N	2050	1700	0	350	1	75
09	14010	X	12404	-0-	-1606 B	-0-	10240	3	7	5	N	1961	1961	0			75
							2157	9									
10	14043	X	12377	-0-	-1666 B	-0-	26	1	9983	3	N	1882	1882	0			75
							298	5	2070	9							
11	12540	X	10839	-0-	-1701 B	-0-	2	1	8671	3	N	1879	1879	0			75
							99	5	2067	9							
*12	13149	X	13149	-0-	-0- B	-0-	4	1	10856	3	N	1872	1872	0			75
							230	5	2059	9							
01	12803	X	10945	-0-	-1858 B	-0-	7	1	8351	3	N	1665	1665	0			75
							755	5	1832	9							

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35340	X	30924	-0-	-4416 B	-0-	235	1	25417	3	Y	4793	4792	0			30
							5272	9									
09	34200	X	28695	-0-	-5505 B	-0-	227	1	23357	3	Y	4631	4632	0			29
							17	5	5094	9							
10	35340	X	28761	-0-	-6579 B	-0-	237	1	22772	3	Y	4610	4610	0			29
							681	5	5071	9							
11	32790	X	26193	-0-	-6597 B	-0-	225	1	21158	3	Y	4152	4153	0			28
							243	5	4567	9							
*12	32984	X	24394	-0-	-8590 B	-0-	217	1	19669	3	Y	3718	2182	0	1363	1	201
							418	5	4090	9							
*01	24659	X	24659	-0-	-0- B	-0-	249	1	18772	3	Y	3574	1836	0	1897	1	42
							1707	5	3931	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30008 X	21841	-0-	-8167 B	-0-	1	1	17951	3	N	3535	3538	0			153
						3889	9									
09	25680 X	20596	-0-	-5084 B	-0-	1	1	16858	3	N	3386	3390	0			149
						12	5	3725	9							
10	25110 X	18942	-0-	-6168 B	-0-	11	1	14800	3	N	3355	3357	0			147
						440	5	3691	9							
11	22890 X	17636	-0-	-5254 B	-0-	4	1	14022	3	N	3136	3135	0			148
						160	5	3450	9							
*12	22692 X	14594	-0-	-8098 B	-0-	26	1	10911	3	N	3115	3118	0			145
						230	5	3427	9							
01	21855 X	18046	-0-	-3809 B	-0-	5	1	13476	3	N	3044	3044	0			145
						1217	5	3348	9							

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50840 X	24856	-0-	-25984 B	-0-	114	1	21057	3	N	3350	3350	0			-0-
						3685	9									
09	49200 X	21037	-0-	-28163 B	-0-	90	1	17610	3	N	3022	3022	0			-0-
						13	5	3324	9							
10	38657 X	18937	-0-	-19720 B	-0-	95	1	15500	3	N	2618	2618	0			-0-
						462	5	2880	9							
11	32130 X	13152	-0-	-18978 B	-0-	17	1	11074	3	N	1758	1758	0			-0-
						127	5	1934	9							
*12	28241 X	8816	-0-	-19425 B	-0-	16	1	7278	3	N	1244	1244	0			-0-
						154	5	1368	9							
01	24862 X	7652	-0-	-17210 B	-0-	20	1	5817	3	N	1173	1173	0			-0-
						525	5	1290	9							

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61101 X	52790	-0-	-8311 B	-0-	251	1	46491	3	N	5498	5498	0			-0-
						6048	9									
09	62340 X	45027	-0-	-17313 B	-0-	203	1	39798	3	N	4543	4543	0			-0-
						29	5	4997	9							
10	64418 X	41851	-0-	-22567 B	-0-	218	1	35791	3	N	4344	4344	0			-0-
						1064	5	4778	9							
11	62340 X	39873	-0-	-22467 B	-0-	53	1	34684	3	N	4309	4309	0			-0-
						396	5	4740	9							
*12	58590 X	40245	-0-	-18345 B	-0-	77	1	34737	3	N	4272	4272	0			-0-
						732	5	4699	9							
01	52793 X	39205	-0-	-13588 B	-0-	106	1	31431	3	N	4395	4395	0			-0-
						2833	5	4835	9							

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65226 X	65226	-0-	-0- B	-0-	304	1	56795	3	N	7388	7388	0			-0-
						8127	9									
09	64123 X	64123	-0-	-0- B	-0-	287	1	56797	3	N	6362	6362	0			-0-
						41	5	6998	9							
10	59489 X	56590	-0-	-2899 B	-0-	292	1	48328	3	N	5950	5950	0			-0-
						1425	5	6545	9							
11	65280 X	48412	-0-	-16868 B	-0-	64	1	41935	3	N	5398	5398	0			-0-
						475	5	5938	9							
*12	66247 X	44131	-0-	-22116 B	-0-	83	1	37683	3	N	5071	5071	0			-0-
						787	5	5578	9							
01	66247 X	42460	-0-	-23787 B	-0-	113	1	33816	3	N	5009	5009	0			-0-
						3021	5	5510	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 10/18/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45818 X	41097	-0-	-4721 B	-0-	266	1	32857	3	Y	7249	7249	0			-0-
						7974	9									
09	44340 X	37739	-0-	-6601 B	-0-	256	1	29726	3	Y	7033	7033	0			-0-
						21	5	7736	9							
10	45818 X	36920	-0-	-8898 B	-0-	198	1	28330	3	Y	6869	6869	0			-0-
						836	5	7556	9							
11	44340 X	41021	-0-	-3319 B	-0-	270	1	32633	3	Y	7043	7043	0			-0-
						371	5	7747	9							
*12	44240 X	44240	-0-	-0- B	-0-	357	1	35173	3	Y	7247	7247	0			-0-
						738	5	7972	9							
*01	38969 X	38969	-0-	-0- B	-0-	366	1	29014	3	Y	6348	6348	0			-0-
						2606	5	6983	9							

HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

08	43431 X	37717	-0-	-5714 B	-0-	241	1	29773	3	Y	7003	7003	0			-0-
						7703	9									
09	42030 X	36103	-0-	-5927 B	-0-	247	1	28697	3	Y	6489	6489	0			-0-
						21	5	7138	9							
10	43431 X	35523	-0-	-7908 B	-0-	194	1	27786	3	Y	6111	6111	0			-0-
						821	5	6722	9							
11	42030 X	30917	-0-	-11113 B	-0-	204	1	24612	3	Y	5292	5292	0			-0-
						280	5	5821	9							
*12	39680 X	31277	-0-	-8403 B	-0-	253	1	24916	3	Y	5077	5077	0			-0-
						523	5	5585	9							
01	30411 X	29354	-0-	-1057 B	-0-	273	1	21682	3	Y	4956	4956	0			-0-
						1947	5	5452	9							

HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

08	42098 X	37793	-0-	-4305 B	-0-	238	1	29456	3	Y	7363	7363	0			-0-
						8099	9									
09	40740 X	34285	-0-	-6455 B	-0-	230	1	26747	3	Y	6626	6626	0			-0-
						19	5	7289	9							
10	42098 X	33389	-0-	-8709 B	-0-	176	1	25299	3	Y	6516	6516	0			-0-
						746	5	7168	9							
11	40740 X	30558	-0-	-10182 B	-0-	195	1	23560	3	Y	5942	5942	0			-0-
						267	5	6536	9							
*12	39308 X	32007	-0-	-7301 B	-0-	249	1	24571	3	Y	6066	6066	0			-0-
						514	5	6673	9							
*01	30437 X	30437	-0-	-0- B	-0-	274	1	21772	3	Y	5855	5855	0			-0-
						1950	5	6441	9							

HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

08	29202 X	15202	-0-	-14000 B	-0-	99	1	12200	3	Y	2639	2639	0			-0-
						2903	9									
09	24870 X	14255	-0-	-10615 B	-0-	98	1	11435	3	Y	2467	2467	0			-0-
						8	5	2714	9							
10	22258 X	13331	-0-	-8927 B	-0-	72	1	10370	3	Y	2348	2348	0			-0-
						306	5	2583	9							
11	19020 X	11196	-0-	-7824 B	-0-	71	1	8638	3	Y	2172	2172	0			-0-
						98	5	2389	9							
*12	17422 X	8304	-0-	-9118 B	-0-	58	1	5773	3	Y	2139	2139	0			-0-
						120	5	2353	9							
01	11873 X	5703	-0-	-6170 B	-0-	39	1	3207	3	Y	1978	1978	0			-0-
						281	5	2176	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 10/09/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41168 X	28244	-0-	-12924 B	-0-	185	1	22786	3	Y	4794	4794	0			-0-
						5273	9									
09	39690 X	25138	-0-	-14552 B	-0-	176	1	20404	3	Y	4130	4130	0			-0-
						15	5	4543	9							
10	36580 X	24180	-0-	-12400 B	-0-	134	1	19113	3	Y	3970	3970	0			-0-
						566	5	4367	9							
11	31980 X	20430	-0-	-11550 B	-0-	135	1	16318	3	Y	3446	3446	0			-0-
						186	5	3791	9							
*12	29853 X	17983	-0-	-11870 B	-0-	142	1	13997	3	Y	3228	3228	0			-0-
						293	5	3551	9							
01	21948 X	16645	-0-	-5303 B	-0-	154	1	12222	3	Y	2884	2884	0			-0-
						1097	5	3172	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

08	40331 X	20619	-0-	-19712 B	-0-	65	1	19373	3	Y	1074	1074	0			-0-
						1181	9									
09	32970 X	18339	-0-	-14631 B	-0-	66	1	17596	3	Y	604	604	0			-0-
						13	5	664	9							
10	30845 X	21341	-0-	-9504 B	-0-	106	1	19493	3	Y	1054	1054	0			-0-
						583	5	1159	9							
11	24900 X	20684	-0-	-4216 B	-0-	120	1	19098	3	Y	1133	1133	0			-0-
						220	5	1246	9							
*12	23281 X	18435	-0-	-4846 B	-0-	124	1	16981	3	Y	882	882	0			-0-
						360	5	970	9							
*01	16806 X	16806	-0-	-0- B	-0-	123	1	14367	3	Y	921	921	0			-0-
						1303	5	1013	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

08	69068 X	38085	-0-	-30983 B	-0-	117	1	35032	3	Y	2669	2669	0			-0-
						2936	9									
09	58410 X	25433	-0-	-32977 B	-0-	89	1	23664	3	Y	1512	1512	0			-0-
						17	5	1663	9							
10	53010 X	24688	-0-	-28322 B	-0-	118	1	21750	3	Y	1974	1974	0			-0-
						649	5	2171	9							
11	44850 X	22435	-0-	-22415 B	-0-	126	1	20096	3	Y	1802	1802	0			-0-
						231	5	1982	9							
*12	43338 X	23654	-0-	-19684 B	-0-	154	1	21094	3	Y	1782	1782	0			-0-
						446	5	1960	9							
*01	21844 X	21844	-0-	-0- B	-0-	156	1	18214	3	Y	1658	1658	0			-0-
						1650	5	1824	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39277 X	27828	-0-	-11449 B	-0-	85	1	25435	3	Y	2098	2098	0			-0-
						2308	9									
09	37110 X	30704	-0-	-6406 B	-0-	107	1	28445	3	Y	1937	1937	0			-0-
						21	5	2131	9							
10	33573 X	29304	-0-	-4269 B	-0-	141	1	25852	3	Y	2308	2308	0			-0-
						772	5	2539	9							
11	29289 X	29289	-0-	-0- B	-0-	162	1	25838	3	Y	2721	2721	0			-0-
						296	5	2993	9							
*12	31713 X	25538	-0-	-6175 B	-0-	159	1	21799	3	Y	2836	2836	0			-0-
						460	5	3120	9							
*01	24839 X	24839	-0-	-0- B	-0-	170	1	19873	3	Y	2728	2728	0			-0-
						1795	5	3001	9							

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42935 X	22056	-0-	-20879 B	-0-	68	1	20241	3	Y	1588	1588	0			-0-
						1747	9									
09	35640 X	18409	-0-	-17231 B	-0-	65	1	17229	3	Y	1003	1003	0			-0-
						12	5	1103	9							
10	32829 X	19386	-0-	-13443 B	-0-	94	1	17310	3	Y	1332	1332	0			-0-
						517	5	1465	9							
11	27150 X	21868	-0-	-5282 B	-0-	127	1	20208	3	Y	1183	1183	0			-0-
						232	5	1301	9							
*12	24893 X	17775	-0-	-7118 B	-0-	117	1	15981	3	Y	1217	1217	0			-0-
						338	5	1339	9							
*01	16162 X	16162	-0-	-0- B	-0-	117	1	13635	3	Y	1067	1067	0			-0-
						1236	5	1174	9							

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43462 X	21927	-0-	-21535 B	-0-	69	1	20662	3	Y	1087	1087	0			-0-
						1196	9									
09	42060 X	17680	-0-	-24380 B	-0-	63	1	16850	3	Y	686	686	0			-0-
						12	5	755	9							
10	43462 X	10790	-0-	-32672 B	-0-	54	1	9851	3	Y	536	536	0			-0-
						295	5	590	9							
11	30270 X	8595	-0-	-21675 B	-0-	50	1	7953	3	Y	455	455	0			-0-
						91	5	501	9							
*12	25792 X	13112	-0-	-12680 B	-0-	87	1	11914	3	Y	781	781	0			-0-
						252	5	859	9							
*01	12118 X	12118	-0-	-0- B	-0-	89	1	10314	3	Y	709	709	0			-0-
						935	5	780	9							

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70029 X	54486	-0-	-15543 B	-0-	234	1	44203	3	N	9135	9135	0			-0-
						10049	9									
09	69480 X	69480	-0-	-0- B	-0-	294	1	58509	3	N	9668	9668	0			-0-
						42	5	10635	9							
10	66191 X	66191	-0-	-0- B	-0-	327	1	54278	3	N	9083	9083	0			-0-
						1595	5	9991	9							
11	54470 X	54470	-0-	-0- B	-0-	69	1	45204	3	N	7897	7897	0			-0-
						510	5	8687	9							
*12	71796 X	50929	-0-	-20867 B	-0-	91	1	41668	3	N	7548	7548	0			-0-
						867	5	8303	9							
01	71796 X	52043	-0-	-19753 B	-0-	133	1	39996	3	N	7592	7592	0			-0-
						3563	5	8351	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 04/05/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120156	X	107251	-0-	-12905 B	-0-	107	1	89804	3	N	15764	15764	0			-0-
							17340	9									
09	116280	X	67634	-0-	-48646 B	-0-	29	1	55689	3	N	10796	10796	0			-0-
							40	5	11876	9							
10	120156	X	68736	-0-	-51420 B	-0-	20	1	55715	3	N	10329	10329	0			-0-
							1639	5	11362	9							
11	116280	X	72706	-0-	-43574 B	-0-	35	1	61832	3	N	9215	9215	0			-0-
							702	5	10137	9							
*12	120156	X	65363	-0-	-54793 B	-0-	15	1	55633	3	N	7772	7772	0			-0-
							1166	5	8549	9							
01	107260	X	53534	-0-	-53726 B	-0-	17	1	43503	3	N	5546	5546	0			-0-
							3913	5	6101	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650024	X	98327	-0-	-551697 B	-0-	91	1	77223	3	N	19103	19103	0			-0-
							21013	9									
09	152820	X	79832	-0-	-72988 B	-0-	33	1	64322	3	N	14028	14028	0			-0-
							46	5	15431	9							
10	157914	X	34688	-0-	-123226 B	-0-	10	1	26432	3	N	6795	6795	0			-0-
							771	5	7475	9							
11	152820	X	38280	-0-	-114540 B	-0-	17	1	30391	3	N	6845	6845	0			-0-
							342	5	7530	9							
*12	157914	X	16007	-0-	-141907 B	-0-	3	1	12568	3	N	2886	2886	0			-0-
							261	5	3175	9							
01	98332	X	36709	-0-	-61623 B	-0-	11	1	29322	3	N	4313	4313	0			-0-
							2632	5	4744	9							

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 04/06/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675209	X	112454	-0-	-562755 B	-0-	103	1	86733	3	N	23289	23289	0			-0-
							25618	9									
09	111300	X	109215	-0-	-2085 B	-0-	43	1	85260	3	N	21684	21684	0			-0-
							60	5	23852	9							
10	115010	X	71594	-0-	-43416 B	-0-	19	1	53993	3	N	14554	14554	0			-0-
							1573	5	16009	9							
11	111300	X	75578	-0-	-35722 B	-0-	33	1	59194	3	N	14260	14260	0			-0-
							665	5	15686	9							
*12	115010	X	57669	-0-	-57341 B	-0-	12	1	44548	3	N	11078	11078	0			-0-
							923	5	12186	9							
01	112871	X	67538	-0-	-45333 B	-0-	19	1	50151	3	N	11731	11731	0			-0-
							4464	5	12904	9							

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		72483	-0-	72483 B	631218	71	1	59266	3	N	11951	11951	0			-0-
							13146	9									
09	681615	X	50397	-0-	-631218 B	-0-	21	1	41109	3	N	8398	8398	0			-0-
							29	5	9238	9							
10	135563	X	49837	-0-	-85726 B	-0-	14	1	39419	3	N	8407	8407	0			-0-
							1156	5	9248	9							
11	131190	X	60714	-0-	-70476 B	-0-	28	1	48574	3	N	10514	10514	0			-0-
							547	5	11565	9							
*12	135563	X	55449	-0-	-80114 B	-0-	12	1	42976	3	N	10518	10518	0			-0-
							891	5	11570	9							
01	135563	X	44869	-0-	-90694 B	-0-	12	1	33047	3	N	8065	8065	0			-0-
							2938	5	8872	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118978	X	85420	-0-	-33558 B	-0-	80	1	67203	3	N	16488	16488	0			-0-
							18137	9									
09	115140	X	69556	-0-	-45584 B	-0-	29	1	55979	3	N	12280	12280	0			-0-
							40	5	13508	9							
10	118978	X	60363	-0-	-58615 B	-0-	17	1	47114	3	N	10775	10775	0			-0-
							1379	5	11853	9							
11	115140	X	82158	-0-	-32982 B	-0-	39	1	68173	3	N	11976	11976	0			-0-
							772	5	13174	9							
*12	118978	X	72659	-0-	-46319 B	-0-	16	1	59592	3	N	10734	10734	0			-0-
							1244	5	11807	9							
01	85405	X	61181	-0-	-24224 B	-0-	18	1	47900	3	N	8157	8157	0			-0-
							4290	5	8973	9							

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 02/23/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201097	X	68343	-0-	-132754 B	-0-	154	1	59759	3	N	7664	7664	0			-0-
							8430	9									
09	194610	X	73647	-0-	-120963 B	-0-	185	1	64978	3	N	7670	7670	0			-0-
							47	5	8437	9							
10	201097	X	77600	-0-	-123497 B	-0-	203	1	68018	3	N	6685	6685	0			-0-
							2025	5	7354	9							
11	106080	X	72402	-0-	-33678 B	-0-	65494	3	750	5	N	5598	5598	0			-0-
							6158	9									
*12	76105	X	62935	-0-	-13170 B	-0-	161	1	56567	3	N	4555	4555	0			-0-
							1196	5	5011	9							
01	77593	X	54243	-0-	-23350 B	-0-	154	1	45492	3	N	4074	4074	0			-0-
							4116	5	4481	9							

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 02/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95924	X	95924	-0-	-0- B	-0-	216	1	83797	3	N	10828	10828	0			-0-
							11911	9									
09	136230	X	89431	-0-	-46799 B	-0-	225	1	79014	3	N	9214	9214	0			-0-
							57	5	10135	9							
10	140771	X	93611	-0-	-47160 B	-0-	248	1	82862	3	N	7302	7302	0			-0-
							2469	5	8032	9							
11	118140	X	80145	-0-	-37995 B	-0-	73112	3	838	5	N	5632	5632	0			-0-
							6195	9									
*12	95914	X	61214	-0-	-34700 B	-0-	157	1	55121	3	N	4336	4336	0			-0-
							1166	5	4770	9							
01	95914	X	51390	-0-	-44524 B	-0-	146	1	43098	3	N	3861	3861	0			-0-
							3899	5	4247	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		100339	-0-	100339 B	710006	93	1	78726	3	N	19564	19564	0			-0-
							21520	9									
09	779225	X	69219	-0-	-710006 B	-0-	28	1	55219	3	N	12666	12666	0			-0-
							39	5	13933	9							
10	141453	X	47875	-0-	-93578 B	-0-	13	1	37029	3	N	8864	8864	0			-0-
							1083	5	9750	9							
11	136890	X	34524	-0-	-102366 B	-0-	16	1	27512	3	N	6078	6078	0			-0-
							310	5	6686	9							
*12	141453	X	14233	-0-	-127220 B	-0-	3	1	10786	3	N	2928	2928	0			-0-
							223	5	3221	9							
01	141453	X	42758	-0-	-98695 B	-0-	13	1	33017	3	N	6159	6159	0			-0-
							2953	5	6775	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 02/18/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193998	X	75422	-0-	-118576 B	-0-	161	1	62482	3	N	11617	11617	0			-0-
							12779	9									
09	187740	X	53054	-0-	-134686 B	-0-	121	1	43036	3	N	8969	8969	0			-0-
							31	5	9866	9							
10	193998	X	58995	-0-	-135003 B	-0-	139	1	46879	3	N	9632	9632	0			-0-
							1382	5	10595	9							
11	58991	X	58991	-0-	-0- B	-0-	48583	3	552	5	N	8960	8960	0			-0-
							9856	9									
*12	119009	X	59305	-0-	-59704 B	-0-	138	1	48661	3	N	8624	8624	0			-0-
							1020	5	9486	9							
01	75423	X	53191	-0-	-22232 B	-0-	136	1	40687	3	N	7924	7924	0			-0-
							3652	5	8716	9							

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 01/07/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182466	X	55242	-0-	-127224 B	-0-	119	1	46435	3	N	7898	7898	0			-0-
							8688	9									
09	176580	X	57644	-0-	-118936 B	-0-	141	1	49577	3	N	7173	7173	0			-0-
							36	5	7890	9							
10	182466	X	61898	-0-	-120568 B	-0-	160	1	53663	3	N	5890	5890	0			-0-
							1596	5	6479	9							
11	68550	X	56548	-0-	-12002 B	-0-	50736	3	581	5	N	4755	4755	0			-0-
							5231	9									
*12	55242	X	51695	-0-	-3547 B	-0-	132	1	46409	3	N	3794	3794	0			-0-
							981	5	4173	9							
01	61907	X	43696	-0-	-18211 B	-0-	123	1	36565	3	N	3364	3364	0			-0-
							3308	5	3700	9							

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 10/03/2018 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148242	X	79270	-0-	-68972 B	-0-	176	1	68193	3	N	9910	9910	0			-0-
							10901	9									
09	143460	X	75162	-0-	-68298 B	-0-	186	1	65432	3	N	8634	8634	0			-0-
							47	5	9497	9							
10	148242	X	78128	-0-	-70114 B	-0-	203	1	67900	3	N	7277	7277	0			-0-
							2020	5	8005	9							
11	143460	X	71454	-0-	-72006 B	-0-	64057	3	733	5	N	6058	6058	0			-0-
							6664	9									
*12	79267	X	64265	-0-	-15002 B	-0-	163	1	57285	3	N	5097	5097	0			-0-
							1210	5	5607	9							
01	79267	X	55194	-0-	-24073 B	-0-	155	1	45827	3	N	4608	4608	0			-0-
							4143	5	5069	9							

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257
*06	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257
07	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257
08	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257
09	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257
*10	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257
11	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257
12	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257
01	14B2 EXT	-0-	-0-	-0-	B	-8502					N	-0-					257

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

*05	29684	X	29684	-0-	-0-	B	-0-	1051	1	23594	3	N	4581	4714	1			209
								5039	9									
*06	20941	X	20941	-0-	-0-	B	-0-	856	1	16270	3	N	3468	3159	1	121	8	397
								3815	9									
07	15132	X	15132	-0-	-0-	B	-0-	569	1	11898	3	N	2423	2394	1	74	8	352
								2665	9									
08	12617	X	4019	-0-	-8598	B	-0-	193	1	2942	3	N	804	889	1	35	8	232
								884	9									
09	12210	X	211	-0-	-11999	B	-0-	140	1	35	3	N	33	146	1	17	8	102
								36	9									
*10	12617	X	1400	-0-	-11217	B	-0-	1139	1	42	3	N	199	189	1	25	8	87
								219	9									
11	12210	X	767	-0-	-11443	B	-0-	530	1	99	3	N	125					212
								138	9									
*12	12617	X	186	-0-	-12431	B	-0-	185	1	1	9	N	1	180	1			33
01	3968	X	96	-0-	-3872	B	-0-	65	1	31	9	N	28					61

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

*05	2356	N	2423	-0-	67	B	-138646	2238	3	185	9	N	168	168	1			165
*06	2340	N	2212	-0-	-128	B	-138646	2052	3	160	9	N	145	157	1	1	8	152
07	2418	N	2278	-0-	-140	B	-138646	2116	3	162	9	N	147	156	1			143
08	2418	N	2213	-0-	-205	B	-138646	2079	3	134	9	N	122	167	1			98
09	2190	N	2061	-0-	-129	B	-138646	1904	3	157	9	N	143	151	1			90
*10	2263	N	2004	-0-	-259	B	-138646	1829	3	175	9	N	159					249
11	2130	N	2164	-0-	34	B	-138612	1954	3	210	9	N	191	180	1			260
*12	2139	N	2232	-0-	93	B	-138519	2052	3	180	9	N	164	369	1			55
01	2046	N	2168	-0-	122	B	-138397	1990	3	178	9	N	162	57	1			160

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

*05	1519	X	947	-0-	-572	B	-18621	731	1	77	3	N	126	192	1			107
								139	9									
*06	1440	X	1218	-0-	-222	B	-18621	1014	1	50	3	N	140					247
								154	9									
07	1271	N	1121	-0-	-150	B	-18621	878	1	107	3	N	124	193	1	1	8	177
								136	9									
08	961	N	1372	-0-	411	B	-18210	1128	1	120	3	N	113	177	1			113
								124	9									
09	1200	N	1377	-0-	177	B	-18033	1155	1	91	3	N	119					232
								131	9									
*10	1116	N	1337	-0-	221	B	-17812	1186	1	43	3	N	98	178	1			152
								108	9									
11	1320	N	1377	-0-	57	B	-17755	1143	1	91	3	N	130	183	1			99
								143	9									
*12	1426	N	842	-0-	-584	B	-17755	687	1	42	3	N	103					202
								113	9									
01	1333	N	1064	-0-	-269	B	-17755	476	1	467	3	N	110					312
								121	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1705	N	1277	-0-	-428 B	-0-	1210	1	11	3	N	51	200	1	1	8	146
							56	9									
*06	2010	N	1255	-0-	-755 B	-0-	1178	1	77	9	N	70					216
07	1767	N	1293	-0-	-474 B	-0-	1240	1	53	9	N	48	187	1			77
08	1530	N	1530	-0-	-0- B	-0-	1200	1	273	3	N	52					129
							57	9									
09	1620	N	1274	-0-	-346 B	-0-	1162	1	47	3	N	59					188
							65	9									
*10	1540	N	1540	-0-	-0- B	-0-	1240	1	241	3	N	54	182	1			60
							59	9									
11	1470	N	1294	-0-	-176 B	-0-	1200	1	31	3	N	57					117
							63	9									
*12	1302	N	1293	-0-	-9 B	-0-	1228	1	4	3	N	55					172
							61	9									
01	1519	N	1344	-0-	-175 B	-0-	1117	1	147	3	N	73	172	1			73
							80	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

*05	7874	X	7402	-0-	-472 B	-53788	1052	1	5947	3	N	366	368	1			245
							403	9									
*06	8160	X	6514	-0-	-1646 B	-53788	1018	1	5162	3	N	304	373	1			176
							334	9									
07	8432	X	6805	-0-	-1627 B	-53788	1054	1	5407	3	N	313	366	1			123
							344	9									
08	7719	X	6986	-0-	-733 B	-53788	1054	1	5591	3	N	310	182	1	2	8	249
							341	9									
09	7170	X	6558	-0-	-612 B	-53788	1016	1	5222	3	N	291	365	1			175
							320	9									
*10	7409	X	5878	-0-	-1531 B	-53788	1050	1	4527	3	N	274	184	1			265
							301	9									
11	6750	X	4145	-0-	-2605 B	-53788	996	1	2905	3	N	222	347	1			140
							244	9									
*12	6975	X	3174	-0-	-3801 B	-53788	888	1	2038	3	N	225	194	1			171
							248	9									
01	6975	X	3592	-0-	-3383 B	-53788	1048	1	2298	3	N	224	184	1			211
							246	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

*05	806	N	969	-0-	163 B	-6614	497	1	144	3	N	298	193	1			348
							328	9									
*06	1020	N	984	-0-	-36 B	-6614	371	1	308	3	N	277	397	1			228
							305	9									
07	899	N	1048	-0-	149 B	-6465	319	1	390	3	N	308	171	1	2	8	363
							339	9									
08	961	N	1465	-0-	504 B	-5961	423	1	681	3	N	328	360	1			331
							361	9									
09	960	N	964	-0-	4 B	-5957	391	1	270	3	N	275	376	1			230
							303	9									
*10	1054	N	1630	-0-	576 B	-5381	843	1	429	3	N	325	187	1			368
							358	9									
11	1410	N	1678	-0-	268 B	-5113	996	1	145	3	N	488	578	1			278
							537	9									
*12	992	N	2017	-0-	1025 B	-4088	1490	1	367	3	N	145	200	1			223
							160	9									
01	1488	N	1510	-0-	22 B	-4066	1103	1	16	3	N	355	190	1			388
							391	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4464	X	4165	-0-	-299 B	-0-	624	1	3218	3	N	294	380	1			148
							323	9									
*06	4290	X	3992	-0-	-298 B	-0-	580	1	3115	3	N	270	176	1	1	8	241
							297	9									
07	4433	X	4136	-0-	-297 B	-0-	469	1	3357	3	N	282	364	1			159
							310	9									
08	4433	X	3990	-0-	-443 B	-0-	520	1	3180	3	N	264	370	1			53
							290	9									
09	4110	X	3863	-0-	-247 B	-0-	506	1	3058	3	N	272	186	1			139
							299	9									
*10	4225	X	4225	-0-	-0- B	-0-	733	1	3154	3	N	307	197	1			249
							338	9									
11	4055	X	4055	-0-	-0- B	-0-	628	1	3097	3	N	300	297	1			252
							330	9									
*12	4159	X	4159	-0-	-0- B	-0-	571	1	3232	3	N	324	391	1			185
							356	9									
01	4061	X	3892	-0-	-169 B	-0-	658	1	2875	3	N	326	378	1			133
							359	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

*05	1674	X	1145	-0-	-529 B	-18868	856	1	217	4	N	65					260
							72	9									
*06	1620	X	891	-0-	-729 B	-18868	806	1	33	4	N	47	197	1			110
							52	9									
07	1085	N	927	-0-	-158 B	-18868	850	1	20	4	N	52					162
							57	9									
08	1147	N	715	-0-	-432 B	-18868	464	1	150	4	N	92	1	8			253
							101	9									
09	900	N	446	-0-	-454 B	-18868	374	1	51	4	N	19	184	1			88
							21	9									
*10	930	N	631	-0-	-299 B	-18868	563	1	10	4	N	53					141
							58	9									
11	690	N	2947	-0-	2257 B	-16611	601	1	2287	4	N	54					195
							59	9									
12	465	N	350	-0-	-115 B	-16611	252	1	64	4	N	31					226
							34	9									
01	620	N	2153	-0-	1533 B	-15078	590	1	1346	4	N	197	184	1			239
							217	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

*05	1581	X	1466	-0-	-115 B	-1152	777	1	501	3	N	171	192	1			177
							188	9									
*06	1530	X	1266	-0-	-264 B	-1152	673	1	422	3	N	155					332
							171	9									
07	1674	N	1338	-0-	-336 B	-1152	815	1	346	3	N	161	183	1			310
							177	9									
08	1457	N	1389	-0-	-68 B	-1152	866	1	341	3	N	165	182	1	1	8	292
							182	9									
09	1050	N	1027	-0-	-23 B	-1152	733	1	130	3	N	149	364	1			77
							164	9									
*10	1333	N	1062	-0-	-271 B	-1152	813	1	70	3	N	163					240
							179	9									
11	1350	N	1131	-0-	-219 B	-1152	759	1	174	3	N	180	184	1			236
							198	9									
*12	1054	N	1143	-0-	89 B	-1063	817	1	129	3	N	179	180	1			235
							197	9									
01	1085	N	1146	-0-	61 B	-1002	832	1	123	3	N	174	203	1			206
							191	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2976	X	3721	-0-	745 B	-21043	1364	1	2333	3	N	22					138
							24	9									
*06	2880	X	3175	-0-	295 B	-20748	1256	1	1839	3	N	73					211
							80	9									
07	2976	X	3333	-0-	357 B	-20391	1364	1	1944	3	N	23					234
							25	9									
08	2976	X	1416	-0-	-1560 B	-20391	1364	1	52	9	N	47	192	1			89
09	2880	X	1388	-0-	-1492 B	-20391	1320	1	68	9	N	62					151
*10	2976	X	1169	-0-	-1807 B	-20391	1149	1	20	9	N	18					169
11	2880	X	750	-0-	-2130 B	-20391	750	1			N	-0-					169
*12	2976	X	735	-0-	-2241 B	-20391	573	1	92	3	N	64					233
							70	9									
01	1426	X	1740	-0-	314 B	-20077	921	1	637	3	N	165	190	1			208
							182	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

*05	1829	N	1857	-0-	28 B	-13502	284	1	1484	3	N	81	1	8			178
							89	9									
*06	1830	N	1718	-0-	-112 B	-13502	252	1	1386	3	N	73					251
							80	9									
07	1891	N	1653	-0-	-238 B	-13502	200	1	1368	3	N	77	187	1			141
							85	9									
08	1860	N	1650	-0-	-210 B	-13502	228	1	1347	3	N	68					209
							75	9									
09	1710	N	1580	-0-	-130 B	-13502	221	1	1289	3	N	64	181	1			92
							70	9									
*10	1643	N	1313	-0-	-330 B	-13502	292	1	954	3	N	61					153
							67	9									
11	1590	N	1152	-0-	-438 B	-13502	223	1	853	3	N	69					222
							76	9									
*12	1643	N	1542	-0-	-101 B	-13502	249	1	1197	3	N	87					309
							96	9									
01	1550	N	1518	-0-	-32 B	-13502	264	1	1157	3	N	88	200	1			197
							97	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

*05	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
*06	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
07	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
08	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
09	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
*10	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
11	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
12	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
01	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

*05	4371	X	3615	-0-	-756 B	-48035	3496	3	119	9	N	108	188	1			133
*06	4050	X	3516	-0-	-534 B	-48035	3395	3	121	9	N	110	167	1			76
07	4185	X	3550	-0-	-635 B	-48035	3460	3	90	9	N	82					158
08	3968	X	3330	-0-	-638 B	-48035	3211	3	119	9	N	108	177	1	3	8	86
09	4050	X	3387	-0-	-663 B	-48035	3308	3	79	9	N	72					158
*10	3627	X	3583	-0-	-44 B	-48035	3464	3	119	9	N	108					266
11	3510	X	3265	-0-	-245 B	-48035	3151	3	114	9	N	104	180	1			190
*12	3565	X	3361	-0-	-204 B	-48035	3234	3	127	9	N	115	176	1			129
01	3596	X	3143	-0-	-453 B	-48035	3032	3	111	9	N	101					230

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2356	X	1029	-0-	-1327 B	-26356	209 157	1 9	663	3	N	143	176	1			177
*06	2280	X	1277	-0-	-1003 B	-26356	216 238	1 9	823	3	N	216	188	1			205
07	1705	N	911	-0-	-794 B	-26356	43 168	1 9	700	3	N	153	182	1			176
08	1023	N	1327	-0-	304 B	-26052	61 325	1 9	941	3	N	295	362	1	1	8	108
09	1320	N	1097	-0-	-223 B	-26052	241 217	1 9	639	3	N	197	135	1			170
*10	899	N	1329	-0-	430 B	-25622	319 238	1 9	772	3	N	216	173	1			213
11	1290	N	918	-0-	-372 B	-25622	251 205	1 9	462	3	N	186	330	1			69
*12	1147	N	541	-0-	-606 B	-25622	206 174	1 9	161	3	N	158	177	1			50
01	1364	N	790	-0-	-574 B	-25622	230 179	1 9	381	3	N	163	172	1			41

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1592	X	1592	-0-	-0- B	-0-	212 178	1 9	1202	3	N	162	178	1			249
*06	1720	X	1720	-0-	-0- B	-0-	198 200	1 9	1322	3	N	182	177	1			254
07	1484	X	1484	-0-	-0- B	-0-	148 169	1 9	1167	3	N	154	187	1			221
08	857	X	857	-0-	-0- B	-0-	95 158	1 9	604	3	N	144	176	1			189
09	712	X	712	-0-	-0- B	-0-	99 172	1 9	441	3	N	156	170	1			175
*10	341	X	341	-0-	-0- B	-0-	98 140	1 9	103	3	N	127	148	1			154
11	983	N	983	-0-	-0- B	-0-	207 191	1 9	585	3	N	174	171	1			157
*12	878	N	878	-0-	-0- B	-0-	183 175	1 9	520	3	N	159	181	1			135
*01	1435	N	1435	-0-	-0- B	-0-	220 179	1 9	1036	3	N	163	181	1			117

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5363	X	4180	-0-	-1183 B	-24088	17 371	1 9	3792	3	N	337	360	1			175
*06	5250	X	4337	-0-	-913 B	-24088	25 370	1 9	3942	3	N	336	353	1			158
07	5425	X	5619	-0-	194 B	-23894	155 405	1 9	5059	3	N	368	373	1			153
08	4743	X	4111	-0-	-632 B	-23894	307 332	1 9	3472	3	N	302	367	1	2	8	86
09	4260	X	3798	-0-	-462 B	-23894	299 317	1 9	3182	3	N	288	196	1			178
*10	5611	X	3811	-0-	-1800 B	-23894	346 321	1 9	3144	3	N	292	193	1			277
11	5430	X	3608	-0-	-1822 B	-23894	305 303	1 9	3000	3	N	275	383	1			169
*12	5611	X	3784	-0-	-1827 B	-23894	216 347	1 9	3221	3	N	315	189	1			295
01	4123	X	4515	-0-	392 B	-23502	396 385	1 9	3734	3	N	350	556	1			89

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5363	X	5162	-0-	-201 B	-11325	23	1	4827	3	N	284	193	1			248
							312	9									
*06	5220	X	5119	-0-	-101 B	-11325	32	1	4804	3	N	257	348	1			157
							283	9									
07	5394	X	5366	-0-	-28 B	-11325	150	1	4900	3	N	287	178	1			266
							316	9									
08	5394	X	5561	-0-	167 B	-11158	408	1	4837	3	N	287	375	1	2	8	176
							316	9									
09	5160	X	5204	-0-	44 B	-11114	403	1	4531	3	N	245	262	1			159
							270	9									
*10	5363	X	5140	-0-	-223 B	-11114	438	1	4413	3	N	263	198	1			224
							289	9									
11	5370	X	5137	-0-	-233 B	-11114	409	1	4427	3	N	274	189	1			309
							301	9									
*12	5549	X	4986	-0-	-563 B	-11114	294	1	4388	3	N	276	193	1			392
							304	9									
01	5549	X	4066	-0-	-1483 B	-11114	365	1	3436	3	N	241	556	1			77
							265	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

*05	4154	X	2970	-0-	-1184 B	-39718	2692	3	278	9	N	253	339	1			107
*06	3690	X	3359	-0-	-331 B	-39718	3067	3	292	9	N	265	187	1			185
07	3627	X	3287	-0-	-340 B	-39718	14	1	2973	3	N	273	365	1			93
							300	9									
08	3627	X	3053	-0-	-574 B	-39718	59	1	2683	3	N	283	177	1			199
							311	9									
09	3420	X	3032	-0-	-388 B	-39718	556	1	2225	3	N	228	335	1			92
							251	9									
*10	3472	X	3266	-0-	-206 B	-39718	583	1	2358	3	N	295	192	1			195
							325	9									
11	3360	X	2261	-0-	-1099 B	-39718	452	1	1588	3	N	201	197	1			199
							221	9									
*12	3286	X	818	-0-	-2468 B	-39718	398	1	299	3	N	110	192	1			117
							121	9									
01	3348	X	457	-0-	-2891 B	-39718	308	1	13	3	N	124					241
							136	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

*05	1116	X	4674	-0-	3558 B	-9683	4355	3	319	9	N	290	374	1	2	8	130
*06	1080	X	3184	-0-	2104 B	-7579	2953	3	231	9	N	210	168	1			172
07	1116	X	4439	-0-	3323 B	-4256	4188	3	251	9	N	228	355	1			45
*08	4156	X	8412	-0-	4256 B	-0-	7962	3	450	9	N	409	349	1			105
09	5160	X	5160	-0-	-0- B	-0-	4877	3	283	9	N	257	189	1			173
*10	2750	X	2750	-0-	-0- B	-0-	2577	3	173	9	N	157	172	1			158
11	1080	X	208	-0-	-872 B	-0-	107	3	101	9	N	92	195	1			55
*12	1856	X	1856	-0-	-0- B	-0-	1716	3	140	9	N	127					182
*01	2000	X	2000	-0-	-0- B	-0-	1855	3	145	9	N	132	181	1			133

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2910	X	2910	-0-	-0-	B	-0-	1240	1	1408	3	N	238	180	1			167
								262	9									
*06	1883	X	1883	-0-	-0-	B	-0-	954	1	673	3	N	233	188	1			212
								256	9									
07	2810	N	2810	-0-	-0-	B	-0-	1181	1	1389	3	N	218	369	1			61
								240	9									
08	3009	N	3009	-0-	-0-	B	-0-	1140	1	1646	3	N	203					264
								223	9									
09	3028	X	3028	-0-	-0-	B	-0-	1200	1	1606	3	N	202	359	1			107
								222	9									
*10	2427	N	2427	-0-	-0-	B	-0-	1064	1	1165	3	N	180	184	1	1	8	102
								198	9									
11	2630	N	2630	-0-	-0-	B	-0-	1163	1	1207	3	N	236	198	1			140
								260	9									
*12	1867	X	1867	-0-	-0-	B	-0-	1224	1	420	3	N	203	178	1			165
								223	9									
*01	2429	X	2429	-0-	-0-	B	-0-	1240	1	994	3	N	177	175	1			167
								195	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

*05	1705	N	928	-0-	-777	B	-2610	899	1	4	3	N	23					219
								25	9									
*06	1350	N	901	-0-	-449	B	-2610	870	1	8	3	N	21					240
								23	9									
07	1147	N	896	-0-	-251	B	-2610	842	1	39	3	N	14	181	1			73
								15	9									
08	930	N	615	-0-	-315	B	-2610	454	1	144	3	N	15					88
								17	9									
09	900	N	2060	-0-	1160	B	-1450	737	1	1185	3	N	125					213
								138	9									
*10	899	N	2250	-0-	1351	B	-99	899	1	1256	3	N	86	160	1			139
								95	9									
11	1678	N	1777	-0-	99	B	-0-	870	1	798	3	N	99					238
								109	9									
*12	2139	N	1462	-0-	-677	B	-0-	899	1	464	3	N	90	185	1			143
								99	9									
01	2170	N	1299	-0-	-871	B	-0-	770	1	438	3	N	83					226
								91	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

*05	7378	X	6509	-0-	-869	B	-135581	5879	3	630	9	N	573	571	1			172
*06	7110	X	5904	-0-	-1206	B	-135581	5285	3	619	9	N	563	527	1			208
07	7347	X	6216	-0-	-1131	B	-135581	5552	3	664	9	N	604	689	1	1	8	122
08	6820	X	5879	-0-	-941	B	-135581	5275	3	604	9	N	549	539	1			132
09	6510	X	6221	-0-	-289	B	-135581	5542	3	679	9	N	617	536	1	1	8	212
*10	6510	X	5624	-0-	-886	B	-135581	5021	3	603	9	N	548	509	1			251
11	6000	X	5656	-0-	-344	B	-135581	5008	3	648	9	N	589	583	1			257
*12	6417	X	5286	-0-	-1131	B	-135581	4726	3	560	9	N	509	548	1			218
01	6417	X	7178	-0-	761	B	-134820	6470	3	708	9	N	644	540	1			322

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3193	X	1531	-0-	-1662 B	-24898	753	1	241	3	N	488	378	1			325
							537	9									
*06	3090	X	4877	-0-	1787 B	-23111	706	1	3177	3	N	904	942	1			287
							994	9									
07	2821	X	4757	-0-	1936 B	-21175	484	1	3306	3	N	879	1034	1			132
							967	9									
08	2356	X	4808	-0-	2452 B	-18723	525	1	3404	3	N	799	595	1	2	8	334
							879	9									
09	4140	X	4338	-0-	198 B	-18525	484	1	3062	3	N	720	794	1	4	8	256
							792	9									
*10	4588	X	3297	-0-	-1291 B	-18525	495	1	2121	3	N	619	569	1			306
							681	9									
11	4440	X	2350	-0-	-2090 B	-18525	379	1	1446	3	N	477	380	1			403
							525	9									
*12	4588	X	4378	-0-	-210 B	-18525	658	1	2933	3	N	715	917	1			201
							787	9									
01	4588	X	3671	-0-	-917 B	-18525	607	1	2321	3	N	675	556	1			320
							743	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

*05	4805	X	3924	-0-	-881 B	-28063	1256	1	2457	3	N	192	185	1			253
							211	9									
*06	5340	X	4472	-0-	-868 B	-28063	1299	1	2947	3	N	205	180	1			278
							226	9									
07	5518	X	4592	-0-	-926 B	-28063	1328	1	3078	3	N	169	359	1			88
							186	9									
08	5518	X	4265	-0-	-1253 B	-28063	1364	1	2657	3	N	222	185	1			125
							244	9									
09	4320	X	4236	-0-	-84 B	-28063	1320	1	2687	3	N	208	167	1			166
							229	9									
*10	4619	X	4407	-0-	-212 B	-28063	1344	1	2864	3	N	181	190	1			157
							199	9									
11	4470	X	3722	-0-	-748 B	-28063	1320	1	2136	3	N	242	182	1			217
							266	9									
*12	4588	X	3757	-0-	-831 B	-28063	1364	1	2141	3	N	229	371	1			75
							252	9									
01	4371	X	3924	-0-	-447 B	-28063	1354	1	2326	3	N	222	170	1			127
							244	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

*05	0	X	-0-	-0-	-0- B	-45232					N	16	16	8			173
*06	0	X	-0-	-0-	-0- B	-45232					N	11	11	8			173
*07	0	X	-0-	-0-	-0- B	-45232					N	112	112	8			173
*08	0	X	-0-	-0-	-0- B	-45232					N	16	16	8			173
*09	0	X	-0-	-0-	-0- B	-45232					N	18	18	8			173
*10	0	X	-0-	-0-	-0- B	-45232					N	12	12	8			173
*11	0	X	-0-	-0-	-0- B	-45232					N	-0-					173
*12	0	X	-0-	-0-	-0- B	-45232					N	-0-					173
01	0	X	-0-	-0-	-0- B	-45232					N	-0-					173

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

*05	6231	X	6569	-0-	338 B	-4685	6040	3	529	9	N	481	533	1			240
*06	6330	X	4795	-0-	-1535 B	-4685	4391	3	404	9	N	367	334	1			273
07	6541	X	2843	-0-	-3698 B	-4685	2576	3	267	9	N	243	354	1	2	8	160
08	6572	X	4542	-0-	-2030 B	-4685	4146	3	396	9	N	360	363	1			157
09	6360	X	4869	-0-	-1491 B	-4685	4445	3	424	9	N	385	359	1			183
*10	6572	X	4927	-0-	-1645 B	-4685	4495	3	432	9	N	393	383	1			193
11	4800	X	5196	-0-	396 B	-4289	4710	3	486	9	N	442	381	1			254
*12	5022	X	6278	-0-	1256 B	-3033	5698	3	580	9	N	527	559	1			222
01	5022	X	3488	-0-	-1534 B	-3033	3168	3	320	9	N	291	375	1			138

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1488	X	1352	-0-	-136 B	-398	1173	1	47	3	N	120	187	1			249
							132	9									
*06	1440	X	1197	-0-	-243 B	-398	1072	1	16	3	N	99	177	1			171
							109	9									
07	1271	N	1310	-0-	39 B	-359	1130	1	27	3	N	139					310
							153	9									
08	1364	N	1371	-0-	7 B	-352	1240	1	131	9	N	119	197	1			232
09	1170	N	1362	-0-	192 B	-160	1154	1	68	3	N	127	176	1			183
							140	9									
*10	1409	N	1569	-0-	160 B	-0-	1200	1	193	3	N	160	169	1			174
							176	9									
11	1447	N	1447	-0-	-0- B	-0-	1186	1	152	3	N	99	180	1			93
							109	9									
*12	1395	N	1256	-0-	-139 B	-0-	1118	1	21	3	N	106					199
							117	9									
01	1581	N	1392	-0-	-189 B	-0-	1237	1	10	3	N	132	189	1			142
							145	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2263	X	1095	-0-	-1168 B	-9038	643	1	442	3	N	9	1	8			182
							10	9									
*06	570	N	3634	-0-	3064 B	-5974	1317	1	2243	3	N	67					249
							74	9									
07	465	N	2758	-0-	2293 B	-3681	1350	1	1380	3	N	25	182	1			92
							28	9									
08	1085	N	1454	-0-	369 B	-3312	601	1	829	3	N	22					114
							24	9									
09	3000	X	516	-0-	-2484 B	-3312	243	1	261	3	N	11					125
							12	9									
*10	3100	X	1033	-0-	-2067 B	-3312	255	1	709	3	N	63					188
							69	9									
11	3000	X	1023	-0-	-1977 B	-3312	365	1	624	3	N	31					219
							34	9									
*12	2759	X	2248	-0-	-511 B	-3312	251	1	1862	3	N	123	185	1			157
							135	9									
01	1457	X	1079	-0-	-378 B	-3312	143	1	875	3	N	55					212
							61	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1674	N	2341	-0-	667 B	-2427	1325	1	775	3	N	219	189	1			266
							241	9									
*06	2130	N	1828	-0-	-302 B	-2427	1133	1	482	3	N	194	190	1			270
							213	9									
07	2108	N	1968	-0-	-140 B	-2427	1362	1	368	3	N	216	379	1			107
							238	9									
08	2356	N	1992	-0-	-364 B	-2427	1328	1	426	3	N	216	187	1			136
							238	9									
09	1500	N	1647	-0-	147 B	-2280	1081	1	356	3	N	191	182	1			145
							210	9									
*10	1953	N	1734	-0-	-219 B	-2280	1292	1	223	3	N	199	164	1			180
							219	9									
11	1920	N	1787	-0-	-133 B	-2280	1232	1	314	3	N	219	179	1			220
							241	9									
*12	1705	N	1923	-0-	218 B	-2062	1167	1	512	3	N	222	370	1			72
							244	9									
01	1736	N	1927	-0-	191 B	-1871	1186	1	514	3	N	206					278
							227	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1426	N	2569	-0-	1143 B	-40426	445 350	1 9	1774	3	N	318	523	1			107
*06	1950	N	1811	-0-	-139 B	-40426	294 345	1 9	1172	3	N	314	182	1			239
07	2015	N	1459	-0-	-556 B	-40426	67 304	1 9	1088	3	N	276	370	1			145
08	2542	N	875	-0-	-1667 B	-40426	40 243	1 9	592	3	N	221	176	1			190
09	1800	N	1804	-0-	4 B	-40422	398 316	1 9	1090	3	N	287	354	1			123
*10	1457	N	2155	-0-	698 B	-39724	509 301	1 9	1345	3	N	274	176	1	1	8	220
11	840	N	2081	-0-	1241 B	-38483	507 310	1 9	1264	3	N	282	384	1			118
*12	1860	N	2142	-0-	282 B	-38201	594 304	1 9	1244	3	N	276	186	1			208
01	2108	N	1787	-0-	-321 B	-38201	562 298	1 9	927	3	N	271	365	1			114

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

*05	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
*06	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
07	14B2	EXT	-0-	-0-	-0- B	-48420					Y	1	1	8			78
08	14B2	EXT	-0-	-0-	-0- B	-48420					Y	1	1	8			78
09	14B2	EXT	-0-	-0-	-0- B	-48420					Y	1	1	8			78
*10	14B2	EXT	-0-	-0-	-0- B	-48420					Y	3	3	8			78
11	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
12	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
01	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

*05	1240	N	1252	-0-	12 B	-67999	41 259	1 9	952	3	N	235	368	1			117
*06	1110	N	1175	-0-	65 B	-67934	49 223	1 9	903	3	N	203	182	1			138
07	1147	N	1170	-0-	23 B	-67911	45 229	1 9	896	3	N	208	182	1	1	8	163
08	1240	N	952	-0-	-288 B	-67911	32 221	1 9	699	3	N	201	182	1			182
09	1290	N	783	-0-	-507 B	-67911	31 212	1 9	540	3	N	193	182	1			193
*10	1178	N	573	-0-	-605 B	-67911	28 219	1 9	326	3	N	199	184	1			208
11	930	N	586	-0-	-344 B	-67911	39 233	1 9	314	3	N	212	185	1			235
*12	806	N	629	-0-	-177 B	-67911	43 222	1 9	364	3	N	202	190	1			247
01	806	N	1078	-0-	272 B	-67639	60 241	1 9	777	3	N	219	370	1			96

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

*05	1869	N	1869	-0-	-0- B	-0-	1585	4	284	9	Y	258	274	1			117
*06	1797	N	1797	-0-	-0- B	-0-	1527	4	270	9	Y	245	274	1			88
07	1865	N	1865	-0-	-0- B	-0-	1580	4	285	9	Y	259	278	1			69
08	1849	N	1849	-0-	-0- B	-0-	1567	4	282	9	Y	256	195	1			130
09	1760	N	1760	-0-	-0- B	-0-	1488	4	272	9	Y	247	197	1			180
*10	1800	N	1800	-0-	-0- B	-0-	1519	4	281	9	Y	255	248	1			187
11	1657	N	1657	-0-	-0- B	-0-	1373	4	284	9	Y	258	283	1			162
12	1720	N	1720	-0-	-0- B	-0-	1430	4	290	9	Y	264	289	1			137
*01	1703	N	1703	-0-	-0- B	-0-	1415	4	288	9	Y	262	291	1			108

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2024	N	2024	-0-	-0- B	-0-	1721	4	303	9	Y	275	295	1			125
*06	1922	N	1922	-0-	-0- B	-0-	1630	4	292	9	Y	265	295	1			95
07	1811	N	1811	-0-	-0- B	-0-	1530	4	281	9	Y	255	282	1			68
08	1699	N	1699	-0-	-0- B	-0-	1437	4	262	9	Y	238	185	1			121
09	1685	N	1685	-0-	-0- B	-0-	1431	4	254	9	Y	231	184	1			168
*10	1805	N	1805	-0-	-0- B	-0-	1523	4	282	9	Y	256	236	1			188
11	1671	N	1671	-0-	-0- B	-0-	1393	4	278	9	Y	253	282	1			159
12	1698	N	1698	-0-	-0- B	-0-	1412	4	286	9	Y	260	284	1			135
*01	1658	N	1658	-0-	-0- B	-0-	1382	4	276	9	Y	251	283	1			103

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4154	X	2582	-0-	-1572 B	-2839	1240	1	1176	3	N	151					218
							166	9									
*06	4020	X	2581	-0-	-1439 B	-2839	1198	1	1231	3	N	138	177	1			179
							152	9									
07	3844	X	2170	-0-	-1674 B	-2839	1240	1	801	3	N	117	177	1			119
							129	9									
08	3193	X	2097	-0-	-1096 B	-2839	1240	1	751	3	N	96	187	1	1	8	27
							106	9									
09	2610	X	1509	-0-	-1101 B	-2839	1098	1	331	3	N	73					100
							80	9									
*10	2666	X	1631	-0-	-1035 B	-2839	804	1	706	3	N	110					210
							121	9									
11	2580	X	1289	-0-	-1291 B	-2839	1088	1	149	3	N	47	189	1			68
							52	9									
*12	2170	X	1161	-0-	-1009 B	-2839	978	1	100	3	N	75					143
							83	9									
01	2108	X	741	-0-	-1367 B	-2839	648	1	36	3	N	52					195
							57	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1581	N	1610	-0-	29 B	-3152	890	1	615	3	N	95					226
							105	9									
*06	1410	N	1843	-0-	433 B	-2719	870	1	898	3	N	68	193	1			101
							75	9									
07	1519	N	1891	-0-	372 B	-2347	898	1	904	3	N	81					182
							89	9									
08	1612	N	1921	-0-	309 B	-2038	899	1	949	3	N	66	177	1			71
							73	9									
09	1830	N	1868	-0-	38 B	-2000	870	1	911	3	N	79					150
							87	9									
*10	1891	N	1459	-0-	-432 B	-2000	898	1	459	3	N	93	176	1			67
							102	9									
11	1860	N	1341	-0-	-519 B	-2000	870	1	319	3	N	138					205
							152	9									
*12	1922	N	1391	-0-	-531 B	-2000	888	1	385	3	N	107	186	1			126
							118	9									
01	1488	N	1549	-0-	61 B	-1939	832	1	654	3	N	57					183
							63	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	X	163	-0-	70 B	-35305	124	1	39	3	N	-0-					250
*06	7380	X	166	-0-	-7214 B	-35305	102	3	64	9	N	58					308
*07	7626	X	-0-	-0-	-7626 B	-35305					N	-0-	196	1			112
08	7595	X	10935	-0-	3340 B	-31965	788	1	8992	3	N	1050	1051	1	6	8	105
							1155	9									
09	5850	X	9348	-0-	3498 B	-28467	1063	1	7347	3	N	853	722	1	1	8	235
							938	9									
*10	186	X	8283	-0-	8097 B	-20370	927	1	6466	3	N	809	738	1			306
							890	9									
11	10590	X	8772	-0-	-1818 B	-20370	1024	1	6825	3	N	839	1038	1			107
							923	9									
*12	10943	X	8277	-0-	-2666 B	-20370	1020	1	6419	3	N	762	563	1			306
							838	9									
01	10943	X	7904	-0-	-3039 B	-20370	1048	1	6060	3	N	724	841	1			189
							796	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

*05	5642	X	3211	-0-	-2431 B	-2137	3048	3	163	9	N	148	177	1			163
*06	5760	X	2795	-0-	-2965 B	-2137	2651	3	144	9	N	131	177	1			117
07	5952	X	3265	-0-	-2687 B	-2137	3126	3	139	9	N	126	173	1			70
08	5952	X	6375	-0-	423 B	-1714	6049	3	326	9	N	296	176	1			190
09	4170	X	4221	-0-	51 B	-1663	4006	3	215	9	N	195	344	1			41
*10	3255	X	3195	-0-	-60 B	-1663	3027	3	168	9	N	153					194
11	6180	X	2662	-0-	-3518 B	-1663	2501	3	161	9	N	146	178	1			162
*12	6386	X	3134	-0-	-3252 B	-1663	2947	3	187	9	N	170	181	1			151
01	6386	X	2516	-0-	-3870 B	-1663	2370	3	146	9	N	133	183	1			101

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

*05	5456	X	5261	-0-	-195 B	-41522	5011	3	250	9	N	227	370	1			90
*06	5460	X	4582	-0-	-878 B	-41522	4349	3	233	9	N	212	173	1			129
07	5642	X	5094	-0-	-548 B	-41522	4856	3	238	9	N	216	175	1	1	8	169
08	5642	X	4778	-0-	-864 B	-41522	4550	3	228	9	N	207	191	1			185
09	5190	X	4440	-0-	-750 B	-41522	4225	3	215	9	N	195	196	1			184
*10	5270	X	4452	-0-	-818 B	-41522	4225	3	227	9	N	206	158	1			232
11	4920	X	3464	-0-	-1456 B	-41522	3218	3	246	9	N	224	363	1			93
*12	5084	X	4878	-0-	-206 B	-41522	4637	3	241	9	N	219	176	1			136
01	4774	X	4445	-0-	-329 B	-41522	4188	3	257	9	N	234	184	1			186

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

*05	3162	X	2599	-0-	-563 B	-11448	1313	1	1178	3	N	98	177	1			187
							108	9									
*06	2940	X	2765	-0-	-175 B	-11448	1275	1	1179	3	N	283	370	1			100
							311	9									
07	3038	X	2937	-0-	-101 B	-11448	1361	1	1262	3	N	285	186	1	1	8	198
							314	9									
08	3038	X	2911	-0-	-127 B	-11448	1364	1	1248	3	N	272	344	1			126
							299	9									
09	2700	X	2761	-0-	61 B	-11387	1320	1	1153	3	N	262	177	1			211
							288	9									
*10	2945	X	2472	-0-	-473 B	-11387	1277	1	863	3	N	302	361	1			152
							332	9									
11	2850	X	2251	-0-	-599 B	-11387	1027	1	912	3	N	284	362	1			74
							312	9									
*12	2945	X	2000	-0-	-945 B	-11387	1170	1	508	3	N	293	194	1			173
							322	9									
01	2914	X	2343	-0-	-571 B	-11387	1211	1	804	3	N	298	354	1			117
							328	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8676	X	8676	-0-	-0- B	-0-	7965	3	711	9	N	646	458	1	1	8	224
*06	10444	X	10444	-0-	-0- B	-0-	9694	3	750	9	N	682	737	1			169
07	9308	X	9308	-0-	-0- B	-0-	8652	3	656	9	N	596	559	1	1	8	205
08	8747	X	8747	-0-	-0- B	-0-	8152	3	595	9	N	541	553	1	2	8	191
09	8212	X	8212	-0-	-0- B	-0-	7630	3	582	9	N	529	535	1			185
*10	7538	X	7538	-0-	-0- B	-0-	6963	3	575	9	N	523	577	1	3	8	128
11	7577	X	7577	-0-	-0- B	-0-	7024	3	553	9	N	503	370	1			261
*12	8625	X	8625	-0-	-0- B	-0-	7970	3	655	9	N	595	749	1			107
*01	7000	X	7000	-0-	-0- B	-0-	6419	3	581	9	N	528	386	1			249

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

*05	2604	X	1558	-0-	-1046 B	-11028	1178	1	195	3	N	168	174	1			176
							185	9									
*06	3120	X	1413	-0-	-1707 B	-11028	1131	1	111	3	N	155	187	1			144
							171	9									
07	3224	X	2038	-0-	-1186 B	-11028	1176	1	676	3	N	169	188	1			125
							186	9									
08	2139	X	2244	-0-	105 B	-10923	1214	1	879	3	N	137	176	1	1	8	85
							151	9									
09	2070	X	2064	-0-	-6 B	-10923	1195	1	697	3	N	156	158	1			83
							172	9									
*10	2046	X	2104	-0-	58 B	-10865	1174	1	754	3	N	160	166	1			77
							176	9									
11	2160	X	1754	-0-	-406 B	-10865	1121	1	460	3	N	157					234
							173	9									
*12	2232	X	1368	-0-	-864 B	-10865	1030	1	172	3	N	151	195	1			190
							166	9									
01	2232	X	1514	-0-	-718 B	-10865	1182	1	174	3	N	144	182	1			152
							158	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

*05	1674	X	3339	-0-	1665 B	-26887	469	1	2080	3	Y	718	529	1			295
							790	9									
*06	3240	X	2826	-0-	-414 B	-26887	155	1	1795	3	Y	796	880	1			211
							876	9									
07	3348	X	2673	-0-	-675 B	-26887	158	1	1799	3	Y	651	737	1			125
							716	9									
08	1296	X	3243	-0-	1947 B	-24940	189	1	2271	3	Y	712	536	1			301
							783	9									
09	0	X	2894	-0-	2894 B	-22046	176	1	1993	3	Y	659	703	1			257
							725	9									
*10	0	X	2265	-0-	2265 B	-19781	169	1	1713	3	Y	348	355	1			250
							383	9									
11	0	X	1428	-0-	1428 B	-18353	63	1	850	3	Y	468	539	1			179
							515	9									
*12	0	X	1352	-0-	1352 B	-17001	70	1	707	3	Y	523	564	1			138
							575	9									
01	0	X	1995	-0-	1995 B	-15006	1467	3	528	9	Y	480	462	1			156

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1277	-0-	-149 B	-0-	121	1	1064	3	Y	84	84	1			-0-
							92	9									
09	1380	N	1161	-0-	-219 B	-0-	109	1	960	3	Y	84	84	1			-0-
							92	9									
10	1364	N	1057	-0-	-307 B	-0-	103	1	880	2	Y	67	60	0	7	1	-0-
							74	9									
11	1230	N	932	-0-	-298 B	-0-	86	1	782	2	Y	58	50	0	8	1	-0-
							64	9									
12	1209	N	886	-0-	-323 B	-0-	102	1	709	2	Y	68	67	0	1	1	-0-
							75	9									
01	1054	N	NO RPT	-0-	-1054 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

08	2431	N	2431	-0-	-0- B	-0-	103	1	1855	3	Y	430	430	1			-0-
							473	9									
09	2520	N	2263	-0-	-257 B	-0-	63	1	1740	3	Y	418	418	1			-0-
							460	9									
10	2511	N	2100	-0-	-411 B	-0-	77	1	1744	2	Y	254	232	0	22	1	-0-
							279	9									
11	2340	N	1663	-0-	-677 B	-0-	44	1	1424	2	Y	177	157	0	20	1	-0-
							195	9									
12	2325	N	2119	-0-	-206 B	-0-	87	1	1788	2	Y	222	220	0	2	1	-0-
							244	9									
01	2108	N	NO RPT	-0-	-2108 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	30	-0-	30 B	30	30	3			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	30					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	30					Y	-0-					-0-
*12	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

08	3844	X	3317	-0-	-527 B	-0-	3275	3	42	9	Y	38	38	1			-0-
09	3780	X	3402	-0-	-378 B	-0-	3348	3	54	9	Y	49	49	1			-0-
10	3906	X	3555	-0-	-351 B	-0-	3450	2	105	9	Y	95	95	1			-0-
11	3780	X	3024	-0-	-756 B	-0-	2947	2	77	9	Y	70	70	1			-0-
12	3751	X	3702	-0-	-49 B	-0-	3638	2	64	9	Y	58	58	1			-0-
01	3534	X	NO RPT	-0-	-3534 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4020	X	4020	-0-	-0- B	-0-	3843	3	177	9	Y	161	161	1			-0-
09	1739	X	1739	-0-	-0- B	-0-	1614	3	125	9	Y	114	114	1			-0-
10	5939	X	5939	-0-	-0- B	-0-	5712	2	227	9	Y	206	185	0	21	1	-0-
11	2780	X	2780	-0-	-0- B	-0-	2672	2	108	9	Y	98	81	0	17	1	-0-
*12	3805	X	3805	-0-	-0- B	-0-	3652	2	153	9	Y	139	134	0	5	1	-0-
01	1240	X	NO RPT	-0-	-1240 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2163	-0-	-286 B	-0-	144	1	1528	3	Y	446	446	1			-0-
							491	9									
09	2370	X	2185	-0-	-185 B	-0-	146	1	1586	3	Y	412	412	1			-0-
							453	9									
10	2387	X	2338	-0-	-49 B	-0-	113	1	1858	2	Y	334	306	0	28	1	-0-
							367	9									
11	2280	X	2121	-0-	-159 B	-0-	86	1	1727	2	Y	280	252	0	28	1	-0-
							308	9									
*12	2405	X	2405	-0-	-0- B	-0-	121	1	1876	2	Y	371	368	0	3	1	-0-
							408	9									
01	2356	X	NO RPT	-0-	-2356 B	-0-					Y	NO RPT					-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	3803	-0-	-878 B	-0-	3640	3	163	9	Y	148	148	1			-0-
09	4530	X	3517	-0-	-1013 B	-0-	3385	3	132	9	Y	120	120	1			-0-
10	4681	X	3457	-0-	-1224 B	-0-	3326	2	131	9	Y	119	105	0	14	1	-0-
11	3750	X	3447	-0-	-303 B	-0-	3341	2	106	9	Y	96	78	0	18	1	-0-
12	3875	X	3635	-0-	-240 B	-0-	3493	2	142	9	Y	129	124	0	5	1	-0-
01	3813	X	NO RPT	-0-	-3813 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3773	-0-	-288 B	-0-	3683	3	90	9	Y	82	82	1			-0-
09	3930	X	3732	-0-	-198 B	-0-	3627	3	105	9	Y	95	95	1			-0-
10	4402	X	3903	-0-	-499 B	-0-	3748	2	155	9	Y	141	141	1			-0-
11	4686	X	4686	-0-	-0- B	-0-	4686	2			Y	-0-					-0-
12	4402	X	4370	-0-	-32 B	-0-	4050	2	320	9	Y	291	291	1			-0-
01	3844	X	NO RPT	-0-	-3844 B	-0-					Y	NO RPT					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3964	-0-	-407 B	-0-	3878	3	86	9	Y	78	78	1			-0-
09	4230	X	3969	-0-	-261 B	-0-	3892	3	77	9	Y	70	70	1			-0-
10	4371	X	4243	-0-	-128 B	-0-	4127	2	116	9	Y	105	105	1			-0-
11	4170	X	3752	-0-	-418 B	-0-	3687	2	65	9	Y	59	59	1			-0-
*12	4452	X	4452	-0-	-0- B	-0-	4375	2	77	9	Y	70	70	1			-0-
01	4185	X	NO RPT	-0-	-4185 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751 X	3115	-0-	-636 B	-0-	290	1	2542	3	Y	257	257	1			-0-
						283	9									
09	3540 X	3170	-0-	-370 B	-0-	295	1	2593	3	Y	256	256	1			-0-
						282	9									
10	3534 X	3116	-0-	-418 B	-0-	313	1	2642	2	Y	146	130	0	16	1	-0-
						161	9									
11	3390 X	3022	-0-	-368 B	-0-	286	1	2569	2	Y	152	131	0	21	1	-0-
						167	9									
12	3503 X	3119	-0-	-384 B	-0-	366	1	2527	2	Y	205	202	0	3	1	-0-
						226	9									
01	3286 X	NO RPT	-0-	-3286 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

08	5425 X	4522	-0-	-903 B	-0-	4014	3	508	9	Y	462	462	1			-0-
09	5250 X	4585	-0-	-665 B	-0-	4081	3	504	9	Y	458	458	1			-0-
10	4836 X	4650	-0-	-186 B	-0-	4295	2	355	9	Y	323	293	0	30	1	-0-
11	4680 X	4666	-0-	-14 B	-0-	4352	2	314	9	Y	285	249	0	36	1	-0-
12	4743 X	4545	-0-	-198 B	-0-	4171	2	374	9	Y	340	334	0	6	1	-0-
01	4743 X	NO RPT	-0-	-4743 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

08	2449 N	2234	-0-	-215 B	-58987	2153	3	81	9	Y	74	74	1			-0-
09	2250 N	2114	-0-	-136 B	-58987	2031	3	83	9	Y	75	75	1			-0-
10	2108 N	2441	-0-	333 B	-58654	2331	2	110	9	Y	100	100	1			-0-
11	2160 N	2168	-0-	8 B	-58646	2087	2	81	9	Y	74	74	1			-0-
12	2170 N	2698	-0-	528 B	-58118	2600	2	98	9	Y	89	89	1			-0-
01	2418 N	NO RPT	-0-	-2418 B	-58118					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

08	1922 N	1885	-0-	-37 B	-0-	1694	3	191	9	Y	174	174	1			-0-
09	1920 N	1845	-0-	-75 B	-0-	1657	3	188	9	Y	171	171	1			-0-
10	1884 N	1884	-0-	-0- B	-0-	1757	2	127	9	Y	115	104	0	11	1	-0-
11	2245 N	2245	-0-	-0- B	-0-	2136	2	109	9	Y	99	85	0	14	1	-0-
*12	2443 N	2443	-0-	-0- B	-0-	2320	2	123	9	Y	112	109	0	3	1	-0-
01	1891 N	NO RPT	-0-	-1891 B	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

08	6076 X	5264	-0-	-812 B	-0-	5018	3	246	9	Y	224	224	1			-0-
09	5790 X	5684	-0-	-106 B	-0-	5423	3	261	9	Y	237	237	1			-0-
10	5983 X	3677	-0-	-2306 B	-0-	3619	2	58	9	Y	53	43	0	10	1	-0-
11	6053 X	6053	-0-	-0- B	-0-	5890	2	163	9	Y	148	121	0	27	1	-0-
12	5859 X	5815	-0-	-44 B	-0-	5595	2	220	9	Y	200	192	0	8	1	-0-
01	5859 X	NO RPT	-0-	-5859 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	758	-0-	-823 B	-0-	75	1	520	3	Y	148	148	1			-0-
							163	9									
09	1521	N	1521	-0-	-0- B	-0-	148	1	1057	3	Y	287	287	1			-0-
							316	9									
10	1457	N	1285	-0-	-172 B	-0-	23	1	1034	2	Y	207	190	0	17	1	-0-
							228	9									
11	1264	N	1264	-0-	-0- B	-0-	27	1	1044	2	Y	175	158	0	17	1	-0-
							193	9									
12	1581	N	1114	-0-	-467 B	-0-	24	1	888	2	Y	184	183	0	1	1	-0-
							202	9									
01	1271	N	NO RPT	-0-	-1271 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	887	-0-	-1221 B	-0-	45	1	532	3	Y	282	282	1			-0-
							310	9									
09	1590	N	1110	-0-	-480 B	-0-	76	1	790	3	Y	222	222	1			-0-
							244	9									
10	696	N	696	-0-	-0- B	-0-	31	1	408	2	Y	234	215	0	19	1	-0-
							257	9									
11	870	N	787	-0-	-83 B	-0-	53	1	561	2	Y	157	141	0	16	1	-0-
							173	9									
12	1147	N	674	-0-	-473 B	-0-	34	1	396	2	Y	222	221	0	1	1	-0-
							244	9									
01	713	N	NO RPT	-0-	-713 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	241	-0-	-38 B	-0-	178	3	63	9	Y	57	57	1			-0-
09	240	N	226	-0-	-14 B	-0-	168	3	58	9	Y	53	53	1			-0-
10	217	N	192	-0-	-25 B	-0-	155	2	37	9	Y	34	31	0	3	1	-0-
11	240	N	175	-0-	-65 B	-0-	146	2	29	9	Y	26	23	0	3	1	-0-
12	248	N	183	-0-	-65 B	-0-	150	2	33	9	Y	30	30	0			-0-
01	186	N	NO RPT	-0-	-186 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1013	-0-	-258 B	-0-	56	1	671	3	Y	260	260	1			-0-
							286	9									
09	1213	N	1213	-0-	-0- B	-0-	80	1	826	3	Y	279	279	1			-0-
							307	9									
10	1271	N	1210	-0-	-61 B	-0-	83	1	937	2	Y	173	159	0	14	1	-0-
							190	9									
11	990	N	723	-0-	-267 B	-0-	53	1	556	2	Y	104	92	0	12	1	-0-
							114	9									
*12	1244	N	1244	-0-	-0- B	-0-	81	1	887	2	Y	251	250	0	1	1	-0-
							276	9									
01	1209	N	NO RPT	-0-	-1209 B	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1485	-0-	-65 B	-42378	1387	3	98	9	Y	89	89	1			-0-
09	1560	N	1357	-0-	-203 B	-42378	1282	3	75	9	Y	68	68	1			-0-
10	1612	N	1084	-0-	-528 B	-42378	1004	2	80	9	Y	73	73	1			-0-
11	1440	N	1003	-0-	-437 B	-42378	947	2	56	9	Y	51	51	1			-0-
12	1395	N	1339	-0-	-56 B	-42378	1286	2	53	9	Y	48	48	1			-0-
01	1054	N	NO RPT	-0-	-1054 B	-42378					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0- B	-0-	84	1	587	3	Y	204	204	1			-0-
							224	9									
09	930	N	908	-0-	-22 B	-0-	84	1	598	3	Y	205	205	1			-0-
							226	9									
10	992	N	826	-0-	-166 B	-0-	15	1	662	2	Y	135	124	0	11	1	-0-
							149	9									
11	870	N	704	-0-	-166 B	-0-	15	1	569	2	Y	109	98	0	11	1	-0-
							120	9									
12	930	N	815	-0-	-115 B	-0-	18	1	643	2	Y	140	139	0	1	1	-0-
							154	9									
01	837	N	NO RPT	-0-	-837 B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

08	5084	X	4494	-0-	-590 B	-0-	4231	3	263	9	Y	239	239	1			-0-
09	4920	X	4015	-0-	-905 B	-0-	3766	3	249	9	Y	226	226	1			-0-
10	4712	X	3506	-0-	-1206 B	-0-	3319	2	187	9	Y	170	152	0	18	1	-0-
11	4560	X	2185	-0-	-2375 B	-0-	2065	2	120	9	Y	109	91	0	18	1	-0-
12	4712	X	125	-0-	-4587 B	-0-	64	2	61	9	Y	55	55	0			-0-
01	4495	X	NO RPT	-0-	-4495 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

08	1792	N	1792	-0-	-0- B	-0-	74	1	1333	3	Y	350	350	1			-0-
							385	9									
09	1680	N	1676	-0-	-4 B	-0-	47	1	1292	3	Y	306	306	1			-0-
							337	9									
10	1844	N	1844	-0-	-0- B	-0-	61	1	1455	2	Y	298	273	0	25	1	-0-
							328	9									
11	1680	N	788	-0-	-892 B	-0-	9	1	484	2	Y	268	243	0	25	1	-0-
							295	9									
12	1736	N	1633	-0-	-103 B	-0-	14	1	715	2	Y	822	821	0	1	1	-0-
							904	9									
01	1736	N	NO RPT	-0-	-1736 B	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

08	2914	X	2856	-0-	-58 B	-0-	2737	3	119	9	Y	108	108	1			-0-
09	3000	X	2640	-0-	-360 B	-0-	2538	3	102	9	Y	93	93	1			-0-
10	3100	X	303	-0-	-2797 B	-0-	300	2	3	9	Y	3	1	0	2	1	-0-
11	3000	X	581	-0-	-2419 B	-0-	577	2	4	9	Y	4	4	1			-0-
12	2852	X	289	-0-	-2563 B	-0-	289	2			Y	-0-					-0-
01	2852	X	NO RPT	-0-	-2852 B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

08	2635	X	1837	-0-	-798 B	-0-	1795	3	42	9	Y	38	38	1			-0-
09	2550	X	2219	-0-	-331 B	-0-	2176	3	43	9	Y	39	39	1			-0-
10	2635	X	2356	-0-	-279 B	-0-	2278	2	78	9	Y	71	71	1			-0-
11	1860	X	1167	-0-	-693 B	-0-	1143	2	24	9	Y	22	22	1			-0-
12	2294	X	25	-0-	-2269 B	-0-	21	2	4	9	Y	4	4	1			-0-
01	2325	X	NO RPT	-0-	-2325 B	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

08	1909	N	1909	-0-	-0- B	-0-	1768	3	141	9	Y	128	128	1			-0-
09	1805	N	1805	-0-	-0- B	-0-	1681	3	124	9	Y	113	113	1			-0-
10	1625	N	1625	-0-	-0- B	-0-	1551	2	74	9	Y	67	59	0	8	1	-0-
11	1860	N	909	-0-	-951 B	-0-	864	2	45	9	Y	41	33	0	8	1	-0-
*12	2797	N	2797	-0-	-0- B	-0-	2688	2	109	9	Y	99	95	0	4	1	-0-
01	1612	N	NO RPT	-0-	-1612 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5304	-0-	-152 B	-0-	4652	3	652	9	Y	593	593	1			-0-
09	5280	X	5187	-0-	-93 B	-0-	4520	3	667	9	Y	606	606	1			-0-
10	5456	X	5092	-0-	-364 B	-0-	4703	2	389	9	Y	354	320	0	34	1	-0-
11	5280	X	4403	-0-	-877 B	-0-	4071	2	332	9	Y	302	263	0	39	1	-0-
12	5363	X	3638	-0-	-1725 B	-0-	3294	2	344	9	Y	313	309	0	4	1	-0-
01	5363	X	NO RPT	-0-	-5363 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	787	-0-	-81 B	-0-	755	3	32	9	Y	29	29	1			-0-
09	780	N	735	-0-	-45 B	-0-	705	3	30	9	Y	27	27	1			-0-
10	806	N	654	-0-	-152 B	-0-	612	2	42	9	Y	38	38	1			-0-
11	750	N	-0-	-0-	-750 B	-0-					Y	25	25	1			-0-
*12	804	N	804	-0-	-0- B	-0-	775	2	29	9	Y	26	26	1			-0-
01	651	N	NO RPT	-0-	-651 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1689	-0-	-264 B	-0-	1434	3	255	9	Y	232	232	1			-0-
09	1800	N	1599	-0-	-201 B	-0-	1376	3	223	9	Y	203	203	1			-0-
10	1922	N	1719	-0-	-203 B	-0-	1535	2	184	9	Y	167	152	0	15	1	-0-
11	2020	N	2020	-0-	-0- B	-0-	1835	2	185	9	Y	168	149	0	19	1	-0-
*12	1687	N	1687	-0-	-0- B	-0-	1492	2	195	9	Y	177	175	0	2	1	-0-
01	1736	N	NO RPT	-0-	-1736 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6792	X	6792	-0-	-0- B	-0-	203	1	5570	3	Y	926	926	1			-0-
							1019	9									
09	6652	X	6652	-0-	-0- B	-0-	243	1	5454	3	Y	868	868	1			-0-
							955	9									
10	7263	X	7263	-0-	-0- B	-0-	49	1	6330	2	Y	804	733	0	71	1	-0-
							884	9									
11	6570	X	6134	-0-	-436 B	-0-	30	1	5357	2	Y	679	606	0	73	1	-0-
							747	9									
*12	7461	X	7461	-0-	-0- B	-0-	29	1	6385	2	Y	952	943	0	9	1	-0-
							1047	9									
01	7254	X	NO RPT	-0-	-7254 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1697	-0-	-380 B	-0-	1674	3	23	9	Y	21	21	1			-0-
09	1892	N	1892	-0-	-0- B	-0-	1869	3	23	9	Y	21	21	1			-0-
10	2015	N	1850	-0-	-165 B	-0-	1808	2	42	9	Y	38	38	1			-0-
11	1701	N	1701	-0-	-0- B	-0-	1676	2	25	9	Y	23	23	1			-0-
12	1953	N	1908	-0-	-45 B	-0-	1879	2	29	9	Y	26	26	1			-0-
01	1829	N	NO RPT	-0-	-1829 B	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2165	-0-	-222 B	-0-	2070	3	95	9	Y	86	86	1			-0-
09	2190	N	2082	-0-	-108 B	-0-	1959	3	123	9	Y	112	112	1			-0-
10	2418	N	2404	-0-	-14 B	-0-	2262	2	142	9	Y	129	129	1			-0-
11	2163	N	2163	-0-	-0- B	-0-	2073	2	90	9	Y	82	82	1			-0-
*12	2364	N	2364	-0-	-0- B	-0-	2285	2	79	9	Y	72	72	1			-0-
01	2356	N	NO RPT	-0-	-2356 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5894	-0-	-430 B	-0-	5170	3	724	9	Y	658	658	1			-0-
09	6120	X	5898	-0-	-222 B	-0-	5227	3	671	9	Y	610	610	1			-0-
10	6138	X	6115	-0-	-23 B	-0-	5663	2	452	9	Y	411	372	0	39	1	-0-
11	5940	X	5410	-0-	-530 B	-0-	5080	2	330	9	Y	300	258	0	42	1	-0-
12	6138	X	5977	-0-	-161 B	-0-	5556	2	421	9	Y	383	376	0	7	1	-0-
01	6107	X	NO RPT	-0-	-6107 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4773	-0-	-342 B	-0-	3743	3	1030	9	Y	936	936	1			-0-
09	4830	X	4440	-0-	-390 B	-0-	3504	3	936	9	Y	851	851	1			-0-
10	4991	X	4372	-0-	-619 B	-0-	3660	2	712	9	Y	647	593	0	54	1	-0-
11	4650	X	3864	-0-	-786 B	-0-	3325	2	539	9	Y	490	439	0	51	1	-0-
12	4805	X	4378	-0-	-427 B	-0-	3640	2	738	9	Y	671	666	0	5	1	-0-
01	4774	X	NO RPT	-0-	-4774 B	-0-					Y	NO RPT					-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1282	-0-	-237 B	-0-	1213	3	69	9	Y	63	63	1			-0-
09	1320	N	1193	-0-	-127 B	-0-	1127	3	66	9	Y	60	60	1			-0-
10	1355	N	1355	-0-	-0- B	-0-	1268	2	87	9	Y	79	79	1			-0-
11	1337	N	1337	-0-	-0- B	-0-	1271	2	66	9	Y	60	60	1			-0-
*12	1585	N	1585	-0-	-0- B	-0-	1529	2	56	9	Y	51	51	1			-0-
01	1333	N	NO RPT	-0-	-1333 B	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2706	-0-	-208 B	-0-	2583	3	123	9	Y	112	112	1			-0-
09	2820	X	2517	-0-	-303 B	-0-	2404	3	113	9	Y	103	103	1			-0-
10	2604	X	2456	-0-	-148 B	-0-	2378	2	78	9	Y	71	62	0	9	1	-0-
11	2610	X	2403	-0-	-207 B	-0-	2328	2	75	9	Y	68	55	0	13	1	-0-
12	2697	X	2487	-0-	-210 B	-0-	2401	2	86	9	Y	78	75	0	3	1	-0-
01	2697	X	NO RPT	-0-	-2697 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	454	-0-	-2646 B	-0-	324	3	130	9	Y	118	118	1			-0-
09	6950	X	6950	-0-	-0- B	-0-	5330	3	1620	9	Y	1473	1473	1			-0-
10	9902	X	9902	-0-	-0- B	-0-	8254	2	1648	9	Y	1498	1376	0	122	1	-0-
11	4912	X	4912	-0-	-0- B	-0-	4090	2	822	9	Y	747	667	0	80	1	-0-
12	6107	X	2833	-0-	-3274 B	-0-	2213	2	620	9	Y	564	561	0	3	1	-0-
01	6107	X	NO RPT	-0-	-6107 B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5575	-0-	-36 B	-0-	5235	3	340	9	Y	309	309	1			-0-
09	5340	X	5226	-0-	-114 B	-0-	4907	3	319	9	Y	290	290	1			-0-
10	5611	X	5170	-0-	-441 B	-0-	4948	2	222	9	Y	202	180	0	22	1	-0-
11	5430	X	4749	-0-	-681 B	-0-	4559	2	190	9	Y	173	145	0	28	1	-0-
12	5611	X	4682	-0-	-929 B	-0-	4470	2	212	9	Y	193	187	0	6	1	-0-
01	5580	X	NO RPT	-0-	-5580 B	-0-					Y	NO RPT					-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2954	-0-	-270 B	-856548	2782	3	172	9	Y	156	156	1			-0-
09	3120	X	2889	-0-	-231 B	-856548	2724	3	165	9	Y	150	150	1			-0-
10	3255	X	3243	-0-	-12 B	-856548	3047	2	196	9	Y	178	178	1			-0-
11	3150	X	2841	-0-	-309 B	-856548	2709	2	132	9	Y	120	120	1			-0-
12	3255	X	243	-0-	-3012 B	-856548	174	2	69	9	Y	63	63	1			-0-
01	3162	X	NO RPT	-0-	-3162 B	-856548					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1606	-0-	-99 B	-0-	47	1	1303	3	Y	233	233	1			-0-
							256	9									
09	1620	N	1444	-0-	-176 B	-0-	53	1	1184	3	Y	188	188	1			-0-
							207	9									
10	1653	N	1653	-0-	-0- B	-0-	11	1	1404	2	Y	216	197	0	19	1	-0-
							238	9									
11	1560	N	-0-	-0-	-1560 B	-0-					Y	104	93	0	11	1	-0-
12	1488	N	1387	-0-	-101 B	-0-	6	1	1240	2	Y	128	126	0	2	1	-0-
							141	9									
01	1643	N	NO RPT	-0-	-1643 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4140	-0-	-386 B	-0-	122	1	3358	3	Y	600	600	1			-0-
							660	9									
09	4230	X	3434	-0-	-796 B	-0-	121	1	2718	3	Y	541	541	1			-0-
							595	9									
10	4340	X	2839	-0-	-1501 B	-0-	18	1	2421	2	Y	364	331	0	33	1	-0-
							400	9									
11	4110	X	3071	-0-	-1039 B	-0-	16	1	2747	2	Y	280	247	0	33	1	-0-
							308	9									
12	4247	X	4092	-0-	-155 B	-0-	16	1	3601	2	Y	432	427	0	5	1	-0-
							475	9									
01	4154	X	NO RPT	-0-	-4154 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0- B	-0-	818	3	6	9	Y	5	5	1			-0-
09	750	N	594	-0-	-156 B	-0-	590	3	4	9	Y	4	4	1			-0-
10	961	N	663	-0-	-298 B	-0-	649	2	14	9	Y	13	13	1			-0-
11	810	N	530	-0-	-280 B	-0-	530	2			Y	-0-					-0-
*12	703	N	703	-0-	-0- B	-0-	679	2	24	9	Y	22	22	1			-0-
01	651	N	NO RPT	-0-	-651 B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1063	-0-	-735 B	-0-	1037	3	26	9	Y	24	24	1			-0-
09	1654	N	1654	-0-	-0- B	-0-	1585	3	69	9	Y	63	63	1			-0-
10	1488	N	1411	-0-	-77 B	-0-	1325	2	86	9	Y	78	78	1			-0-
11	1480	N	1480	-0-	-0- B	-0-	1424	2	56	9	Y	51	51	1			-0-
12	1705	N	1448	-0-	-257 B	-0-	1397	2	51	9	Y	46	46	1			-0-
01	1364	N	NO RPT	-0-	-1364 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	668	-0-	-417 B	-0-	63	1	554	3	Y	46	46	1			-0-
							51	9									
09	960	N	657	-0-	-303 B	-0-	61	1	532	3	Y	58	58	1			-0-
							64	9									
10	589	N	500	-0-	-89 B	-0-	52	1	435	2	Y	12	10	0	2	1	-0-
							13	9									
11	660	N	564	-0-	-96 B	-0-	52	1	475	2	Y	34	30	0	4	1	-0-
							37	9									
12	682	N	486	-0-	-196 B	-0-	56	1	390	2	Y	36	35	0	1	1	-0-
							40	9									
01	496	N	NO RPT	-0-	-496 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18 B	-0-	13	1	79	3	Y	13	13	1			-0-
							14	9									
09	120	N	99	-0-	-21 B	-0-	10	1	76	3	Y	12	12	1			-0-
							13	9									
10	124	N	99	-0-	-25 B	-0-	8	1	82	2	Y	8	7	0	1	1	-0-
							9	9									
11	94	N	94	-0-	-0- B	-0-	86	2	8	9	Y	7	6	0	1	1	-0-
*12	100	N	100	-0-	-0- B	-0-	1	1	90	2	Y	8	8	0			-0-
							9	9									
01	93	N	NO RPT	-0-	-93 B	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

08	2263	N	2109	-0-	-154 B	-0-	2034	3	75	9	Y	68	68	1			-0-
09	2190	N	2015	-0-	-175 B	-0-	1946	3	69	9	Y	63	63	1			-0-
10	2335	N	2335	-0-	-0- B	-0-	2239	2	96	9	Y	87	87	1			-0-
11	2133	N	2133	-0-	-0- B	-0-	2068	2	65	9	Y	59	59	1			-0-
*12	2453	N	2453	-0-	-0- B	-0-	2390	2	63	9	Y	57	57	1			-0-
01	2294	N	NO RPT	-0-	-2294 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

08	1426	N	1087	-0-	-339 B	-0-	138	1	862	3	Y	79	79	1			-0-
							87	9									
09	1260	N	1147	-0-	-113 B	-0-	123	1	952	3	Y	65	65	1			-0-
							72	9									
10	1240	N	1203	-0-	-37 B	-0-	108	1	1038	2	Y	52	46	0	6	1	-0-
							57	9									
11	1149	N	1149	-0-	-0- B	-0-	3	1	1074	2	Y	65	56	0	9	1	-0-
							72	9									
12	1178	N	347	-0-	-831 B	-0-	2	1	316	2	Y	26	26	0			-0-
							29	9									
01	1209	N	NO RPT	-0-	-1209 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

08	1674	N	1659	-0-	-15 B	-0-	1360	3	299	9	Y	272	272	1			-0-
09	1500	N	1441	-0-	-59 B	-0-	1167	3	274	9	Y	249	249	1			-0-
10	1674	N	1518	-0-	-156 B	-0-	1325	2	193	9	Y	175	160	0	15	1	-0-
11	1644	N	1644	-0-	-0- B	-0-	1476	2	168	9	Y	153	136	0	17	1	-0-
*12	1778	N	1778	-0-	-0- B	-0-	1582	2	196	9	Y	178	176	0	2	1	-0-
01	1519	N	NO RPT	-0-	-1519 B	-0-					Y	NO RPT					-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

08	3660	X	3660	-0-	-0- B	-0-	2714	3	946	9	Y	860	860	1			-0-
09	3425	X	3425	-0-	-0- B	-0-	2541	3	884	9	Y	804	804	1			-0-
10	3089	X	3089	-0-	-0- B	-0-	2621	2	468	9	Y	425	390	0	35	1	-0-
11	3332	X	3332	-0-	-0- B	-0-	2910	2	422	9	Y	384	344	0	40	1	-0-
*12	3024	X	3024	-0-	-0- B	-0-	2562	2	462	9	Y	420	416	0	4	1	-0-
01	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

08	2170	N	1875	-0-	-295 B	-0-	1828	3	47	9	Y	43	43	1			-0-
09	1950	N	1804	-0-	-146 B	-0-	1757	3	47	9	Y	43	43	1			-0-
10	2113	N	2113	-0-	-0- B	-0-	2044	2	69	9	Y	63	63	1			-0-
11	1800	N	1673	-0-	-127 B	-0-	1632	2	41	9	Y	37	37	1			-0-
*12	2114	N	2114	-0-	-0- B	-0-	2072	2	42	9	Y	38	38	1			-0-
01	2077	N	NO RPT	-0-	-2077 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1399	-0-	-368 B	-0-	1378	3	21	9	Y	19	19	1			-0-
09	1650	N	1535	-0-	-115 B	-0-	1495	3	40	9	Y	36	36	1			-0-
10	1674	N	1602	-0-	-72 B	-0-	1544	2	58	9	Y	53	53	1			-0-
11	1383	N	1383	-0-	-0- B	-0-	1347	2	36	9	Y	33	33	1			-0-
12	1581	N	1310	-0-	-271 B	-0-	1278	2	32	9	Y	29	29	1			-0-
01	1581	N	NO RPT	-0-	-1581 B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

08	3224	X	2940	-0-	-284 B	-1443578	2848	3	92	9	Y	84	84	1			-0-
09	3060	X	2805	-0-	-255 B	-1443578	2717	3	88	9	Y	80	80	1			-0-
10	3131	X	3111	-0-	-20 B	-1443578	2984	2	127	9	Y	115	115	1			-0-
11	3000	X	2651	-0-	-349 B	-1443578	2566	2	85	9	Y	77	77	1			-0-
12	3007	X	3013	-0-	6 B	-1443572	2937	2	76	9	Y	69	69	1			-0-
01	3069	X	NO RPT	-0-	-3069 B	-1443572					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

08	2945	X	2821	-0-	-124 B	-0-	2789	3	32	9	Y	29	29	1			-0-
09	2907	X	2907	-0-	-0- B	-0-	2881	3	26	9	Y	24	24	1			-0-
10	3162	X	2803	-0-	-359 B	-0-	2761	2	42	9	Y	38	38	1			-0-
11	3060	X	2415	-0-	-645 B	-0-	2415	2			Y	-0-					-0-
12	3162	X	2239	-0-	-923 B	-0-	2162	2	77	9	Y	70	70	1			-0-
01	3007	X	NO RPT	-0-	-3007 B	-0-					Y	NO RPT					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

08	1085	N	1044	-0-	-41 B	-601731	1037	3	7	4	Y	-0-					69
09	1050	N	1096	-0-	46 B	-601685	1036	3	8	4	Y	47					116
							52	9									
10	1209	N	1115	-0-	-94 B	-601685	1071	2	7	4	Y	34	126	1			24
							37	9									
11	1020	N	889	-0-	-131 B	-601685	859	2	30	9	Y	27					51
12	1147	N	1085	-0-	-62 B	-601685	10	1	1045	2	Y	27					78
							30	9									
01	1116	N	NO RPT	-0-	-1116 B	-601685					Y	NO RPT					78

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

08	1426	N	1299	-0-	-127 B	-0-	1286	3	13	9	Y	12	12	1			-0-
09	1350	N	1349	-0-	-1 B	-0-	1336	3	13	9	Y	12	12	1			-0-
10	1488	N	1248	-0-	-240 B	-0-	1224	2	24	9	Y	22	22	1			-0-
11	1260	N	811	-0-	-449 B	-0-	802	2	9	9	Y	8	8	1			-0-
12	1395	N	795	-0-	-600 B	-0-	786	2	9	9	Y	8	8	1			-0-
01	1240	N	NO RPT	-0-	-1240 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

08	3782	X	2663	-0-	-1119 B	-0-	231	1	2030	3	Y	365	365	1			-0-
							402	9									
09	3660	X	2297	-0-	-1363 B	-0-	199	1	1751	3	Y	315	315	1			-0-
							347	9									
10	3224	X	1294	-0-	-1930 B	-0-	123	1	1057	2	Y	104	93	0	11	1	-0-
							114	9									
11	2580	X	927	-0-	-1653 B	-0-	86	1	775	2	Y	60	50	0	10	1	-0-
							66	9									
12	2666	X	120	-0-	-2546 B	-0-	32	2	88	9	Y	80	80	0			-0-
01	2666	X	NO RPT	-0-	-2666 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

08	2666 X	2309	-0-	-357 B	-0-	160	1	1699	3	Y	409	409	1			-0-
						450	9									
09	2580 X	2225	-0-	-355 B	-0-	152	1	1653	3	Y	382	382	1			-0-
						420	9									
10	2449 X	2024	-0-	-425 B	-0-	99	1	1596	2	Y	299	273	0	26	1	-0-
						329	9									
11	2310 X	1826	-0-	-484 B	-0-	75	1	1467	2	Y	258	232	0	26	1	-0-
						284	9									
12	2387 X	2143	-0-	-244 B	-0-	110	1	1669	2	Y	331	329	0	2	1	-0-
						364	9									
01	2294 X	NO RPT	-0-	-2294 B	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

08	3534 X	3093	-0-	-441 B	-0-	2748	3	345	9	Y	314	314	1			-0-
09	3420 X	2931	-0-	-489 B	-0-	2610	3	321	9	Y	292	292	1			-0-
10	3317 X	2559	-0-	-758 B	-0-	2390	2	169	9	Y	154	139	0	15	1	-0-
11	3210 X	2322	-0-	-888 B	-0-	2202	2	120	9	Y	109	92	0	17	1	-0-
12	3317 X	2229	-0-	-1088 B	-0-	2073	2	156	9	Y	142	139	0	3	1	-0-
01	3100 X	NO RPT	-0-	-3100 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

08	4619 X	4443	-0-	-176 B	-0-	3540	3	903	9	Y	821	821	1			-0-
09	4470 X	4185	-0-	-285 B	-0-	3347	3	838	9	Y	762	762	1			-0-
10	4557 X	4295	-0-	-262 B	-0-	3656	2	639	9	Y	581	532	0	49	1	-0-
11	4410 X	4039	-0-	-371 B	-0-	3498	2	541	9	Y	492	441	0	51	1	-0-
12	4464 X	4131	-0-	-333 B	-0-	3474	2	657	9	Y	597	592	0	5	1	-0-
01	4433 X	NO RPT	-0-	-4433 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

08	6479 X	6345	-0-	-134 B	-0-	440	1	4663	3	Y	1129	1129	1			-0-
						1242	9									
09	6403 X	6403	-0-	-0- B	-0-	440	1	4773	3	Y	1082	1082	1			-0-
						1190	9									
10	7111 X	7111	-0-	-0- B	-0-	351	1	5656	2	Y	1004	919	0	85	1	-0-
						1104	9									
11	6150 X	5598	-0-	-552 B	-0-	237	1	4614	2	Y	679	608	0	71	1	-0-
						747	9									
*12	6674 X	6674	-0-	-0- B	-0-	347	1	5257	2	Y	973	965	0	8	1	-0-
						1070	9									
01	7130 X	NO RPT	-0-	-7130 B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

08	2387 N	1501	-0-	-886 B	-0-	1482	3	19	9	Y	17	17	1			-0-
09	2250 N	1356	-0-	-894 B	-0-	1345	3	11	9	Y	10	10	1			-0-
10	1860 N	1502	-0-	-358 B	-0-	1462	2	40	9	Y	36	36	1			-0-
11	1602 N	1602	-0-	-0- B	-0-	1563	2	39	9	Y	35	35	1			-0-
*12	1664 N	1664	-0-	-0- B	-0-	1630	2	34	9	Y	31	31	1			-0-
01	1519 N	NO RPT	-0-	-1519 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8032	X	8032	-0-	-0-	B	-0-	361	1	6505	3	Y	1060	1060	1			-0-
								1166	9									
09	7579	X	7579	-0-	-0-	B	-0-	230	1	6318	3	Y	937	937	1			-0-
								1031	9									
10	7569	X	7569	-0-	-0-	B	-0-	295	1	6563	2	Y	646	588	0	58	1	-0-
								711	9									
11	6720	X	5121	-0-	-1599	B	-0-	143	1	4534	2	Y	404	352	0	52	1	-0-
								444	9									
*12	7238	X	7238	-0-	-0-	B	-0-	301	1	6223	2	Y	649	641	0	8	1	-0-
								714	9									
01	6944	X	NO RPT	-0-	-6944	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

08	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	7043	X	7043	-0-	-0-	B	-0-	4930	3	2113	9	Y	1921	1921	1			-0-
10	55689	X	55689	-0-	-0-	B	-0-	982	1	40799	2	Y	12644	11646	0	998	1	-0-
								13908	9									
11	43658	X	43658	-0-	-0-	B	-0-	934	1	34124	2	Y	7818	7092	0	726	1	-0-
								8600	9									
*12	41448	X	41448	-0-	-0-	B	-0-	860	1	31731	2	Y	8052	8005	0	47	1	-0-
								8857	9									
01	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

08	9083	X	433	-0-	-8650	B	-0-	54	1	338	3	Y	37	37	1			-0-
								41	9									
09	7740	X	426	-0-	-7314	B	-0-	46	1	355	3	Y	23	23	1			-0-
								25	9									
10	6076	X	357	-0-	-5719	B	-0-	33	1	315	2	Y	8	7	0	1	1	-0-
								9	9									
11	4800	X	357	-0-	-4443	B	-0-	1	1	347	2	Y	8	6	0	2	1	-0-
								9	9									
12	1333	X	271	-0-	-1062	B	-0-	2	1	250	2	Y	17	17	0			-0-
								19	9									
01	434	X	NO RPT	-0-	-434	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

08	8832	X	8832	-0-	-0-	B	-0-	392	1	7064	3	Y	1251	1251	1			-0-
								1376	9									
09	8323	X	8323	-0-	-0-	B	-0-	248	1	6835	3	Y	1127	1127	1			-0-
								1240	9									
10	8184	X	8183	-0-	-1	B	-0-	314	1	7048	2	Y	746	680	0	66	1	-0-
								821	9									
11	7920	X	5435	-0-	-2485	B	-0-	150	1	4789	2	Y	451	393	0	58	1	-0-
								496	9									
*12	8563	X	8563	-0-	-0-	B	-0-	349	1	7284	2	Y	845	835	0	10	1	-0-
								930	9									
01	8184	X	NO RPT	-0-	-8184	B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

08	6479	X	5293	-0-	-1186	B	-0-	5018	3	275	9	Y	250	250	1			-0-
09	6270	X	5500	-0-	-770	B	-0-	5221	3	279	9	Y	254	254	1			-0-
10	6409	X	6409	-0-	-0-	B	-0-	6060	2	349	9	Y	317	317	1			-0-
11	6090	X	5712	-0-	-378	B	-0-	5464	2	248	9	Y	225	225	1			-0-
*12	6647	X	6647	-0-	-0-	B	-0-	6436	2	211	9	Y	192	192	1			-0-
01	6293	X	NO RPT	-0-	-6293	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2270	-0-	-520 B	-0-	195 364	1 9	1711	3	Y	331	331	1			-0-
09	2610	X	2082	-0-	-528 B	-0-	185 277	1 9	1620	3	Y	252	252	1			-0-
10	2697	X	2019	-0-	-678 B	-0-	186 241	1 9	1592	2	Y	219	199	0	20	1	-0-
11	2435	X	2435	-0-	-0- B	-0-	220 230	1 9	1985	2	Y	209	186	0	23	1	-0-
12	2294	X	1783	-0-	-511 B	-0-	191 254	1 9	1338	2	Y	231	229	0	2	1	-0-
01	2263	X	NO RPT	-0-	-2263 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2578	-0-	-243 B	-0-	226 371	1 9	1981	3	Y	337	337	1			-0-
09	2730	X	2203	-0-	-527 B	-0-	192 322	1 9	1689	3	Y	293	293	1			-0-
10	2604	X	2020	-0-	-584 B	-0-	181 252	1 9	1587	2	Y	229	208	0	21	1	-0-
11	2490	X	1589	-0-	-901 B	-0-	136 179	1 9	1274	2	Y	163	144	0	19	1	-0-
12	2573	X	1522	-0-	-1051 B	-0-	158 223	1 9	1141	2	Y	203	201	0	2	1	-0-
01	2573	X	NO RPT	-0-	-2573 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	X	282	-0-	-0- B	-0-	27 68	1 9	187	3	Y	62	62	1			-0-
09	93213	X	93213	-0-	-0- B	-0-	201 23433	1 9	69579	3	Y	21303	21303	1			-0-
10	118446	X	118446	-0-	-0- B	-0-	2131 22188	1 9	94127	2	Y	20171	18516	0	1655	1	-0-
11	85556	X	85556	-0-	-0- B	-0-	1792 13015	1 9	70749	2	Y	11832	10633	0	1199	1	-0-
*12	78305	X	78305	-0-	-0- B	-0-	1733 13617	1 9	62955	2	Y	12379	12288	0	91	1	-0-
01	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	94120	X	94120	-0-	-0- B	-0-	72136	3	21984	9	Y	19985	19985	1			-0-
10	132750	X	132750	-0-	-0- B	-0-	2418 23843	1 9	106489	2	Y	21675	19895	0	1780	1	-0-
11	106311	X	106311	-0-	-0- B	-0-	2256 15415	1 9	88640	2	Y	14014	12608	0	1406	1	-0-
*12	107498	X	107498	-0-	-0- B	-0-	2402 18025	1 9	87071	2	Y	16386	16260	0	126	1	-0-
01	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0- B	-0-	100	1	1196	3	Y	344	344	1			-0-
							378	9									
09	1416	N	1416	-0-	-0- B	-0-	101	1	1047	3	Y	244	244	1			-0-
							268	9									
10	1395	N	1368	-0-	-27 B	-0-	96	1	1044	2	Y	207	189	0	18	1	-0-
							228	9									
11	1620	N	1064	-0-	-556 B	-0-	85	1	826	2	Y	139	124	0	15	1	-0-
							153	9									
12	1457	N	1105	-0-	-352 B	-0-	85	1	838	2	Y	165	164	0	1	1	-0-
							182	9									
01	1364	N	NO RPT	-0-	-1364 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

08	7440	X	6333	-0-	-1107 B	-0-	5318	3	1015	9	Y	923	923	1			-0-
09	7200	X	5715	-0-	-1485 B	-0-	4800	3	915	9	Y	832	832	1			-0-
10	7161	X	2676	-0-	-4485 B	-0-	2405	2	271	9	Y	246	221	0	25	1	-0-
11	6930	X	3173	-0-	-3757 B	-0-	2867	2	306	9	Y	278	243	0	35	1	-0-
12	7161	X	4395	-0-	-2766 B	-0-	3872	2	523	9	Y	475	470	0	5	1	-0-
01	6324	X	NO RPT	-0-	-6324 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

08	4309	X	3312	-0-	-997 B	-0-	313	1	2744	3	Y	232	232	1			-0-
							255	9									
09	3750	X	3378	-0-	-372 B	-0-	321	1	2815	3	Y	220	220	1			-0-
							242	9									
10	3821	X	3821	-0-	-0- B	-0-	382	1	3233	2	Y	187	168	0	19	1	-0-
							206	9									
11	3721	X	3721	-0-	-0- B	-0-	357	1	3190	2	Y	158	135	0	23	1	-0-
							174	9									
*12	3750	X	3750	-0-	-0- B	-0-	451	1	3094	2	Y	186	182	0	4	1	-0-
							205	9									
01	3813	X	NO RPT	-0-	-3813 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

08	6293	X	5714	-0-	-579 B	-0-	4690	3	1024	9	Y	931	931	1			-0-
09	6090	X	5444	-0-	-646 B	-0-	4466	3	978	9	Y	889	889	1			-0-
10	6076	X	5410	-0-	-666 B	-0-	4703	2	707	9	Y	643	588	0	55	1	-0-
11	5850	X	5034	-0-	-816 B	-0-	4441	2	593	9	Y	539	481	0	58	1	-0-
12	5828	X	5390	-0-	-438 B	-0-	4619	2	771	9	Y	701	695	0	6	1	-0-
01	5704	X	NO RPT	-0-	-5704 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

08	10384	X	10384	-0-	-0- B	-0-	460	1	8293	3	Y	1483	1483	1			-0-
							1631	9									
09	9396	X	9396	-0-	-0- B	-0-	279	1	7688	3	Y	1299	1299	1			-0-
							1429	9									
10	9548	X	9407	-0-	-141 B	-0-	358	1	7929	2	Y	1018	929	0	89	1	-0-
							1120	9									
11	9240	X	6917	-0-	-2323 B	-0-	192	1	6022	2	Y	639	564	0	75	1	-0-
							703	9									
12	9548	X	9211	-0-	-337 B	-0-	376	1	7713	2	Y	1020	1009	0	11	1	-0-
							1122	9									
01	9548	X	NO RPT	-0-	-9548 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0- B	-0-	1901	3	122	9	Y	111	111	1			-0-
09	1959	N	1959	-0-	-0- B	-0-	1856	3	103	9	Y	94	94	1			-0-
10	2229	N	2229	-0-	-0- B	-0-	2094	2	135	9	Y	123	123	1			-0-
11	1950	N	976	-0-	-974 B	-0-	900	2	76	9	Y	69	69	1			-0-
12	2015	N	263	-0-	-1752 B	-0-	212	2	51	9	Y	46	46	1			-0-
01	2139	N	NO RPT	-0-	-2139 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	8600	-0-	-483 B	-0-	256	1	7022	3	Y	1202	1202	1			-0-
							1322	9									
09	8790	X	7403	-0-	-1387 B	-0-	267	1	5989	3	Y	1043	1043	1			-0-
							1147	9									
10	9083	X	7265	-0-	-1818 B	-0-	48	1	6272	2	Y	859	782	0	77	1	-0-
							945	9									
11	8790	X	5826	-0-	-2964 B	-0-	29	1	5090	2	Y	643	569	0	74	1	-0-
							707	9									
12	9083	X	6261	-0-	-2822 B	-0-	25	1	5433	2	Y	730	722	0	8	1	-0-
							803	9									
01	8587	X	NO RPT	-0-	-8587 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3960	-0-	-163 B	-0-	123	1	3379	3	Y	416	416	1			-0-
							458	9									
09	3990	X	3579	-0-	-411 B	-0-	136	1	3058	3	Y	350	350	1			-0-
							385	9									
10	4635	X	4635	-0-	-0- B	-0-	33	1	4207	2	Y	359	325	0	34	1	-0-
							395	9									
11	4015	X	4015	-0-	-0- B	-0-	22	1	3711	2	Y	256	222	0	34	1	-0-
							282	9									
*12	4911	X	4911	-0-	-0- B	-0-	21	1	4506	2	Y	349	343	0	6	1	-0-
							384	9									
01	4650	X	NO RPT	-0-	-4650 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4162	-0-	-767 B	-0-	126	1	3466	3	Y	518	518	1			-0-
							570	9									
09	4770	X	3993	-0-	-777 B	-0-	148	1	3330	3	Y	468	468	1			-0-
							515	9									
10	6532	X	6532	-0-	-0- B	-0-	46	1	5946	2	Y	491	445	0	46	1	-0-
							540	9									
11	5009	X	5009	-0-	-0- B	-0-	27	1	4648	2	Y	304	263	0	41	1	-0-
							334	9									
*12	5823	X	5823	-0-	-0- B	-0-	25	1	5351	2	Y	406	399	0	7	1	-0-
							447	9									
01	5487	X	NO RPT	-0-	-5487 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495 X	4046	-0-	-449 B	-0-	3989	3	57	9	Y	52	52	1			-0-
09	4260 X	3952	-0-	-308 B	-0-	3895	3	57	9	Y	52	52	1			-0-
10	4402 X	4203	-0-	-199 B	-0-	4102	2	101	9	Y	92	92	1			-0-
11	4200 X	3595	-0-	-605 B	-0-	3534	2	61	9	Y	55	55	1			-0-
12	4340 X	4328	-0-	-12 B	-0-	4261	2	67	9	Y	61	61	1			-0-
01	4154 X	NO RPT	-0-	-4154 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415 X	5740	-0-	-8675 B	-0-	605	1	4211	3	Y	840	840	1			-0-
						924	9									
09	10020 X	9979	-0-	-41 B	-0-	1001	1	7142	3	Y	1669	1669	1			-0-
						1836	9									
10	11082 X	11082	-0-	-0- B	-0-	211	1	9203	2	Y	1516	1387	0	129	1	-0-
						1668	9									
11	9892 X	9892	-0-	-0- B	-0-	218	1	8401	2	Y	1157	1036	0	121	1	-0-
						1273	9									
12	10323 X	9712	-0-	-611 B	-0-	222	1	7995	2	Y	1359	1348	0	11	1	-0-
						1495	9									
01	11098 X	NO RPT	-0-	-11098 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23889 X	23889	-0-	-0- B	-0-	1800	1	19091	3	Y	2725	2725	1			-0-
						2998	9									
09	21781 X	21781	-0-	-0- B	-0-	1616	1	17536	3	Y	2390	2390	1			-0-
						2629	9									
10	22137 X	22137	-0-	-0- B	-0-	1180	1	18955	2	Y	1820	1651	0	169	1	-0-
						2002	9									
11	23130 X	17058	-0-	-6072 B	-0-	771	1	14958	2	Y	1208	1052	0	156	1	-0-
						1329	9									
12	23901 X	20362	-0-	-3539 B	-0-	1150	1	17366	2	Y	1678	1654	0	24	1	-0-
						1846	9									
01	23901 X	NO RPT	-0-	-23901 B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921 X	5663	-0-	-258 B	-0-	5480	3	183	9	Y	166	166	1			-0-
09	5730 X	5483	-0-	-247 B	-0-	5305	3	178	9	Y	162	162	1			-0-
10	5983 X	5916	-0-	-67 B	-0-	5679	2	237	9	Y	215	215	1			-0-
11	5790 X	4817	-0-	-973 B	-0-	4694	2	123	9	Y	112	112	1			-0-
12	5983 X	4992	-0-	-991 B	-0-	4887	2	105	9	Y	95	95	1			-0-
01	5828 X	NO RPT	-0-	-5828 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13962 X	13962	-0-	-0- B	-0-	1032	1	10939	3	Y	1810	1810	1			-0-
						1991	9									
09	14285 X	14285	-0-	-0- B	-0-	1045	1	11338	3	Y	1729	1729	1			-0-
						1902	9									
10	13423 X	13371	-0-	-52 B	-0-	714	1	11424	2	Y	1121	1015	0	106	1	-0-
						1233	9									
11	13500 X	7408	-0-	-6092 B	-0-	332	1	6443	2	Y	575	494	0	81	1	-0-
						633	9									
12	14756 X	7715	-0-	-7041 B	-0-	435	1	6545	2	Y	668	659	0	9	1	-0-
						735	9									
01	14756 X	NO RPT	-0-	-14756 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	8287	-0-	-393 B	-0-	598	1	6339	3	Y	1227	1227	1			-0-
							1350	9									
09	8310	X	8050	-0-	-260 B	-0-	573	1	6215	3	Y	1147	1147	1			-0-
							1262	9									
10	8479	X	8479	-0-	-0- B	-0-	435	1	7050	2	Y	904	824	0	80	1	-0-
							994	9									
11	8010	X	5688	-0-	-2322 B	-0-	250	1	4888	2	Y	500	438	0	62	1	-0-
							550	9									
12	8308	X	5696	-0-	-2612 B	-0-	307	1	4686	2	Y	639	632	0	7	1	-0-
							703	9									
01	8494	X	NO RPT	-0-	-8494 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	8271	-0-	-502 B	-0-	570	1	6049	3	Y	1502	1502	1			-0-
							1652	9									
09	8624	X	8624	-0-	-0- B	-0-	589	1	6388	3	Y	1497	1497	1			-0-
							1647	9									
10	9618	X	9618	-0-	-0- B	-0-	472	1	7618	2	Y	1389	1270	0	119	1	-0-
							1528	9									
11	8010	X	6306	-0-	-1704 B	-0-	266	1	5187	2	Y	775	690	0	85	1	-0-
							853	9									
12	8897	X	7679	-0-	-1218 B	-0-	398	1	6045	2	Y	1124	1115	0	9	1	-0-
							1236	9									
01	9610	X	NO RPT	-0-	-9610 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	7305	-0-	-2522 B	-0-	468	1	5592	3	Y	1132	1132	1			-0-
							1245	9									
09	9210	X	6855	-0-	-2355 B	-0-	502	1	5186	3	Y	1061	1061	1			-0-
							1167	9									
10	8277	X	7148	-0-	-1129 B	-0-	530	1	5572	2	Y	951	869	0	82	1	-0-
							1046	9									
11	9325	X	9325	-0-	-0- B	-0-	804	1	7489	2	Y	938	841	0	97	1	-0-
							1032	9									
*12	8700	X	8700	-0-	-0- B	-0-	722	1	6864	2	Y	1013	1003	0	10	1	-0-
							1114	9									
01	7316	X	NO RPT	-0-	-7316 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5956	-0-	-430 B	-0-	386	1	4616	3	Y	867	867	1			-0-
							954	9									
09	6030	X	5690	-0-	-340 B	-0-	422	1	4359	3	Y	826	826	1			-0-
							909	9									
10	6200	X	5826	-0-	-374 B	-0-	440	1	4599	2	Y	715	653	0	62	1	-0-
							787	9									
11	5940	X	5440	-0-	-500 B	-0-	462	1	4327	2	Y	592	529	0	63	1	-0-
							651	9									
12	6076	X	5623	-0-	-453 B	-0-	458	1	4377	2	Y	716	710	0	6	1	-0-
							788	9									
01	5952	X	NO RPT	-0-	-5952 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	6496	-0-	-1533 B	-0-	429 936	1 9	5131	3	Y	851	851	1			-0-
09	7770	X	6148	-0-	-1622 B	-0-	466 866	1 9	4816	3	Y	787	787	1			-0-
10	7533	X	6179	-0-	-1354 B	-0-	478 735	1 9	4966	2	Y	668	608	0	60	1	-0-
11	6900	X	5773	-0-	-1127 B	-0-	502 608	1 9	4663	2	Y	553	492	0	61	1	-0-
12	6789	X	5838	-0-	-951 B	-0-	486 733	1 9	4619	2	Y	666	659	0	7	1	-0-
01	6510	X	NO RPT	-0-	-6510 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7469	-0-	-64 B	-0-	488 1145	1 9	5836	3	Y	1041	1041	1			-0-
09	7380	X	7080	-0-	-300 B	-0-	529 1086	1 9	5465	3	Y	987	987	1			-0-
10	7626	X	7087	-0-	-539 B	-0-	543 882	1 9	5662	2	Y	802	737	0	65	1	-0-
11	7380	X	7189	-0-	-191 B	-0-	629 726	1 9	5834	2	Y	660	595	0	65	1	-0-
12	7471	X	7308	-0-	-163 B	-0-	609 909	1 9	5790	2	Y	826	818	0	8	1	-0-
01	7471	X	NO RPT	-0-	-7471 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6008	-0-	-1122 B	-0-	791 259	1 9	4958	3	Y	235	235	1			-0-
09	6900	X	6493	-0-	-407 B	-0-	708 286	1 9	5499	3	Y	260	260	1			-0-
10	7379	X	7379	-0-	-0- B	-0-	687 210	1 9	6482	2	Y	191	167	0	24	1	-0-
11	7726	X	7726	-0-	-0- B	-0-	25 204	1 9	7497	2	Y	185	148	0	37	1	-0-
*12	7580	X	7580	-0-	-0- B	-0-	56 222	1 9	7302	2	Y	202	192	0	10	1	-0-
01	7378	X	NO RPT	-0-	-7378 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3975	-0-	-458 B	-0-	124 435	1 9	3416	3	Y	395	395	1			-0-
09	4200	X	3262	-0-	-938 B	-0-	124 350	1 9	2788	3	Y	318	318	1			-0-
10	6575	X	6575	-0-	-0- B	-0-	46 565	1 9	5964	2	Y	514	467	0	47	1	-0-
11	4080	X	3212	-0-	-868 B	-0-	17 252	1 9	2943	2	Y	229	199	0	30	1	-0-
*12	4602	X	4602	-0-	-0- B	-0-	19 426	1 9	4157	2	Y	387	381	0	6	1	-0-
01	4526	X	NO RPT	-0-	-4526 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	10809	-0-	-258 B	-0-	1026	1	8995	3	Y	716	716	1			-0-
							788	9									
09	10710	X	10639	-0-	-71 B	-0-	1013	1	8892	3	Y	667	667	1			-0-
							734	9									
10	11554	X	11554	-0-	-0- B	-0-	1158	1	9782	2	Y	558	497	0	61	1	-0-
							614	9									
11	10808	X	10808	-0-	-0- B	-0-	1038	1	9262	2	Y	462	388	0	74	1	-0-
							508	9									
12	11005	X	10761	-0-	-244 B	-0-	1296	1	8886	2	Y	526	514	0	12	1	-0-
							579	9									
01	11532	X	NO RPT	-0-	-11532 B	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

08	6076	X	5673	-0-	-403 B	-0-	535	1	4690	3	Y	407	407	1			-0-
							448	9									
09	5670	X	5484	-0-	-186 B	-0-	518	1	4549	3	Y	379	379	1			-0-
							417	9									
10	5797	X	5419	-0-	-378 B	-0-	537	1	4518	2	Y	331	297	0	34	1	-0-
							364	9									
11	5550	X	4860	-0-	-690 B	-0-	463	1	4109	2	Y	262	225	0	37	1	-0-
							288	9									
12	5673	X	4938	-0-	-735 B	-0-	579	1	3966	2	Y	357	351	0	6	1	-0-
							393	9									
01	5673	X	NO RPT	-0-	-5673 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

08	8370	X	7661	-0-	-709 B	-0-	241	1	6628	3	Y	720	720	1			-0-
							792	9									
09	8100	X	1815	-0-	-6285 B	-0-	70	1	1565	3	Y	164	164	1			-0-
							180	9									
10	8370	X	2008	-0-	-6362 B	-0-	14	1	1850	2	Y	131	117	0	14	1	-0-
							144	9									
11	7830	X	3008	-0-	-4822 B	-0-	16	1	2758	2	Y	213	187	0	26	1	-0-
							234	9									
12	7750	X	3040	-0-	-4710 B	-0-	13	1	2751	2	Y	251	247	0	4	1	-0-
							276	9									
01	7657	X	NO RPT	-0-	-7657 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

08	5580	X	4597	-0-	-983 B	-0-	402	1	3527	3	Y	607	607	1			-0-
							668	9									
09	5310	X	5011	-0-	-299 B	-0-	435	1	3820	3	Y	687	687	1			-0-
							756	9									
10	5487	X	4945	-0-	-542 B	-0-	451	1	3879	2	Y	559	510	0	49	1	-0-
							615	9									
11	5310	X	4477	-0-	-833 B	-0-	392	1	3580	2	Y	459	409	0	50	1	-0-
							505	9									
12	5177	X	4574	-0-	-603 B	-0-	497	1	3475	2	Y	547	542	0	5	1	-0-
							602	9									
01	5177	X	NO RPT	-0-	-5177 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4849	-0-	-762 B	-0-	421 738	1 9	3690	3	Y	671	671	1			-0-
09	5670	X	4535	-0-	-1135 B	-0-	391 714	1 9	3430	3	Y	649	649	1			-0-
10	5859	X	4680	-0-	-1179 B	-0-	440 476	1 9	3764	2	Y	433	393	0	40	1	-0-
11	5670	X	4656	-0-	-1014 B	-0-	424 396	1 9	3836	2	Y	360	317	0	43	1	-0-
12	5611	X	4755	-0-	-856 B	-0-	542 460	1 9	3753	2	Y	418	413	0	5	1	-0-
01	4836	X	NO RPT	-0-	-4836 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3101	-0-	-1208 B	-0-	265 514	1 9	2322	3	Y	467	467	1			-0-
09	4170	X	3187	-0-	-983 B	-0-	274 508	1 9	2405	3	Y	462	462	1			-0-
10	4309	X	2973	-0-	-1336 B	-0-	266 373	1 9	2334	2	Y	339	309	0	30	1	-0-
11	4140	X	3027	-0-	-1113 B	-0-	261 325	1 9	2441	2	Y	295	262	0	33	1	-0-
12	3565	X	3151	-0-	-414 B	-0-	341 388	1 9	2422	2	Y	353	350	0	3	1	-0-
01	3286	X	NO RPT	-0-	-3286 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	X	1290	-0-	-0- B	-0-	84 468	1 9	738	3	Y	425	425	1			-0-
09	1170	X	713	-0-	-457 B	-0-	34 381	1 9	298	3	Y	346	346	1			-0-
10	1953	X	1105	-0-	-848 B	-0-	76 257	1 9	772	2	Y	234	215	0	19	1	-0-
11	1890	X	1606	-0-	-284 B	-0-	127 213	1 9	1266	2	Y	194	174	0	20	1	-0-
*12	2060	X	2060	-0-	-0- B	-0-	218 252	1 9	1590	2	Y	229	227	0	2	1	-0-
01	1302	X	NO RPT	-0-	-1302 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5237	-0-	-529 B	-0-	463 715	1 9	4059	3	Y	650	650	1			-0-
09	5640	X	5361	-0-	-279 B	-0-	478 689	1 9	4194	3	Y	626	626	1			-0-
10	5859	X	4899	-0-	-960 B	-0-	458 523	1 9	3918	2	Y	475	432	0	43	1	-0-
11	5670	X	4452	-0-	-1218 B	-0-	398 436	1 9	3618	2	Y	396	351	0	45	1	-0-
12	5859	X	4980	-0-	-879 B	-0-	553 575	1 9	3852	2	Y	523	518	0	5	1	-0-
01	5549	X	NO RPT	-0-	-5549 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3951	X	3951	-0-	-0- B	-0-	363 408	1 9	3180	3	Y	371	371	1			-0-
09	3840	X	1599	-0-	-2241 B	-0-	125 375	1 9	1099	3	Y	341	341	1			-0-
10	4140	X	4140	-0-	-0- B	-0-	421 199	1 9	3520	2	Y	181	163	0	18	1	-0-
11	5684	X	5684	-0-	-0- B	-0-	564 173	1 9	4947	2	Y	157	132	0	25	1	-0-
12	3937	X	1605	-0-	-2332 B	-0-	172 226	1 9	1207	2	Y	205	203	0	2	1	-0-
01	4154	X	NO RPT	-0-	-4154 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4165	X	4165	-0-	-0- B	-0-	380 449	1 9	3336	3	Y	408	408	1			-0-
09	6883	X	6883	-0-	-0- B	-0-	657 458	1 9	5768	3	Y	416	416	1			-0-
10	3936	X	3936	-0-	-0- B	-0-	372 387	1 9	3177	2	Y	352	317	0	35	1	-0-
11	6921	X	6921	-0-	-0- B	-0-	670 320	1 9	5931	2	Y	291	248	0	43	1	-0-
12	4402	X	1634	-0-	-2768 B	-0-	186 166	1 9	1282	2	Y	151	149	0	2	1	-0-
01	4402	X	NO RPT	-0-	-4402 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3725	-0-	-739 B	-0-	331 490	1 9	2904	3	Y	445	445	1			-0-
09	4770	X	3533	-0-	-1237 B	-0-	312 479	1 9	2742	3	Y	435	435	1			-0-
10	6139	X	6139	-0-	-0- B	-0-	611 360	1 9	5168	2	Y	327	295	0	32	1	-0-
11	8115	X	8115	-0-	-0- B	-0-	796 277	1 9	7042	2	Y	252	213	0	39	1	-0-
12	4929	X	4039	-0-	-890 B	-0-	463 354	1 9	3222	2	Y	322	318	0	4	1	-0-
01	4929	X	NO RPT	-0-	-4929 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	3842	-0-	-2079 B	-0-	336 558	1 9	2948	3	Y	507	507	1			-0-
09	5700	X	4546	-0-	-1154 B	-0-	406 578	1 9	3562	3	Y	525	525	1			-0-
10	6613	X	6613	-0-	-0- B	-0-	648 493	1 9	5472	2	Y	448	406	0	42	1	-0-
11	8299	X	8299	-0-	-0- B	-0-	811 340	1 9	7148	2	Y	309	264	0	45	1	-0-
12	4929	X	4505	-0-	-424 B	-0-	503 507	1 9	3495	2	Y	461	456	0	5	1	-0-
01	6603	X	NO RPT	-0-	-6603 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	5579	-0-	-4527 B	-0-	512	1	4491	3	Y	524	524	1			-0-
							576	9									
09	9780	X	5922	-0-	-3858 B	-0-	541	1	4750	3	Y	574	574	1			-0-
							631	9									
10	7285	X	5164	-0-	-2121 B	-0-	485	1	4149	2	Y	482	437	0	45	1	-0-
							530	9									
11	6270	X	5658	-0-	-612 B	-0-	523	1	4706	2	Y	390	342	0	48	1	-0-
							429	9									
12	6386	X	3293	-0-	-3093 B	-0-	376	1	2595	2	Y	293	289	0	4	1	-0-
							322	9									
01	6107	X	NO RPT	-0-	-6107 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

08	12183	X	243	-0-	-11940 B	-0-	193	3	50	9	Y	45	45	1			-0-
09	11790	X	26	-0-	-11764 B	-0-	16	3	10	9	Y	9	9	1			-0-
10	12183	X	-0-	-0-	-12183 B	-0-					Y	-0-					-0-
11	11520	X	117	-0-	-11403 B	-0-	40	2	77	9	Y	70	65	0	5	1	-0-
12	10044	X	8392	-0-	-1652 B	-0-	169	1	6451	2	Y	1611	1602	0	9	1	-0-
							1772	9									
01	248	X	NO RPT	-0-	-248 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

08	13268	X	4476	-0-	-8792 B	-0-	3398	3	1078	9	Y	980	980	1			-0-
09	21580	X	21580	-0-	-0- B	-0-	16979	3	4601	9	Y	4183	4183	1			-0-
10	14262	X	14262	-0-	-0- B	-0-	260	1	11513	2	Y	2263	2069	0	194	1	-0-
							2489	9									
11	10856	X	10856	-0-	-0- B	-0-	228	1	8975	2	Y	1503	1341	0	162	1	-0-
							1653	9									
12	13733	X	9743	-0-	-3990 B	-0-	213	1	7816	2	Y	1558	1547	0	11	1	-0-
							1714	9									
01	13733	X	NO RPT	-0-	-13733 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

08	7347	X	7295	-0-	-52 B	-0-	230	1	6306	3	Y	690	690	1			-0-
							759	9									
09	7020	X	408	-0-	-6612 B	-0-	16	1	350	3	Y	38	38	1			-0-
							42	9									
10	7192	X	3310	-0-	-3882 B	-0-	23	1	2940	2	Y	315	286	0	29	1	-0-
							347	9									
11	7050	X	-0-	-0-	-7050 B	-0-					Y	7	1	0	6	1	-0-
12	7285	X	7	-0-	-7278 B	-0-	1	2	6	9	Y	5	5	0			-0-
01	7285	X	NO RPT	-0-	-7285 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

08	5828	X	4728	-0-	-1100 B	-0-	427	1	3747	3	Y	504	504	1			-0-
							554	9									
09	5220	X	4319	-0-	-901 B	-0-	390	1	3421	3	Y	462	462	1			-0-
							508	9									
10	5394	X	3212	-0-	-2182 B	-0-	304	1	2614	2	Y	267	241	0	26	1	-0-
							294	9									
11	4680	X	4528	-0-	-152 B	-0-	410	1	3745	2	Y	339	299	0	40	1	-0-
							373	9									
*12	4912	X	4912	-0-	-0- B	-0-	560	1	3900	2	Y	411	406	0	5	1	-0-
							452	9									
01	4743	X	NO RPT	-0-	-4743 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	7319	-0-	-1609 B	-0-	750 1349	1 9	5220	3	Y	1226	1226	1			-0-
09	8520	X	7926	-0-	-594 B	-0-	793 1475	1 9	5658	3	Y	1341	1341	1			-0-
10	8618	X	8118	-0-	-500 B	-0-	153 1198	1 9	6767	2	Y	1089	995	0	94	1	-0-
11	8190	X	7826	-0-	-364 B	-0-	169 1019	1 9	6638	2	Y	926	828	0	98	1	-0-
12	8277	X	7954	-0-	-323 B	-0-	178 1247	1 9	6529	2	Y	1134	1125	0	9	1	-0-
01	8184	X	NO RPT	-0-	-8184 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11501	X	10264	-0-	-1237 B	-0-	719 1923	1 9	7622	3	Y	1748	1748	1			-0-
09	10800	X	10212	-0-	-588 B	-0-	704 1872	1 9	7636	3	Y	1702	1702	1			-0-
10	11144	X	11144	-0-	-0- B	-0-	552 1570	1 9	9022	2	Y	1427	1303	0	124	1	-0-
11	10230	X	8075	-0-	-2155 B	-0-	343 952	1 9	6780	2	Y	865	766	0	99	1	-0-
*12	11109	X	11109	-0-	-0- B	-0-	586 1535	1 9	8988	2	Y	1395	1382	0	13	1	-0-
01	11160	X	NO RPT	-0-	-11160 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6215	-0-	-388 B	-0-	438 1136	1 9	4641	3	Y	1033	1033	1			-0-
09	6390	X	5999	-0-	-391 B	-0-	415 1075	1 9	4509	3	Y	977	977	1			-0-
10	6563	X	6563	-0-	-0- B	-0-	326 980	1 9	5257	2	Y	891	814	0	77	1	-0-
11	6090	X	5046	-0-	-1044 B	-0-	215 649	1 9	4182	2	Y	590	526	0	64	1	-0-
*12	6274	X	6274	-0-	-0- B	-0-	332 923	1 9	5019	2	Y	839	832	0	7	1	-0-
01	6572	X	NO RPT	-0-	-6572 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	7749	-0-	-1179 B	-0-	542 1458	1 9	5749	3	Y	1325	1325	1			-0-
09	8370	X	8137	-0-	-233 B	-0-	565 1443	1 9	6129	3	Y	1312	1312	1			-0-
10	10307	X	10307	-0-	-0- B	-0-	520 1384	1 9	8403	2	Y	1258	1150	0	108	1	-0-
11	8010	X	7497	-0-	-513 B	-0-	319 917	1 9	6261	2	Y	834	744	0	90	1	-0-
*12	9378	X	9378	-0-	-0- B	-0-	498 1308	1 9	7572	2	Y	1189	1178	0	11	1	-0-
01	10323	X	NO RPT	-0-	-10323 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6307	X	6307	-0-	-0- B	-0-	649	1	4521	3	Y	1034	1034	1			-0-
							1137	9									
09	4312	X	4312	-0-	-0- B	-0-	416	1	2969	3	Y	843	843	1			-0-
							927	9									
10	4469	X	4469	-0-	-0- B	-0-	75	1	3365	2	Y	935	858	0	77	1	-0-
							1029	9									
11	4597	X	4597	-0-	-0- B	-0-	95	1	3717	2	Y	714	644	0	70	1	-0-
							785	9									
*12	5164	X	5164	-0-	-0- B	-0-	117	1	4205	2	Y	765	759	0	6	1	-0-
							842	9									
01	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3437	X	3437	-0-	-0- B	-0-	274	1	2405	3	Y	689	689	1			-0-
							758	9									
09	2340	X	1194	-0-	-1146 B	-0-	59	1	518	3	Y	561	561	1			-0-
							617	9									
10	2418	X	1991	-0-	-427 B	-0-	134	1	1323	2	Y	485	446	0	39	1	-0-
							534	9									
11	3330	X	3037	-0-	-293 B	-0-	244	1	2362	2	Y	392	352	0	40	1	-0-
							431	9									
12	3441	X	1417	-0-	-2024 B	-0-	97	1	832	2	Y	444	443	0	1	1	-0-
							488	9									
01	3441	X	NO RPT	-0-	-3441 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	7710	-0-	-970 B	-0-	235	1	6456	3	Y	926	926	1			-0-
							1019	9									
09	8130	X	7319	-0-	-811 B	-0-	270	1	6070	3	Y	890	890	1			-0-
							979	9									
10	8153	X	7600	-0-	-553 B	-0-	52	1	6698	2	Y	773	703	0	70	1	-0-
							850	9									
11	7800	X	5824	-0-	-1976 B	-0-	30	1	5208	2	Y	533	470	0	63	1	-0-
							586	9									
*12	7961	X	7961	-0-	-0- B	-0-	32	1	6960	2	Y	881	871	0	10	1	-0-
							969	9									
01	7719	X	NO RPT	-0-	-7719 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6590	-0-	-1160 B	-0-	201	1	5510	3	Y	799	799	1			-0-
							879	9									
09	7260	X	6262	-0-	-998 B	-0-	230	1	5172	3	Y	782	782	1			-0-
							860	9									
10	7451	X	7451	-0-	-0- B	-0-	51	1	6690	2	Y	645	586	0	59	1	-0-
							710	9									
11	6480	X	6432	-0-	-48 B	-0-	34	1	5928	2	Y	427	373	0	54	1	-0-
							470	9									
*12	6663	X	6663	-0-	-0- B	-0-	28	1	6061	2	Y	522	514	0	8	1	-0-
							574	9									
01	7440	X	NO RPT	-0-	-7440 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	9999	-0-	-1006 B	-0-	309	1	8496	3	Y	1085	1085	1			-0-
							1194	9									
09	10500	X	8615	-0-	-1885 B	-0-	326	1	7312	3	Y	888	888	1			-0-
							977	9									
10	10819	X	10264	-0-	-555 B	-0-	71	1	9261	2	Y	847	769	0	78	1	-0-
							932	9									
11	10470	X	8081	-0-	-2389 B	-0-	43	1	7409	2	Y	572	500	0	72	1	-0-
							629	9									
*12	10878	X	10878	-0-	-0- B	-0-	45	1	9831	2	Y	911	897	0	14	1	-0-
							1002	9									
01	10261	X	NO RPT	-0-	-10261 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	7587	-0-	-132 B	-0-	237	1	6515	3	Y	759	759	1			-0-
							835	9									
09	7800	X	7138	-0-	-662 B	-0-	270	1	6052	3	Y	742	742	1			-0-
							816	9									
10	8060	X	7507	-0-	-553 B	-0-	53	1	6836	2	Y	562	508	0	54	1	-0-
							618	9									
11	7800	X	5883	-0-	-1917 B	-0-	31	1	5426	2	Y	387	334	0	53	1	-0-
							426	9									
12	7750	X	7590	-0-	-160 B	-0-	32	1	6891	2	Y	606	596	0	10	1	-0-
							667	9									
01	7595	X	NO RPT	-0-	-7595 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7184	-0-	-814 B	-0-	222	1	6102	3	Y	782	782	1			-0-
							860	9									
09	7440	X	6882	-0-	-558 B	-0-	260	1	5834	3	Y	716	716	1			-0-
							788	9									
10	8218	X	8218	-0-	-0- B	-0-	58	1	7430	2	Y	664	603	0	61	1	-0-
							730	9									
11	7260	X	5454	-0-	-1806 B	-0-	29	1	5018	2	Y	370	322	0	48	1	-0-
							407	9									
*12	8184	X	8184	-0-	-0- B	-0-	35	1	7437	2	Y	647	637	0	10	1	-0-
							712	9									
01	8215	X	NO RPT	-0-	-8215 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	11	X	11	-0-	-0- B	-0-	11	2			Y	-0-					-0-
11	14B2	EXT	2	-0-	2 B	2	2	2			Y	-0-					-0-
12	14B2	EXT	20	-0-	20 B	22	20	2			Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	22					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11749	X	11263	-0-	-486 B	-0-	347	1	9537	3	Y	1254	1254	1			-0-
							1379	9									
09	10950	X	2047	-0-	-8903 B	-0-	78	1	1745	3	Y	204	204	1			-0-
							224	9									
10	10912	X	623	-0-	-10289 B	-0-	5	1	578	2	Y	36	29	0	7	1	-0-
							40	9									
11	10890	X	3688	-0-	-7202 B	-0-	19	1	3351	2	Y	289	256	0	33	1	-0-
							318	9									
12	11253	X	7140	-0-	-4113 B	-0-	29	1	6353	2	Y	689	680	0	9	1	-0-
							758	9									
01	11253	X	NO RPT	-0-	-11253 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	10949	-0-	-459 B	-0-	331	1	9091	3	Y	1388	1388	1			-0-
							1527	9									
09	11040	X	9540	-0-	-1500 B	-0-	351	1	7868	3	Y	1201	1201	1			-0-
							1321	9									
10	11129	X	10915	-0-	-214 B	-0-	74	1	9657	2	Y	1076	979	0	97	1	-0-
							1184	9									
11	10770	X	8205	-0-	-2565 B	-0-	43	1	7423	2	Y	672	588	0	84	1	-0-
							739	9									
*12	12239	X	12239	-0-	-0- B	-0-	50	1	10917	2	Y	1156	1141	0	15	1	-0-
							1272	9									
01	10943	X	NO RPT	-0-	-10943 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	4994	-0-	-4771 B	-0-	503	1	3502	3	Y	899	899	1			-0-
							989	9									
09	10135	X	10135	-0-	-0- B	-0-	985	1	7028	3	Y	1929	1929	1			-0-
							2122	9									
10	9976	X	9976	-0-	-0- B	-0-	185	1	8066	2	Y	1568	1435	0	133	1	-0-
							1725	9									
11	9290	X	9290	-0-	-0- B	-0-	201	1	7740	2	Y	1226	1101	0	125	1	-0-
							1349	9									
12	10478	X	9419	-0-	-1059 B	-0-	212	1	7628	2	Y	1435	1424	0	11	1	-0-
							1579	9									
01	10478	X	NO RPT	-0-	-10478 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	2968	-0-	-3573 B	-0-	319	1	2224	3	Y	386	386	1			-0-
							425	9									
09	6572	X	6572	-0-	-0- B	-0-	651	1	4647	3	Y	1158	1158	1			-0-
							1274	9									
10	6541	X	6473	-0-	-68 B	-0-	123	1	5384	2	Y	878	803	0	75	1	-0-
							966	9									
11	6235	X	6235	-0-	-0- B	-0-	139	1	5340	2	Y	687	615	0	72	1	-0-
							756	9									
12	6789	X	6160	-0-	-629 B	-0-	143	1	5140	2	Y	797	790	0	7	1	-0-
							877	9									
01	6789	X	NO RPT	-0-	-6789 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6465	X	6465	-0-	-0- B	-0-	205	1	5624	3	Y	578	578	1			-0-
							636	9									
09	5880	X	5491	-0-	-389 B	-0-	209	1	4686	3	Y	542	542	1			-0-
							596	9									
10	6479	X	5426	-0-	-1053 B	-0-	38	1	4879	2	Y	463	416	0	47	1	-0-
							509	9									
11	6270	X	3517	-0-	-2753 B	-0-	19	1	3220	2	Y	253	214	0	39	1	-0-
							278	9									
12	6479	X	5192	-0-	-1287 B	-0-	22	1	4684	2	Y	442	435	0	7	1	-0-
							486	9									
01	6479	X	NO RPT	-0-	-6479 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

08	12555	X	11949	-0-	-606 B	-0-	365	1	10015	3	Y	1426	1426	1			-0-
							1569	9									
09	11880	X	11025	-0-	-855 B	-0-	405	1	9095	3	Y	1386	1386	1			-0-
							1525	9									
10	12905	X	12905	-0-	-0- B	-0-	89	1	11573	2	Y	1130	1023	0	107	1	-0-
							1243	9									
11	11550	X	6711	-0-	-4839 B	-0-	35	1	6086	2	Y	536	459	0	77	1	-0-
							590	9									
*12	14075	X	14075	-0-	-0- B	-0-	59	1	12759	2	Y	1143	1125	0	18	1	-0-
							1257	9									
01	12896	X	NO RPT	-0-	-12896 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

08	4712	X	4701	-0-	-11 B	-0-	4027	3	674	9	Y	613	613	1			-0-
09	4715	X	4715	-0-	-0- B	-0-	4076	3	639	9	Y	581	581	1			-0-
10	4741	X	4741	-0-	-0- B	-0-	247	1	3960	2	Y	485	440	0	45	1	-0-
							534	9									
11	4560	X	3482	-0-	-1078 B	-0-	155	1	2997	2	Y	300	261	0	39	1	-0-
							330	9									
12	4867	X	4540	-0-	-327 B	-0-	251	1	3782	2	Y	461	456	0	5	1	-0-
							507	9									
01	4867	X	NO RPT	-0-	-4867 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

08	5363	X	4458	-0-	-905 B	-0-	394	1	3457	3	Y	552	552	1			-0-
							607	9									
09	5190	X	3859	-0-	-1331 B	-0-	342	1	3001	3	Y	469	469	1			-0-
							516	9									
10	5332	X	4733	-0-	-599 B	-0-	433	1	3786	2	Y	467	425	0	42	1	-0-
							514	9									
11	5130	X	3861	-0-	-1269 B	-0-	343	1	3177	2	Y	310	271	0	39	1	-0-
							341	9									
12	5301	X	3947	-0-	-1354 B	-0-	433	1	3077	2	Y	397	393	0	4	1	-0-
							437	9									
01	4743	X	NO RPT	-0-	-4743 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3235	-0-	-733	B	-0-	288 425	1 9	2522	3	Y	386	386	1			-0-
09	3840	X	3057	-0-	-783	B	-0-	274 376	1 9	2407	3	Y	342	342	1			-0-
10	3968	X	3070	-0-	-898	B	-0-	287 271	1 9	2512	2	Y	246	223	0	23	1	-0-
11	3570	X	2032	-0-	-1538	B	-0-	180 166	1 9	1686	2	Y	151	131	0	20	1	-0-
12	3472	X	3060	-0-	-412	B	-0-	342 283	1 9	2435	2	Y	257	254	0	3	1	-0-
01	3224	X	NO RPT	-0-	-3224	B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5112	-0-	-1243	B	-0-	460 615	1 9	4037	3	Y	559	559	1			-0-
09	5730	X	4971	-0-	-759	B	-0-	446 608	1 9	3917	3	Y	553	553	1			-0-
10	5828	X	5402	-0-	-426	B	-0-	514 440	1 9	4448	2	Y	400	362	0	38	1	-0-
11	5490	X	5125	-0-	-365	B	-0-	479 295	1 9	4351	2	Y	268	230	0	38	1	-0-
12	5580	X	5437	-0-	-143	B	-0-	643 340	1 9	4454	2	Y	309	303	0	6	1	-0-
01	5394	X	NO RPT	-0-	-5394	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11620	X	11620	-0-	-0-	B	-0-	505 2005	1 9	9110	3	Y	1823	1823	1			-0-
09	11239	X	11239	-0-	-0-	B	-0-	327 1915	1 9	8997	3	Y	1741	1741	1			-0-
10	11377	X	10664	-0-	-713	B	-0-	396 1562	1 9	8706	2	Y	1420	1300	0	120	1	-0-
11	11250	X	6307	-0-	-4943	B	-0-	169 840	1 9	5298	2	Y	764	681	0	83	1	-0-
12	11625	X	10598	-0-	-1027	B	-0-	419 1621	1 9	8558	2	Y	1474	1462	0	12	1	-0-
01	11625	X	NO RPT	-0-	-11625	B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6533	-0-	-442	B	-0-	486 894	1 9	5153	3	Y	813	813	1			-0-
09	6510	X	6445	-0-	-65	B	-0-	473 837	1 9	5135	3	Y	761	761	1			-0-
10	7083	X	7083	-0-	-0-	B	-0-	375 672	1 9	6036	2	Y	611	552	0	59	1	-0-
11	6390	X	5767	-0-	-623	B	-0-	261 439	1 9	5067	2	Y	399	343	0	56	1	-0-
*12	6693	X	6693	-0-	-0-	B	-0-	376 629	1 9	5688	2	Y	572	564	0	8	1	-0-
01	7068	X	NO RPT	-0-	-7068	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5682	-0-	-239 B	-0-	426 737	1 9	4519	3	Y	670	670	1			-0-
09	5700	X	5559	-0-	-141 B	-0-	410 695	1 9	4454	3	Y	632	632	1			-0-
10	5890	X	5837	-0-	-53 B	-0-	310 551	1 9	4976	2	Y	501	454	0	47	1	-0-
11	5550	X	4556	-0-	-994 B	-0-	207 350	1 9	3999	2	Y	318	276	0	42	1	-0-
12	5735	X	5733	-0-	-2 B	-0-	324 527	1 9	4882	2	Y	479	472	0	7	1	-0-
01	5828	X	NO RPT	-0-	-5828 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5663	-0-	-537 B	-0-	416 836	1 9	4411	3	Y	760	760	1			-0-
09	5820	X	5498	-0-	-322 B	-0-	399 770	1 9	4329	3	Y	700	700	1			-0-
10	5946	X	5946	-0-	-0- B	-0-	310 652	1 9	4984	2	Y	593	538	0	55	1	-0-
11	5490	X	4707	-0-	-783 B	-0-	209 439	1 9	4059	2	Y	399	349	0	50	1	-0-
12	5673	X	5660	-0-	-13 B	-0-	313 623	1 9	4724	2	Y	566	559	0	7	1	-0-
01	5952	X	NO RPT	-0-	-5952 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4234	-0-	-137 B	-0-	311 627	1 9	3296	3	Y	570	570	1			-0-
09	4230	X	4148	-0-	-82 B	-0-	301 583	1 9	3264	3	Y	530	530	1			-0-
10	4279	X	4279	-0-	-0- B	-0-	221 497	1 9	3561	2	Y	452	411	0	41	1	-0-
11	4110	X	3404	-0-	-706 B	-0-	150 334	1 9	2920	2	Y	304	267	0	37	1	-0-
12	4278	X	3694	-0-	-584 B	-0-	201 440	1 9	3053	2	Y	400	396	0	4	1	-0-
01	4278	X	NO RPT	-0-	-4278 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11811	X	10615	-0-	-1196 B	-0-	9074	3	1541	9	Y	1401	1401	1			-0-
09	11100	X	10793	-0-	-307 B	-0-	9271	3	1522	9	Y	1384	1384	1			-0-
10	12985	X	12985	-0-	-0- B	-0-	683 1286	1 9	11016	2	Y	1169	1065	0	104	1	-0-
11	10590	X	8071	-0-	-2519 B	-0-	361 682	1 9	7028	2	Y	620	541	0	79	1	-0-
*12	13484	X	13484	-0-	-0- B	-0-	756 1283	1 9	11445	2	Y	1166	1150	0	16	1	-0-
01	12989	X	NO RPT	-0-	-12989 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300 X	8738	-0-	-562 B	-0-	7415	3	1323	9	Y	1203	1203	1			-0-
09	8970 X	8742	-0-	-228 B	-0-	7471	3	1271	9	Y	1155	1155	1			-0-
10	9327 X	9327	-0-	-0- B	-0-	485	1	7805	2	Y	943	854	0	89	1	-0-
						1037	9									
11	8460 X	7438	-0-	-1022 B	-0-	331	1	6418	2	Y	626	544	0	82	1	-0-
						689	9									
12	9021 X	8318	-0-	-703 B	-0-	457	1	6918	2	Y	857	847	0	10	1	-0-
						943	9									
01	9331 X	NO RPT	-0-	-9331 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13144 X	12132	-0-	-1012 B	-0-	10245	3	1887	9	Y	1715	1715	1			-0-
09	12600 X	12250	-0-	-350 B	-0-	10407	3	1843	9	Y	1675	1675	1			-0-
10	13237 X	13237	-0-	-0- B	-0-	685	1	11035	2	Y	1379	1258	0	121	1	-0-
						1517	9									
11	11910 X	10791	-0-	-1119 B	-0-	481	1	9329	2	Y	892	787	0	105	1	-0-
						981	9									
*12	12711 X	12711	-0-	-0- B	-0-	704	1	10628	2	Y	1254	1239	0	15	1	-0-
						1379	9									
01	13237 X	NO RPT	-0-	-13237 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557 X	3853	-0-	-704 B	-0-	336	1	2950	3	Y	515	515	1			-0-
						567	9									
09	4410 X	3469	-0-	-941 B	-0-	303	1	2661	3	Y	459	459	1			-0-
						505	9									
10	4464 X	3663	-0-	-801 B	-0-	333	1	2865	2	Y	423	385	0	38	1	-0-
						465	9									
11	4050 X	3310	-0-	-740 B	-0-	289	1	2647	2	Y	340	302	0	38	1	-0-
						374	9									
12	3999 X	3310	-0-	-689 B	-0-	359	1	2511	2	Y	400	396	0	4	1	-0-
						440	9									
01	3844 X	NO RPT	-0-	-3844 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858 X	6289	-0-	-3569 B	-0-	578	1	5070	3	Y	583	583	1			-0-
						641	9									
09	8730 X	6821	-0-	-1909 B	-0-	628	1	5509	3	Y	622	622	1			-0-
						684	9									
10	8432 X	5319	-0-	-3113 B	-0-	507	1	4352	2	Y	418	377	0	41	1	-0-
						460	9									
11	7740 X	7304	-0-	-436 B	-0-	677	1	6131	2	Y	451	394	0	57	1	-0-
						496	9									
12	7657 X	6735	-0-	-922 B	-0-	776	1	5396	2	Y	512	505	0	7	1	-0-
						563	9									
01	7037 X	NO RPT	-0-	-7037 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	5728	-0-	-1123 B	-0-	523 617	1 9	4588	3	Y	561	561	1			-0-
09	6210	X	5537	-0-	-673 B	-0-	505 598	1 9	4434	3	Y	544	544	1			-0-
10	6262	X	4880	-0-	-1382 B	-0-	463 395	1 9	4022	2	Y	359	324	0	35	1	-0-
11	6060	X	3709	-0-	-2351 B	-0-	336 273	1 9	3100	2	Y	248	213	0	35	1	-0-
12	5859	X	3960	-0-	-1899 B	-0-	454 318	1 9	3188	2	Y	289	285	0	4	1	-0-
01	5735	X	NO RPT	-0-	-5735 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5923	-0-	-370 B	-0-	597 1167	1 9	4159	3	Y	1061	1061	1			-0-
09	6150	X	6044	-0-	-106 B	-0-	592 1232	1 9	4220	3	Y	1120	1120	1			-0-
10	6415	X	6415	-0-	-0- B	-0-	118 1159	1 9	5138	2	Y	1054	966	0	88	1	-0-
11	6150	X	5751	-0-	-399 B	-0-	123 882	1 9	4746	2	Y	802	723	0	79	1	-0-
12	6231	X	5799	-0-	-432 B	-0-	126 1099	1 9	4574	2	Y	999	992	0	7	1	-0-
01	6417	X	NO RPT	-0-	-6417 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11553	X	11553	-0-	-0- B	-0-	507 1903	1 9	9143	3	Y	1730	1730	1			-0-
09	11029	X	11029	-0-	-0- B	-0-	323 1828	1 9	8878	3	Y	1662	1662	1			-0-
10	10757	X	10280	-0-	-477 B	-0-	392 1308	1 9	8580	2	Y	1189	1087	0	102	1	-0-
11	11190	X	7009	-0-	-4181 B	-0-	196 748	1 9	6065	2	Y	680	603	0	77	1	-0-
12	11563	X	7821	-0-	-3742 B	-0-	316 1073	1 9	6432	2	Y	975	966	0	9	1	-0-
01	11563	X	NO RPT	-0-	-11563 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12896	X	9574	-0-	-3322 B	-0-	625 1475	1 9	7474	3	Y	1341	1341	1			-0-
09	10800	X	8545	-0-	-2255 B	-0-	634 1354	1 9	6557	3	Y	1231	1231	1			-0-
10	10974	X	8794	-0-	-2180 B	-0-	664 1129	1 9	7001	2	Y	1026	936	0	90	1	-0-
11	9270	X	7602	-0-	-1668 B	-0-	647 855	1 9	6100	2	Y	777	691	0	86	1	-0-
12	9579	X	7830	-0-	-1749 B	-0-	645 992	1 9	6193	2	Y	902	893	0	9	1	-0-
01	9579	X	NO RPT	-0-	-9579 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14198	X	10337	-0-	-3861 B	-0-	651	1	7780	3	Y	1733	1733	1			-0-
							1906	9									
09	11520	X	9846	-0-	-1674 B	-0-	707	1	7309	3	Y	1664	1664	1			-0-
							1830	9									
10	11904	X	9842	-0-	-2062 B	-0-	730	1	7800	2	Y	1193	1089	0	104	1	-0-
							1312	9									
11	11520	X	7546	-0-	-3974 B	-0-	634	1	6062	2	Y	773	683	0	90	1	-0-
							850	9									
12	11067	X	6999	-0-	-4068 B	-0-	552	1	5416	2	Y	937	929	0	8	1	-0-
							1031	9									
01	10323	X	NO RPT	-0-	-10323 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	6544	-0-	-2973 B	-0-	442	1	5287	3	Y	741	741	1			-0-
							815	9									
09	8130	X	6033	-0-	-2097 B	-0-	470	1	4857	3	Y	642	642	1			-0-
							706	9									
10	8153	X	6384	-0-	-1769 B	-0-	487	1	5174	2	Y	657	594	0	63	1	-0-
							723	9									
11	7890	X	3924	-0-	-3966 B	-0-	320	1	3114	2	Y	445	386	0	59	1	-0-
							490	9									
12	7440	X	6099	-0-	-1341 B	-0-	513	1	4947	2	Y	581	574	0	7	1	-0-
							639	9									
01	6541	X	NO RPT	-0-	-6541 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	3667	-0-	-2564 B	-0-	381	1	2656	3	Y	573	573	1			-0-
							630	9									
09	6780	X	4750	-0-	-2030 B	-0-	460	1	3283	3	Y	915	915	1			-0-
							1007	9									
10	7006	X	4050	-0-	-2956 B	-0-	77	1	3327	2	Y	587	536	0	51	1	-0-
							646	9									
11	6780	X	5734	-0-	-1046 B	-0-	127	1	4836	2	Y	701	631	0	70	1	-0-
							771	9									
12	6479	X	6057	-0-	-422 B	-0-	140	1	4992	2	Y	841	834	0	7	1	-0-
							925	9									
01	4898	X	NO RPT	-0-	-4898 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4691	-0-	-331 B	-0-	350	1	3711	3	Y	573	573	1			-0-
							630	9									
09	4830	X	4729	-0-	-101 B	-0-	348	1	3776	3	Y	550	550	1			-0-
							605	9									
10	4836	X	3835	-0-	-1001 B	-0-	203	1	3247	2	Y	350	317	0	33	1	-0-
							385	9									
11	4530	X	3841	-0-	-689 B	-0-	172	1	3322	2	Y	315	277	0	38	1	-0-
							347	9									
12	4898	X	4818	-0-	-80 B	-0-	269	1	4050	2	Y	454	448	0	6	1	-0-
							499	9									
01	4898	X	NO RPT	-0-	-4898 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	11681	-0-	11681 B	23447	10176	3	1505	9	Y	1368	1368	1			-0-
09	34506 X	11059	-0-	-23447 B	-0-	9637	3	1422	9	Y	1293	1293	1			-0-
10	11265 X	11265	-0-	-0- B	-0-	229	1	9846	2	Y	1082	984	0	98	1	-0-
						1190	9									
11	11456 X	11456	-0-	-0- B	-0-	268	1	10162	2	Y	933	826	0	107	1	-0-
						1026	9									
*12	11610 X	11610	-0-	-0- B	-0-	285	1	10135	2	Y	1082	1068	0	14	1	-0-
						1190	9									
01	9796 X	NO RPT	-0-	-9796 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6029	-0-	6029 B	12365	5290	3	739	9	Y	672	672	1			-0-
09	18448 X	6083	-0-	-12365 B	-0-	5313	3	770	9	Y	700	700	1			-0-
10	6210 X	6210	-0-	-0- B	-0-	126	1	5413	2	Y	610	555	0	55	1	-0-
						671	9									
11	5970 X	5522	-0-	-448 B	-0-	130	1	4898	2	Y	449	396	0	53	1	-0-
						494	9									
12	6169 X	5477	-0-	-692 B	-0-	134	1	4763	2	Y	527	520	0	7	1	-0-
						580	9									
01	6169 X	NO RPT	-0-	-6169 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7602	-0-	7602 B	15290	6714	3	888	9	Y	807	807	1			-0-
09	22631 X	7341	-0-	-15290 B	-0-	6475	3	866	9	Y	787	787	1			-0-
10	7421 X	7421	-0-	-0- B	-0-	6750	2	671	9	Y	610	554	0	56	1	-0-
11	9033 X	9033	-0-	-0- B	-0-	8464	2	569	9	Y	517	451	0	66	1	-0-
*12	7216 X	7216	-0-	-0- B	-0-	6539	2	677	9	Y	615	606	0	9	1	-0-
01	7037 X	NO RPT	-0-	-7037 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6547	-0-	6547 B	13180	5778	3	769	9	Y	699	699	1			-0-
09	19579 X	6399	-0-	-13180 B	-0-	5643	3	756	9	Y	687	687	1			-0-
10	6678 X	6678	-0-	-0- B	-0-	137	1	5857	2	Y	622	565	0	57	1	-0-
						684	9									
11	6634 X	6634	-0-	-0- B	-0-	155	1	5853	2	Y	569	505	0	64	1	-0-
						626	9									
*12	6481 X	6481	-0-	-0- B	-0-	157	1	5572	2	Y	684	676	0	8	1	-0-
						752	9									
01	6138 X	NO RPT	-0-	-6138 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5208	-0-	5208 B	10633	4689	3	519	9	Y	472	472	1			-0-
09	15437 X	4804	-0-	-10633 B	-0-	4320	3	484	9	Y	440	440	1			-0-
10	4256 X	4256	-0-	-0- B	-0-	3941	2	315	9	Y	286	256	0	30	1	-0-
11	5205 X	5205	-0-	-0- B	-0-	4868	2	337	9	Y	306	264	0	42	1	-0-
*12	4996 X	4996	-0-	-0- B	-0-	4660	2	336	9	Y	305	299	0	6	1	-0-
01	4309 X	NO RPT	-0-	-4309 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	8915	-0-	8915 B	18351	8066	3	849	9	Y	772	772	1			-0-
09	27093 X	8742	-0-	-18351 B	-0-	7905	3	837	9	Y	761	761	1			-0-
10	9345 X	9345	-0-	-0- B	-0-	8716	2	629	9	Y	572	514	0	58	1	-0-
11	11012 X	11012	-0-	-0- B	-0-	10384	2	628	9	Y	571	491	0	80	1	-0-
*12	9927 X	9927	-0-	-0- B	-0-	9209	2	718	9	Y	653	641	0	12	1	-0-
01	8339 X	NO RPT	-0-	-8339 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7418	-0-	7418 B	14960	6571	3	847	9	Y	770	770	1			-0-
09	22621 X	7661	-0-	-14960 B	-0-	6802	3	859	9	Y	781	781	1			-0-
10	7977 X	7977	-0-	-0- B	-0-	7363	2	614	9	Y	558	505	0	53	1	-0-
11	7444 X	7444	-0-	-0- B	-0-	6960	2	484	9	Y	440	381	0	59	1	-0-
12	7688 X	7421	-0-	-267 B	-0-	6876	2	545	9	Y	495	486	0	9	1	-0-
01	7688 X	NO RPT	-0-	-7688 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	4576	-0-	4576 B	9058	4022	3	554	9	Y	504	504	1			-0-
09	13238 X	4180	-0-	-9058 B	-0-	3671	3	509	9	Y	463	463	1			-0-
10	3786 X	3786	-0-	-0- B	-0-	3458	2	328	9	Y	298	270	0	28	1	-0-
11	3600 X	2437	-0-	-1163 B	-0-	2265	2	172	9	Y	156	133	0	23	1	-0-
12	3720 X	839	-0-	-2881 B	-0-	719	2	120	9	Y	109	108	0	1	1	-0-
01	3720 X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	8856	-0-	8856 B	17787	7686	3	1170	9	Y	1064	1064	1			-0-
09	26175 X	8388	-0-	-17787 B	-0-	7447	3	941	9	Y	855	855	1			-0-
10	8638 X	8638	-0-	-0- B	-0-	8070	2	568	9	Y	516	466	0	50	1	-0-
11	7890 X	7786	-0-	-104 B	-0-	7336	2	450	9	Y	409	351	0	58	1	-0-
12	8153 X	8123	-0-	-30 B	-0-	7498	2	625	9	Y	568	558	0	10	1	-0-
01	8153 X	NO RPT	-0-	-8153 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7009	-0-	7009 B	14189	6081	3	928	9	Y	844	844	1			-0-
09	20973 X	6784	-0-	-14189 B	-0-	5915	3	869	9	Y	790	790	1			-0-
10	7205 X	7205	-0-	-0- B	-0-	6579	2	626	9	Y	569	517	0	52	1	-0-
11	7113 X	7113	-0-	-0- B	-0-	6579	2	534	9	Y	485	425	0	60	1	-0-
*12	7149 X	7149	-0-	-0- B	-0-	6525	2	624	9	Y	567	558	0	9	1	-0-
01	6417 X	NO RPT	-0-	-6417 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7531	-0-	7531 B	15178	6821	3	710	9	Y	645	645	1			-0-
09	22456 X	7278	-0-	-15178 B	-0-	6599	3	679	9	Y	617	617	1			-0-
10	6940 X	6940	-0-	-0- B	-0-	6453	2	487	9	Y	443	399	0	44	1	-0-
11	7020 X	6466	-0-	-554 B	-0-	6045	2	421	9	Y	383	331	0	52	1	-0-
12	7254 X	7037	-0-	-217 B	-0-	6514	2	523	9	Y	475	466	0	9	1	-0-
01	7254 X	NO RPT	-0-	-7254 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7255	-0-	7255 B	14589	6630	3	625	9	Y	568	568	1			-0-
09	20760 X	6171	-0-	-14589 B	-0-	5631	3	540	9	Y	491	491	1			-0-
10	6672 X	6672	-0-	-0- B	-0-	6305	2	367	9	Y	334	299	0	35	1	-0-
11	6599 X	6599	-0-	-0- B	-0-	6300	2	299	9	Y	272	228	0	44	1	-0-
12	6696 X	6366	-0-	-330 B	-0-	6010	2	356	9	Y	324	316	0	8	1	-0-
01	6696 X	NO RPT	-0-	-6696 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	8943	-0-	8943 B	18031	8188	3	755	9	Y	686	686	1			-0-
09	26529 X	8498	-0-	-18031 B	-0-	7803	3	695	9	Y	632	632	1			-0-
10	8793 X	8793	-0-	-0- B	-0-	8261	2	532	9	Y	484	437	0	47	1	-0-
11	8507 X	8507	-0-	-0- B	-0-	8037	2	470	9	Y	427	368	0	59	1	-0-
*12	8576 X	8576	-0-	-0- B	-0-	8026	2	550	9	Y	500	489	0	11	1	-0-
01	7967 X	NO RPT	-0-	-7967 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6788	-0-	6788 B	16925	461 815	1 9	5512	3	Y	741	741	1			-0-
09	24683 X	7758	-0-	-16925 B	-0-	596 1003	1 9	6159	3	Y	912	912	1			-0-
10	7673 X	7673	-0-	-0- B	-0-	598 752	1 9	6323	2	Y	684	615	0	69	1	-0-
11	7460 X	7460	-0-	-0- B	-0-	654 626	1 9	6180	2	Y	569	491	0	78	1	-0-
*12	6905 X	6905	-0-	-0- B	-0-	587 667	1 9	5651	2	Y	606	598	0	8	1	-0-
01	6727 X	NO RPT	-0-	-6727 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6776	-0-	6776 B	14617	444 1020	1 9	5312	3	Y	927	927	1			-0-
09	21334 X	6717	-0-	-14617 B	-0-	503 1019	1 9	5195	3	Y	926	926	1			-0-
10	6387 X	6387	-0-	-0- B	-0-	482 777	1 9	5128	2	Y	706	643	0	63	1	-0-
11	6030 X	5908	-0-	-122 B	-0-	511 564	1 9	4833	2	Y	513	452	0	61	1	-0-
12	6231 X	5690	-0-	-541 B	-0-	474 645	1 9	4571	2	Y	586	580	0	6	1	-0-
01	6231 X	NO RPT	-0-	-6231 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5290	-0-	5290 B	14910	566 782	1 9	3942	3	Y	711	711	1			-0-
09	24095 X	9185	-0-	-14910 B	-0-	936 1570	1 9	6679	3	Y	1427	1427	1			-0-
10	10623 X	10623	-0-	-0- B	-0-	209 1330	1 9	9084	2	Y	1209	1104	0	105	1	-0-
11	8935 X	8935	-0-	-0- B	-0-	203 944	1 9	7788	2	Y	858	762	0	96	1	-0-
12	8339 X	6434	-0-	-1905 B	-0-	153 799	1 9	5482	2	Y	726	718	0	8	1	-0-
01	8339 X	NO RPT	-0-	-8339 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6578	-0-	6578 B	14920	669 1249	1 9	4660	3	Y	1135	1135	1			-0-
09	21978 X	7058	-0-	-14920 B	-0-	688 1459	1 9	4911	3	Y	1326	1326	1			-0-
10	8944 X	8944	-0-	-0- B	-0-	167 1389	1 9	7388	2	Y	1263	1157	0	106	1	-0-
11	7960 X	7960	-0-	-0- B	-0-	175 958	1 9	6827	2	Y	871	777	0	94	1	-0-
*12	7267 X	7267	-0-	-0- B	-0-	166 1060	1 9	6041	2	Y	964	955	0	9	1	-0-
01	6696 X	NO RPT	-0-	-6696 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6943	-0-	6943 B	14042	6294	3	649	9	Y	590	590	1			-0-
09	20715 X	6673	-0-	-14042 B	-0-	6065	3	608	9	Y	553	553	1			-0-
10	6333 X	6333	-0-	-0- B	-0-	5936	2	397	9	Y	361	326	0	35	1	-0-
11	6630 X	6336	-0-	-294 B	-0-	5974	2	362	9	Y	329	285	0	44	1	-0-
12	6851 X	6630	-0-	-221 B	-0-	6177	2	453	9	Y	412	404	0	8	1	-0-
01	6851 X	NO RPT	-0-	-6851 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6527	-0-	6527 B	13231	5971	3	556	9	Y	505	505	1			-0-
09	20281 X	7050	-0-	-13231 B	-0-	6453	3	597	9	Y	543	543	1			-0-
10	7201 X	7201	-0-	-0- B	-0-	6780	2	421	9	Y	383	344	0	39	1	-0-
11	6480 X	5186	-0-	-1294 B	-0-	4930	2	256	9	Y	233	195	0	38	1	-0-
12	7285 X	4001	-0-	-3284 B	-0-	3745	2	256	9	Y	233	228	0	5	1	-0-
01	7285 X	NO RPT	-0-	-7285 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5019	-0-	5019 B	10205	4507	3	512	9	Y	465	465	1			-0-
09	15895 X	5690	-0-	-10205 B	-0-	5121	3	569	9	Y	517	517	1			-0-
10	5824 X	5824	-0-	-0- B	-0-	5416	2	408	9	Y	371	336	0	35	1	-0-
11	5753 X	5753	-0-	-0- B	-0-	5394	2	359	9	Y	326	283	0	43	1	-0-
12	5890 X	5836	-0-	-54 B	-0-	5412	2	424	9	Y	385	378	0	7	1	-0-
01	5890 X	NO RPT	-0-	-5890 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5145	-0-	5145 B	10361	4684	3	461	9	Y	419	419	1			-0-
09	17437 X	7076	-0-	-10361 B	-0-	6447	3	629	9	Y	572	572	1			-0-
10	8176 X	8176	-0-	-0- B	-0-	7682	2	494	9	Y	449	404	0	45	1	-0-
11	8089 X	8089	-0-	-0- B	-0-	7649	2	440	9	Y	400	343	0	57	1	-0-
*12	8811 X	8811	-0-	-0- B	-0-	8263	2	548	9	Y	498	487	0	11	1	-0-
01	8184 X	NO RPT	-0-	-8184 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6908	-0-	6908 B	14120	732	1	5099	3	Y	979	979	1			-0-
						1077	9									
09	22341 X	8221	-0-	-14120 B	-0-	846	1	6033	3	Y	1220	1220	1			-0-
						1342	9									
10	9012 X	9012	-0-	-0- B	-0-	177	1	7641	2	Y	1085	989	0	96	1	-0-
						1194	9									
11	9779 X	9779	-0-	-0- B	-0-	224	1	8533	2	Y	929	826	0	103	1	-0-
						1022	9									
*12	9128 X	9128	-0-	-0- B	-0-	218	1	7788	2	Y	1020	1009	0	11	1	-0-
						1122	9									
01	7750 X	NO RPT	-0-	-7750 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7049	-0-	7049 B	14125	6410	3	639	9	Y	581	581	1			-0-
09	18998 X	4873	-0-	-14125 B	-0-	4452	3	421	9	Y	383	383	1			-0-
10	5176 X	5176	-0-	-0- B	-0-	4872	2	304	9	Y	276	248	0	28	1	-0-
11	5190 X	3793	-0-	-1397 B	-0-	3641	2	152	9	Y	138	113	0	25	1	-0-
12	5363 X	4549	-0-	-814 B	-0-	4308	2	241	9	Y	219	213	0	6	1	-0-
01	5363 X	NO RPT	-0-	-5363 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7743	-0-	7743 B	16035	988	1	6195	3	Y	509	509	1			-0-
						560	9									
09	23342 X	7307	-0-	-16035 B	-0-	776	1	6027	3	Y	458	458	1			-0-
						504	9									
10	7558 X	7558	-0-	-0- B	-0-	685	1	6518	2	Y	323	287	0	36	1	-0-
						355	9									
11	7290 X	6687	-0-	-603 B	-0-	21	1	6371	2	Y	268	223	0	45	1	-0-
						295	9									
12	7533 X	7239	-0-	-294 B	-0-	52	1	6858	2	Y	299	290	0	9	1	-0-
						329	9									
01	7533 X	NO RPT	-0-	-7533 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

08	DLQ G-10	10229	-0-	10229 B	20927	1333	1	8360	3	Y	487	487	1			-0-
						536	9									
09	30697 X	9770	-0-	-20927 B	-0-	1059	1	8225	3	Y	442	442	1			-0-
						486	9									
10	9990 X	9990	-0-	-0- B	-0-	921	1	8733	2	Y	305	266	0	39	1	-0-
						336	9									
11	10080 X	9306	-0-	-774 B	-0-	29	1	8938	2	Y	308	251	0	57	1	-0-
						339	9									
12	10416 X	9393	-0-	-1023 B	-0-	68	1	8947	2	Y	344	332	0	12	1	-0-
						378	9									
01	10230 X	NO RPT	-0-	-10230 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

08	DLQ G-10	3681	-0-	3681 B	9067	3259	3	422	9	Y	384	384	1			-0-
09	12848 X	3781	-0-	-9067 B	-0-	3302	3	479	9	Y	435	435	1			-0-
10	4167 X	4167	-0-	-0- B	-0-	94	1	3921	2	Y	138	120	0	18	1	-0-
						152	9									
11	6228 X	6228	-0-	-0- B	-0-	166	1	6040	2	Y	20	20	1			-0-
						22	9									
*12	7150 X	7150	-0-	-0- B	-0-	190	1	6637	2	Y	294	285	0	9	1	-0-
						323	9									
01	3627 X	NO RPT	-0-	-3627 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

08	DLQ G-10	12453	-0-	12453 B	26908	1614	1	10120	3	Y	654	654	1			-0-
						719	9									
09	37960 X	11052	-0-	-26908 B	-0-	1201	1	9324	3	Y	479	479	1			-0-
						527	9									
10	11345 X	11345	-0-	-0- B	-0-	1031	1	9795	2	Y	472	422	0	50	1	-0-
						519	9									
11	11460 X	10622	-0-	-838 B	-0-	33	1	10117	2	Y	429	363	0	66	1	-0-
						472	9									
12	11842 X	8809	-0-	-3033 B	-0-	61	1	8096	2	Y	593	582	0	11	1	-0-
						652	9									
01	11842 X	NO RPT	-0-	-11842 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5448	-0-	5448 B	11970	696 389	1 9	4363	3	Y	354	354	1			-0-
09	17438 X	5468	-0-	-11970 B	-0-	578 406	1 9	4484	3	Y	369	369	1			-0-
10	5094 X	5094	-0-	-0- B	-0-	451 316	1 9	4327	2	Y	287	257	0	30	1	-0-
11	5580 X	4242	-0-	-1338 B	-0-	13 295	1 9	3934	2	Y	268	231	0	37	1	-0-
12	5766 X	4974	-0-	-792 B	-0-	35 325	1 9	4614	2	Y	295	289	0	6	1	-0-
01	5642 X	NO RPT	-0-	-5642 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7872	-0-	7872 B	16338	998 618	1 9	6256	3	Y	562	562	1			-0-
09	24049 X	7711	-0-	-16338 B	-0-	811 602	1 9	6298	3	Y	547	547	1			-0-
10	8354 X	8354	-0-	-0- B	-0-	763 347	1 9	7244	2	Y	315	279	0	36	1	-0-
11	7991 X	7991	-0-	-0- B	-0-	25 362	1 9	7604	2	Y	329	277	0	52	1	-0-
12	8246 X	6922	-0-	-1324 B	-0-	49 355	1 9	6518	2	Y	323	314	0	9	1	-0-
01	8246 X	NO RPT	-0-	-8246 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	2366	-0-	2366 B	4895	289 265	1 9	1812	3	Y	241	241	1			-0-
09	7088 X	2193	-0-	-4895 B	-0-	223 241	1 9	1729	3	Y	219	219	1			-0-
10	2116 X	2116	-0-	-0- B	-0-	184 132	1 9	1800	2	Y	120	108	0	12	1	-0-
11	2063 X	2063	-0-	-0- B	-0-	6 113	1 9	1944	2	Y	103	88	0	15	1	-0-
12	2046 X	1084	-0-	-962 B	-0-	7 74	1 9	1003	2	Y	67	66	0	1	1	-0-
01	2046 X	NO RPT	-0-	-2046 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	10255	-0-	10255 B	21135	438 1924	1 9	7893	3	Y	1749	1749	1			-0-
09	30387 X	9252	-0-	-21135 B	-0-	258 1891	1 9	7103	3	Y	1719	1719	1			-0-
10	7759 X	7759	-0-	-0- B	-0-	279 1233	1 9	6247	2	Y	1121	1026	0	95	1	-0-
11	7560 X	6801	-0-	-759 B	-0-	177 971	1 9	5653	2	Y	883	791	0	92	1	-0-
*12	8130 X	8130	-0-	-0- B	-0-	317 1253	1 9	6560	2	Y	1139	1130	0	9	1	-0-
01	7812 X	NO RPT	-0-	-7812 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5054	-0-	5054 B	10324	162 441	1 9	4451	3	Y	401	401	1			-0-
09	14860 X	4536	-0-	-10324 B	-0-	177 386	1 9	3973	3	Y	351	351	1			-0-
10	6004 X	6004	-0-	-0- B	-0-	43 416	1 9	5545	2	Y	378	341	0	37	1	-0-
11	5250 X	4829	-0-	-421 B	-0-	26 308	1 9	4495	2	Y	280	242	0	38	1	-0-
12	5270 X	4229	-0-	-1041 B	-0-	18 305	1 9	3906	2	Y	277	272	0	5	1	-0-
01	5766 X	NO RPT	-0-	-5766 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5484	-0-	5484 B	10998	174 532	1 9	4778	3	Y	484	484	1			-0-
09	16601 X	5603	-0-	-10998 B	-0-	216 536	1 9	4851	3	Y	487	487	1			-0-
10	5481 X	5481	-0-	-0- B	-0-	39 454	1 9	4988	2	Y	413	372	0	41	1	-0-
11	5340 X	4867	-0-	-473 B	-0-	25 469	1 9	4373	2	Y	426	375	0	51	1	-0-
*12	5820 X	5820	-0-	-0- B	-0-	25 485	1 9	5310	2	Y	441	434	0	7	1	-0-
01	5797 X	NO RPT	-0-	-5797 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	4318	-0-	4318 B	8744	136 442	1 9	3740	3	Y	402	402	1			-0-
09	12860 X	4116	-0-	-8744 B	-0-	158 416	1 9	3542	3	Y	378	378	1			-0-
10	5281 X	5281	-0-	-0- B	-0-	37 415	1 9	4829	2	Y	377	341	0	36	1	-0-
11	4791 X	4791	-0-	-0- B	-0-	26 336	1 9	4429	2	Y	305	266	0	39	1	-0-
*12	5664 X	5664	-0-	-0- B	-0-	24 454	1 9	5186	2	Y	413	406	0	7	1	-0-
01	3720 X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*10	14B2 EXT	61834	-0-	61834 B	61834	410 9980	1 9	51444	2	Y	9073	8344	0	729	1	-0-
*11	14B2 EXT	137051	-0-	137051 B	198885	726 15397	1 9	120928	2	Y	13997	12652	0	1345	1	-0-
*12	DELQ PR	234030	-0-	234030 B	432915	952 26007	1 9	207071	2	Y	23643	23353	0	290	1	-0-
01	0 X	NO RPT	-0-	-0- B	432915					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4398	-0-	4398 B	7711	141 383	1 9	3874	3	Y	348	348	1			-0-
09	10285	X	2574	-0-	-7711 B	-0-	98 268	1 9	2208	3	Y	244	244	1			-0-
10	1276	X	1276	-0-	-0- B	-0-	9 143	1 9	1124	2	Y	130	117	0	13	1	-0-
11	3270	X	1757	-0-	-1513 B	-0-	9 175	1 9	1573	2	Y	159	141	0	18	1	-0-
*12	4014	X	4014	-0-	-0- B	-0-	17 413	1 9	3584	2	Y	375	370	0	5	1	-0-
01	3379	X	NO RPT	-0-	-3379 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4665	-0-	4665 B	9405	147 469	1 9	4049	3	Y	426	426	1			-0-
09	13876	X	4471	-0-	-9405 B	-0-	171 459	1 9	3841	3	Y	417	417	1			-0-
10	3956	X	3956	-0-	-0- B	-0-	28 360	1 9	3568	2	Y	327	295	0	32	1	-0-
11	3960	X	2344	-0-	-1616 B	-0-	12 195	1 9	2137	2	Y	177	152	0	25	1	-0-
12	4092	X	2227	-0-	-1865 B	-0-	9 207	1 9	2011	2	Y	188	185	0	3	1	-0-
01	4092	X	NO RPT	-0-	-4092 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7242	-0-	7242 B	14541	229 740	1 9	6273	3	Y	673	673	1			-0-
09	21437	X	6896	-0-	-14541 B	-0-	263 732	1 9	5901	3	Y	665	665	1			-0-
10	8237	X	8237	-0-	-0- B	-0-	58 677	1 9	7502	2	Y	615	559	0	56	1	-0-
11	6028	X	6028	-0-	-0- B	-0-	32 493	1 9	5503	2	Y	448	395	0	53	1	-0-
*12	8144	X	8144	-0-	-0- B	-0-	34 677	1 9	7433	2	Y	615	605	0	10	1	-0-
01	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5162	-0-	5162 B	10450	159 641	1 9	4362	3	Y	583	583	1			-0-
09	15319	X	4869	-0-	-10450 B	-0-	182 602	1 9	4085	3	Y	547	547	1			-0-
10	4690	X	4690	-0-	-0- B	-0-	32 461	1 9	4197	2	Y	419	379	0	40	1	-0-
11	3930	X	3731	-0-	-199 B	-0-	20 327	1 9	3384	2	Y	297	258	0	39	1	-0-
*12	4540	X	4540	-0-	-0- B	-0-	19 457	1 9	4064	2	Y	415	409	0	6	1	-0-
01	4061	X	NO RPT	-0-	-4061 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	8077	-0-	8077 B	16465	744	1	6521	3	Y	738	738	1			-0-
						812	9									
09	23702 X	7237	-0-	-16465 B	-0-	661	1	5805	3	Y	701	701	1			-0-
						771	9									
10	6963 X	6963	-0-	-0- B	-0-	668	1	5815	2	Y	436	392	0	44	1	-0-
						480	9									
11	6528 X	6528	-0-	-0- B	-0-	599	1	5537	2	Y	356	303	0	53	1	-0-
						392	9									
12	6572 X	6276	-0-	-296 B	-0-	725	1	5118	2	Y	394	387	0	7	1	-0-
						433	9									
01	6572 X	NO RPT	-0-	-6572 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

08	DLQ G-10	22730	-0-	22730 B	49870	1607	1	19208	3	Y	1741	1741	1			-0-
						1915	9									
09	67582 X	17712	-0-	-49870 B	-0-	1400	1	14473	3	Y	1672	1672	1			-0-
						1839	9									
10	19470 X	19470	-0-	-0- B	-0-	1603	1	16626	2	Y	1128	1013	0	115	1	-0-
						1241	9									
11	17820 X	5547	-0-	-12273 B	-0-	499	1	4657	2	Y	355	283	0	72	1	-0-
						391	9									
12	18414 X	13885	-0-	-4529 B	-0-	1209	1	11577	2	Y	999	983	0	16	1	-0-
						1099	9									
01	18414 X	NO RPT	-0-	-18414 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

08	DLQ G-10	13233	-0-	13233 B	30628	11315	3	1918	9	Y	1744	1744	1			-0-
09	T. A.	43	-0-	43 B	30671	34	3	9	9	Y	8	8	1			-0-
10	T. A.	27229	-0-	27229 B	57900	23148	2	4081	9	Y	3710	3408	0	302	1	-0-
11	76659 X	18759	-0-	-57900 B	-0-	16058	2	2701	9	Y	2455	2206	0	249	1	-0-
*12	15752 X	15752	-0-	-0- B	-0-	13287	2	2465	9	Y	2241	2222	0	19	1	-0-
01	14725 X	NO RPT	-0-	-14725 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

08	DLQ G-10	8968	-0-	8968 B	24626	7609	3	1359	9	Y	1235	1235	1			-0-
09	37840 X	13214	-0-	-24626 B	-0-	10233	3	2981	9	Y	2710	2710	1			-0-
10	20743 X	20743	-0-	-0- B	-0-	17330	2	3413	9	Y	3103	2846	0	257	1	-0-
11	16950 X	12905	-0-	-4045 B	-0-	10802	2	2103	9	Y	1912	1709	0	203	1	-0-
12	15655 X	10578	-0-	-5077 B	-0-	8761	2	1817	9	Y	1652	1640	0	12	1	-0-
01	20460 X	NO RPT	-0-	-20460 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

08	SHUT-IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT-IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		22551	-0-	22551 B	54088	19242	3	3309	9	Y	3008	3008	1			-0-
09	63073	X	8985	-0-	-54088 B	-0-	7228	3	1757	9	Y	1597	1597	1			-0-
10	666	X	666	-0-	-0- B	-0-	559	2	107	9	Y	97	79	0	18	1	-0-
11	13170	X	-0-	-0-	-13170 B	-0-					Y	16	16	1			-0-
12	13609	X	3128	-0-	-10481 B	-0-	2652	2	476	9	Y	433	429	0	4	1	-0-
01	13609	X	NO RPT	-0-	-13609 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	40110	-0-	40110 B	40110	31990	3	8120	9	Y	7382	7382	1			-0-
10	14B2	EXT	167699	-0-	167699 B	207809	146754	2	20945	9	Y	19041	17464	0	1577	1	-0-
11	14B2	EXT	130821	-0-	130821 B	338630	116245	2	14576	9	Y	13251	11789	0	1462	1	-0-
*12	0	W	112536	-0-	112536 B	451166	99990	2	12546	9	Y	11405	11268	0	137	1	-0-
01	0	W	NO RPT	-0-	-0- B	451166					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

08	DLQ G-10		41146	-0-	41146 B	84485	2821	1	33719	3	Y	4187	4187	1			-0-
							4606	9									
09	114603	X	30118	-0-	-84485 B	-0-	2356	1	24355	3	Y	3097	3097	1			-0-
							3407	9									
10	37576	X	37576	-0-	-0- B	-0-	3014	1	31572	2	Y	2718	2456	0	262	1	-0-
							2990	9									
11	33900	X	24155	-0-	-9745 B	-0-	2167	1	20282	2	Y	1551	1323	0	228	1	-0-
							1706	9									
12	35030	X	23890	-0-	-11140 B	-0-	2040	1	19650	2	Y	2000	1973	0	27	1	-0-
							2200	9									
01	35030	X	NO RPT	-0-	-35030 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	12268	-0-	12268 B	24723	809	1	9674	3	Y	1623	1623	1			-0-
						1785	9									
09	36670 X	11947	-0-	-24723 B	-0-	908	1	9388	3	Y	1501	1501	1			-0-
						1651	9									
10	11009 X	11009	-0-	-0- B	-0-	853	1	8966	2	Y	1082	984	0	98	1	-0-
						1190	9									
11	17331 X	17331	-0-	-0- B	-0-	1538	1	14346	2	Y	1315	1169	0	146	1	-0-
						1447	9									
*12	15375 X	15375	-0-	-0- B	-0-	1340	1	12698	2	Y	1215	1197	0	18	1	-0-
						1337	9									
01	10075 X	NO RPT	-0-	-10075 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

08	DLQ G-10	8021	-0-	8021 B	20331	6786	3	1235	9	Y	1123	1123	1			-0-
09	T. A.	21281	-0-	21281 B	41612	17048	3	4233	9	Y	3848	3848	1			-0-
10	T. A.	104650	-0-	104650 B	146262	91740	2	12910	9	Y	11736	10763	0	973	1	-0-
11	218066 X	71804	-0-	-146262 B	-0-	64157	2	7647	9	Y	6952	6158	0	794	1	-0-
*12	55623 X	55623	-0-	-0- B	-0-	49424	2	6199	9	Y	5635	5567	0	68	1	-0-
01	0 X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

08	DLQ G-10	18975	-0-	18975 B	33331	1290	1	15420	3	Y	2059	2059	1			-0-
						2265	9									
09	50940 X	17609	-0-	-33331 B	-0-	1380	1	14264	3	Y	1786	1786	1			-0-
						1965	9									
10	14542 X	14542	-0-	-0- B	-0-	1149	1	12020	2	Y	1248	1129	0	119	1	-0-
						1373	9									
11	20176 X	20176	-0-	-0- B	-0-	1813	1	16859	2	Y	1367	1201	0	166	1	-0-
						1504	9									
*12	14722 X	14722	-0-	-0- B	-0-	1277	1	12139	2	Y	1187	1170	0	17	1	-0-
						1306	9									
01	13578 X	NO RPT	-0-	-13578 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

08	DLQ G-10	4347	-0-	4347 B	10145	302	1	3613	3	Y	393	393	1			-0-
						432	9									
09	12627 X	2482	-0-	-10145 B	-0-	194	1	2006	3	Y	256	256	1			-0-
						282	9									
10	3526 X	3526	-0-	-0- B	-0-	283	1	2966	2	Y	252	228	0	24	1	-0-
						277	9									
11	3810 X	1010	-0-	-2800 B	-0-	88	1	836	2	Y	78	64	0	14	1	-0-
						86	9									
*12	9989 X	9989	-0-	-0- B	-0-	827	1	8083	2	Y	981	970	0	11	1	-0-
						1079	9									
01	3937 X	NO RPT	-0-	-3937 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	32731	-0-	32731 B	67267	128	1	28432	3	Y	3792	3792	1			-0-
						4171	9									
09	96927 X	29660	-0-	-67267 B	-0-	109	1	25735	3	Y	3469	3469	1			-0-
						3816	9									
10	29075 X	29075	-0-	-0- B	-0-	26462	2	2613	9	Y	2375	2152	0	223	1	-0-
11	26562 X	26562	-0-	-0- B	-0-	24404	2	2158	9	Y	1962	1716	0	246	1	-0-
*12	26880 X	26880	-0-	-0- B	-0-	24339	2	2541	9	Y	2310	2276	0	34	1	-0-
01	26722 X	NO RPT	-0-	-26722 B	-0-					Y	NO RPT					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

08	DLQ G-10	32779	-0-	32779 B	67908	126	1	28058	3	Y	4177	4177	1			-0-
						4595	9									
09	97978 X	30070	-0-	-67908 B	-0-	110	1	25778	3	Y	3802	3802	1			-0-
						4182	9									
10	30874 X	30874	-0-	-0- B	-0-	28397	2	2477	9	Y	2252	2021	0	211	1	98
												71	7			
11	25500 X	23499	-0-	-2001 B	-0-	21880	2	1619	9	Y	1472	1265	0	207	1	-0-
*12	30288 X	30288	-0-	-0- B	-0-	27814	2	2474	9	Y	2249	2211	0	38	1	-0-
01	26350 X	NO RPT	-0-	-26350 B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

08	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

08	1984 N	1687	-0-	-297 B	-0-	238	1	538	2	N	828	844	1			131
						911	9									
09	1620 N	1485	-0-	-135 B	-0-	220	1	458	2	N	734	687	1	3	8	175
						807	9									
10	1829 N	1252	-0-	-577 B	-0-	247	1	209	2	N	724	717	1			182
						796	9									
11	1620 N	1114	-0-	-506 B	-0-	150	1	158	2	N	733	710	1			205
						806	9									
12	1550 N	764	-0-	-786 B	-0-	57	1	707	9	N	643	709	1			139
01	1240 N	-0-	-0-	-1240 B	-0-					N	709	731	1			117

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

08	465 X	793	-0-	328 B	-935224	358	3	435	9	Y	395	336	1			79
09	450 X	902	-0-	452 B	-934772	902	3			Y	-0-					79
10	1302 X	1454	-0-	152 B	-934620	1300	3	154	9	Y	140	164	1			55
11	1260 X	39	-0-	-1221 B	-934620	39	3			Y	-0-					55
12	1302 X	114	-0-	-1188 B	-934620	27	3	87	9	Y	79	73	1			61
01	1457 X	-0-	-0-	-1457 B	-934620					Y	-0-					61

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

08	4278 X	862	-0-	-3416 B	-296915	557	3	305	9	Y	277	247	1			55
09	2370 X	3722	-0-	1352 B	-295563	3722	3			Y	-0-					55
10	4805 X	3617	-0-	-1188 B	-295563	3599	3	18	9	Y	16	65	1			6
11	4650 X	-0-	-0-	-4650 B	-295563					Y	-0-					6
12	4805 X	289	-0-	-4516 B	-295563	228	3	61	9	Y	55	19	1			42
01	3844 X	137	-0-	-3707 B	-295563	137	3			Y	-0-					42

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

08	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

08	3007 X	326	-0-	-2681 B	-218394	150	3	176	9	Y	160	297	1			32
09	2130 X	30	-0-	-2100 B	-218394	30	3			Y	-0-					32
10	3162 X	53	-0-	-3109 B	-218394	39	3	14	9	Y	13	40	1			5
11	3060 X	30	-0-	-3030 B	-218394	30	3			Y	-0-					5
12	3162 X	-0-	-0-	-3162 B	-218394					Y	-0-	5	1			-0-
01	341 X	6	-0-	-335 B	-218394	6	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

08	5053 X	1505	-0-	-3548 B	-833979	761	3	744	9	Y	676	628	1			134
09	4890 X	-0-	-0-	-4890 B	-833979					Y	-0-					134
10	4433 X	5636	-0-	1203 B	-832776	4983	3	653	9	Y	594	495	1			233
11	4290 X	2307	-0-	-1983 B	-832776	2307	3			Y	-0-					233
12	4433 X	1557	-0-	-2876 B	-832776	1275	3	282	9	Y	256	292	1			197
01	5487 X	539	-0-	-4948 B	-832776	539	3			Y	-0-					197

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

08	941 N	941	-0-	-0- B	-0-	713	1	114	3	N	104	4	1			211
						114	9									
09	1080 N	846	-0-	-234 B	-0-	690	1	42	3	N	104	183	1			132
						114	9									
10	961 N	912	-0-	-49 B	-0-	713	1	104	3	N	86	178	1			40
						95	9									
11	915 N	915	-0-	-0- B	-0-	690	1	104	3	N	110	6	1			144
						121	9									
12	1001 N	1001	-0-	-0- B	-0-	713	1	183	3	N	95	178	1			61
						105	9									
*01	1150 N	1150	-0-	-0- B	-0-	717	1	343	3	N	82	1	1			142
						90	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1463	-0-	-56 B	-0-	65	1	1263	3	N	122	132	0			66
							1	4	134	9							
09	2250	X	1521	-0-	-729 B	-0-	67	1	1269	3	N	166	159	0			73
							2	4	183	9							
10	2325	X	1003	-0-	-1322 B	-0-	51	1	835	3	N	105	117	0			61
							1	4	116	9							
*11	2250	X	1095	-0-	-1155 B	-0-	51	1	946	3	Y	88	86	0			63
							1	4	97	9							
12	1581	X	27	-0-	-1554 B	-0-	9	3	18	9	Y	16	15	0	11	1	53
*01	1675	X	1675	-0-	-0- B	-0-	66	1	1258	3	Y	317	248	0			122
							2	4	349	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

08	10168	X	10131	-0-	-37 B	-0-	269	1	8556	3	N	1187	1232	0			177
							1306	9									
09	10410	X	9331	-0-	-1079 B	-0-	264	1	7928	3	N	1035	1054	0			158
							1139	9									
10	10757	X	9559	-0-	-1198 B	-0-	284	1	8114	3	N	1055	1078	0			135
							1161	9									
11	10410	X	5827	-0-	-4583 B	-0-	178	1	4969	3	Y	618	648	0			105
							680	9									
12	10385	X	9309	-0-	-1076 B	-0-	294	1	7929	3	Y	987	936	0			156
							1086	9									
01	10137	X	8405	-0-	-1732 B	-0-	286	1	7379	3	Y	673	718	0			111
							740	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

08	5363	X	5208	-0-	-155 B	-0-	220	1	4298	3	N	624	572	1			569
							4	4	686	9							
09	5100	X	4736	-0-	-364 B	-0-	207	1	3905	3	N	562	580	1			551
							6	4	618	9							
10	5300	X	5300	-0-	-0- B	-0-	266	1	4383	3	N	586	584	1			553
							6	4	645	9							
*11	5100	X	4620	-0-	-480 B	-0-	212	1	3939	3	Y	423	589	1			387
							4	4	465	9							
12	5208	X	4576	-0-	-632 B	-0-	161	1	3571	3	Y	764	598	1			553
							4	4	840	9							
01	5301	X	4539	-0-	-762 B	-0-	191	1	3659	3	Y	621	592	1			582
							6	4	683	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

08	17205	X	13316	-0-	-3889 B	-0-	622	1	12169	3	N	466	495	0			70
							12	4	513	9							
09	16770	X	10687	-0-	-6083 B	-0-	518	1	9760	3	N	357	372	0			55
							16	4	393	9							
10	17329	X	7082	-0-	-10247 B	-0-	388	1	6396	3	N	264	285	0			34
							8	4	290	9							
*11	15180	X	1661	-0-	-13519 B	-0-	80	1	1480	3	Y	91	109	0			16
							1	4	100	9							
12	13950	X	2410	-0-	-11540 B	-0-	95	1	2114	3	Y	180	167	0			29
							3	4	198	9							
01	13330	X	2265	-0-	-11065 B	-0-	104	1	1985	3	Y	157	158	0			28
							3	4	173	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22066	X	22066	-0-	-0- B	-0-	1008	1	19730	3	N	1190	1261	0			178
							19	4	1309	9							
09	19182	X	19182	-0-	-0- B	-0-	911	1	17170	3	N	975	1004	0			149
							28	4	1073	9							
10	11622	X	11622	-0-	-0- B	-0-	622	1	10255	3	N	665	729	0			85
							13	4	732	9							
11	61	X	61	-0-	-0- B	-0-	3	1	57	3	Y	1	20	0			-0-
							1	9									
12	335	X	335	-0-	-0- B	-0-	12	1	265	3	Y	53	45	0			8
							58	9									
*01	870	X	870	-0-	-0- B	-0-	29	1	561	3	Y	254	219	0			43
							1	4	279	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

08	15652	X	15652	-0-	-0- B	-0-	732	1	14320	3	N	533	540	0			80
							14	4	586	9							
09	15660	X	14582	-0-	-1078 B	-0-	708	1	13342	3	N	464	473	0			71
							22	4	510	9							
10	16182	X	9823	-0-	-6359 B	-0-	537	1	8849	3	N	387	409	0			49
							11	4	426	9							
11	15660	X	268	-0-	-15392 B	-0-	13	1	237	3	Y	16	62	0			3
							18	9									
12	15655	X	3168	-0-	-12487 B	-0-	119	1	2631	3	Y	377	320	0			60
							3	4	415	9							
01	15655	X	4720	-0-	-10935 B	-0-	216	1	4143	3	Y	322	327	0			55
							7	4	354	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

08	2396	X	2396	-0-	-0- B	-0-	2379	5	17	9	N	15					15
09	1035	X	1035	-0-	-0- B	-0-	1010	5	25	9	N	23					38
10	463	X	463	-0-	-0- B	-0-	50	1	261	2	N	17					55
							133	4	19	9							
11	179	X	179	-0-	-0- B	-0-	2	1	50	2	N	115	170	1			-0-
							127	9									
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10307 X	10307	-0-	-0- B	-0-	1172	2	8931	5	N	185	377	1			-0-
						204	9									
09	9743 X	9743	-0-	-0- B	-0-	2343	2	7149	5	N	228	228	1			-0-
						251	9									
10	8494 X	2539	-0-	-5955 B	-0-	330	1	1966	2	N	221	221	1			-0-
						243	9									
11	8220 X	2997	-0-	-5223 B	-0-	317	1	2273	2	N	370	370	1			-0-
						407	9									
12	8494 X	1758	-0-	-6736 B	-0-	245	1	1267	2	N	224	180	1			44
						246	9									
01	8494 X	988	-0-	-7506 B	-0-	117	1	632	2	N	217	128	1			133
						239	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

08	5035 X	5035	-0-	-0- B	-0-	4515	2	102	5	Y	380	553	1			-0-
						418	9									
09	3122 X	3122	-0-	-0- B	-0-	2617	2	111	5	Y	358	358	1			-0-
						394	9									
10	1024 X	1024	-0-	-0- B	-0-	123	1	707	2	Y	176					176
						194	9									
11	1294 X	1294	-0-	-0- B	-0-	146	1	874	2	Y	249	192	1			233
						274	9									
12	954 X	954	-0-	-0- B	-0-	132	1	634	2	Y	171	267	1			137
						188	9									
*01	1957 X	1957	-0-	-0- B	-0-	230	1	1286	2	Y	401	381	1			157
						441	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

08	1054 N	579	-0-	-475 B	-0-	389	2	190	9	N	173	180	1			139
09	960 N	666	-0-	-294 B	-0-	545	2	121	9	N	110					249
10	889 N	889	-0-	-0- B	-0-	38	1	709	2	N	129	182	1			196
						142	9									
11	742 N	742	-0-	-0- B	-0-	40	1	559	2	N	130					326
						143	9									
12	682 N	-0-	-0-	-682 B	-0-					N	147	352	1			121
01	899 N	108	-0-	-791 B	-0-	51	2	57	9	N	52					173

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

08	4641 X	4641	-0-	-0- B	-0-	1689	2	2202	5	Y	682	398	1			723
						750	9									
09	7856 X	7856	-0-	-0- B	-0-	1309	2	5785	5	Y	693	707	1			709
						762	9									
10	3627 X	2319	-0-	-1308 B	-0-	211	1	1391	2	Y	652	763	1			598
						717	9									
11	3510 X	1202	-0-	-2308 B	-0-	131	1	911	2	Y	145	442	1			301
						160	9									
12	3627 X	821	-0-	-2806 B	-0-	145	1	650	2	Y	24	141	1			184
						26	9									
01	3627 X	74	-0-	-3553 B	-0-	10	1	51	2	Y	12					196
						13	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	1368	-0-	-6847 B	-0-	131	2	1138	5	Y	90					90
							99	9									
*09	4482	X	4482	-0-	-0- B	-0-	462	2	3979	5	Y	37	46	1			81
							41	9									
*10	704	X	704	-0-	-0- B	-0-	120	1	584	2	Y	-0-					81
*11	1127	X	1127	-0-	-0- B	-0-	86	1	510	2	Y	483	564	1			-0-
							531	9									
*12	768	X	768	-0-	-0- B	-0-	35	1	177	2	Y	505	383	1			122
							556	9									
*01	495	X	495	-0-	-0- B	-0-	29	1	140	2	Y	296	418	1			-0-
							326	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	1482	-0-	-4253 B	-0-	154	2	1160	5	Y	153					680
							168	9									
09	12694	X	12694	-0-	-0- B	-0-	1720	2	10410	5	Y	513	633	1			560
							564	9									
10	5611	X	1407	-0-	-4204 B	-0-	172	1	1002	2	Y	212	184	1			588
							233	9									
11	5430	X	275	-0-	-5155 B	-0-	34	1	224	2	Y	15	95	1			508
							17	9									
12	5735	X	289	-0-	-5446 B	-0-	42	1	212	2	Y	32					540
							35	9									
01	5735	X	222	-0-	-5513 B	-0-	8	1	45	2	Y	154	189	1			505
							169	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	X	2953	-0-	-6843 B	-0-	45	2	2612	5	N	269	192	1			279
							296	9									
09	9480	X	3047	-0-	-6433 B	-0-	1097	2	1683	5	N	243	192	1			330
							267	9									
10	4185	X	885	-0-	-3300 B	-0-	75	1	487	2	N	294	374	1			250
							323	9									
11	2850	X	954	-0-	-1896 B	-0-	44	1	387	2	N	475	392	1			333
							523	9									
12	3162	X	826	-0-	-2336 B	-0-	89	1	451	2	N	260	307	1			286
							286	9									
01	3162	X	2044	-0-	-1118 B	-0-	303	1	1465	2	N	251	191	1			346
							276	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3944	-0-	-24 B	-0-	3484	5	460	9	N	418	523	1			-0-
09	3840	X	3551	-0-	-289 B	-0-	3125	5	426	9	N	387	365	1			22
10	3968	X	1132	-0-	-2836 B	-0-	102	1	551	2	N	435	339	1			118
							479	9									
11	3840	X	1450	-0-	-2390 B	-0-	111	1	766	2	N	521	567	1			72
							573	9									
12	3968	X	894	-0-	-3074 B	-0-	56	1	296	2	N	493	557	1			8
							542	9									
01	3937	X	756	-0-	-3181 B	-0-	28	1	139	2	N	535	438	1			105
							589	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	8413	-0-	-2375 B	-0-	1285	2	6963	5	Y	150	164	1			283
							165	9									
09	10440	X	9323	-0-	-1117 B	-0-	1420	2	7751	5	Y	138	149	1			272
							152	9									
10	10788	X	1601	-0-	-9187 B	-0-	96	1	1381	2	Y	113	146	1			239
							124	9									
11	10440	X	2098	-0-	-8342 B	-0-	220	1	1724	2	Y	140	52	1			327
							154	9									
12	9641	X	2802	-0-	-6839 B	-0-	354	1	2325	2	Y	112	185	1			254
							123	9									
01	9641	X	2995	-0-	-6646 B	-0-	347	1	2435	2	Y	194	181	1			267
							213	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	7816	-0-	-492 B	-0-	836	2	6539	5	Y	401	418	1			-0-
							441	9									
09	8040	X	5116	-0-	-2924 B	-0-	4670	5	446	9	Y	405	405	1			-0-
10	8308	X	1155	-0-	-7153 B	-0-	130	1	529	2	Y	451	451	1			-0-
							496	9									
11	8040	X	3665	-0-	-4375 B	-0-	365	1	2847	2	Y	412	304	1			108
							453	9									
12	8308	X	3242	-0-	-5066 B	-0-	377	1	2473	2	Y	356	308	1			156
							392	9									
01	7812	X	3293	-0-	-4519 B	-0-	361	1	2527	2	Y	368	498	1			26
							405	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9868	X	9868	-0-	-0- B	-0-	3117	2	6529	5	N	202	177	1			214
							222	9									
09	8366	X	8366	-0-	-0- B	-0-	2788	2	5308	5	N	245	171	1			288
							270	9									
10	5642	X	1159	-0-	-4483 B	-0-	753	1	197	2	N	190					478
							209	9									
11	5460	X	1669	-0-	-3791 B	-0-	648	1	898	2	N	112	179	1			411
							123	9									
12	5642	X	1196	-0-	-4446 B	-0-	969	1	175	2	N	47	182	1			276
							52	9									
01	5642	X	1574	-0-	-4068 B	-0-	16	1	1185	2	N	339	362	1			253
							373	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10883	X	10883	-0-	-0- B	-0-	1688	2	8911	5	Y	258	283	1			394
							284	9									
09	10767	X	10767	-0-	-0- B	-0-	1647	2	8849	5	Y	246	266	1			374
							271	9									
10	7316	X	2505	-0-	-4811 B	-0-	284	1	1949	2	Y	247	235	1			386
							272	9									
11	7080	X	1648	-0-	-5432 B	-0-	170	1	1259	2	Y	199	177	1			408
							219	9									
12	7316	X	1843	-0-	-5473 B	-0-	206	1	1352	2	Y	259	219	1			448
							285	9									
01	7316	X	1872	-0-	-5444 B	-0-	200	1	1419	2	Y	230	144	1			534
							253	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929 X	4080	-0-	-849 B	-0-	3689	2	391	9	Y	355	358	1			83
09	4410 X	4051	-0-	-359 B	-0-	3667	2	384	9	Y	349	375	1			57
10	4433 X	4129	-0-	-304 B	-0-	240	1	3509	2	Y	345	310	1			92
						380	9									
11	4200 X	3812	-0-	-388 B	-0-	394	1	3030	2	Y	353	215	1			230
						388	9									
12	4278 X	3921	-0-	-357 B	-0-	469	1	3055	2	Y	361	494	1			97
						397	9									
01	4185 X	3873	-0-	-312 B	-0-	438	1	3076	2	Y	326	283	1			140
						359	9									

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

08	12634 X	12634	-0-	-0- B	-0-	3030	2	9139	5	Y	423	427	1			176
						465	9									
09	12315 X	12315	-0-	-0- B	-0-	3068	2	8807	5	Y	400	430	1			146
						440	9									
10	10478 X	3726	-0-	-6752 B	-0-	227	1	3079	2	Y	382	295	1			233
						420	9									
11	10140 X	3162	-0-	-6978 B	-0-	290	1	2435	2	Y	397	437	1			193
						437	9									
12	10478 X	3479	-0-	-6999 B	-0-	427	1	2600	2	Y	411	403	1			201
						452	9									
01	10478 X	3672	-0-	-6806 B	-0-	389	1	2853	2	Y	391	414	1			178
						430	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

08	11904 X	11011	-0-	-893 B	-0-	2578	2	8013	5	Y	382	385	1			531
						420	9									
09	11520 X	10605	-0-	-915 B	-0-	2290	2	7908	5	Y	370	398	1			503
						407	9									
10	11904 X	2692	-0-	-9212 B	-0-	196	1	1947	2	Y	499	459	1			543
						549	9									
11	10800 X	2311	-0-	-8489 B	-0-	236	1	1742	2	Y	303	170	1			676
						333	9									
12	11005 X	3258	-0-	-7747 B	-0-	479	1	2352	2	Y	388	574	1			490
						427	9									
01	11005 X	2842	-0-	-8163 B	-0-	308	1	2120	2	Y	376	178	1			688
						414	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

08	12808 X	12808	-0-	-0- B	-0-	2434	2	9858	5	Y	469	473	1			443
						516	9									
09	12305 X	12305	-0-	-0- B	-0-	2155	2	9699	5	Y	410	441	1			412
						451	9									
10	11656 X	2041	-0-	-9615 B	-0-	118	1	1465	2	Y	416	244	1			584
						458	9									
11	11820 X	1700	-0-	-10120 B	-0-	152	1	1094	2	Y	413	528	1			469
						454	9									
12	12214 X	2003	-0-	-10211 B	-0-	205	1	1326	2	Y	429	491	1			407
						472	9									
01	12214 X	1797	-0-	-10417 B	-0-	177	1	1214	2	Y	369	299	1			477
						406	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	6536	-0-	-811 B	-0-	5970	2	217	4	N	317	352	1			209
							349	9									
09	7110	X	5912	-0-	-1198 B	-0-	5485	2	118	4	N	281	181	1			309
							309	9									
10	7130	X	6591	-0-	-539 B	-0-	3112	1	3161	2	N	289	347	1			251
							318	9									
11	6840	X	5441	-0-	-1399 B	-0-	2602	1	2454	2	N	350	362	1			239
							385	9									
12	6758	X	5895	-0-	-863 B	-0-	2259	1	3262	2	N	340	383	1			196
							374	9									
01	6665	X	5656	-0-	-1009 B	-0-	2276	1	3026	2	N	322	340	1			178
							354	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

08	7542	X	7542	-0-	-0- B	-0-	6958	2	584	9	N	531	524	1			622
09	7290	X	6967	-0-	-323 B	-0-	6388	2	579	9	N	526	522	1			626
10	7533	X	6780	-0-	-753 B	-0-	1754	1	4463	2	N	512	503	1			635
							563	9									
11	7290	X	6530	-0-	-760 B	-0-	2104	1	3862	2	N	513	543	1			605
							564	9									
12	7533	X	6014	-0-	-1519 B	-0-	1540	1	3863	2	N	555	531	1			629
							611	9									
01	7533	X	6154	-0-	-1379 B	-0-	1635	1	3941	2	N	525	551	1			603
							578	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

08	10291	X	10291	-0-	-0- B	-0-	2817	2	7169	5	Y	277	279	1			70
							305	9									
09	7560	X	7081	-0-	-479 B	-0-	2035	2	4831	5	Y	195	210	1			55
							215	9									
10	7812	X	3429	-0-	-4383 B	-0-	206	1	2984	2	Y	217	236	1			36
							239	9									
11	7560	X	2983	-0-	-4577 B	-0-	308	1	2401	2	Y	249	204	1			81
							274	9									
12	7812	X	2927	-0-	-4885 B	-0-	352	1	2257	2	Y	289	370	1			-0-
							318	9									
01	7812	X	2477	-0-	-5335 B	-0-	276	1	1945	2	Y	233	225	1			8
							256	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

08	12009	X	12009	-0-	-0- B	-0-	2962	2	8592	5	Y	414	421	1			199
							455	9									
09	11038	X	11038	-0-	-0- B	-0-	2563	2	8099	5	Y	342	343	1			198
							376	9									
10	8835	X	3099	-0-	-5736 B	-0-	425	1	2250	2	Y	385	416	1			167
							424	9									
11	8550	X	3571	-0-	-4979 B	-0-	646	1	2550	2	Y	341	135	1			373
							375	9									
12	8835	X	1522	-0-	-7313 B	-0-	223	1	1136	2	Y	148	327	1			194
							163	9									
01	8835	X	2063	-0-	-6772 B	-0-	181	1	1798	2	Y	76	115	1			155
							84	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12202 X	12202	-0-	-0- B	-0-	2362	2	9466	5	Y	340	346	1			70
						374	9									
09	10978 X	10978	-0-	-0- B	-0-	1948	2	8714	5	Y	287	288	1			69
						316	9									
10	7812 X	2456	-0-	-5356 B	-0-	349	1	1842	2	Y	241	308	1			2
						265	9									
11	7560 X	2018	-0-	-5542 B	-0-	374	1	1302	2	Y	311	221	1			92
						342	9									
12	7812 X	2155	-0-	-5657 B	-0-	300	1	1512	2	Y	312	356	1			48
						343	9									
01	7812 X	2100	-0-	-5712 B	-0-	174	1	1542	2	Y	349	331	1			66
						384	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

08	12656 X	12656	-0-	-0- B	-0-	1410	2	10571	5	Y	614	687	1			1293
						675	9									
09	11210 X	11210	-0-	-0- B	-0-	987	2	9551	5	Y	611	595	1			1309
						672	9									
10	8928 X	1792	-0-	-7136 B	-0-	168	1	1033	2	Y	537	502	1			1344
						591	9									
11	8640 X	847	-0-	-7793 B	-0-	63	1	561	2	Y	203	219	1			1328
						223	9									
12	8928 X	-0-	-0-	-8928 B	-0-					Y	-0-					1328
01	8928 X	-0-	-0-	-8928 B	-0-					Y	13					1341

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

08	12464 X	12464	-0-	-0- B	-0-	2151	2	9622	5	Y	628	628	1			-0-
						691	9									
09	9690 X	8837	-0-	-853 B	-0-	1525	2	6601	5	Y	646	631	1			15
						711	9									
10	10013 X	1030	-0-	-8983 B	-0-	97	1	654	2	Y	254	189	1			80
						279	9									
11	9690 X	1972	-0-	-7718 B	-0-	177	1	1265	2	Y	482	562	1			-0-
						530	9									
12	10013 X	2085	-0-	-7928 B	-0-	274	1	1401	2	Y	373	368	1			5
						410	9									
01	10013 X	2325	-0-	-7688 B	-0-	322	1	1653	2	Y	318	191	1			132
						350	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14664	X	14664	-0-	-0- B	-0-	2342	2	11594	5	Y	662	679	1			80
							728	9									
09	13947	X	13947	-0-	-0- B	-0-	2403	2	10875	5	Y	608	594	1			94
							669	9									
10	13175	X	3474	-0-	-9701 B	-0-	417	1	2445	2	Y	556	564	1			86
							612	9									
11	13800	X	2658	-0-	-11142 B	-0-	247	1	1828	2	Y	530	570	1			46
							583	9									
12	14260	X	2845	-0-	-11415 B	-0-	371	1	1920	2	Y	504	378	1			172
							554	9									
01	14260	X	2781	-0-	-11479 B	-0-	377	1	1935	2	Y	426	571	1			27
							469	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6150	-0-	-763 B	-0-	5968	5	182	9	Y	165	146	1			1524
09	6690	X	6239	-0-	-451 B	-0-	877	2	5072	5	Y	264	281	1			1507
							290	9									
10	5549	X	1250	-0-	-4299 B	-0-	154	1	939	2	Y	143	58	1			1592
							157	9									
11	5940	X	1018	-0-	-4922 B	-0-	94	1	720	2	Y	185	259	1			1518
							204	9									
12	6448	X	773	-0-	-5675 B	-0-	95	1	482	2	Y	178	212	1			1484
							196	9									
01	6448	X	999	-0-	-5449 B	-0-	137	1	666	2	Y	178	104	1			1558
							196	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	13100	-0-	-478 B	-0-	2124	2	10613	5	Y	330	292	1			1831
							363	9									
09	15402	X	15402	-0-	-0- B	-0-	2757	2	12271	5	Y	340	362	1			1809
							374	9									
10	12834	X	-0-	-0-	-12834 B	-0-					Y	502	417	1			1894
11	12690	X	-0-	-0-	-12690 B	-0-					Y	347	478	1			1763
12	13578	X	-0-	-0-	-13578 B	-0-					Y	288	173	1			1878
01	13578	X	-0-	-0-	-13578 B	-0-					Y	322	466	1			1734

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14295	X	14295	-0-	-0- B	-0-	1835	2	11556	5	Y	822	727	1			2566
							904	9									
09	13890	X	13890	-0-	-0- B	-0-	865	2	12395	5	Y	573	611	1			2528
							630	9									
10	11966	X	147	-0-	-11819 B	-0-	19	1	128	2	Y	-0-	133	1			2395
11	13050	X	-0-	-0-	-13050 B	-0-					Y	-0-					2395
12	13485	X	967	-0-	-12518 B	-0-	92	1	426	2	Y	408	328	1			2475
							449	9									
01	13485	X	2576	-0-	-10909 B	-0-	390	1	2013	2	Y	157	169	1			2463
							173	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15652	X	15652	-0-	-0- B	-0-	2787	2	12386	5	N	435	354	1			281
							479	9									
09	12366	X	12366	-0-	-0- B	-0-	2539	2	9392	5	N	395	517	1			159
							435	9									
10	8029	X	2764	-0-	-5265 B	-0-	323	1	2017	2	N	385	360	1			184
							424	9									
11	7770	X	913	-0-	-6857 B	-0-	71	1	658	2	N	167	192	1			159
							184	9									
12	8029	X	-0-	-0-	-8029 B	-0-					N	-0-					159
01	8029	X	2258	-0-	-5771 B	-0-	301	1	1654	2	N	275	370	1			64
							303	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

08	15159	X	14928	-0-	-231 B	-0-	2816	2	11439	5	Y	612	541	1			122
							673	9									
09	15949	X	15949	-0-	-0- B	-0-	3201	2	11976	5	Y	702	748	1			76
							772	9									
10	15159	X	-0-	-0-	-15159 B	-0-					Y	70	146	1			-0-
11	14460	X	-0-	-0-	-14460 B	-0-					Y	-0-					-0-
12	15655	X	3822	-0-	-11833 B	-0-	562	1	2856	2	Y	367	191	1			176
							404	9									
01	15655	X	3586	-0-	-12069 B	-0-	534	1	2712	2	Y	309	384	1			101
							340	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

08	10108	X	10108	-0-	-0- B	-0-	3624	2	5826	5	N	598	774	1			236
							658	9									
09	8877	X	8877	-0-	-0- B	-0-	2101	2	6114	5	N	602	387	1			451
							662	9									
10	2684	X	2684	-0-	-0- B	-0-	283	1	1797	2	N	549	717	1			283
							604	9									
11	2573	X	2573	-0-	-0- B	-0-	251	1	1681	2	N	583	565	1			301
							641	9									
12	3464	X	3464	-0-	-0- B	-0-	480	1	2300	2	N	622	697	1			226
							684	9									
*01	2641	X	2641	-0-	-0- B	-0-	321	1	1656	2	N	604	569	1			261
							664	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

08	11881	X	11881	-0-	-0- B	-0-	932	2	10508	5	N	401	387	1			94
							441	9									
09	12254	X	12254	-0-	-0- B	-0-	1698	2	10130	5	N	387	360	1			121
							426	9									
10	1543	X	1543	-0-	-0- B	-0-	153	1	984	2	N	369	371	1			119
							406	9									
11	2289	X	2289	-0-	-0- B	-0-	227	1	1681	2	N	346	382	1			83
							381	9									
12	2192	X	2192	-0-	-0- B	-0-	277	1	1419	2	N	451	534	1			-0-
							496	9									
*01	2075	X	2075	-0-	-0- B	-0-	255	1	1313	2	N	461	381	1			80
							507	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	6293	-0-	-0- B	-0-	935	2	5005	5	N	321	200	1			231
							353	9									
09	4717	X	4717	-0-	-0- B	-0-	1948	2	2432	5	N	306	371	1			166
							337	9									
10	1313	X	1313	-0-	-0- B	-0-	123	1	882	2	N	280	189	1			257
							308	9									
11	392	X	392	-0-	-0- B	-0-	8	1	57	2	N	297	372	1			182
							327	9									
12	1263	X	1263	-0-	-0- B	-0-	116	1	580	2	N	515	426	1			271
							567	9									
*01	905	X	905	-0-	-0- B	-0-	117	1	602	2	N	169	189	1			251
							186	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

08	8885	X	8885	-0-	-0- B	-0-	1401	2	6657	5	Y	752	841	1			18
							827	9									
09	8310	X	5773	-0-	-2537 B	-0-	1417	2	3734	5	Y	565	550	1			33
							622	9									
10	8587	X	1970	-0-	-6617 B	-0-	216	1	1248	2	Y	460	391	1			102
							506	9									
11	8310	X	1015	-0-	-7295 B	-0-	87	1	667	2	Y	237	339	1			-0-
							261	9									
12	8587	X	-0-	-0-	-8587 B	-0-					Y	-0-					-0-
01	8587	X	280	-0-	-8307 B	-0-	35	1	204	2	Y	37					37
							41	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

08	13070	X	13070	-0-	-0- B	-0-	2352	2	10281	5	Y	397	407	1			2918
							437	9									
09	11490	X	9377	-0-	-2113 B	-0-	1967	2	6980	5	Y	391	382	1			2927
							430	9									
10	10633	X	1702	-0-	-8931 B	-0-	181	1	1158	2	Y	330	348	1			2909
							363	9									
11	12660	X	1347	-0-	-11313 B	-0-	116	1	864	2	Y	334	371	1			2872
							367	9									
12	13082	X	1294	-0-	-11788 B	-0-	140	1	734	2	Y	382	375	1			2879
							420	9									
01	13082	X	1243	-0-	-11839 B	-0-	145	1	729	2	Y	335	189	1			3025
							369	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

08	12171	X	12171	-0-	-0- B	-0-	1464	2	10147	5	N	509	566	1			186
							560	9									
09	11474	X	11474	-0-	-0- B	-0-	1536	2	9491	5	N	406	378	1			214
							447	9									
10	1893	X	1893	-0-	-0- B	-0-	220	1	1311	2	N	329	371	1			172
							362	9									
11	2197	X	2197	-0-	-0- B	-0-	197	1	1674	2	N	296	356	1			112
							326	9									
12	2313	X	2313	-0-	-0- B	-0-	298	1	1502	2	N	466	355	1			223
							513	9									
*01	2297	X	2297	-0-	-0- B	-0-	311	1	1584	2	N	365	349	1			239
							402	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641 X	1581	-0-	-8060 B	-0-	677	2	773	5	Y	119					119
						131	9									
09	10121 X	10121	-0-	-0- B	-0-	652	2	8861	5	Y	553	672	1			-0-
						608	9									
10	9641 X	1297	-0-	-8344 B	-0-	154	1	935	2	Y	189	189	1			-0-
						208	9									
11	9330 X	1466	-0-	-7864 B	-0-	147	1	1005	2	Y	285	285	1			-0-
						314	9									
12	9641 X	5312	-0-	-4329 B	-0-	848	1	4148	2	Y	287	190	1			97
						316	9									
01	9641 X	1255	-0-	-8386 B	-0-	156	1	782	2	Y	288	381	1			4
						317	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

08	17639 X	1575	-0-	-16064 B	-0-	1194	2	381	9	Y	346					1645
*09	17905 X	17905	-0-	-0- B	-0-	5200	2	11573	5	Y	1029	1269	1			1405
						1132	9									
*10	5665 X	5665	-0-	-0- B	-0-	669	1	4062	2	Y	849	1028	1			1226
						934	9									
*11	4267 X	4267	-0-	-0- B	-0-	412	1	3063	2	Y	720	703	1			1243
						792	9									
*12	10242 X	10242	-0-	-0- B	-0-	1607	1	7943	2	Y	629	557	1			1315
						692	9									
*01	6581 X	6581	-0-	-0- B	-0-	989	1	4808	2	Y	713	713	1			1315
						784	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

08	7254 X	6435	-0-	-819 B	-0-	5658	2	777	9	N	706	720	1			231
09	7050 X	5639	-0-	-1411 B	-0-	4835	2	804	9	N	731	686	1			276
10	7409 X	5326	-0-	-2083 B	-0-	1048	1	3550	2	N	662	697	1			241
						728	9									
11	7170 X	5005	-0-	-2165 B	-0-	1483	1	2773	2	N	681	717	1			205
						749	9									
12	7409 X	4692	-0-	-2717 B	-0-	1026	1	2964	2	N	638	687	1			156
						702	9									
01	6448 X	5188	-0-	-1260 B	-0-	1100	1	3331	2	N	688	534	1			310
						757	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

08	48298 X	36657	-0-	-11641 B	-0-	25449	2	9236	5	N	1793	1825	1			6690
						1972	9									
09	43980 X	34987	-0-	-8993 B	-0-	23054	2	10140	5	N	1630	1635	1			6685
						1793	9									
10	41261 X	24131	-0-	-17130 B	-0-	3566	1	18849	2	N	1560	1277	1			6968
						1716	9									
11	38190 X	22661	-0-	-15529 B	-0-	3901	1	17134	2	N	1478	1636	1			6810
						1626	9									
12	37262 X	21988	-0-	-15274 B	-0-	3298	1	16895	2	N	1632	1698	1			6744
						1795	9									
01	36642 X	21021	-0-	-15621 B	-0-	2361	1	16962	2	N	1544	1574	1			6714
						1698	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71734 X	46827	-0-	-24907 B	-0-	33041	2	8304	5	N	4984	4609	1			6565
						5482	9									
09	64110 X	41182	-0-	-22928 B	-0-	27150	2	8457	5	N	5068	5351	1			6282
						5575	9									
10	54219 X	31756	-0-	-22463 B	-0-	6666	1	19813	2	N	4797	4872	1			6207
						5277	9									
11	47340 X	29197	-0-	-18143 B	-0-	5889	1	18515	2	N	4357	4277	1			6287
						4793	9									
12	48918 X	28405	-0-	-20513 B	-0-	6877	1	17279	2	N	3863	3893	1			6257
						4249	9									
01	46841 X	27239	-0-	-19602 B	-0-	6676	1	16585	2	N	3616	3562	1			6311
						3978	9									

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

08	41672 X	41672	-0-	-0- B	-0-	24374	2	12080	5	N	4744	4342	1			3978
						5218	9									
09	36625 X	36625	-0-	-0- B	-0-	20036	2	11511	5	N	4616	5302	1			3292
						5078	9									
10	24110 X	24110	-0-	-0- B	-0-	5027	1	14522	2	N	4146	4249	1			3189
						4561	9									
11	21963 X	21963	-0-	-0- B	-0-	4281	1	13434	2	N	3862	3797	1			3254
						4248	9									
12	21542 X	21542	-0-	-0- B	-0-	4809	1	12078	2	N	4232	4289	1			3197
						4655	9									
*01	20307 X	20307	-0-	-0- B	-0-	4723	1	11706	2	N	3525	3572	1			3150
						3878	9									

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

08	132029 X	86866	-0-	-45163 B	-0-	75173	2	11693	9	N	10630	10524	1			4480
09	127770 X	57478	-0-	-70292 B	-0-	47956	2	9522	9	N	8656	9040	1			4096
10	132029 X	45046	-0-	-86983 B	-0-	5356	1	30679	2	N	7009	7247	1			3858
						1301	4	7710	9							
*11	127770 X	37149	-0-	-90621 B	-0-	3666	1	27033	2	N	5864	5581	1			4141
						6450	9									
12	132029 X	32332	-0-	-99697 B	-0-	4377	1	22355	2	N	5091	5590	1			3642
						5600	9									
01	86862 X	28777	-0-	-58085 B	-0-	3802	1	19686	2	N	4808	4705	1			3745
						5289	9									

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

08	170841 X	50350	-0-	-120491 B	-0-	43428	2	6922	9	N	6293	6156	1			438
09	165330 X	33796	-0-	-131534 B	-0-	28799	2	4997	9	N	4543	4794	1			187
10	170841 X	29060	-0-	-141781 B	-0-	3283	1	18742	2	N	4125	3955	1			357
						2497	4	4538	9							
11	165330 X	22917	-0-	-142413 B	-0-	2253	1	16471	2	N	3812	3887	1			282
						4193	9									
12	170841 X	19831	-0-	-151010 B	-0-	2683	1	13659	2	N	3172	3340	1			114
						3489	9									
01	170841 X	19829	-0-	-151012 B	-0-	2668	1	13828	2	N	3030	2983	1			161
						3333	9									

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

08	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	87794 X	NO RPT	-0-	-87794 B	-0-					N	NO RPT					-0-
10	194401 X	NO RPT	-0-	-194401 B	-0-					N	NO RPT					-0-
11	188130 X	NO RPT	-0-	-188130 B	-0-					N	NO RPT					-0-
12	194401 X	NO RPT	-0-	-194401 B	-0-					N	NO RPT					-0-
01	194401 X	NO RPT	-0-	-194401 B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183427	X	NO RPT	-0-	-183427 B	-0-					N	NO RPT					-0-
09	177510	X	NO RPT	-0-	-177510 B	-0-					N	NO RPT					-0-
10	183427	X	NO RPT	-0-	-183427 B	-0-					N	NO RPT					-0-
11	177510	X	NO RPT	-0-	-177510 B	-0-					N	NO RPT					-0-
12	183427	X	NO RPT	-0-	-183427 B	-0-					N	NO RPT					-0-
01	183427	X	NO RPT	-0-	-183427 B	-0-					N	NO RPT					-0-

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

08	119877	X	NO RPT	-0-	-119877 B	-0-					N	NO RPT					-0-
09	116010	X	NO RPT	-0-	-116010 B	-0-					N	NO RPT					-0-
10	119877	X	NO RPT	-0-	-119877 B	-0-					N	NO RPT					-0-
11	116010	X	NO RPT	-0-	-116010 B	-0-					N	NO RPT					-0-
12	119877	X	NO RPT	-0-	-119877 B	-0-					N	NO RPT					-0-
01	119877	X	NO RPT	-0-	-119877 B	-0-					N	NO RPT					-0-

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	141000	X	NO RPT	-0-	-141000 B	-0-					N	NO RPT					-0-
10	291400	X	NO RPT	-0-	-291400 B	-0-					N	NO RPT					-0-
11	282000	X	NO RPT	-0-	-282000 B	-0-					N	NO RPT					-0-
12	291400	X	NO RPT	-0-	-291400 B	-0-					N	NO RPT					-0-
01	291400	X	NO RPT	-0-	-291400 B	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CINCO NATURAL RESOURCES CORP. 153474
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

08	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

08	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

08	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

08	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			75
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			79
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
DIRNETT, INC. 220847
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

08	310 N	294	-0-	-16	-0-	54	1	240	3	N	-0-			10
09	300 N	283	-0-	-17	-0-	54	1	229	3	N	-0-			10
10	328 N	328	-0-	-0-	-0-	67	1	261	3	N	-0-			10
11	285 N	285	-0-	-0-	-0-	50	1	235	3	N	-0-			10
12	279 N	274	-0-	-5	-0-	44	1	230	3	N	-0-			10
01	341 N	284	-0-	-57	-0-	49	1	235	3	N	-0-			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DIRNETT, INC. 220847
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

08	899 N	883	-0-	-16	-0-	163	1	720	2	N	-0-			-0-
09	870 N	849	-0-	-21	-0-	161	1	688	3	N	-0-			-0-
10	985 N	985	-0-	-0-	-0-	202	1	783	3	N	-0-			-0-
11	856 N	856	-0-	-0-	-0-	151	1	705	3	N	-0-			-0-
12	868 N	823	-0-	-45	-0-	132	1	691	3	N	-0-			-0-
01	992 N	852	-0-	-140	-0-	147	1	705	3	N	-0-			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

08	341 N	279	-0-	-62	-0-	279	2			N	-0-			-0-
09	330 N	258	-0-	-72	-0-	258	2			N	-0-			-0-
10	279 N	236	-0-	-43	-0-	236	2			N	-0-			-0-
11	270 N	208	-0-	-62	-0-	208	2			N	-0-			-0-
12	279 N	210	-0-	-69	-0-	210	2			N	-0-			-0-
01	248 N	229	-0-	-19	-0-	229	2			N	-0-			-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

08	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
09	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
10	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
11	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
12	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
01	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

08	904	N	904	-0-	-0-	B	-0-	890	2	14	9	N	13		47
09	1044	N	1044	-0-	-0-	B	-0-	1023	2	21	9	N	19		66
10	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-		66
11	913	N	913	-0-	-0-	B	-0-	906	2	7	9	N	6		72
12	1066	N	1066	-0-	-0-	B	-0-	1056	2	10	9	N	9		81
*01	1001	N	1001	-0-	-0-	B	-0-	995	2	6	9	N	5		86

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

08	882	N	882	-0-	-0-	B	-0-	45	1	833	2	N	4	4	1		41
								4	9								
09	862	N	862	-0-	-0-	B	-0-	9	1	849	2	N	4	4	1		41
								4	9								
10	900	N	900	-0-	-0-	B	-0-	10	1	886	2	N	4	4	1		41
								4	9								
11	925	N	925	-0-	-0-	B	-0-	10	1	905	2	N	9	4	1		46
								10	9								
12	822	N	822	-0-	-0-	B	-0-	9	1	807	2	N	5	47	1		4
								6	9								
*01	854	N	854	-0-	-0-	B	-0-	10	1	841	2	N	3	4	1		3
								3	9								

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

08	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

08	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

08	2991 X	2991	-0-	-0-	-0-	2991	2	N	-0-			-0-
09	3002 X	3002	-0-	-0-	-0-	3002	2	N	-0-			-0-
10	2410 X	2410	-0-	-0-	-0-	2410	2	N	-0-			-0-
11	2061 X	2061	-0-	-0-	-0-	2061	2	N	-0-			-0-
*12	1746 N	1746	-0-	-0-	-0-	1746	2	N	-0-			-0-
*01	1654 N	1654	-0-	-0-	-0-	1654	2	N	-0-			-0-

DRY HOLLOW (GILSTRAP) //CONT.// 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

08	14B2	EXT	98	-0-	98	98	5	1	93	2	N	-0-			-0-
09	14B2	EXT	3334	-0-	3334	3432	35	1	3299	2	N	-0-			-0-
10	14B2	EXT	3709	-0-	3709	7141	40	1	3669	2	N	-0-			-0-
11	10342	X	3201	-0-	-7141	-0-	35	1	3166	2	N	-0-			-0-
12	3297	X	3297	-0-	-0-	-0-	37	1	3260	2	N	-0-			-0-
*01	3094	X	3094	-0-	-0-	-0-	35	1	3059	2	N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

08	155 N	141	-0-	-14	-0-	7	1	134	2	N	-0-					-0-
09	139 N	139	-0-	-0-	-0-	1	1	138	2	N	-0-					-0-
10	142 N	142	-0-	-0-	-0-	2	1	139	2	N	1					1
						1	9									
11	150 N	113	-0-	-37	-0-	1	1	112	2	N	-0-	1	1			-0-
12	155 N	147	-0-	-8	-0-	2	1	144	2	N	1					1
						1	9									
01	155 N	143	-0-	-12	-0-	2	1	140	2	N	1	1	1			1
						1	9									

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

08	872 N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	876 N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	799 N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	840 N	683	-0-	-157	-0-	683	2			N	-0-					-0-
*12	899 N	579	-0-	-320	-0-	579	2			N	-0-					-0-
*01	360 N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

08	3100 N	4501	-0-	1401	2258	231	1	4270	2	N	-0-			33
09	3000 N	2491	-0-	-509	1749	26	1	2465	2	N	-0-			33
10	3100 N	2110	-0-	-990	759	23	1	2087	2	N	-0-			33
11	2820 X	2054	-0-	-766	-0-	22	1	2032	2	N	-0-			33
12	2914 X	2364	-0-	-550	-0-	26	1	2338	2	N	-0-			33
01	2914 X	2255	-0-	-659	-0-	26	1	2229	2	N	-0-			33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

08	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	138	-0-	-172	-0-	7	1	131	2	N	-0-	1	1			53
09	450	N	395	-0-	-55	-0-	4	1	389	2	N	2	3	1			52
							2	9									
10	465	N	161	-0-	-304	-0-	2	1	159	2	N	-0-	1	1			51
11	150	N	-0-	-0-	-150	-0-					N	1	1	1			51
12	403	N	-0-	-0-	-403	-0-					N	-0-	1	1			50
*01	606	N	606	-0-	-0-	-0-	7	1	598	2	N	1					51
							1	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

08	124	N	104	-0-	-20	-0-	5	1	99	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	1	1	120	2	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	1	1	132	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	1	1	121	2	Y	1					1
							1	9									
12	135	N	135	-0-	-0-	-0-	2	1	133	2	Y	-0-	1	1			-0-
01	124	N	107	-0-	-17	-0-	1	1	106	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

08	SWR 10		1115	-0-	1115	114329	57	1	1052	2	N	5	4	1			125
							6	9									
09	SWR 10		1065	-0-	1065	115394	11	1	1050	2	N	4	4	1			125
							4	9									
10	SWR 10		1088	-0-	1088	116482	12	1	1069	2	N	6	4	1			127
							7	9									
11	SWR 10		1046	-0-	1046	117528	11	1	1027	2	N	7	4	1			130
							8	9									
12	SWR 10		1038	-0-	1038	118566	12	1	1019	2	N	6	132	1			4
							7	9									
01	SWR 10		1029	-0-	1029	119595	12	1	1013	2	N	4	4	1			4
							4	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

08	SWR 10		4557	-0-	4557	694192	232	1	4293	2	N	29	2	1			66
							32	9									
09	SWR 10		4056	-0-	4056	698248	42	1	3986	2	N	25	2	1			89
							28	9									
10	SWR 10		3912	-0-	3912	702160	42	1	3840	2	N	27	2	1			114
							30	9									
11	SWR 10		3466	-0-	3466	705626	37	1	3395	2	N	31	2	1			143
							34	9									
12	SWR 10		3719	-0-	3719	709345	41	1	3649	2	N	26	2	1			167
							29	9									
01	SWR 10		3410	-0-	3410	712755	39	1	3342	2	N	26	183	1			10
							29	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

08	573	N	573	-0-	-0-	-0-	29	1	544	2	N	-0-					-0-
09	570	N	569	-0-	-1	-0-	6	1	563	2	N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	7	1	602	2	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	6	1	586	2	N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	7	1	585	2	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	7	1	595	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

08	9889	X	9004	-0-	-885	-0-	456	1	8450	2	Y	89	36	1			168
							98	9									
09	9570	X	7692	-0-	-1878	-0-	79	1	7519	2	Y	85	37	1			216
							94	9									
10	9889	X	7909	-0-	-1980	-0-	84	1	7737	2	Y	80	220	1			76
							88	9									
11	9480	X	8944	-0-	-536	-0-	96	1	8740	2	Y	98	36	1			138
							108	9									
12	9280	X	9280	-0-	-0-	-0-	102	1	9069	2	Y	99	36	1			201
							109	9									
01	9145	X	8963	-0-	-182	-0-	101	1	8754	2	Y	98	217	1			82
							108	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17267	X	14830	-0-	-2437	-0-	754	1	13954	2	N	111	5	1			137
							122	9									
09	16620	X	14029	-0-	-2591	-0-	145	1	13768	2	N	105	190	1			52
							116	9									
10	16895	X	13860	-0-	-3035	-0-	148	1	13590	2	N	111	5	1			158
							122	9									
11	15900	X	13235	-0-	-2665	-0-	142	1	12958	2	N	123	198	1			83
							135	9									
12	15469	X	12925	-0-	-2544	-0-	143	1	12652	2	N	118	185	1			16
							130	9									
01	15097	X	12485	-0-	-2612	-0-	141	1	12214	2	N	118	5	1			129
							130	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					2
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

08	4030	X	2192	-0-	-1838	-0-	110	1	2028	2	N	49	30	1			177
							54	9									
09	4140	X	3082	-0-	-1058	-0-	31	1	2992	2	N	54	34	1			197
							59	9									
10	4278	X	3195	-0-	-1083	-0-	34	1	3103	2	N	53	209	1			41
							58	9									
11	4140	X	2910	-0-	-1230	-0-	31	1	2810	2	N	63	32	1			72
							69	9									
12	3627	X	2823	-0-	-804	-0-	31	1	2735	2	N	52	33	1			91
							57	9									
01	3255	X	2780	-0-	-475	-0-	31	1	2693	2	N	51	33	1			109
							56	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3084	N	3084	-0-	-0-	-0-	157	1	2910	2	N	15	10	1			84
							17	9									
09	3000	N	3037	-0-	37	37	31	1	2978	2	N	25	10	1			99
							28	9									
10	3100	N	3320	-0-	220	257	35	1	3256	2	N	26	14	1			111
							29	9									
11	2714	X	2457	-0-	-257	-0-	26	1	2413	2	N	16	14	1			113
							18	9									
12	2449	X	2449	-0-	-0-	-0-	27	1	2414	2	N	7	12	1			108
							8	9									
*01	2593	X	2593	-0-	-0-	-0-	29	1	2541	2	N	21	10	1			119
							23	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

08	496	N	343	-0-	-153	-0-	16	1	290	2	N	34	29	1			123
							37	9									
09	300	N	206	-0-	-94	-0-	2	1	170	2	N	31	30	1			124
							34	9									
10	372	N	270	-0-	-102	-0-	3	1	238	2	N	26	29	1			121
							29	9									
11	427	N	427	-0-	-0-	-0-	4	1	393	2	N	27	26	1			122
							30	9									
12	362	N	362	-0-	-0-	-0-	4	1	333	2	N	23	26	1			119
							25	9									
*01	282	N	282	-0-	-0-	-0-	3	1	250	2	N	26	27	1			118
							29	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2560	X	2560	-0-	-0-	-0-	128	1	2365	2	N	61	24	1			59
							67	9									
09	2201	X	2201	-0-	-0-	-0-	22	1	2120	2	N	54	83	1			30
							59	9									
10	2305	X	2305	-0-	-0-	-0-	24	1	2217	2	N	58	26	1			62
							64	9									
11	2325	N	2325	-0-	-0-	-0-	24	1	2234	2	N	61	25	1			98
							67	9									
12	2323	N	2323	-0-	-0-	-0-	25	1	2233	2	N	59	25	1			132
							65	9									
*01	2259	N	2259	-0-	-0-	-0-	25	1	2170	2	N	58	24	1			166
							64	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

08	8	N	-0-	-0-	-8	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

08	403	N	383	-0-	-20	-0-	19	1	357	2	N	6					23
							7	9									
09	390	N	366	-0-	-24	-0-	4	1	352	2	N	9					32
							10	9									
10	403	N	347	-0-	-56	-0-	4	1	334	2	N	8					40
							9	9									
11	390	N	335	-0-	-55	-0-	4	1	323	2	N	7					47
							8	9									
12	372	N	339	-0-	-33	-0-	4	1	324	2	N	10					57
							11	9									
01	341	N	331	-0-	-10	-0-	4	1	318	2	N	8					65
							9	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

08	6727	X	4761	-0-	-1966	-0-	242	1	4485	2	N	31	1	1			52
							34	9									
09	6390	X	4299	-0-	-2091	-0-	45	1	4229	2	N	23	1	1			74
							25	9									
10	6355	X	4125	-0-	-2230	-0-	44	1	4053	2	N	25	1	1			98
							28	9									
11	5880	X	3754	-0-	-2126	-0-	40	1	3671	2	N	39	1	1			136
							43	9									
12	5270	X	3714	-0-	-1556	-0-	41	1	3643	2	N	27	1	1			162
							30	9									
01	4836	X	3452	-0-	-1384	-0-	39	1	3382	2	N	28	178	1			12
							31	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891 N	1672	-0-	-219	-0-	85	1	1566	2	N	19	9	1			176
						21	9									
09	1770 N	1579	-0-	-191	-0-	16	1	1542	2	N	19	9	1			186
						21	9									
10	1798 N	1575	-0-	-223	-0-	17	1	1533	2	N	23	199	1			10
						25	9									
11	1650 N	1603	-0-	-47	-0-	17	1	1573	2	N	12	9	1			13
						13	9									
12	1674 N	1608	-0-	-66	-0-	18	1	1569	2	N	19	9	1			23
						21	9									
01	1612 N	1581	-0-	-31	-0-	18	1	1540	2	N	21	8	1			36
						23	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

08	4557 X	4114	-0-	-443	-0-	210	1	3881	2	Y	21	18	1			19
						23	9									
09	4350 X	3884	-0-	-466	-0-	40	1	3823	2	Y	19	18	1			20
						21	9									
10	4371 X	3855	-0-	-516	-0-	41	1	3795	2	Y	17	18	1			19
						19	9									
11	4230 X	3671	-0-	-559	-0-	40	1	3614	2	Y	15	16	1			18
						17	9									
12	4371 X	3462	-0-	-909	-0-	39	1	3411	2	Y	11	15	1			14
						12	9									
01	4185 X	3456	-0-	-729	-0-	39	1	3403	2	Y	13	14	1			13
						14	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	314				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	314				N	-0-			-0-
10	314 X	-0-	-0-	-314	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

08	187 N	187	-0-	-0-	-0-	187	2		N	-0-			-0-
09	188 N	188	-0-	-0-	-0-	188	2		N	-0-			-0-
10	175 N	175	-0-	-0-	-0-	175	2		N	-0-			-0-
11	150 N	150	-0-	-0-	-0-	150	2		N	-0-			-0-
*12	155 N	127	-0-	-28	-0-	127	2		N	-0-			-0-
*01	71 N	71	-0-	-0-	-0-	71	2		N	-0-			-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

08	3193 X	2181	-0-	-1012	-0-	2181	2		N	-0-			-0-
09	3180 X	2189	-0-	-991	-0-	2189	2		N	-0-			-0-
10	3286 X	2348	-0-	-938	-0-	2348	2		N	-0-			-0-
11	3180 X	2007	-0-	-1173	-0-	2007	2		N	-0-			-0-
*12	2263 X	1701	-0-	-562	-0-	1701	2		N	-0-			-0-
*01	2263 X	1117	-0-	-1146	-0-	1117	2		N	-0-			-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

08	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
09	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

08	0 N	-0-	-0-	-0-	-0-				N	-0-			79
09	0 N	-0-	-0-	-0-	-0-				N	-0-			79
10	0 N	-0-	-0-	-0-	-0-				N	3			82
11	0 N	-0-	-0-	-0-	-0-				N	-0-			82
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82
01	14B2 EXT	15	-0-	15	15	15	2		N	-0-			82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

*08	15570	X	15570	-0-	-0-	-0-	549	1	14955	3	N	59						67
							1	4	65	9								
*09	17910	X	9175	-0-	-8735	-0-	264	1	8910	3	N	-0-						67
							1	4										
*10	18507	X	9230	-0-	-9277	-0-	120	1	9110	3	N	-0-						67
*11	17430	X	4396	-0-	-13034	-0-	100	1	4296	3	N	-0-						67
*12	17701	X	6453	-0-	-11248	-0-	146	1	6306	3	N	-0-						67
							1	4										
01	15500	X	9925	-0-	-5575	-0-	236	1	9680	3	N	8						75
							9	9										

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

08	850	X	850	-0-	-0-	-0-	231	1	129	3	N	445	448	0				327
							490	9										
09	1464	X	1464	-0-	-0-	-0-	279	1	621	3	N	513	516	0				324
							564	9										
10	1427	X	1427	-0-	-0-	-0-	335	1	551	3	N	477	485	0				316
							16	5	525	9								
11	1231	X	1231	-0-	-0-	-0-	701	1	12	3	N	471	434	0				353
							518	9										
*12	1278	X	1278	-0-	-0-	-0-	375	1	273	3	N	568	572	0				349
							5	5	625	9								
*01	1212	X	1212	-0-	-0-	-0-	398	1	242	3	N	501	410	0	187	1		253
							21	5	551	9								

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

08	5208	X	1710	-0-	-3498	-0-	1710	3			N	-0-	129	1				146
09	5040	X	-0-	-0-	-5040	-0-					N	-0-	146	1				-0-
10	5831	X	5831	-0-	-0-	-0-	5831	3			N	-0-						-0-
11	4680	X	4657	-0-	-23	-0-	3608	3	1049	9	N	954	742	1				212
12	5688	X	5688	-0-	-0-	-0-	4842	3	846	9	N	769	570	1				411
*01	2632	X	2632	-0-	-0-	-0-	2328	3	304	9	N	276	376	1				311

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5510	X	5510	-0-	-0-	-0-	4568	3	942	9	N	856	743	1			313
09	4921	X	4921	-0-	-0-	-0-	4018	3	903	9	N	821	922	1			212
10	3634	X	3634	-0-	-0-	-0-	1	1	2903	3	N	664	754	1			122
							730	9									
11	4985	X	4985	-0-	-0-	-0-	3	1	4287	3	N	632	372	1			382
							695	9									
12	5552	X	5552	-0-	-0-	-0-	5	1	4362	3	N	1077	1052	1			407
							1185	9									
*01	4997	X	4997	-0-	-0-	-0-	4088	3	909	9	N	826	1107	1			126

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

08	5157	X	5157	-0-	-0-	-0-	138	1	3886	3	N	1030	99	0	928	1	152
							1133	9									
09	5301	X	5301	-0-	-0-	-0-	79	1	4079	3	N	1036	1040	0			148
							3	5	1140	9							
10	5659	X	5659	-0-	-0-	-0-	24	1	4364	3	N	1038	1042	0			144
							129	5	1142	9							
11	7089	X	7089	-0-	-0-	-0-	6	1	5944	3	N	974	588	0	361	1	169
							68	5	1071	9							
*12	6877	X	6877	-0-	-0-	-0-	411	1	5227	3	N	1025	901	1			293
							111	5	1128	9							
*01	5306	X	5306	-0-	-0-	-0-	475	1	3458	3	N	962	1084	1			171
							315	5	1058	9							

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

08	12121	X	4300	-0-	-7821	-0-	4300	3			N	-0-	48	1			141
09	11730	X	-0-	-0-	-11730	-0-					N	-0-	141	1			-0-
10	12121	X	11181	-0-	-940	-0-	11181	3			N	-0-					-0-
11	11220	X	1390	-0-	-9830	-0-	1170	3	220	9	N	200	200	1			-0-
12	11594	X	1570	-0-	-10024	-0-	1391	3	179	9	N	163					163
01	10695	X	4510	-0-	-6185	-0-	4264	3	246	9	N	224	185	1			202

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

08	7502	X	5832	-0-	-1670	-0-	5832	3			N	-0-	176	1			214
09	6480	X	-0-	-0-	-6480	-0-					N	-0-	214	1			-0-
10	11749	X	11186	-0-	-563	-0-	11186	3			N	-0-					-0-
11	11370	X	1275	-0-	-10095	-0-	1103	3	172	9	N	156	156	1			-0-
12	11749	X	1562	-0-	-10187	-0-	1384	3	178	9	N	162					162
01	10695	X	4511	-0-	-6184	-0-	4265	3	246	9	N	224	184	1			202

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

08	9610	X	4557	-0-	-5053	-0-	4557	3			N	-0-	237	1			143
09	7380	X	-0-	-0-	-7380	-0-					N	-0-	143	1			-0-
10	6169	X	5831	-0-	-338	-0-	5831	3			N	-0-					-0-
11	4650	X	3609	-0-	-1041	-0-	3609	3			N	-0-					-0-
12	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-
01	5456	X	2328	-0-	-3128	-0-	2328	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

08	8525	X	3490	-0-	-5035	-0-	3490	3			N	-0-	72	1			163
09	7620	X	-0-	-0-	-7620	-0-					N	-0-	163	1			-0-
10	9238	X	5831	-0-	-3407	-0-	5831	3			N	-0-					-0-
11	8940	X	3609	-0-	-5331	-0-	3609	3			N	-0-					-0-
12	9238	X	4842	-0-	-4396	-0-	4842	3			N	-0-					-0-
01	5456	X	2328	-0-	-3128	-0-	2328	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 03/12/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	68328	-0-	68328	631166	53518	3	14810	9	N	13464	13464	0			-0-
09	683468 X	52302	-0-	-631166	-0-	41029	3	29	5	N	10222	10222	0			-0-
						11244	9									
10	70339 X	49801	-0-	-20538	-0-	38583	3	1120	5	N	9180	9180	0			-0-
						10098	9									
11	68070 X	50711	-0-	-17359	-0-	42202	3	475	5	N	7304	7304	0			-0-
						8034	9									
*12	70339 X	50548	-0-	-19791	-0-	44499	3	934	5	N	4650	4650	0			-0-
						5115	9									
01	70339 X	31277	-0-	-39062	-0-	25445	3	2280	5	N	3229	3229	0			-0-
						3552	9									

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 02/08/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	101148	-0-	101148	715189	81067	3	20081	9	N	18255	18255	0			-0-
*09	804630 X	89441	-0-	-715189	-0-	71551	3	51	5	N	16217	16217	0			-0-
						17839	9									
*10	71964 X	71964	-0-	-0-	-0-	4	1	53333	3	N	15517	15517	0			-0-
						1558	5	17069	9							
*11	92492 X	92492	-0-	-0-	-0-	8	1	73814	3	N	16214	16214	0			-0-
						835	5	17835	9							
*12	86454 X	86454	-0-	-0-	-0-	6	1	70167	3	N	13466	13466	0			-0-
						1468	5	14813	9							
*01	71245 X	71245	-0-	-0-	-0-	54825	3	4916	5	N	10458	10458	0			-0-
						11504	9									

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 03/16/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768569 X	103732	-0-	-664837	-0-	80586	3	23146	9	N	21042	21042	0			-0-
09	95430 X	75717	-0-	-19713	-0-	58441	3	41	5	N	15668	15668	0			-0-
						17235	9									
10	98611 X	56920	-0-	-41691	-0-	3	1	42173	3	N	12284	12284	0			-0-
						1232	5	13512	9							
11	95430 X	65502	-0-	-29928	-0-	6	1	51503	3	N	12192	12192	0			-0-
						582	5	13411	9							
*12	98611 X	64545	-0-	-34066	-0-	4	1	51929	3	N	10479	10479	0			-0-
						1085	5	11527	9							
01	98611 X	58856	-0-	-39755	-0-	45542	3	4086	5	N	8389	8389	0			-0-
						9228	9									

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 02/08/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	59256	-0-	59256	539474	44950	3	14306	9	N	13005	13005	0			-0-
*09	584028 X	44554	-0-	-539474	-0-	33598	3	24	5	N	9938	9938	0			-0-
						10932	9									
*10	54622 X	38951	-0-	-15671	-0-	2	1	29015	3	N	8260	8260	0			-0-
						848	5	9086	9							
*11	52860 X	41804	-0-	-11056	-0-	3	1	31977	3	N	8604	8604	0			-0-
						360	5	9464	9							
*12	54622 X	34295	-0-	-20327	-0-	2	1	26641	3	N	6452	6452	0			-0-
						555	5	7097	9							
*01	54622 X	29464	-0-	-25158	-0-	21651	3	1932	5	N	5346	5346	0			-0-
						5881	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 02/08/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	81010	-0-	81010	702373	61089	3	19921	9	N	18110	18110	0			-0-
*09	763540 X	61167	-0-	-702373	-0-	46151	3	33	5	N	13621	13621	0			-0-
						14983	9									
*10	65906 X	43153	-0-	-22753	-0-	2	1	31519	3	N	9739	9739	0			-0-
						919	5	10713	9							
*11	63780 X	54097	-0-	-9683	-0-	4	1	41482	3	N	11040	11040	0			-0-
						467	5	12144	9							
*12	65906 X	57792	-0-	-8114	-0-	4	1	46223	3	N	9636	9636	0			-0-
						965	5	10600	9							
*01	65906 X	48045	-0-	-17861	-0-	36593	3	3278	5	N	7431	7431	0			-0-
						8174	9									

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 03/16/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	81594	-0-	81594	763081	60913	3	20681	9	N	18801	18801	0			-0-
09	824568 X	61487	-0-	-763081	-0-	45663	3	32	5	N	14356	14356	0			-0-
						15792	9									
10	41470 X	41470	-0-	-0-	-0-	2	1	30341	3	N	9311	9311	0			-0-
						885	5	10242	9							
11	75137 X	75137	-0-	-0-	-0-	6	1	58479	3	N	14538	14538	0			-0-
						660	5	15992	9							
*12	57628 X	57628	-0-	-0-	-0-	4	1	45981	3	N	9712	9712	0			-0-
						960	5	10683	9							
*01	44283 X	44283	-0-	-0-	-0-	33081	3	2957	5	N	7495	7495	0			-0-
						8245	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0 N	-0-	-0-	-0-	-0-					N	1					93
*06	0 N	-0-	-0-	-0-	-0-					N	58	58	8			93
07	31 N	-0-	-0-	-31	-0-					N	30	30	8			93
08	0 N	-0-	-0-	-0-	-0-					N	5	5	8			93
09	0 N	-0-	-0-	-0-	-0-					N	9	9	8			93
*10	0 N	-0-	-0-	-0-	-0-					N	6	6	8			93
11	0 N	-0-	-0-	-0-	-0-					N	-0-					93
12	0 N	-0-	-0-	-0-	-0-					N	-0-					93
01	0 N	-0-	-0-	-0-	-0-					N	-0-					93

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9285 X	9285	-0-	-0-	-0-	898	1	6486	3	N	1728	1646	1	7	8	209
						1901	9									
*06	7405 X	7405	-0-	-0-	-0-	870	1	4925	3	N	1464	1447	1			226
						1610	9									
07	6649 X	6649	-0-	-0-	-0-	899	1	4148	3	N	1456	1436	1	105	8	141
						1602	9									
08	6377 X	6377	-0-	-0-	-0-	899	1	4162	3	N	1196	1114	1	15	8	208
						1316	9									
09	7045 X	7045	-0-	-0-	-0-	870	1	4986	3	N	1081	1110	1	5	8	174
						1189	9									
*10	7548 X	7548	-0-	-0-	-0-	884	1	5454	3	N	1100	1139	1	7	8	128
						1210	9									
11	5635 X	5635	-0-	-0-	-0-	427	1	4569	3	N	581	343	1			366
						639	9									
12	7393 X	7393	-0-	-0-	-0-	890	1	5248	3	N	1141	1332	1			175
						1255	9									
*01	5764 X	5764	-0-	-0-	-0-	887	1	3855	3	N	929	955	1			149
						1022	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			40
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			40
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	963 N	963	-0-	-0-	-0-	450	3	513	9	N	466	459	1			49
*06	830 N	830	-0-	-0-	-0-	568	3	262	9	N	238	258	1	2	8	27
07	710 N	710	-0-	-0-	-0-	433	3	277	9	N	252	263	1			16
08	654 N	654	-0-	-0-	-0-	45	1	387	3	N	202	174	1	1	8	43
						222	9									
09	510 N	412	-0-	-98	-0-	66	1	189	3	N	143	158	1			28
						157	9									
*10	534 N	534	-0-	-0-	-0-	75	1	321	3	N	125	134	1			19
						138	9									
11	567 N	567	-0-	-0-	-0-	9	1	407	3	N	137	142	1			14
						151	9									
*12	434 N	274	-0-	-160	-0-	25	1	132	3	N	106	109	1			11
						117	9									
*01	617 N	617	-0-	-0-	-0-	34	1	505	3	N	71	72	1			10
						78	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1149 X	1149	-0-	-0-	-0-	276	1	312	3	N	510	364	1	21	8	241
						561	9									
*06	805 X	805	-0-	-0-	-0-	234	1	81	3	N	445	479	1	7	8	200
						490	9									
07	549 X	549	-0-	-0-	-0-	72	1	477	9	N	434	360	1			274
08	1207 X	1207	-0-	-0-	-0-	270	1	526	3	N	374	549	1			99
						411	9									
09	1283 X	1283	-0-	-0-	-0-	270	1	487	3	N	478	371	1			206
						526	9									
*10	1103 X	1103	-0-	-0-	-0-	270	1	450	3	N	348	364	1	2	8	188
						383	9									
11	502 X	502	-0-	-0-	-0-	81	1	186	3	N	214	184	1			218
						235	9									
*12	618 X	618	-0-	-0-	-0-	238	1	380	9	N	345	374	1			189
*01	894 X	894	-0-	-0-	-0-	278	1	252	3	N	331	378	1			142
						364	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			38
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

*05	4030 X	4008	-0-	-22	-0-	889	1	2536	3	N	530	386	1					314
						583	9											
*06	3960 X	3789	-0-	-171	-0-	870	1	2379	3	N	491	567	1					238
						540	9											
07	4092 X	3840	-0-	-252	-0-	898	1	2388	3	N	504	523	1	1	8			218
						554	9											
08	4092 X	3820	-0-	-272	-0-	899	1	2367	3	N	504	372	1					350
						554	9											
09	3960 X	3546	-0-	-414	-0-	870	1	2125	3	N	501	552	1					299
						551	9											
*10	3999 X	3238	-0-	-761	-0-	898	1	1782	3	N	507	570	1					236
						558	9											
11	3780 X	677	-0-	-3103	-0-	348	1	329	9	N	299	290	1					245
*12	3844 X	3635	-0-	-209	-0-	899	1	2138	3	N	544	723	1					66
						598	9											
01	3813 X	3775	-0-	-38	-0-	896	1	2305	3	N	522	534	1					54
						574	9											

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

*05	2260 N	2260	-0-	-0-	-0-	1621	1	290	3	N	317	326	1					215
						349	9											
*06	2476 N	2476	-0-	-0-	-0-	1504	1	655	3	N	288	336	1					167
						317	9											
07	2405 N	2405	-0-	-0-	-0-	1541	1	526	3	N	307	377	1	1	8			96
						338	9											
08	2275 N	2275	-0-	-0-	-0-	1351	1	595	3	N	299	176	1	1	8			218
						329	9											
09	2430 N	1451	-0-	-979	-0-	1136	1	315	9	N	286	370	1	1	8			133
*10	2418 N	1322	-0-	-1096	-0-	996	1	326	9	N	296	183	1	2	8			244
11	2190 N	1260	-0-	-930	-0-	906	1	33	3	N	292	347	1					189
						321	9											
*12	1488 N	1313	-0-	-175	-0-	948	1	34	3	N	301	329	1					161
						331	9											
01	1333 N	1213	-0-	-120	-0-	888	1	325	9	N	295	344	1					112

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	67	X	67	-0-	-0-	-0-	67	3			Y	-0-	191	1			81
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
11	0	X	-0-	-0-	-0-	-0-					Y	18					99
*12	4557	X	4557	-0-	-0-	-0-	2835	1	1250	3	Y	429	244	1			284
							472	9									
*01	10642	X	10642	-0-	-0-	-0-	2883	1	6062	3	Y	1543	1785	1			42
							1697	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2941	X	2941	-0-	-0-	-0-	108	1	1942	3	N	810	775	1	34	8	186
							891	9									
*06	4009	X	4009	-0-	-0-	-0-	176	1	2808	3	N	932	730	1	52	8	336
							1025	9									
*07	873	X	873	-0-	-0-	-0-	32	1	527	3	N	285	451	1	81	8	89
							314	9									
*08	0	X	-0-	-0-	-0-	-0-					N	35	35	8			89
*09	0	X	-0-	-0-	-0-	-0-					N	59	59	8			89
*10	0	X	-0-	-0-	-0-	-0-					N	36	36	8			89
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					89
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					89
01	0	X	-0-	-0-	-0-	-0-					N	-0-					89

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	899	N	-0-	-0-	-899	-0-					N	156	362	1			89
*06	403	N	403	-0-	-0-	-0-	219	3	184	9	N	167					256
07	248	N	218	-0-	-30	-0-	43	3	175	9	N	159	176	1			239
08	315	N	315	-0-	-0-	-0-	151	3	164	9	N	149	177	1			211
09	664	N	664	-0-	-0-	-0-	50	1	408	3	N	187	176	1	1	8	221
							206	9									
*10	717	N	717	-0-	-0-	-0-	169	1	352	3	N	178	177	1			222
							196	9									
11	682	N	682	-0-	-0-	-0-	267	1	226	3	N	172	306	1			88
							189	9									
*12	682	N	354	-0-	-328	-0-	63	1	103	3	N	171	174	1			85
							188	9									
01	961	N	495	-0-	-466	-0-	1	1	316	3	N	162					247
							178	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	310	N	94	-0-	-216	-0-	28	1	66	9	Y	60					153
*06	180	N	64	-0-	-116	-0-	16	1	48	9	Y	44					197
07	155	N	95	-0-	-60	-0-	45	1	50	9	Y	45	167	1	1	8	74
08	141	N	141	-0-	-0-	-0-	29	1	39	3	Y	66					140
							73	9									
09	306	N	306	-0-	-0-	-0-	57	1	175	3	Y	67					207
							74	9									
*10	172	N	172	-0-	-0-	-0-	71	1	64	3	Y	34	174	1			67
							37	9									
11	150	N	49	-0-	-101	-0-	16	1	33	9	Y	30					97
*12	310	N	55	-0-	-255	-0-	11	1	44	9	Y	40					137
01	372	N	-0-	-0-	-372	-0-					Y	8					145

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

*05	930	N	288	-0-	-642	-0-	69	1	31	3	N	171	193	1			77
							188	9									
*06	870	N	312	-0-	-558	-0-	105	1	42	3	N	150	1	8			226
							165	9									
07	589	N	230	-0-	-359	-0-	51	1	179	9	N	163	181	1			208
08	279	N	223	-0-	-56	-0-	58	1	165	9	N	150	185	1	2	8	171
09	450	N	344	-0-	-106	-0-	130	1	43	3	N	155	189	1	4	8	133
							171	9									
*10	478	N	478	-0-	-0-	-0-	256	1	44	3	N	162	189	1	1	8	105
							178	9									
11	488	N	488	-0-	-0-	-0-	309	1	179	9	N	163					268
*12	386	N	386	-0-	-0-	-0-	220	1	166	9	N	151	180	1			239
01	775	N	371	-0-	-404	-0-	169	1	51	3	N	137	185	1			191
							151	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

*05	1344	N	1344	-0-	-0-	-0-	3	1	1174	3	N	152	2	8			237
							167	9									
*06	1306	N	1306	-0-	-0-	-0-	4	1	1142	3	N	145	177	1			205
							160	9									
07	1336	N	1336	-0-	-0-	-0-	6	1	1161	3	N	154					359
							169	9									
08	2858	N	2858	-0-	-0-	-0-	1672	1	1032	3	N	140					499
							154	9									
09	2830	N	2830	-0-	-0-	-0-	2173	1	280	3	N	343	676	1			166
							377	9									
*10	2543	N	2543	-0-	-0-	-0-	2140	1	237	3	N	151					317
							166	9									
11	2465	X	2465	-0-	-0-	-0-	837	1	1429	3	N	181	192	1			306
							199	9									
*12	2096	N	2096	-0-	-0-	-0-	1356	1	139	3	N	546	586	1			266
							601	9									
*01	1122	N	1122	-0-	-0-	-0-	262	1	550	3	N	282	393	1			155
							310	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1405	N	1405	-0-	-0-	-0-	153	1	1138	3	Y	104	95	1			39
							114	9									
*06	1249	N	1249	-0-	-0-	-0-	130	1	1029	3	Y	82	100	1			21
							90	9									
07	1360	N	1360	-0-	-0-	-0-	119	1	1141	3	Y	91	100	1			12
							100	9									
08	1026	N	1026	-0-	-0-	-0-	102	1	833	3	Y	83	89	1			6
							91	9									
09	1071	N	1071	-0-	-0-	-0-	97	1	897	3	Y	70	52	1			24
							77	9									
*10	1230	N	1230	-0-	-0-	-0-	131	1	1008	3	Y	83	81	1	1	8	25
							91	9									
11	1374	N	1374	-0-	-0-	-0-	204	1	1082	3	Y	80	78	1			27
							88	9									
*12	1638	N	1638	-0-	-0-	-0-	202	1	1340	3	Y	87	91	1			23
							96	9									
*01	1200	N	1200	-0-	-0-	-0-	196	1	926	3	Y	71	78	1			16
							78	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

*05	7527	X	7527	-0-	-0-	-0-	417	1	5360	3	N	1591	1647	1	5	8	196
							1750	9									
*06	6328	X	6328	-0-	-0-	-0-	125	1	4439	3	N	1604	1493	1	4	8	303
							1764	9									
07	5856	X	5856	-0-	-0-	-0-	288	1	4080	3	N	1353	1438	1	2	8	216
							1488	9									
08	5727	X	5727	-0-	-0-	-0-	4271	3	1456	9	N	1324	1306	1	4	8	230
09	4650	X	4650	-0-	-0-	-0-	3370	3	1280	9	N	1164	1124	1	2	8	268
*10	4374	X	4374	-0-	-0-	-0-	357	1	2899	3	N	1016	947	1	3	8	334
							1118	9									
11	4600	X	4600	-0-	-0-	-0-	425	1	3033	3	N	1038	1148	1			224
							1142	9									
*12	4132	X	4132	-0-	-0-	-0-	240	1	2755	3	N	1034	775	1			483
							1137	9									
*01	3559	X	3559	-0-	-0-	-0-	20	1	2559	3	N	891	1272	1			102
							980	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

*05	527	N	100	-0-	-427 B	-97400	8	1	38	3	N	49	360	1			129
							54	9									
*06	1050	N	-0-	-0-	-1050 B	-97400					N	30					159
07	1643	N	-0-	-0-	-1643 B	-97400					N	53	12	8			200
08	93	N	-0-	-0-	-93 B	-97400					N	72	133	1	4	8	135
09	0	N	-0-	-0-	-0-	-0-					N	28	28	8			135
*10	3100	N	10531	-0-	7431	7431	25	1	7714	3	N	2538	2259	0	23	8	391
							2792	9									
11	3000	N	30316	-0-	27316	34747	128	1	21314	3	N	8067	7974	0	189	1	295
							8874	9									
*12	3100	N	41087	-0-	37987	72734	428	1	31057	3	N	8729	8120	0	382	1	522
							9602	9									
*01	94455	X	21721	-0-	-72734	-0-	434	1	15984	3	N	4821	4793	0	150	1	400
							5303	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1395	X	1054	-0-	-341	-0-	792	1	262	9	N	238	381	1	1	8	128
*06	1290	X	671	-0-	-619	-0-	64	1	407	3	Y	182	284	1			26
							200	9									
07	1333	X	397	-0-	-936	-0-	178	3	219	9	Y	199	208	1			17
08	1333	X	-0-	-0-	-1333	-0-					Y	91	100	1			8
09	1170	X	243	-0-	-927	-0-	33	3	210	9	Y	191	174	1			25
*10	1054	X	240	-0-	-814	-0-	22	3	218	9	Y	198	184	1			39
11	660	X	-0-	-0-	-660	-0-					Y	168	190	1			17
*12	403	X	297	-0-	-106	-0-	77	3	220	9	Y	200	196	1			21
01	713	X	691	-0-	-22	-0-	479	3	212	9	Y	193	200	1			14

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

*05	1331	N	1331	-0-	-0-	-0-	414	1	705	3	Y	193	171	1			98
							212	9									
*06	660	N	329	-0-	-331	-0-	128	1	52	3	Y	135	160	1			73
							149	9									
07	682	N	76	-0-	-606	-0-	11	1	65	9	Y	59	120	1			12
08	682	N	82	-0-	-600	-0-	9	1	73	9	Y	66	63	1			15
09	480	N	69	-0-	-411	-0-	5	1	64	9	Y	58	42	1			31
*10	98	N	98	-0-	-0-	-0-	42	1	56	9	Y	51	53	1			29
11	90	N	37	-0-	-53	-0-	2	1	35	9	Y	32	47	1			14
*12	62	N	37	-0-	-25	-0-	3	1	34	9	Y	31	34	1			11
01	217	N	93	-0-	-124	-0-	5	1	8	3	Y	73	57	1			27
							80	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

*05	1147	N	977	-0-	-170	-0-	701	1	276	9	N	251	178	1			359
*06	1050	N	988	-0-	-62	-0-	723	1	265	9	N	241	354	1			246
07	968	N	968	-0-	-0-	-0-	730	1	238	9	N	216	362	1			100
08	1044	N	1044	-0-	-0-	-0-	824	1	220	9	N	200	182	1			118
09	990	N	805	-0-	-185	-0-	582	1	223	9	N	203					321
*10	831	N	831	-0-	-0-	-0-	591	1	240	9	N	218	373	1	4	8	162
11	968	X	968	-0-	-0-	-0-	746	1	222	9	N	202					364
12	996	X	996	-0-	-0-	-0-	761	1	235	9	N	214	357	1			221
*01	1191	X	1191	-0-	-0-	-0-	980	1	211	9	N	192	180	1			233

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 08/31/2018 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13619	X	13619	-0-	-0-	-0-	3520	1	7857	3	N	2038	2020	1			225
							2242	9									
*06	11801	X	11801	-0-	-0-	-0-	3405	1	6577	3	N	1654	1615	1			264
							1819	9									
07	11138	X	11138	-0-	-0-	-0-	3450	1	5913	3	N	1614	1647	1	76	8	155
							1775	9									
08	11558	X	11558	-0-	-0-	-0-	3928	1	6068	3	N	1420	1387	1			188
							1562	9									
09	8345	X	8345	-0-	-0-	-0-	1351	1	5616	3	N	1253	1305	1			136
							1378	9									
*10	9703	X	9703	-0-	-0-	-0-	3208	1	5146	3	N	1226	1123	1			239
							1349	9									
11	4183	X	4183	-0-	-0-	-0-	496	1	2886	3	N	728	574	1			393
							801	9									
*12	7718	X	7718	-0-	-0-	-0-	1740	1	4800	3	N	1071	1257	1			207
							1178	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-	166	1			41

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			128
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

*05	868	N	785	-0-	-83	-0-	514	1	141	3	N	118					219
							130	9									
*06	810	N	648	-0-	-162	-0-	292	1	206	3	N	136	280	1			75
							150	9									
07	821	N	821	-0-	-0-	-0-	318	1	371	3	N	120	152	1			43
							132	9									
08	775	N	656	-0-	-119	-0-	277	1	251	3	N	116					159
							128	9									
09	690	N	613	-0-	-77	-0-	336	1	157	3	N	109	177	1			91
							120	9									
*10	806	N	540	-0-	-266	-0-	408	1	132	9	N	120	180	1			31
11	630	N	557	-0-	-73	-0-	390	1	167	9	N	152					183
*12	620	N	482	-0-	-138	-0-	368	1	114	9	N	104	192	1			95
01	713	N	437	-0-	-276	-0-	339	1	7	3	N	83					178
							91	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 08/20/2018 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7997	X	7997	-0-	-0-	-0-	717	1	6023	3	Y	1143	1282	1			198
							1257	9									
*03	7106	X	7106	-0-	-0-	-0-	691	1	5318	3	Y	997	917	1			278
							1097	9									
*04	6077	X	6077	-0-	-0-	-0-	1217	1	3874	3	Y	896	1056	1			118
							986	9									
*05	6082	X	6082	-0-	-0-	-0-	1538	1	3713	3	Y	755	605	1	2	8	266
							831	9									
*06	5252	X	5252	-0-	-0-	-0-	1503	1	3047	3	Y	638	674	1			230
							702	9									
*07	4865	X	4865	-0-	-0-	-0-	1553	1	2692	3	Y	564	376	1	23	8	395
							620	9									
*08	4550	X	4550	-0-	-0-	-0-	1684	1	2374	3	Y	447	646	1			196
							492	9									
*09	3249	X	3249	-0-	-0-	-0-	571	1	2247	3	Y	392	514	1			74
							431	9									
*10	3714	X	3714	-0-	-0-	-0-	1322	1	1916	3	Y	433	355	1			152
							476	9									
*11	1624	X	1624	-0-	-0-	-0-	191	1	1156	3	Y	252	248	1			156
							277	9									
*12	1971	X	1971	-0-	-0-	-0-	444	1	1140	3	Y	352	168	1			340
							387	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					340

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6014	X	3068	-0-	-2946 B	-5140	344	1	2216	3	N	462	376	1			241
							508	9									
*06	4950	X	3763	-0-	-1187 B	-5140	3256	3	507	9	N	461	535	1			167
07	5115	X	3591	-0-	-1524 B	-5140	281	1	2991	3	N	290	373	1	1	8	83
							319	9									
08	3720	X	-0-	-0-	-3720 B	-5140					N	95	78	1	17	8	83
09	0	X	-0-	-0-	-0-	-0-					N	20	20	8			83
*10	21375	X	21375	-0-	-0-	-0-	54	1	17091	3	N	3845	3245	0	511	8	172
							4230	9									
11	40407	X	40407	-0-	-0-	-0-	192	1	32495	3	N	7018	6874	0	189	1	127
							7720	9									
*12	46406	X	46406	-0-	-0-	-0-	526	1	35845	3	N	9123	8502	0	570	1	178
							10035	9									
*01	25054	X	25054	-0-	-0-	-0-	521	1	19287	3	N	4769	4748	0	51	1	148
							5246	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1550	N	1550	-0-	-0-	-0-	1357	1	193	9	N	175	169	1	1	8	218
*06	1507	N	1507	-0-	-0-	-0-	1319	1	188	9	N	171	167	1			222
07	1533	N	1533	-0-	-0-	-0-	1360	1	173	9	N	157	176	1			203
08	1497	N	1497	-0-	-0-	-0-	1364	1	133	9	N	121	181	1			143
09	1460	N	1460	-0-	-0-	-0-	1319	1	141	9	N	128					271
*10	1529	N	1529	-0-	-0-	-0-	1330	1	199	9	N	181	175	1	2	8	275
11	1472	N	1472	-0-	-0-	-0-	1318	1	154	9	N	140	179	1			236
*12	1504	N	1504	-0-	-0-	-0-	1333	1	171	9	N	155	168	1			223
*01	1584	N	1584	-0-	-0-	-0-	1362	1	69	3	N	139	178	1			184
							153	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	20					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

*05	9929	X	9929	-0-	-0-	-0-	8519	3	1410	9	N	1282	1323	1	24	8	264
*06	10343	X	10343	-0-	-0-	-0-	458	1	8543	3	N	1220	1276	1	38	8	170
							1342	9									
07	10254	X	10254	-0-	-0-	-0-	710	1	7816	3	N	1571	1062	1	406	8	273
							1728	9									
08	8691	X	8691	-0-	-0-	-0-	591	1	6840	3	N	1145	1147	1	121	8	150
							1260	9									
09	9511	X	9511	-0-	-0-	-0-	581	1	7636	3	N	1176	934	1	165	8	227
							1294	9									
*10	8185	X	8185	-0-	-0-	-0-	229	1	6903	3	N	957	954	1	3	8	227
							1053	9									
11	2932	X	2932	-0-	-0-	-0-	2517	3	415	9	N	377	383	1			221
*12	6449	X	6449	-0-	-0-	-0-	26	1	5524	3	N	817	569	1			469
							899	9									
*01	5871	X	5871	-0-	-0-	-0-	46	1	4953	3	N	793	944	1			318
							872	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

*05	502	N	502	-0-	-0-	-0-	267	1	15	3	N	200	188	1	1	8	269
							220	9									
*06	641	N	641	-0-	-0-	-0-	170	1	272	3	N	181	190	1			260
							199	9									
07	863	N	863	-0-	-0-	-0-	129	1	526	3	N	189	282	1	1	8	166
							208	9									
08	785	N	785	-0-	-0-	-0-	125	1	464	3	N	178	158	1			186
							196	9									
09	750	N	479	-0-	-271	-0-	131	1	147	3	N	183	159	1			210
							201	9									
*10	775	N	407	-0-	-368	-0-	101	1	99	3	N	188	190	1	1	8	207
							207	9									
11	750	N	256	-0-	-494	-0-	48	1	47	3	N	146	190	1			163
							161	9									
*12	496	N	276	-0-	-220	-0-	89	1	187	9	N	170	186	1			147
*01	458	N	458	-0-	-0-	-0-	59	1	225	3	N	158					305
							174	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5242	X	5242	-0-	-0-	-0-	795	1	3601	3	N	769	741	1			320
							846	9									
*06	5490	X	5014	-0-	-476	-0-	668	1	3597	3	N	681	763	1			238
							749	9									
07	5673	X	4885	-0-	-788	-0-	782	1	3315	3	N	716	748	1	3	8	203
							788	9									
08	5239	X	4572	-0-	-667	-0-	820	1	2987	3	N	695	619	1			279
							765	9									
09	4189	X	4189	-0-	-0-	-0-	738	1	2748	3	N	639	764	1			154
							703	9									
*10	4133	X	4133	-0-	-0-	-0-	821	1	2557	3	N	686	753	1			87
							755	9									
11	2821	X	2821	-0-	-0-	-0-	315	1	2093	3	N	375	377	1			85
							413	9									
*12	4201	X	4201	-0-	-0-	-0-	1121	1	2304	3	N	705	706	1			84
							776	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					84

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

*05	987	N	987	-0-	-0-	-0-	507	1	139	3	N	310	372	1	2	8	185
							341	9									
*06	781	X	781	-0-	-0-	-0-	460	1	5	3	N	287	186	1			286
							316	9									
07	725	X	725	-0-	-0-	-0-	515	1	210	9	N	191	183	1			294
08	1063	X	1063	-0-	-0-	-0-	443	1	281	3	N	308	324	1			278
							339	9									
09	1285	X	1285	-0-	-0-	-0-	438	1	409	3	N	398	361	1			315
							438	9									
*10	1152	X	1152	-0-	-0-	-0-	490	1	306	3	N	324	364	1			275
							356	9									
11	19	X	19	-0-	-0-	-0-	7	1	1	3	N	10					285
							11	9									
*12	5331	X	5331	-0-	-0-	-0-	21	1	3128	3	N	1984	2022	1			247
							2182	9									
*01	20035	X	20035	-0-	-0-	-0-	11	1	13877	3	N	5588	4698	0	1111	1	26
							6147	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8564	X	8564	-0-	-0-	-0-	2432	1	4998	3	N	1031	1092	1			186
							1134	9									
*06	6521	X	6521	-0-	-0-	-0-	17	1	5455	3	N	954	958	1	3	8	179
							1049	9									
07	6318	X	6318	-0-	-0-	-0-	5299	3	1019	9	N	926	917	1			188
08	2277	X	2277	-0-	-0-	-0-	1874	3	403	9	N	366	379	1	1	8	174
09	0	X	-0-	-0-	-0-	-0-					N	-0-					173
*10	11897	X	11897	-0-	-0-	-0-	9445	3	2452	9	N	2229	1973	1	26	8	403
11	2024	X	2024	-0-	-0-	-0-	1626	3	398	9	N	362	532	1			233
*12	11379	X	11379	-0-	-0-	-0-	9109	3	2270	9	N	2064	2055	1			242
*01	5846	X	5846	-0-	-0-	-0-	25	1	4553	3	N	1153	1132	1			263
							1268	9									

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

*05	1209	N	266	-0-	-943	-0-	72	1	194	9	N	176	339	1			313
*06	1170	N	336	-0-	-834	-0-	104	1	50	3	N	165	176	1			302
							182	9									
07	1085	N	204	-0-	-881	-0-	57	1	147	9	N	134	187	1			249
08	279	N	156	-0-	-123	-0-	33	1	123	9	N	112	128	1			233
09	89	N	89	-0-	-0-	-0-	22	1	67	9	N	61					294
*10	95	N	95	-0-	-0-	-0-	16	1	79	9	N	72					366
11	48	N	48	-0-	-0-	-0-	14	1	34	9	N	31	194	1			203
*12	118	N	118	-0-	-0-	-0-	45	1	73	9	N	66	183	1			86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

*05	2232	N	2022	-0-	-210	-0-	527	1	1260	3	N	214	181	1			145
							235	9									
*06	2010	N	776	-0-	-1234	-0-	212	1	479	3	N	77	174	1			48
							85	9									
07	2046	N	1604	-0-	-442	-0-	465	1	919	3	N	200	184	1			64
							220	9									
08	2070	N	2070	-0-	-0-	-0-	527	1	1292	3	N	228	154	1			138
							251	9									
09	1937	N	1937	-0-	-0-	-0-	510	1	1206	3	N	201	175	1			164
							221	9									
*10	1897	N	1897	-0-	-0-	-0-	527	1	1120	3	N	227	178	1			213
							250	9									
11	2010	N	1836	-0-	-174	-0-	510	1	1075	3	N	228	180	1			261
							251	9									
*12	2015	N	1829	-0-	-186	-0-	527	1	1047	3	N	232	370	1			123
							255	9									
01	1922	N	1904	-0-	-18	-0-	527	1	1124	3	N	230	189	1			164
							253	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1527	N	1527	-0-	-0-	-0-	1147	1	165	3	N	195	188	1			151
							215	9									
*06	1404	N	1404	-0-	-0-	-0-	1137	1	83	3	N	167	188	1			130
							184	9									
07	1579	N	1579	-0-	-0-	-0-	1177	1	203	3	N	181	183	1	1	8	127
							199	9									
08	1654	N	1654	-0-	-0-	-0-	1172	1	292	3	N	173	192	1			108
							190	9									
09	2803	N	2803	-0-	-0-	-0-	1141	1	1477	3	N	168	176	1	1	8	99
							185	9									
*10	1581	N	1382	-0-	-199	-0-	1013	1	182	3	N	170	179	1			90
							187	9									
11	1590	N	1282	-0-	-308	-0-	1017	1	71	3	N	176	179	1			87
							194	9									
*12	2201	N	966	-0-	-1235	-0-	753	1	16	3	N	179	179	1			87
							197	9									
01	1395	N	935	-0-	-460	-0-	735	1	17	3	N	166					253
							183	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

*05	0	N	-0-	-0-	-0-	-0-					N	4	4	8			68
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					68
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	93	N	-0-	-0-	-93	-0-					N	2					70
01	0	N	-0-	-0-	-0-	-0-					N	1					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			93
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

*05	5394	X	4944	-0-	-450	-0-	275	1	4376	3	Y	266	314	1			87
							293	9									
*06	5130	X	5001	-0-	-129	-0-	496	1	4244	3	Y	237	159	1			165
							261	9									
07	5301	X	5041	-0-	-260	-0-	682	1	4089	3	Y	245	301	1			109
							270	9									
08	5084	X	4711	-0-	-373	-0-	686	1	3769	3	Y	233	152	1			190
							256	9									
09	4920	X	4369	-0-	-551	-0-	559	1	3577	3	Y	212	306	1			96
							233	9									
*10	5177	X	4480	-0-	-697	-0-	369	1	3861	3	Y	227	174	1			149
							250	9									
11	5010	X	4135	-0-	-875	-0-	673	1	3192	3	Y	245	155	1			239
							270	9									
*12	5053	X	3170	-0-	-1883	-0-	369	1	2515	3	Y	260	345	1			154
							286	9									
01	4712	X	3968	-0-	-744	-0-	577	1	3104	3	Y	261	315	1			100
							287	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1178	N	665	-0-	-513	-0-	223	1	277	3	N	150	183	1			189
							165	9									
*06	1014	N	1014	-0-	-0-	-0-	548	1	235	3	N	210	186	1			213
							231	9									
07	713	N	678	-0-	-35	-0-	459	1	59	3	N	145	187	1	2	8	169
							160	9									
08	651	N	193	-0-	-458	-0-	68	1	79	3	N	42					211
							46	9									
09	930	N	150	-0-	-780	-0-	24	1	84	3	N	38					249
							42	9									
*10	682	N	-0-	-0-	-682	-0-					N	-0-					249
11	180	N	107	-0-	-73	-0-	7	1	78	3	N	20					269
							22	9									
*12	212	N	212	-0-	-0-	-0-	32	1	118	3	N	56	178	1			147
							62	9									
*01	190	N	190	-0-	-0-	-0-	29	1	116	3	N	41					188
							45	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	8			168
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT	-0-	-0-	-0-	-0-					N	4	4	8			70
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*06	0 N	-0-	-0-	-0-	-0-					N	-0-					43
07	185 N	185	-0-	-0-	-0-	185	3			N	-0-					43
08	0 N	-0-	-0-	-0-	-0-					N	-0-					43
09	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*10	186 N	-0-	-0-	-186	-0-					N	1	1	8			43
11	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					43
01	0 N	-0-	-0-	-0-	-0-					N	-0-					43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1041	N	1041	-0-	-0-	-0-	690	1	177	3	N	158	179	1	1	8	222
							174	9									
*06	3000	N	3076	-0-	76	76	974	1	1273	3	N	754	693	1			283
							829	9									
07	2758	N	2682	-0-	-76	-0-	954	1	1012	3	N	651	709	1			225
							716	9									
08	1311	N	1311	-0-	-0-	-0-	772	1	194	3	N	314	374	1			165
							345	9									
09	1230	X	793	-0-	-437	-0-	652	1	141	9	N	128	187	1	1	8	105
*10	1271	X	820	-0-	-451	-0-	702	1	118	9	N	107					212
11	1230	X	804	-0-	-426	-0-	677	1	127	9	N	115	189	1			138
*12	1271	X	959	-0-	-312	-0-	742	1	217	9	N	197	183	1			152
01	1271	X	956	-0-	-315	-0-	772	1	50	3	N	122					274
							134	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

*05	682	N	123	-0-	-559	-0-	1	3	122	9	N	111					170
*06	240	N	-0-	-0-	-240	-0-					N	135	187	1			118
07	155	N	152	-0-	-3	-0-	13	1	139	9	N	126	190	1			54
08	355	N	355	-0-	-0-	-0-	237	1	118	9	N	107	1	8			160
09	254	N	254	-0-	-0-	-0-	153	1	101	9	N	92	187	1			65
*10	266	N	266	-0-	-0-	-0-	152	1	114	9	N	104					169
11	330	N	261	-0-	-69	-0-	136	1	125	9	N	114	150	1			133
12	248	N	246	-0-	-2	-0-	180	1	66	9	N	60	186	1			7
01	279	N	278	-0-	-1	-0-	100	1	178	9	N	162					169

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

*05	1302	N	853	-0-	-449	-0-	262	1	403	3	Y	171	190	1			36
							188	9									
*06	1075	N	1075	-0-	-0-	-0-	307	1	553	3	Y	195	181	1	1	8	49
							215	9									
07	1228	N	1228	-0-	-0-	-0-	316	1	660	3	Y	229	240	1			38
							252	9									
08	1086	N	1086	-0-	-0-	-0-	285	1	562	3	Y	217	222	1	1	8	32
							239	9									
09	1290	N	937	-0-	-353	-0-	218	1	521	3	Y	180	170	1			42
							198	9									
*10	1240	N	848	-0-	-392	-0-	273	1	392	3	Y	166	177	1			31
							183	9									
11	1050	N	622	-0-	-428	-0-	23	1	324	3	Y	250	215	1			66
							275	9									
*12	961	N	485	-0-	-476	-0-	16	1	228	3	Y	219	236	1			49
							241	9									
01	1054	N	445	-0-	-609	-0-	13	1	193	3	Y	217	211	1			55
							239	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8398	X	8398	-0-	-0-	-0-	1448	1	6255	3	Y	632	694	1			142
							695	9									
*06	8067	X	8067	-0-	-0-	-0-	1321	1	6005	3	Y	674	664	1			152
							741	9									
07	8262	X	8262	-0-	-0-	-0-	1628	1	5828	3	Y	733	696	1			189
							806	9									
08	8090	X	8090	-0-	-0-	-0-	1812	1	5545	3	Y	666	692	1	1	8	162
							733	9									
09	7747	X	7747	-0-	-0-	-0-	1624	1	5411	3	Y	647	673	1	1	8	135
							712	9									
*10	7955	X	7955	-0-	-0-	-0-	1477	1	5731	3	Y	679	521	1			293
							747	9									
11	7014	X	7014	-0-	-0-	-0-	1497	1	4945	3	Y	520	580	1			233
							572	9									
*12	6479	X	5441	-0-	-1038	-0-	1079	1	3838	3	Y	476	586	1			123
							524	9									
01	6479	X	6424	-0-	-55	-0-	1240	1	4536	3	Y	589	535	1			177
							648	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5053	X	4599	-0-	-454	-0-	481	1	3829	3	Y	263	236	1			83
							289	9									
*06	4923	X	4923	-0-	-0-	-0-	499	1	4129	3	Y	268	281	1			70
							295	9									
07	5394	X	5394	-0-	-0-	-0-	613	1	4480	3	Y	274	240	1			104
							301	9									
08	5157	X	5157	-0-	-0-	-0-	686	1	4168	3	Y	275	327	1	1	8	51
							303	9									
09	4380	X	4380	-0-	-0-	-0-	464	1	3681	3	Y	214	213	1			52
							235	9									
*10	4464	X	4274	-0-	-190	-0-	623	1	3373	3	Y	253	224	1			81
							278	9									
11	4506	X	4506	-0-	-0-	-0-	1107	1	3109	3	Y	264	228	1			117
							290	9									
*12	4464	X	4405	-0-	-59	-0-	1351	1	2762	3	Y	265	316	1			66
							292	9									
01	4464	X	3997	-0-	-467	-0-	960	1	2759	3	Y	253	227	1			92
							278	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	38021	X	38021	-0-	-0-	-0-	594	1	32335	3	Y	4629	4577	0	33	8	22
							5092	9									
*06	29565	X	29565	-0-	-0-	-0-	559	1	25251	3	Y	3414	3374	0	41	8	21
							3755	9									
07	27221	X	27221	-0-	-0-	-0-	569	1	22949	3	Y	3366	3342	0	24	8	21
							3703	9									
08	23856	X	23856	-0-	-0-	-0-	531	1	20068	3	Y	2961	2951	0	9	8	22
							3257	9									
09	22844	X	22844	-0-	-0-	-0-	557	1	19691	3	Y	2360	2345	0	10	8	27
							2596	9									
*10	21514	X	20065	-0-	-1449	-0-	574	1	17229	3	Y	2056	2004	0	9	8	70
							2262	9									
11	20820	X	1214	-0-	-19606	-0-	367	1	256	3	Y	537	537	0	32	1	38
							591	9									
*12	21514	X	18535	-0-	-2979	-0-	676	1	15628	3	Y	2028	1528	0	151	1	387
							2231	9									
*01	21653	X	21653	-0-	-0-	-0-	796	1	18682	3	Y	1977	829	0	1299	1	236
							2175	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4340	X	3050	-0-	-1290	-0-	891	1	1865	3	Y	267	236	1			81
							294	9									
*06	6712	X	6712	-0-	-0-	-0-	1611	1	4617	3	Y	440	349	1			172
							484	9									
07	4721	X	4721	-0-	-0-	-0-	637	1	3675	3	Y	372	452	1			92
							409	9									
08	3870	X	3870	-0-	-0-	-0-	567	1	2921	3	Y	347	318	1	1	8	120
							382	9									
09	3474	X	3474	-0-	-0-	-0-	437	1	2665	3	Y	338	330	1	1	8	127
							372	9									
*10	3461	X	3461	-0-	-0-	-0-	427	1	2692	3	Y	311	392	1			46
							342	9									
11	3090	X	3090	-0-	-0-	-0-	405	1	2377	3	Y	280	207	1			119
							308	9									
*12	2891	X	2891	-0-	-0-	-0-	475	1	2135	3	Y	255	342	1			32
							281	9									
01	2418	X	2413	-0-	-5	-0-	431	1	1733	3	Y	226	193	1			65
							249	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

*05	4116	X	4116	-0-	-0-	-0-	461	1	3303	3	Y	320	343	1			120
							352	9									
*06	3564	X	3564	-0-	-0-	-0-	376	1	2815	3	Y	339	371	1			88
							373	9									
07	4192	X	4192	-0-	-0-	-0-	392	1	3436	3	Y	331	375	1			44
							364	9									
08	3190	X	3190	-0-	-0-	-0-	332	1	2481	3	Y	343	363	1	1	8	23
							377	9									
09	3093	X	3093	-0-	-0-	-0-	311	1	2445	3	Y	306	226	1			103
							337	9									
*10	3860	X	3860	-0-	-0-	-0-	422	1	3064	3	Y	340	340	1			103
							374	9									
11	3912	X	3912	-0-	-0-	-0-	607	1	2968	3	Y	306	305	1			104
							337	9									
*12	4593	X	4593	-0-	-0-	-0-	604	1	3594	3	Y	359	369	1			94
							395	9									
*01	3688	X	3688	-0-	-0-	-0-	583	1	2746	3	Y	326	346	1			74
							359	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

*05	6185	X	6185	-0-	-0-	-0-	680	1	5037	3	Y	425	431	1			159
							468	9									
*06	5323	X	5323	-0-	-0-	-0-	546	1	4372	3	Y	368	431	1	1	8	95
							405	9									
07	6355	X	6355	-0-	-0-	-0-	562	1	5358	3	Y	395	437	1			53
							435	9									
08	4932	X	4932	-0-	-0-	-0-	510	1	3952	3	Y	427	449	1	2	8	29
							470	9									
09	5397	X	5397	-0-	-0-	-0-	522	1	4456	3	Y	381	281	1	1	8	128
							419	9									
*10	5463	X	5463	-0-	-0-	-0-	591	1	4417	3	Y	414	417	1			125
							455	9									
11	5546	X	5546	-0-	-0-	-0-	836	1	4294	3	Y	378	375	1			128
							416	9									
*12	7332	X	7332	-0-	-0-	-0-	936	1	5939	3	Y	415	435	1			108
							457	9									
*01	6343	X	6343	-0-	-0-	-0-	1016	1	4820	3	Y	461	464	1			105
							507	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

*05	4897 X	4897	-0-	-0-	-0-	883	1	2958	3	Y	960	1011	1			196
						1056	9									
*06	4563 X	4563	-0-	-0-	-0-	857	1	2729	3	Y	888	903	1	1	8	180
						977	9									
07	4558 X	4558	-0-	-0-	-0-	882	1	2693	3	Y	894	939	1	2	8	133
						983	9									
08	4346 X	4346	-0-	-0-	-0-	850	1	2526	3	Y	882	896	1			119
						970	9									
09	3872 X	3872	-0-	-0-	-0-	885	1	2129	3	Y	780	732	1	2	8	165
						858	9									
*10	4180 X	4180	-0-	-0-	-0-	1100	1	2170	3	Y	827	776	1			216
						910	9									
11	3090 X	3074	-0-	-16	-0-	513	1	1946	3	Y	559	505	1			270
						615	9									
*12	3840 X	3840	-0-	-0-	-0-	990	1	1959	3	Y	810	885	1			195
						891	9									
*01	3305 X	3305	-0-	-0-	-0-	778	1	1684	3	Y	766	840	1			121
						843	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

*05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2
*06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2
*10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	2

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

*05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261
*06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261
*10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	261

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3937	X	3892	-0-	-45	-0-	676	1	2729	3	Y	443	553	1			58
							487	9									
*06	3810	X	3689	-0-	-121	-0-	691	1	2503	3	Y	450	365	1			143
							495	9									
07	3937	X	3663	-0-	-274	-0-	641	1	2538	3	Y	440	366	1			217
							484	9									
08	4565	X	4565	-0-	-0-	-0-	709	1	3306	3	Y	500	553	1			164
							550	9									
09	4502	X	4502	-0-	-0-	-0-	709	1	3219	3	Y	522	551	1	1	8	134
							574	9									
*10	4566	X	4566	-0-	-0-	-0-	762	1	3197	3	Y	552	546	1			140
							607	9									
11	5471	X	5471	-0-	-0-	-0-	707	1	4112	3	Y	593	556	1			177
							652	9									
*12	4772	X	4772	-0-	-0-	-0-	693	1	3476	3	Y	548	558	1			167
							603	9									
*01	4580	X	4580	-0-	-0-	-0-	644	1	3357	3	Y	526	563	1			130
							579	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

*05	899	N	864	-0-	-35	-0-	70	1	735	3	Y	54	53	1			18
							59	9									
*06	750	N	402	-0-	-348	-0-	87	1	278	3	Y	34	28	1			24
							37	9									
07	744	N	95	-0-	-649	-0-	70	1	25	9	Y	23	37	1			10
08	121	N	121	-0-	-0-	-0-	96	1	25	9	Y	23	15	1			18
09	96	N	96	-0-	-0-	-0-	74	1	22	9	Y	20	29	1			9
*10	62	N	59	-0-	-3	-0-	34	1	25	9	Y	23	17	1			15
11	269	N	269	-0-	-0-	-0-	104	1	132	3	Y	30	16	1			29
							33	9									
*12	101	N	101	-0-	-0-	-0-	27	1	60	3	Y	13	34	1			8
							14	9									
*01	767	N	767	-0-	-0-	-0-	108	1	596	3	Y	57	43	1			22
							63	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

*05	124	X	3	-0-	-121	-0-	2	1	1	9	Y	1	7	1			-0-
*06	150	N	5	-0-	-145	-0-	4	1	1	9	Y	1	1	1			-0-
07	155	N	68	-0-	-87	-0-	34	1	34	9	Y	31	23	1			8
08	15	N	15	-0-	-0-	-0-	6	1	9	9	Y	8	12	1			4
09	30	N	10	-0-	-20	-0-	3	1	7	9	Y	6	8	1			2
*10	62	N	-0-	-0-	-62	-0-					Y	-0-	2	1			-0-
11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	12	1	91	9	Y	83	44	1			39
*01	49	N	49	-0-	-0-	-0-	10	1	33	3	Y	5	38	1			6
							6	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8773	X	6320	-0-	-2453	-0-	699	1	5192	3	N	390	373	1			251
							429	9									
*06	8730	X	6367	-0-	-2363	-0-	687	1	5274	3	N	369	368	1	1	8	251
							406	9									
07	9021	X	3924	-0-	-5097	-0-	503	1	3161	3	N	236	182	1			305
							260	9									
08	8463	X	4401	-0-	-4062	-0-	641	1	3481	3	N	254	378	1			181
							279	9									
09	7110	X	4806	-0-	-2304	-0-	540	1	3929	3	N	306	180	1			307
							337	9									
*10	6572	X	1980	-0-	-4592	-0-	331	1	1454	3	N	177	191	1			293
							195	9									
11	6360	X	1515	-0-	-4845	-0-	479	1	838	3	N	180	173	1			300
							198	9									
*12	4960	X	1154	-0-	-3806	-0-	492	1	527	3	N	123	370	1			53
							135	9									
01	4960	X	1254	-0-	-3706	-0-	279	1	810	3	N	150	166	1			37
							165	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

*05	8711	X	5811	-0-	-2900	-0-	548	1	4644	3	Y	563	578	1			96
							619	9									
*06	8370	X	5359	-0-	-3011	-0-	540	1	4266	3	Y	503	563	1			36
							553	9									
07	8649	X	5980	-0-	-2669	-0-	602	1	4760	3	Y	562	483	1			115
							618	9									
08	6631	X	6631	-0-	-0-	-0-	644	1	5325	3	Y	602	679	1			38
							662	9									
09	7541	X	7541	-0-	-0-	-0-	796	1	6028	3	Y	652	561	1	1	8	128
							717	9									
*10	6718	X	6718	-0-	-0-	-0-	513	1	5578	3	Y	570	551	1			147
							627	9									
11	6030	X	5944	-0-	-86	-0-	657	1	4577	3	Y	645	557	1			235
							710	9									
*12	6231	X	5164	-0-	-1067	-0-	673	1	3864	3	Y	570	686	1			119
							627	9									
01	6231	X	6057	-0-	-174	-0-	827	1	4566	3	Y	604	507	1			216
							664	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

*05	7719	X	6272	-0-	-1447	-0-	662	1	5205	3	Y	368	319	1	1	8	116
							405	9									
*06	7800	X	7078	-0-	-722	-0-	730	1	5912	3	Y	396	408	1	1	8	103
							436	9									
07	8060	X	5687	-0-	-2373	-0-	666	1	4688	3	Y	303	291	1			115
							333	9									
08	5949	X	5949	-0-	-0-	-0-	794	1	4811	3	Y	313	369	1	1	8	58
							344	9									
09	7645	X	7645	-0-	-0-	-0-	802	1	6436	3	Y	370	337	1			91
							407	9									
*10	6215	X	6215	-0-	-0-	-0-	891	1	4929	3	Y	359	335	1			115
							395	9									
11	6333	X	6333	-0-	-0-	-0-	1512	1	4416	3	Y	368	321	1			162
							405	9									
*12	6128	X	6128	-0-	-0-	-0-	1821	1	3912	3	Y	359	432	1			89
							395	9									
*01	5956	X	5956	-0-	-0-	-0-	1426	1	4115	3	Y	377	329	1			137
							415	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4433	X	3270	-0-	-1163	-0-	504 790	1 9	1976	3	Y	718	736	1	2	8	189
*06	4260	X	2784	-0-	-1476	-0-	481 646	1 9	1657	3	Y	587	700	1	1	8	75
07	4433	X	3943	-0-	-490	-0-	593 969	1 9	2381	3	Y	881	845	1	3	8	108
08	3348	X	3330	-0-	-18	-0-	595 796	1 9	1939	3	Y	724	780	1	1	8	51
09	3314	X	3314	-0-	-0-	-0-	513 789	1 9	2012	3	Y	717	613	1	1	8	154
*10	3348	X	2944	-0-	-404	-0-	483 746	1 9	1715	3	Y	678	661	1	1	8	170
11	3240	X	2893	-0-	-347	-0-	343 649	1 9	1901	3	Y	590	526	1			234
*12	3541	X	3541	-0-	-0-	-0-	682 821	1 9	2038	3	Y	746	819	1			161
*01	4256	X	4256	-0-	-0-	-0-	938 998	1 9	2320	3	Y	907	923	1			145

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4371	X	4148	-0-	-223	-0-	581 911	1 9	2656	3	Y	828	805	1	2	8	218
*06	4230	X	4165	-0-	-65	-0-	634 856	1 9	2675	3	Y	778	895	1	2	8	99
07	4371	X	4278	-0-	-93	-0-	604 965	1 9	2709	3	Y	877	866	1	3	8	107
08	4088	X	4088	-0-	-0-	-0-	665 887	1 9	2536	3	Y	806	855	1	2	8	56
09	3737	X	3737	-0-	-0-	-0-	535 817	1 9	2385	3	Y	743	638	1	1	8	160
*10	3441	X	3344	-0-	-97	-0-	534 755	1 9	2055	3	Y	686	673	1	1	8	172
11	3330	X	2423	-0-	-907	-0-	276 516	1 9	1631	3	Y	469	455	1			186
*12	3441	X	3225	-0-	-216	-0-	636 760	1 9	1829	3	Y	691	728	1			149
01	3441	X	3309	-0-	-132	-0-	734 773	1 9	1802	3	Y	703	739	1			113

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4843	X	4843	-0-	-0-	-0-	671 1052	1 9	3120	3	Y	956	920	1	3	8	251
*06	4527	X	4527	-0-	-0-	-0-	678 916	1 9	2933	3	Y	833	976	1	2	8	106
07	4702	X	4702	-0-	-0-	-0-	660 1054	1 9	2988	3	Y	958	944	1	3	8	117
08	4791	X	4791	-0-	-0-	-0-	764 1021	1 9	3006	3	Y	928	978	1	2	8	65
09	4350	X	4350	-0-	-0-	-0-	613 935	1 9	2802	3	Y	850	731	1	1	8	183
*10	4575	X	4575	-0-	-0-	-0-	710 1004	1 9	2861	3	Y	913	866	1	1	8	229
11	4075	X	4075	-0-	-0-	-0-	455 809	1 9	2811	3	Y	735	672	1			292
*12	4339	X	4339	-0-	-0-	-0-	825 1007	1 9	2507	3	Y	915	1010	1			197
01	3906	X	3824	-0-	-82	-0-	850 901	1 9	2073	3	Y	819	885	1			131

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8043	X	8043	-0-	-0-	-0-	1062	1	5774	3	Y	1097	997	1			262
							1207	9									
*06	7320	X	6792	-0-	-528	-0-	840	1	4919	3	Y	939	945	1	2	8	254
							1033	9									
07	7564	X	7491	-0-	-73	-0-	944	1	5358	3	Y	1081	1207	1	2	8	126
							1189	9									
08	7564	X	6717	-0-	-847	-0-	895	1	4788	3	Y	940	943	1			123
							1034	9									
09	7320	X	4414	-0-	-2906	-0-	742	1	2983	3	Y	626	660	1			89
							689	9									
*10	8336	X	8336	-0-	-0-	-0-	982	1	6153	3	Y	1092	1013	1			168
							1201	9									
11	7547	X	7547	-0-	-0-	-0-	872	1	5467	3	Y	1098	840	1			426
							1208	9									
*12	7502	X	6859	-0-	-643	-0-	847	1	4886	3	Y	1024	1343	1			107
							1126	9									
01	7564	X	3768	-0-	-3796	-0-	511	1	2593	3	Y	604	493	1			218
							664	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2542	N	1917	-0-	-625	-0-	572	1	1066	3	Y	254	228	1			129
							279	9									
*06	1890	N	1766	-0-	-124	-0-	581	1	922	3	Y	239	238	1			130
							263	9									
07	2518	N	2518	-0-	-0-	-0-	707	1	1463	3	Y	316	382	1	1	8	63
							348	9									
08	2340	X	2340	-0-	-0-	-0-	644	1	1367	3	Y	299	295	1			67
							329	9									
09	1980	X	1980	-0-	-0-	-0-	602	1	1056	3	Y	293	202	1			158
							322	9									
*10	2511	X	1955	-0-	-556	-0-	535	1	1102	3	Y	289	282	1	1	8	164
							318	9									
11	2430	X	2403	-0-	-27	-0-	1054	1	1126	3	Y	203	275	1			92
							223	9									
*12	2511	X	2117	-0-	-394	-0-	410	1	1412	3	Y	268	268	1			92
							295	9									
01	2325	X	1527	-0-	-798	-0-	397	1	892	3	Y	216	229	1			79
							238	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3038	X	1706	-0-	-1332	-0-	481	1	1024	3	Y	183	151	1			93
							201	9									
*06	2400	X	1961	-0-	-439	-0-	640	1	1183	3	Y	125	150	1			68
							138	9									
07	2855	X	2855	-0-	-0-	-0-	714	1	1907	3	Y	213	238	1			43
							234	9									
08	2930	N	2930	-0-	-0-	-0-	723	1	1996	3	Y	192	192	1			43
							211	9									
09	2545	N	2545	-0-	-0-	-0-	700	1	1651	3	Y	176	124	1			95
							194	9									
*10	2548	N	2548	-0-	-0-	-0-	608	1	1728	3	Y	193	178	1			110
							212	9									
11	2496	N	2496	-0-	-0-	-0-	834	1	1462	3	Y	182	210	1			82
							200	9									
*12	3100	N	3719	-0-	619	619	1016	1	2411	3	Y	265	256	1			91
							292	9									
*01	3100	N	4292	-0-	1192	1811	1246	1	2721	3	Y	295	278	1			108
							325	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15438	X	12011	-0-	-3427	-0-	993	1	9079	3	N	1763	1868	1			213
							1939	9									
*06	15300	X	11075	-0-	-4225	-0-	976	1	8354	3	N	1586	1678	1			121
							1745	9									
07	15810	X	11243	-0-	-4567	-0-	994	1	8475	3	N	1613	1520	1	1	8	213
							1774	9									
08	15810	X	11009	-0-	-4801	-0-	954	1	8331	3	N	1567	1652	1	2	8	126
							1724	9									
09	12570	X	9819	-0-	-2751	-0-	922	1	7233	3	N	1513	1507	1	5	8	127
							1664	9									
*10	11997	X	8651	-0-	-3346	-0-	621	1	6797	3	N	1121	1112	1			136
							1233	9									
11	11070	X	9292	-0-	-1778	-0-	951	1	6858	3	N	1348	1464	1			20
							1483	9									
*12	11253	X	9337	-0-	-1916	-0-	1101	1	6706	3	N	1391	1215	1			196
							1530	9									
01	11005	X	9009	-0-	-1996	-0-	1126	1	6196	3	N	1534	1296	1			434
							1687	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12362	X	12362	-0-	-0-	-0-	968	1	9204	3	N	1991	2057	1			228
							2190	9									
*06	11274	X	11274	-0-	-0-	-0-	995	1	8344	3	N	1759	1876	1	5	8	106
							1935	9									
07	11325	X	11325	-0-	-0-	-0-	986	1	8355	3	N	1804	1840	1			70
							1984	9									
08	11028	X	11028	-0-	-0-	-0-	940	1	8159	3	N	1754	1703	1	4	8	117
							1929	9									
09	9428	X	9428	-0-	-0-	-0-	893	1	6876	3	N	1508	1482	1	1	8	142
							1659	9									
*10	9271	X	9271	-0-	-0-	-0-	656	1	6934	3	N	1528	1487	1	1	8	182
							1681	9									
11	10608	X	10608	-0-	-0-	-0-	1055	1	7586	3	N	1788	1847	1			123
							1967	9									
*12	10460	X	10460	-0-	-0-	-0-	1231	1	7372	3	N	1688	1714	1			97
							1857	9									
*01	7931	X	7931	-0-	-0-	-0-	964	1	5512	3	N	1323	923	1			497
							1455	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8401	X	6160	-0-	-2241	-0-	964	1	4477	3	Y	654	641	1			108
							719	9									
*06	7740	X	5794	-0-	-1946	-0-	962	1	4191	3	Y	583	546	1			145
							641	9									
07	7998	X	5679	-0-	-2319	-0-	785	1	4230	3	Y	604	680	1			69
							664	9									
08	6293	X	3058	-0-	-3235	-0-	480	1	2186	3	Y	356	357	1	1	8	67
							392	9									
09	6090	X	4541	-0-	-1549	-0-	608	1	3365	3	Y	516	510	1			73
							568	9									
*10	6169	X	4257	-0-	-1912	-0-	590	1	3168	3	Y	454	479	1			48
							499	9									
11	5956	X	5956	-0-	-0-	-0-	800	1	4415	3	Y	674	422	1			300
							741	9									
*12	5673	X	4945	-0-	-728	-0-	776	1	3566	3	Y	548	762	1			86
							603	9									
01	4681	X	4430	-0-	-251	-0-	982	1	2944	3	Y	458	409	1			135
							504	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6448	X	6443	-0-	-5	-0-	994 739	1 9	4710	3	Y	672	652	1			111
*06	6240	X	6055	-0-	-185	-0-	988 652	1 9	4415	3	Y	593	556	1			148
07	6448	X	5945	-0-	-503	-0-	811 674	1 9	4460	3	Y	613	691	1			70
08	6076	X	5890	-0-	-186	-0-	804 670	1 9	4416	3	Y	609	561	1	3	8	115
09	5880	X	5378	-0-	-502	-0-	669 624	1 9	4085	3	Y	567	602	1			80
*10	6076	X	5647	-0-	-429	-0-	757 672	1 9	4218	3	Y	611	626	1			65
11	6036	X	6036	-0-	-0-	-0-	792 627	1 9	4617	3	Y	570	381	1			254
*12	5952	X	5506	-0-	-446	-0-	845 626	1 9	4035	3	Y	569	734	1			89
01	5890	X	3215	-0-	-2675	-0-	708 381	1 9	2126	3	Y	346	333	1			102

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3069	X	3013	-0-	-56	-0-	799 576	1 9	1638	3	N	524	555	1			255
*06	3196	X	3196	-0-	-0-	-0-	950 574	1 9	1672	3	N	522	552	1			225
07	2976	X	2722	-0-	-254	-0-	759 537	1 9	1426	3	N	488	363	1	2	8	348
08	3007	X	1146	-0-	-1861	-0-	50 391	1 9	705	3	N	355	357	1			346
09	3240	X	553	-0-	-2687	-0-	91 221	1 9	241	3	N	201	361	1			186
*10	3317	X	1444	-0-	-1873	-0-	74 334	1 9	1036	3	N	304	181	1			309
11	3376	X	3376	-0-	-0-	-0-	779 729	1 9	1868	3	N	663	734	1			238
*12	2860	X	2860	-0-	-0-	-0-	334 666	1 9	1860	3	N	605	376	1			467
*01	1939	X	1939	-0-	-0-	-0-	478 490	1 9	971	3	N	445	547	1			365

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17949	X	15244	-0-	-2705	-0-	886 2946	1 9	11412	3	Y	2678	2760	1	17	8	195
*06	17370	X	13991	-0-	-3379	-0-	922 2625	1 9	10444	3	Y	2386	2209	1	53	8	319
07	17174	X	13523	-0-	-3651	-0-	890 2577	1 9	10056	3	Y	2343	2426	1	32	8	204
08	13731	X	13731	-0-	-0-	-0-	877 2664	1 9	10190	3	Y	2422	2324	1			302
09	12859	X	12859	-0-	-0-	-0-	757 2452	1 9	9650	3	Y	2229	2030	1			501
*10	12648	X	12630	-0-	-18	-0-	909 2401	1 9	9320	3	Y	2183	2211	1	5	8	468
11	12240	X	10978	-0-	-1262	-0-	629 1858	1 9	8491	3	Y	1689	1727	1			430
*12	12979	X	12979	-0-	-0-	-0-	1086 2402	1 9	9491	3	Y	2184	2464	1			150
01	12648	X	12457	-0-	-191	-0-	1119 2453	1 9	8885	3	Y	2230	2178	1			202

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6913	X	4865	-0-	-2048	-0-	587	1	3783	3	Y	450	406	1			170
							495	9									
*06	6210	X	4505	-0-	-1705	-0-	565	1	3496	3	Y	404	481	1			93
							444	9									
07	5735	X	3368	-0-	-2367	-0-	540	1	2457	3	Y	337	327	1			103
							371	9									
08	4867	X	3392	-0-	-1475	-0-	680	1	2356	3	Y	324	354	1			73
							356	9									
09	4710	X	3303	-0-	-1407	-0-	575	1	2396	3	Y	302	305	1	1	8	69
							332	9									
*10	4867	X	3371	-0-	-1496	-0-	646	1	2376	3	Y	317	299	1			87
							349	9									
11	4500	X	3230	-0-	-1270	-0-	590	1	2335	3	Y	277	189	1			175
							305	9									
*12	3410	X	2840	-0-	-570	-0-	550	1	1982	3	Y	280	328	1			127
							308	9									
01	3410	X	2916	-0-	-494	-0-	512	1	2119	3	Y	259	189	1			197
							285	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

*05	2622	X	2622	-0-	-0-	-0-	510	1	1455	3	Y	597	706	1	1	8	147
							657	9									
*06	5923	X	5923	-0-	-0-	-0-	868	1	3662	3	Y	1266	1209	1	1	8	203
							1393	9									
07	5393	X	5393	-0-	-0-	-0-	891	1	3224	3	Y	1162	1171	1	1	8	193
							1278	9									
08	4504	X	4504	-0-	-0-	-0-	822	1	2644	3	Y	944	890	1	3	8	244
							1038	9									
09	2820	X	2694	-0-	-126	-0-	503	1	1525	3	Y	605	710	1	3	8	136
							666	9									
*10	2914	X	2731	-0-	-183	-0-	547	1	1523	3	Y	601	569	1			168
							661	9									
11	2820	X	2779	-0-	-41	-0-	377	1	1765	3	Y	579	557	1			190
							637	9									
*12	5602	X	5602	-0-	-0-	-0-	867	1	3320	3	Y	1286	1083	1			393
							1415	9									
*01	5255	X	5255	-0-	-0-	-0-	1047	1	2910	3	Y	1180	1238	1			335
							1298	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

*05	15593	X	6812	-0-	-8781	-0-	736	1	5282	3	Y	722	691	1	1	8	147
							794	9									
*06	11940	X	5518	-0-	-6422	-0-	602	1	4254	3	Y	602	657	1	1	8	91
							662	9									
07	10687	X	10687	-0-	-0-	-0-	1251	1	8282	3	Y	1049	861	1			279
							1154	9									
08	7936	X	5515	-0-	-2421	-0-	772	1	4104	3	Y	581	547	1			313
							639	9									
09	7680	X	1818	-0-	-5862	-0-	256	1	1228	3	Y	304	531	1			86
							334	9									
*10	7936	X	49	-0-	-7887	-0-	4	1	45	9	Y	41	115	1			12
11	7680	X	-0-	-0-	-7680	-0-					Y	12	6	1			18
*12	7936	X	46	-0-	-7890	-0-	27	1	19	9	Y	17	27	1			8
01	5518	X	37	-0-	-5481	-0-	5	1	18	3	Y	13	7	1			14
							14	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8379	X	8379	-0-	-0-	-0-	488	1	6264	3	Y	1479	1532	1	9	8	108
							1627	9									
*06	7594	X	7594	-0-	-0-	-0-	503	1	5657	3	Y	1304	1209	1	29	8	174
							1434	9									
07	7780	X	7780	-0-	-0-	-0-	517	1	5794	3	Y	1335	1377	1	16	8	116
							1469	9									
08	7552	X	7552	-0-	-0-	-0-	493	1	5563	3	Y	1360	1306	1			170
							1496	9									
09	7212	X	7212	-0-	-0-	-0-	426	1	5405	3	Y	1255	1143	1			282
							1381	9									
*10	7576	X	7576	-0-	-0-	-0-	576	1	5542	3	Y	1325	1320	1	3	8	284
							1458	9									
11	7316	X	7316	-0-	-0-	-0-	430	1	5670	3	Y	1105	1108	1			281
							1216	9									
*12	8044	X	8044	-0-	-0-	-0-	695	1	5806	3	Y	1403	1588	1			96
							1543	9									
*01	7753	X	7753	-0-	-0-	-0-	699	1	5561	3	Y	1357	1330	1			123
							1493	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

*05	2552	N	2552	-0-	-0-	-0-	473	1	1474	3	Y	550	614	1			135
							605	9									
*06	2108	N	2108	-0-	-0-	-0-	316	1	1284	3	Y	462	523	1			74
							508	9									
07	2038	N	2038	-0-	-0-	-0-	342	1	1188	3	Y	462	459	1			77
							508	9									
08	2108	N	1962	-0-	-146	-0-	364	1	1143	3	Y	414	383	1	1	8	107
							455	9									
09	2209	N	2209	-0-	-0-	-0-	409	1	1264	3	Y	487	483	1	2	8	109
							536	9									
*10	2511	N	2511	-0-	-0-	-0-	511	1	1410	3	Y	536	495	1			150
							590	9									
11	2123	N	2123	-0-	-0-	-0-	340	1	1340	3	Y	403	421	1			132
							443	9									
*12	2108	N	1980	-0-	-128	-0-	359	1	1092	3	Y	481	466	1			147
							529	9									
01	2108	N	1646	-0-	-462	-0-	337	1	938	3	Y	337	388	1			96
							371	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

*05	2046	N	2034	-0-	-12	-0-	388	1	1149	3	Y	452	519	1			111
							497	9									
*06	2000	N	2000	-0-	-0-	-0-	307	1	1205	3	Y	444	484	1			71
							488	9									
07	2236	N	2236	-0-	-0-	-0-	377	1	1302	3	Y	506	493	1			84
							557	9									
08	2220	N	2220	-0-	-0-	-0-	411	1	1286	3	Y	475	435	1	1	8	123
							523	9									
09	1947	N	1947	-0-	-0-	-0-	377	1	1076	3	Y	449	469	1	2	8	101
							494	9									
*10	2161	N	2161	-0-	-0-	-0-	450	1	1174	3	Y	488	452	1			137
							537	9									
11	1740	X	1467	-0-	-273	-0-	228	1	899	3	Y	309	344	1			102
							340	9									
*12	2051	N	2051	-0-	-0-	-0-	366	1	1120	3	Y	514	459	1			157
							565	9									
*01	1990	N	1990	-0-	-0-	-0-	399	1	1106	3	Y	441	473	1			125
							485	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12121	X	9579	-0-	-2542	-0-	1033	1	7416	3	Y	1027	960	1			209
							1130	9									
*06	11730	X	8567	-0-	-3163	-0-	910	1	6661	3	Y	905	977	1	1	8	136
							996	9									
07	11408	X	2833	-0-	-8575	-0-	359	1	2105	3	Y	335	382	1			89
							369	9									
08	9362	X	1445	-0-	-7917	-0-	242	1	995	3	Y	189	176	1			102
							208	9									
09	9060	X	7833	-0-	-1227	-0-	729	1	6129	3	Y	886	737	1	1	8	250
							975	9									
*10	11723	X	11723	-0-	-0-	-0-	1515	1	8786	3	Y	1293	1176	1			367
							1422	9									
11	8580	X	1724	-0-	-6856	-0-	484	1	1000	3	Y	218	181	1			404
							240	9									
*12	8091	X	465	-0-	-7626	-0-	286	1	179	9	Y	163	490	1			77
01	9362	X	965	-0-	-8397	-0-	190	1	558	3	Y	197	75	1			199
							217	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2585	X	2585	-0-	-0-	-0-	359	1	1926	3	Y	273	250	1			103
							300	9									
*06	2506	N	2506	-0-	-0-	-0-	364	1	1855	3	Y	261	304	1			60
							287	9									
07	2309	N	2309	-0-	-0-	-0-	416	1	1605	3	Y	262	242	1			80
							288	9									
08	2573	N	2165	-0-	-408	-0-	502	1	1397	3	Y	242	267	1			55
							266	9									
09	2760	N	1802	-0-	-958	-0-	380	1	1199	3	Y	203	211	1			47
							223	9									
*10	2294	N	2254	-0-	-40	-0-	467	1	1504	3	Y	257	233	1			71
							283	9									
11	2342	N	2342	-0-	-0-	-0-	461	1	1613	3	Y	244	160	1			155
							268	9									
*12	1863	N	1863	-0-	-0-	-0-	396	1	1226	3	Y	219	274	1			100
							241	9									
01	2449	N	2059	-0-	-390	-0-	356	1	1474	3	Y	208	149	1			159
							229	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3955	X	3955	-0-	-0-	-0-	721	1	2242	3	N	902	935	1			197
							992	9									
*06	3510	X	2914	-0-	-596	-0-	579	1	1503	3	N	756	748	1			205
							832	9									
07	3472	X	3009	-0-	-463	-0-	626	1	1577	3	N	733	739	1			199
							806	9									
08	3968	X	2329	-0-	-1639	-0-	598	1	1062	3	N	608	508	1			299
							669	9									
09	3840	X	2415	-0-	-1425	-0-	632	1	1105	3	N	616	749	1			166
							678	9									
*10	3968	X	2950	-0-	-1018	-0-	858	1	1379	3	N	648	564	1			250
							713	9									
11	2910	X	2220	-0-	-690	-0-	665	1	980	3	N	523	542	1			231
							575	9									
*12	3007	X	2240	-0-	-767	-0-	720	1	826	3	N	631	548	1			314
							694	9									
01	2976	X	1826	-0-	-1150	-0-	431	1	722	3	N	612	686	1			240
							673	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10943	X	9326	-0-	-1617	-0-	1621	1	6918	3	Y	715	798	1			161
							787	9									
*06	10590	X	9457	-0-	-1133	-0-	1537	1	7047	3	Y	794	776	1			179
							873	9									
07	10943	X	9381	-0-	-1562	-0-	1852	1	6643	3	Y	805	777	1			207
							886	9									
08	9412	X	9412	-0-	-0-	-0-	2124	1	6396	3	Y	811	820	1	1	8	197
							892	9									
09	8861	X	8861	-0-	-0-	-0-	1860	1	6176	3	Y	750	789	1	1	8	157
							825	9									
*10	7741	X	7741	-0-	-0-	-0-	1431	1	5393	3	Y	834	631	1			360
							917	9									
11	4469	X	4469	-0-	-0-	-0-	989	1	3072	3	Y	371	565	1			166
							408	9									
*12	5406	X	5406	-0-	-0-	-0-	1122	1	3638	3	Y	587	601	1			152
							646	9									
*01	8352	X	8352	-0-	-0-	-0-	1599	1	5906	3	Y	770	690	1			232
							847	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10974	X	5683	-0-	-5291	-0-	339	1	4677	3	Y	606	354	1	4	8	311
							667	9									
*06	9510	X	7954	-0-	-1556	-0-	454	1	6629	3	Y	792	909	1	1	8	193
							871	9									
07	9672	X	7966	-0-	-1706	-0-	504	1	6584	3	Y	798	884	1	1	8	106
							878	9									
08	8494	X	8494	-0-	-0-	-0-	922	1	6733	3	Y	763	705	1	2	8	162
							839	9									
09	7763	X	7763	-0-	-0-	-0-	653	1	6301	3	Y	735	714	1			183
							809	9									
*10	7503	X	7503	-0-	-0-	-0-	212	1	6310	3	Y	892	739	1			336
							981	9									
11	7053	X	7053	-0-	-0-	-0-	699	1	5780	3	Y	522	713	1			145
							574	9									
*12	7427	X	7427	-0-	-0-	-0-	720	1	5861	3	Y	769	686	1			228
							846	9									
*01	6039	X	6039	-0-	-0-	-0-	956	1	4333	3	Y	682	717	1			193
							750	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5314	X	5314	-0-	-0-	-0-	878	1	3838	3	Y	544	398	1			273
							598	9									
*06	4470	X	3869	-0-	-601	-0-	673	1	2748	3	Y	407	376	1			304
							448	9									
07	6575	X	6575	-0-	-0-	-0-	945	1	4908	3	Y	656	829	1	2	8	129
							722	9									
08	7006	X	5896	-0-	-1110	-0-	869	1	4372	3	Y	595	565	1			159
							655	9									
09	6780	X	4621	-0-	-2159	-0-	622	1	3344	3	Y	595	636	1			118
							655	9									
*10	6572	X	5504	-0-	-1068	-0-	785	1	4026	3	Y	630	702	1			46
							693	9									
11	6360	X	3381	-0-	-2979	-0-	517	1	2314	3	Y	500	443	1			103
							550	9									
*12	6572	X	6374	-0-	-198	-0-	1028	1	4539	3	Y	734	629	1			208
							807	9									
01	5890	X	5796	-0-	-94	-0-	1261	1	3783	3	Y	684	678	1			214
							752	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7068	X	11	-0-	-7057	-0-	4	1	7	3	Y	-0-	30	1			-0-
*06	6840	X	-0-	-0-	-6840	-0-					Y	-0-					-0-
07	7068	X	-0-	-0-	-7068	-0-					Y	-0-					-0-
08	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
09	1530	X	99	-0-	-1431	-0-	99	1			Y	-0-					-0-
*10	11	X	7	-0-	-4	-0-	7	1			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	3100	N	6983	-0-	3883	3883	892	1	5443	3	Y	589	496	1			93
							648	9									
*01	3100	N	10019	-0-	6919	10802	1493	1	7448	3	Y	980	874	1			199
							1078	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

*05	7130	X	5527	-0-	-1603	-0-	837	1	4172	3	Y	471	301	1			241
							518	9									
*06	6900	X	5114	-0-	-1786	-0-	717	1	3934	3	Y	421	556	1	2	8	104
							463	9									
07	6975	X	5303	-0-	-1672	-0-	750	1	4087	3	Y	424	445	1			83
							466	9									
08	5859	X	5193	-0-	-666	-0-	764	1	3957	3	Y	429	466	1			46
							472	9									
09	8751	X	8751	-0-	-0-	-0-	1473	1	6574	3	Y	640	516	1	1	8	169
							704	9									
*10	7607	X	7607	-0-	-0-	-0-	985	1	5922	3	Y	636	721	1	2	8	82
							700	9									
11	6093	X	6093	-0-	-0-	-0-	791	1	4788	3	Y	467	459	1			90
							514	9									
*12	6355	X	5507	-0-	-848	-0-	781	1	4134	3	Y	538	543	1			85
							592	9									
01	6355	X	4990	-0-	-1365	-0-	744	1	3703	3	Y	494	479	1			100
							543	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

*05	8005	X	8005	-0-	-0-	-0-	1137	1	6191	3	Y	615	394	1			315
							677	9									
*06	10345	X	10345	-0-	-0-	-0-	1341	1	8126	3	Y	798	912	1	3	8	198
							878	9									
07	9959	X	9959	-0-	-0-	-0-	1324	1	7784	3	Y	774	820	1			152
							851	9									
08	9729	X	9729	-0-	-0-	-0-	1367	1	7547	3	Y	741	813	1			80
							815	9									
09	6078	X	6078	-0-	-0-	-0-	1087	1	4521	3	Y	427	394	1			113
							470	9									
*10	6666	X	6666	-0-	-0-	-0-	856	1	5235	3	Y	523	568	1	1	8	67
							575	9									
11	9339	X	9339	-0-	-0-	-0-	1173	1	7372	3	Y	722	650	1			139
							794	9									
*12	9493	X	9493	-0-	-0-	-0-	1260	1	7340	3	Y	812	823	1			128
							893	9									
*01	9359	X	9359	-0-	-0-	-0-	1393	1	6953	3	Y	921	862	1			187
							1013	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7037	X	5651	-0-	-1386	-0-	524	1	4537	3	Y	536	554	1			91
							590	9									
*06	6660	X	5336	-0-	-1324	-0-	527	1	4267	3	Y	493	548	1			36
							542	9									
07	5639	X	5639	-0-	-0-	-0-	558	1	4506	3	Y	523	452	1			107
							575	9									
08	6331	X	6331	-0-	-0-	-0-	609	1	5104	3	Y	562	634	1			35
							618	9									
09	5820	X	5046	-0-	-774	-0-	540	1	4014	3	Y	447	393	1	1	8	88
							492	9									
*10	5642	X	4561	-0-	-1081	-0-	352	1	3773	3	Y	396	380	1			104
							436	9									
11	6120	X	4404	-0-	-1716	-0-	501	1	3269	3	Y	576	487	1			193
							634	9									
*12	6324	X	4540	-0-	-1784	-0-	611	1	3364	3	Y	514	602	1			105
							565	9									
01	6324	X	4493	-0-	-1831	-0-	610	1	3355	3	Y	480	413	1			172
							528	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

*05	5921	X	-0-	-0-	-5921	-0-					Y	-0-	3	1			-0-
*06	5340	X	165	-0-	-5175	-0-	108	1	57	9	Y	52	40	1			12
07	5301	X	-0-	-0-	-5301	-0-					Y	-0-	12	1			-0-
08	1364	X	187	-0-	-1177	-0-	128	1	59	9	Y	54	41	1			13
09	141	X	141	-0-	-0-	-0-	96	1	45	9	Y	41	45	1			9
*10	124	X	112	-0-	-12	-0-	65	1	47	9	Y	43	33	1			19
11	1197	N	1197	-0-	-0-	-0-	384	1	673	3	Y	127	89	1			57
							140	9									
*12	3100	N	6097	-0-	2997	2997	1177	1	4413	3	Y	461	399	1			119
							507	9									
*01	3100	N	2989	-0-	-111	2886	581	1	2087	3	Y	292	323	1			88
							321	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

*05	2357	X	2357	-0-	-0-	-0-	678	1	1071	3	N	553	768	1	2	8	299
							608	9									
*06	2220	X	1858	-0-	-362	-0-	561	1	769	3	N	480	354	1			425
							528	9									
07	2485	X	2485	-0-	-0-	-0-	370	1	1443	3	N	611	730	1	1	8	305
							672	9									
08	2480	X	2480	-0-	-0-	-0-	312	1	1464	3	N	640	550	1			395
							704	9									
09	2280	X	2168	-0-	-112	-0-	347	1	1214	3	N	552	548	1			399
							607	9									
*10	2480	X	1058	-0-	-1422	-0-	348	1	142	3	N	516	537	1			378
							568	9									
11	2400	X	1593	-0-	-807	-0-	204	1	941	3	N	407	190	1			595
							448	9									
*12	2480	X	1896	-0-	-584	-0-	355	1	983	3	N	507	738	1			364
							558	9									
01	2480	X	2278	-0-	-202	-0-	442	1	1164	3	N	611	544	1			431
							672	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	961	X	538	-0-	-423	-0-	403	3	135	9	N	123	178	1			119
*06	930	X	474	-0-	-456	-0-	240	3	234	9	N	213	177	1			155
07	589	X	238	-0-	-351	-0-	39	3	199	9	N	181	177	1			159
08	589	X	457	-0-	-132	-0-	202	3	255	9	N	232	177	1			214
09	3325	X	3325	-0-	-0-	-0-	248	1	2449	3	N	571	533	1	1	8	251
							628	9									
*10	3581	X	3581	-0-	-0-	-0-	627	1	2350	3	N	549	533	1			267
							604	9									
11	2156	X	2156	-0-	-0-	-0-	450	1	1267	3	N	399	545	1			121
							439	9									
*12	3441	X	2274	-0-	-1167	-0-	131	1	1711	3	N	393	360	1			154
							432	9									
01	3441	X	1171	-0-	-2270	-0-	2	1	655	3	N	467	356	1			265
							514	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

*05	5208	X	3249	-0-	-1959	-0-	573	1	2270	3	Y	369	249	1			185
							406	9									
*06	5040	X	2996	-0-	-2044	-0-	560	1	2050	3	Y	351	274	1			262
							386	9									
07	5208	X	3750	-0-	-1458	-0-	572	1	2721	3	Y	415	594	1	1	8	82
							457	9									
08	3782	X	3782	-0-	-0-	-0-	563	1	2750	3	Y	426	394	1			114
							469	9									
09	3629	X	3629	-0-	-0-	-0-	511	1	2587	3	Y	483	501	1			96
							531	9									
*10	3441	X	3278	-0-	-163	-0-	488	1	2294	3	Y	451	514	1			33
							496	9									
11	3692	X	3692	-0-	-0-	-0-	538	1	2580	3	Y	522	447	1			108
							574	9									
*12	3441	X	1494	-0-	-1947	-0-	267	1	960	3	Y	243	282	1			69
							267	9									
01	3441	X	96	-0-	-3345	-0-	24	1	72	3	Y	-0-	69	1			-0-

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

*05	5301	X	2551	-0-	-2750	-0-	658	1	1531	3	N	329	187	1	2	8	251
							362	9									
*06	4680	X	3022	-0-	-1658	-0-	592	1	2081	3	N	317	377	1			191
							349	9									
07	4464	X	2828	-0-	-1636	-0-	629	1	1922	3	N	252	176	1			267
							277	9									
08	4433	X	3256	-0-	-1177	-0-	756	1	2191	3	N	281	363	1			185
							309	9									
09	3690	X	2926	-0-	-764	-0-	805	1	1855	3	N	242	189	1			238
							266	9									
*10	3451	X	3451	-0-	-0-	-0-	867	1	2239	3	N	314	374	1			178
							345	9									
11	3561	X	3561	-0-	-0-	-0-	525	1	2644	3	N	356	193	1			341
							392	9									
*12	3255	X	2987	-0-	-268	-0-	576	1	2055	3	N	324	395	1			270
							356	9									
01	3379	X	3033	-0-	-346	-0-	214	1	2463	3	N	324	374	1			220
							356	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9377	X	9377	-0-	-0-	-0-	2323	1	6283	3	Y	701	696	1	1	8	212
							771	9									
*06	5340	X	5094	-0-	-246	-0-	1172	1	3542	3	Y	345	422	1			135
							380	9									
07	8742	X	5955	-0-	-2787	-0-	723	1	4750	3	Y	438	464	1			109
							482	9									
08	9163	X	9163	-0-	-0-	-0-	1218	1	7139	3	Y	733	587	1	2	8	253
							806	9									
09	6328	X	6328	-0-	-0-	-0-	746	1	4938	3	Y	585	618	1	1	8	219
							644	9									
*10	6430	X	6430	-0-	-0-	-0-	756	1	5071	3	Y	548	686	1			81
							603	9									
11	4592	X	4592	-0-	-0-	-0-	578	1	3566	3	Y	407	315	1			173
							448	9									
*12	5813	X	5813	-0-	-0-	-0-	887	1	4394	3	Y	484	596	1			61
							532	9									
*01	3688	X	3688	-0-	-0-	-0-	660	1	2646	3	Y	347	308	1			100
							382	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
*06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	3100	N	6057	-0-	2957	2957	689	1	4854	3	Y	467	351	1			116
							514	9									
08	3100	N	4750	-0-	1650	4607	678	1	3608	3	Y	422	391	1	1	8	146
							464	9									
09	3000	N	4136	-0-	1136	5743	522	1	3171	3	Y	403	397	1	1	8	151
							443	9									
*10	9496	X	3753	-0-	-5743	-0-	468	1	2912	3	Y	339	440	1			50
							373	9									
11	2018	X	2018	-0-	-0-	-0-	291	1	1507	3	Y	200	165	1			85
							220	9									
*12	1345	X	1345	-0-	-0-	-0-	271	1	910	3	Y	149	215	1			19
							164	9									
*01	3272	X	3272	-0-	-0-	-0-	582	1	2361	3	Y	299	232	1			86
							329	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2015	X	1151	-0-	-864	-0-	420	1	585	3	Y	133	173	1			143
							146	9									
*06	1950	X	1129	-0-	-821	-0-	327	1	617	3	Y	168	191	1			120
							185	9									
07	3100	N	8734	-0-	5634	5634	1038	1	6497	3	Y	1090	1019	1			191
							1199	9									
08	3100	N	8444	-0-	5344	10978	1105	1	6208	3	Y	1028	1013	1			206
							1131	9									
09	3000	N	7070	-0-	4070	15048	822	1	5408	3	Y	764	799	1			171
							840	9									
*10	21566	X	6518	-0-	-15048	-0-	734	1	4906	3	Y	798	826	1			143
							878	9									
11	5573	X	5573	-0-	-0-	-0-	662	1	4142	3	Y	699	657	1			185
							769	9									
*12	2839	X	2839	-0-	-0-	-0-	452	1	1967	3	Y	382	402	1			165
							420	9									
*01	2866	X	2866	-0-	-0-	-0-	479	1	1995	3	Y	356	443	1			78
							392	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3286	X	3092	-0-	-194	-0-	1015	1	1488	3	N	535	549	1			154
							589	9									
*06	3181	X	3181	-0-	-0-	-0-	1013	1	1453	3	N	650	546	1			258
							715	9									
07	3162	X	2606	-0-	-556	-0-	1053	1	1187	3	N	333	379	1			212
							366	9									
08	3162	X	1969	-0-	-1193	-0-	1214	1	253	3	N	456	353	1			315
							502	9									
09	3180	X	1644	-0-	-1536	-0-	1154	1	490	9	N	445	369	1			391
*10	3286	X	2809	-0-	-477	-0-	1229	1	1111	3	N	426	519	1			298
							469	9									
11	3180	X	2422	-0-	-758	-0-	686	1	1319	3	N	379	386	1			291
							417	9									
*12	3898	X	3898	-0-	-0-	-0-	1306	1	2024	3	N	516	570	1			237
							568	9									
01	4154	X	3521	-0-	-633	-0-	1280	1	1717	3	N	476	581	1			132
							524	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

*05	1829	X	1303	-0-	-526	-0-	1124	3	179	9	N	163	184	1			107
*06	1500	X	1406	-0-	-94	-0-	1195	3	211	9	N	192	190	1			109
07	1457	X	1341	-0-	-116	-0-	1139	3	202	9	N	184	186	1			107
08	1697	X	1697	-0-	-0-	-0-	1476	3	221	9	N	201	236	1			72
09	5527	X	5527	-0-	-0-	-0-	389	1	4502	3	N	578	497	1			153
							636	9									
*10	4744	X	4744	-0-	-0-	-0-	4138	3	606	9	N	551	567	1			137
11	3821	X	3821	-0-	-0-	-0-	3259	3	562	9	N	511	504	1			144
*12	5146	X	3544	-0-	-1602	-0-	19	1	3021	3	N	458	381	1			221
							504	9									
01	5146	X	3988	-0-	-1158	-0-	20	1	3483	3	N	441	380	1			282
							485	9									

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

*05	8680	X	7514	-0-	-1166	-0-	6599	3	915	9	N	832	939	1	1	8	221
*06	7800	X	6922	-0-	-878	-0-	6074	3	848	9	N	771	759	1			233
07	7843	X	6887	-0-	-956	-0-	6071	3	816	9	N	742	751	1			224
08	7781	X	7547	-0-	-234	-0-	6676	3	871	9	N	792	893	1	4	8	119
09	7584	X	7584	-0-	-0-	-0-	572	1	6217	3	N	723	449	1	4	8	389
							795	9									
*10	7502	X	6827	-0-	-675	-0-	6043	3	784	9	N	713	753	1			349
11	7290	X	6264	-0-	-1026	-0-	5565	3	699	9	N	635	629	1			355
*12	7843	X	6880	-0-	-963	-0-	40	1	5986	3	N	776	760	1			371
							854	9									
01	7843	X	6174	-0-	-1669	-0-	33	1	5384	3	N	688	571	1			488
							757	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12214	X	9305	-0-	-2909	-0-	684	1	8075	3	N	496	237	1			399
							546	9									
*06	10140	X	9477	-0-	-663	-0-	684	1	8247	3	N	496	517	1	3	8	375
							546	9									
07	10478	X	9239	-0-	-1239	-0-	773	1	7928	3	N	489	547	1	1	8	316
							538	9									
08	9300	X	7939	-0-	-1361	-0-	706	1	6737	3	N	451	568	1			199
							496	9									
09	9600	X	7402	-0-	-2198	-0-	571	1	6321	3	N	464	364	1			299
							510	9									
*10	9796	X	6850	-0-	-2946	-0-	585	1	5761	3	N	458	355	1			402
							504	9									
11	9480	X	6592	-0-	-2888	-0-	692	1	5439	3	N	419	391	1			430
							461	9									
*12	9238	X	8951	-0-	-287	-0-	687	1	7693	3	N	519	759	1			190
							571	9									
*01	8951	X	8951	-0-	-0-	-0-	941	1	7454	3	N	505	361	1			334
							556	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

*05	11563	X	360	-0-	-11203	-0-	37	1	270	3	N	48	133	1			38
							53	9									
*06	11190	X	175	-0-	-11015	-0-	11	1	134	3	N	27	44	1			21
							30	9									
07	10044	X	-0-	-0-	-10044	-0-					N	-0-	21	1			-0-
08	9486	X	147	-0-	-9339	-0-	147	3			N	-0-					-0-
09	5820	X	8	-0-	-5812	-0-	8	3			N	-0-					-0-
*10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

*05	9145	X	7324	-0-	-1821	-0-	414	1	5987	3	Y	839	796	1	1	8	133
							923	9									
*06	8850	X	7459	-0-	-1391	-0-	431	1	5991	3	Y	943	928	1			148
							1037	9									
07	8866	X	7408	-0-	-1458	-0-	470	1	5749	3	Y	1081	1190	1			39
							1189	9									
08	8215	X	7027	-0-	-1188	-0-	825	1	5182	3	Y	927	815	1			151
							1020	9									
09	7710	X	3553	-0-	-4157	-0-	353	1	2599	3	Y	546	648	1			49
							601	9									
*10	7719	X	1375	-0-	-6344	-0-	39	1	983	3	Y	321	311	1			59
							353	9									
11	7470	X	891	-0-	-6579	-0-	132	1	480	3	Y	254	265	1			48
							279	9									
*12	7409	X	6174	-0-	-1235	-0-	573	1	4657	3	Y	858	737	1			169
							944	9									
*01	8472	X	8472	-0-	-0-	-0-	1278	1	5800	3	Y	1267	1141	1			295
							1394	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12586	X	1900	-0-	-10686	-0-	273	1	1427	3	N	182	310	1	3	8	16
							200	9									
*06	11610	X	-0-	-0-	-11610	-0-					N	8	8	8			16
07	153422	X	153422	-0-	-0-	-0-	465	1	130238	3	N	20654	20080	0	494	1	95
							22719	9					1	8			
08	130245	X	130245	-0-	-0-	-0-	465	1	111407	3	N	16703	16607	0	142	1	33
							18373	9					16	8			
09	100298	X	100298	-0-	-0-	-0-	450	1	86977	3	N	11701	11694	0	32	1	2
							12871	9					6	8			
*10	72649	X	72649	-0-	-0-	-0-	465	1	63800	3	N	7622	7618	0	4	8	2
							8384	9									
11	62570	X	62570	-0-	-0-	-0-	450	1	54908	3	N	6556	6515	0	28	1	15
							7212	9									
*12	49452	X	49452	-0-	-0-	-0-	465	1	43200	3	N	5261	5262	0	13	1	1
							5787	9									
*01	41401	X	41401	-0-	-0-	-0-	465	1	35775	3	N	4692	4692	0	1	1	-0-
							5161	9									

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

*05	9920	X	4026	-0-	-5894	-0-	562	1	3067	3	N	361	438	1	5	8	32
							397	9									
*06	9090	X	-0-	-0-	-9090	-0-					N	8	8	8			32
07	9362	X	6201	-0-	-3161	-0-	564	1	4632	3	N	914	789	1			157
							1005	9									
08	8711	X	5105	-0-	-3606	-0-	616	1	3961	3	N	480	428	1			209
							528	9									
09	8430	X	4580	-0-	-3850	-0-	596	1	3416	3	N	516	511	1			214
							568	9									
*10	6200	X	3723	-0-	-2477	-0-	439	1	2743	3	N	492	560	1			146
							541	9									
11	6000	X	2462	-0-	-3538	-0-	317	1	1730	3	N	377	358	1			165
							415	9									
*12	6200	X	3749	-0-	-2451	-0-	845	1	2347	3	N	506	357	1			314
							557	9									
01	5115	X	4140	-0-	-975	-0-	592	1	3062	3	N	442	616	1			140
							486	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

*05	13051	X	8460	-0-	-4591	-0-	443	1	6273	3	Y	1585	1491	1	2	8	252
							1744	9									
*06	12630	X	12369	-0-	-261	-0-	668	1	9712	3	Y	1808	1777	1			283
							1989	9									
07	13051	X	9416	-0-	-3635	-0-	587	1	7183	3	Y	1496	1725	1			54
							1646	9									
08	12993	X	12993	-0-	-0-	-0-	1378	1	9544	3	Y	1883	1631	1			306
							2071	9									
09	11310	X	9716	-0-	-1594	-0-	784	1	7370	3	Y	1420	1599	1	1	8	126
							1562	9									
*10	11687	X	11544	-0-	-143	-0-	314	1	9202	3	Y	1844	1633	1			337
							2028	9									
11	11689	X	11689	-0-	-0-	-0-	1072	1	8734	3	Y	1712	1724	1			325
							1883	9									
*12	11687	X	10469	-0-	-1218	-0-	948	1	7655	3	Y	1696	1687	1			334
							1866	9									
01	11687	X	1071	-0-	-10616	-0-	110	1	546	3	Y	377	623	1			88
							415	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	34	-0-	-431	-0-	28	1	6	9	Y	5	3	1			6
*06	240	N	49	-0-	-191	-0-	32	1	17	9	Y	15	10	1			11
07	173	N	173	-0-	-0-	-0-	136	1	37	9	Y	34	39	1			6
08	2680	N	2680	-0-	-0-	-0-	353	1	2030	3	Y	270	222	1			54
							297	9									
09	3000	N	10491	-0-	7491	7491	1148	1	8187	3	Y	1051	869	1	1	8	235
							1156	9									
*10	3100	N	7117	-0-	4017	11508	795	1	5427	3	Y	814	903	1			146
							895	9									
11	3000	N	4138	-0-	1138	12646	487	1	3136	3	Y	468	490	1			124
							515	9									
*12	16518	X	3872	-0-	-12646	-0-	583	1	2814	3	Y	432	369	1			187
							475	9									
*01	3830	X	3830	-0-	-0-	-0-	646	1	2722	3	Y	420	515	1			92
							462	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

*05	8029	X	5483	-0-	-2546	-0-	833	1	4253	3	N	361	289	1	3	8	198
							397	9									
*06	7770	X	1506	-0-	-6264	-0-	453	1	928	3	N	114	207	1			105
							125	9									
07	9523	X	9523	-0-	-0-	-0-	1013	1	7941	3	N	517	533	1	3	8	86
							569	9									
08	7708	X	7708	-0-	-0-	-0-	1036	1	6264	3	N	371	378	1	2	8	77
							408	9									
09	5314	X	5314	-0-	-0-	-0-	795	1	4222	3	N	270	280	1	3	8	64
							297	9									
*10	9517	X	4240	-0-	-5277	-0-	560	1	3403	3	N	252	187	1	1	8	128
							277	9									
11	9210	X	4072	-0-	-5138	-0-	532	1	3239	3	N	274	274	1			128
							301	9									
*12	9517	X	4134	-0-	-5383	-0-	940	1	2922	3	N	247	244	1			131
							272	9									
01	7719	X	5523	-0-	-2196	-0-	831	1	4303	3	N	354	389	1			96
							389	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

*05	9114	X	3286	-0-	-5828	-0-	490	1	2547	3	N	226	228	1	2	8	124
							249	9									
*06	8550	X	1264	-0-	-7286	-0-	367	1	792	3	N	95	132	1			87
							105	9									
07	10775	X	10775	-0-	-0-	-0-	1149	1	8955	3	N	610	591	1	4	8	102
							671	9									
08	10892	X	10892	-0-	-0-	-0-	1378	1	8909	3	N	550	535	1	2	8	115
							605	9									
09	9787	X	9787	-0-	-0-	-0-	1370	1	7892	3	N	477	479	1	4	8	109
							525	9									
*10	10757	X	8687	-0-	-2070	-0-	1117	1	7008	3	N	511	373	1	2	8	245
							562	9									
11	10530	X	7820	-0-	-2710	-0-	978	1	6365	3	N	434	472	1			207
							477	9									
*12	10881	X	3869	-0-	-7012	-0-	884	1	2734	3	N	228	286	1			149
							251	9									
01	10881	X	5793	-0-	-5088	-0-	872	1	4534	3	N	352	404	1			97
							387	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9145	X	148	-0-	-8997	-0-	86	1	62	9	Y	56	169	1			209
*06	8640	X	188	-0-	-8452	-0-	100	1	36	3	Y	47	2	8			254
							52	9									
07	8928	X	205	-0-	-8723	-0-	98	1	57	3	Y	45					299
							50	9									
08	465	X	76	-0-	-389	-0-	37	1	18	3	Y	19					318
							21	9									
09	450	X	-0-	-0-	-450	-0-					Y	-0-	153	1			165
*10	217	X	-0-	-0-	-217	-0-					Y	36					201
11	60	N	18	-0-	-42	-0-	16	3	2	9	Y	2					203
*12	599	N	599	-0-	-0-	-0-	85	1	457	3	Y	52	160	1			95
							57	9									
*01	3100	N	9287	-0-	6187	6187	560	1	7283	3	Y	1313	1293	1			115
							1444	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	36					36
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	29	1			8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

*05	10305	X	10305	-0-	-0-	-0-	2094	1	7298	3	N	830	891	1			194
							913	9									
*06	9390	X	8949	-0-	-441	-0-	2606	1	5646	3	N	634	698	1	10	8	120
							697	9									
07	9703	X	8735	-0-	-968	-0-	2467	1	5464	3	N	731	752	1			99
							804	9									
08	10292	X	6383	-0-	-3909	-0-	1418	1	4363	3	N	547	529	1			117
							602	9									
09	10046	X	10046	-0-	-0-	-0-	1691	1	6242	3	N	1921	1833	1			205
							2113	9									
*10	10292	X	6357	-0-	-3935	-0-	803	1	4939	3	N	559	616	1	1	8	147
							615	9									
11	8940	X	6363	-0-	-2577	-0-	690	1	5083	3	N	536	526	1			157
							590	9									
*12	10540	X	6914	-0-	-3626	-0-	847	1	5377	3	N	627	736	1			48
							690	9									
01	10385	X	6164	-0-	-4221	-0-	1067	1	4499	3	N	544	413	1			179
							598	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
*06	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	X	75	-0-	-142	-0-	28	1	47	3	N	-0-					-0-
08	217	X	55	-0-	-162	-0-	55	3			N	-0-					-0-
09	13704	X	13704	-0-	-0-	-0-	248	1	13303	3	N	139	124	1			15
							153	9									
*10	10442	X	10442	-0-	-0-	-0-	1252	1	8322	3	N	789	594	1	2	8	208
							868	9									
11	10274	X	10274	-0-	-0-	-0-	1084	1	8280	3	N	827	793	1			242
							910	9									
*12	10788	X	9070	-0-	-1718	-0-	1087	1	7195	3	N	716	903	1			55
							788	9									
01	10788	X	4283	-0-	-6505	-0-	776	1	3089	3	N	380	310	1			125
							418	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

*05	1643	X	1090	-0-	-553	-0-	309	1	636	3	Y	132	147	1			30
							145	9									
*06	1680	N	1054	-0-	-626	-0-	288	1	604	3	Y	147	144	1			33
							162	9									
07	1829	N	889	-0-	-940	-0-	308	1	445	3	Y	124	125	1			32
							136	9									
08	1085	N	183	-0-	-902	-0-	125	1	58	9	Y	53	72	1			13
09	1440	N	175	-0-	-1265	-0-	127	1	48	9	Y	44	48	1			9
*10	899	N	164	-0-	-735	-0-	79	1	85	9	Y	77	53	1			33
11	180	N	146	-0-	-34	-0-	89	1	57	9	Y	52	62	1			23
*12	186	N	116	-0-	-70	-0-	66	1	50	9	Y	45	56	1			12
*01	426	N	426	-0-	-0-	-0-	86	1	274	3	Y	60	54	1			18
							66	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

*05	8878	X	8878	-0-	-0-	-0-	1119	1	6492	3	Y	1152	1024	1			275
							1267	9									
*06	8430	X	8323	-0-	-107	-0-	977	1	6084	3	Y	1147	1110	1	2	8	310
							1262	9									
07	9122	X	9122	-0-	-0-	-0-	1099	1	6763	3	Y	1145	1319	1	3	8	133
							1260	9									
08	8309	X	8309	-0-	-0-	-0-	1037	1	6099	3	Y	1066	1060	1			139
							1173	9									
09	7350	X	4386	-0-	-2964	-0-	703	1	3017	3	Y	605	658	1			86
							666	9									
*10	7595	X	6833	-0-	-762	-0-	857	1	4923	3	Y	957	896	1			147
							1053	9									
11	7350	X	4338	-0-	-3012	-0-	543	1	3015	3	Y	709	581	1			275
							780	9									
*12	7595	X	2923	-0-	-4672	-0-	416	1	1933	3	Y	522	743	1			54
							574	9									
01	7595	X	4043	-0-	-3552	-0-	565	1	2863	3	Y	559	412	1			201
							615	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

*05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					4
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	33	N	33	-0-	-0-	-0-	33	1			N	-0-					4
12	2	N	-0-	-0-	-2	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2914	X	631	-0-	-2283	-0-	131	1	425	3	N	68	52	1	1	8	37
							75	9									
*06	990	X	59	-0-	-931	-0-	45	1	14	9	N	13	38	1			12
07	1023	X	3	-0-	-1020	-0-	2	1	1	9	N	1	13	1			-0-
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
09	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
*10	620	X	410	-0-	-210	-0-	72	1	338	3	N	-0-					-0-
11	2997	X	2997	-0-	-0-	-0-	367	1	2437	3	N	175	108	1			67
							193	9									
*12	3756	X	3756	-0-	-0-	-0-	879	1	2623	3	N	231	202	1			96
							254	9									
*01	3589	X	3589	-0-	-0-	-0-	540	1	2799	3	N	227	263	1			60
							250	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1302	N	-0-	-0-	-1302	-0-					N	1	1	8			126
*06	912	N	912	-0-	-0-	-0-	120	1	418	3	N	340	182	1	85	8	199
							374	9									
07	1371	N	1371	-0-	-0-	-0-	168	1	1038	3	N	150	190	1	35	8	124
							165	9									
08	1799	X	1799	-0-	-0-	-0-	650	1	960	3	N	172	181	1	78	8	37
							189	9									
09	2115	X	2115	-0-	-0-	-0-	621	1	1325	3	N	154	21	8			170
							169	9									
*10	1333	X	223	-0-	-1110	-0-	14	1	209	9	N	190	178	1	74	8	108
11	1650	X	65	-0-	-1585	-0-	4	1	61	9	N	55					163
*12	2170	X	200	-0-	-1970	-0-	7	1	193	9	N	175	128	1			210
01	2170	X	234	-0-	-1936	-0-	13	1	97	3	N	113	174	1			149
							124	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15407	X	10885	-0-	-4522	-0-	685	1	8115	3	N	1895	1911	1			91
							2085	9									
*06	13650	X	10191	-0-	-3459	-0-	588	1	7586	3	N	1834	1799	1			126
							2017	9									
07	12617	X	9936	-0-	-2681	-0-	631	1	7359	3	N	1769	1774	1			121
							1946	9									
08	12245	X	9557	-0-	-2688	-0-	654	1	7067	3	N	1669	1748	1			42
							1836	9									
09	10560	X	7880	-0-	-2680	-0-	531	1	5803	3	N	1405	1366	1			81
							1546	9									
*10	10881	X	8641	-0-	-2240	-0-	676	1	6243	3	N	1565	1623	1			23
							1722	9									
11	10200	X	9225	-0-	-975	-0-	653	1	6772	3	N	1636	1464	1			195
							1800	9									
*12	10308	X	10308	-0-	-0-	-0-	816	1	7503	3	N	1808	1868	1			135
							1989	9									
01	9548	X	9006	-0-	-542	-0-	797	1	6340	3	N	1699	1743	1			91
							1869	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12550	X	12550	-0-	-0-	-0-	129	1	10134	3	Y	2079	2062	1			180
							2287	9									
*06	13181	X	13181	-0-	-0-	-0-	187	1	10622	3	Y	2156	2229	1			107
							2372	9									
07	11363	X	11363	-0-	-0-	-0-	38	1	9096	3	Y	2026	1983	1			150
							2229	9									
08	12679	X	10914	-0-	-1765	-0-	47	1	8946	3	Y	1746	1800	1			96
							1921	9									
09	12270	X	10468	-0-	-1802	-0-	50	1	8414	3	Y	1822	1865	1			53
							2004	9									
*10	12679	X	10547	-0-	-2132	-0-	56	1	8477	3	Y	1831	1624	1			260
							2014	9									
11	12270	X	4222	-0-	-8048	-0-	27	1	3203	3	Y	902	1031	1			131
							992	9									
*12	11377	X	10668	-0-	-709	-0-	73	1	8539	3	Y	1869	1892	1			108
							2056	9									
01	10912	X	9093	-0-	-1819	-0-	66	1	7112	3	Y	1741	1790	1			59
							1915	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14167	X	11883	-0-	-2284	-0-	770	1	8708	3	Y	2186	2044	1			454
							2405	9									
*06	14070	X	10786	-0-	-3284	-0-	719	1	7910	3	Y	1961	1930	1			485
							2157	9									
07	14539	X	11005	-0-	-3534	-0-	897	1	7846	3	Y	2056	1970	1			571
							2262	9									
08	14539	X	10508	-0-	-4031	-0-	1044	1	7368	3	Y	1905	2204	1			272
							2096	9									
09	12570	X	8905	-0-	-3665	-0-	830	1	6192	3	Y	1712	1694	1			290
							1883	9									
*10	11873	X	8047	-0-	-3826	-0-	599	1	5400	3	Y	1862	1910	1			242
							2048	9									
11	10800	X	4182	-0-	-6618	-0-	206	1	3163	3	Y	739	194	1			787
							813	9									
*12	11005	X	7878	-0-	-3127	-0-	916	1	5204	3	Y	1598	2067	1			318
							1758	9									
01	10509	X	8450	-0-	-2059	-0-	1651	1	4937	3	Y	1693	1802	1			209
							1862	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24335	X	20538	-0-	-3797	-0-	742	1	17463	3	N	2121	2076	0	182	1	215
							2333	9									
*06	23430	X	19109	-0-	-4321	-0-	703	1	16330	3	N	1887	1840	0			262
							2076	9									
07	22103	X	19266	-0-	-2837	-0-	823	1	16398	3	N	1859	1068	0	737	1	316
							2045	9									
08	T. A.		19163	-0-	19163	19163	730	1	16403	3	N	1845	1816	1			345
							2030	9									
09	T. A.		17797	-0-	17797	36960	688	1	15305	3	N	1640	1837	1			148
							1804	9									
*10	T. A.		16924	-0-	16924	53884	645	1	14314	3	N	1786	1863	1			71
							1965	9									
11	T. A.		16024	-0-	16024	69908	636	1	13589	3	N	1635	1285	1			421
							1799	9									
*12	T. A.		15184	-0-	15184	85092	687	1	12749	3	N	1589	1686	1			324
							1748	9									
01	T. A.		15262	-0-	15262	100354	886	1	12757	3	N	1472	1467	1			329
							1619	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8895	X	8895	-0-	-0-	-0-	563	1	6615	3	N	1561	1586	1			75
							1717	9									
*06	9450	X	8317	-0-	-1133	-0-	486	1	6174	3	N	1506	1477	1			104
							1657	9									
07	8425	X	8425	-0-	-0-	-0-	538	1	6231	3	N	1505	1506	1			103
							1656	9									
08	8007	X	8007	-0-	-0-	-0-	552	1	5907	3	N	1407	1475	1			35
							1548	9									
09	7525	X	7525	-0-	-0-	-0-	507	1	5527	3	N	1355	1312	1			78
							1491	9									
*10	5852	X	5852	-0-	-0-	-0-	451	1	4192	3	N	1099	1161	1			16
							1209	9									
11	7666	X	7666	-0-	-0-	-0-	536	1	5609	3	N	1383	1234	1			165
							1521	9									
*12	7991	X	7991	-0-	-0-	-0-	615	1	5770	3	N	1460	1516	1			109
							1606	9									
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					109

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

*05	15996	X	12957	-0-	-3039	-0-	131	1	10532	3	Y	2085	2076	1			181
							2294	9									
*06	15480	X	11155	-0-	-4325	-0-	149	1	9121	3	Y	1714	1810	1			85
							1885	9									
07	14694	X	9804	-0-	-4890	-0-	31	1	7952	3	Y	1655	1617	1			123
							1821	9									
08	10292	X	8237	-0-	-2055	-0-	34	1	6764	3	Y	1308	1359	1			72
							1439	9									
09	10074	X	10074	-0-	-0-	-0-	46	1	8182	3	Y	1678	1702	1			48
							1846	9									
*10	11489	X	11489	-0-	-0-	-0-	62	1	9315	3	Y	1920	1696	1			272
							2112	9									
11	9960	X	6978	-0-	-2982	-0-	48	1	5639	3	Y	1174	1278	1			168
							1291	9									
*12	10292	X	7509	-0-	-2783	-0-	53	1	6104	3	Y	1229	1326	1			71
							1352	9									
01	10292	X	5993	-0-	-4299	-0-	44	1	4788	3	Y	1055	1090	1			36
							1161	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13775	X	13775	-0-	-0-	-0-	140	1	11175	3	Y	2236	2205	1			193
							2460	9									
*06	12900	X	11806	-0-	-1094	-0-	165	1	9462	3	Y	1981	2076	1			98
							2179	9									
07	13330	X	12604	-0-	-726	-0-	41	1	10133	3	Y	2209	2143	1			164
							2430	9									
08	11709	X	11709	-0-	-0-	-0-	50	1	9550	3	Y	1917	1976	1			105
							2109	9									
09	10925	X	10925	-0-	-0-	-0-	51	1	8796	3	Y	1889	1939	1			55
							2078	9									
*10	10678	X	10678	-0-	-0-	-0-	57	1	8660	3	Y	1783	1584	1			254
							1961	9									
11	9990	X	9072	-0-	-918	-0-	61	1	7294	3	Y	1561	1593	1			222
							1717	9									
*12	10323	X	10057	-0-	-266	-0-	70	1	8061	3	Y	1751	1872	1			101
							1926	9									
01	10323	X	9498	-0-	-825	-0-	69	1	7473	3	Y	1778	1819	1			60
							1956	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11295	X	11295	-0-	-0-	-0-	312	1	8851	3	Y	1938	2015	1			141
							2132	9									
*06	10560	X	10269	-0-	-291	-0-	272	1	8250	3	Y	1588	1506	1			223
							1747	9									
07	10912	X	10768	-0-	-144	-0-	303	1	8632	3	Y	1666	1605	1			284
							1833	9									
08	11160	X	9664	-0-	-1496	-0-	253	1	7766	3	Y	1495	1576	1			203
							1645	9									
09	10800	X	8911	-0-	-1889	-0-	263	1	7058	3	Y	1445	1366	1			282
							1590	9									
*10	11160	X	8712	-0-	-2448	-0-	270	1	6870	3	Y	1429	1353	1			358
							1572	9									
11	10410	X	6586	-0-	-3824	-0-	158	1	5252	3	Y	1069	1228	1			199
							1176	9									
*12	10757	X	10463	-0-	-294	-0-	397	1	7852	3	Y	2013	2061	1			151
							2214	9									
*01	10201	X	10201	-0-	-0-	-0-	478	1	7592	3	Y	1937	1804	1			284
							2131	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14465	X	14465	-0-	-0-	-0-	351	1	11704	3	Y	2191	2306	1			159
							2410	9									
*06	11095	X	11095	-0-	-0-	-0-	254	1	9056	3	Y	1623	1554	1			228
							1785	9									
07	10944	X	10944	-0-	-0-	-0-	294	1	8630	3	Y	1836	1751	1			313
							2020	9									
08	15841	X	13171	-0-	-2670	-0-	341	1	10605	3	Y	2023	2061	1			275
							2225	9									
09	15330	X	11009	-0-	-4321	-0-	324	1	8741	3	Y	1767	1697	1			345
							1944	9									
*10	14477	X	10178	-0-	-4299	-0-	318	1	8044	3	Y	1651	1583	1			413
							1816	9									
11	12750	X	5671	-0-	-7079	-0-	138	1	4499	3	Y	940	1178	1			175
							1034	9									
*12	13175	X	10630	-0-	-2545	-0-	402	1	7976	3	Y	2047	2069	1			153
							2252	9									
01	13175	X	9242	-0-	-3933	-0-	430	1	6829	3	Y	1803	1692	1			264
							1983	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	22909	X	21582	-0-	-1327	-0-	789	1	18587	3	Y	2005	1998	0			102
							2206	9									
*06	22170	X	19741	-0-	-2429	-0-	738	1	17008	3	Y	1814	1809	0			107
							1995	9									
07	22909	X	20198	-0-	-2711	-0-	869	1	17282	3	Y	1861	1008	0	729	1	231
							2047	9									
08	20817	X	20817	-0-	-0-	-0-	799	1	17887	3	Y	1937	2024	1			144
							2131	9									
09	19684	X	19684	-0-	-0-	-0-	765	1	16962	3	Y	1779	1756	1			167
							1957	9									
*10	19933	X	18577	-0-	-1356	-0-	717	1	15951	3	Y	1735	1596	1			306
							1909	9									
11	19290	X	17590	-0-	-1700	-0-	700	1	15050	3	Y	1673	1584	1			395
							1840	9									
*12	19933	X	17023	-0-	-2910	-0-	778	1	14451	3	Y	1631	1683	1			343
							1794	9									
01	19933	X	16744	-0-	-3189	-0-	972	1	13973	3	Y	1635	1812	1			166
							1799	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10548	X	10548	-0-	-0-	-0-	649	1	7773	3	Y	1933	1950	1			103
							2126	9									
*06	9914	X	9914	-0-	-0-	-0-	680	1	7195	3	Y	1854	1841	1			116
							2039	9									
07	9742	X	9742	-0-	-0-	-0-	573	1	7142	3	Y	1843	1860	1			99
							2027	9									
08	9982	X	9582	-0-	-400	-0-	676	1	6904	3	Y	1820	1783	1			136
							2002	9									
09	9660	X	8615	-0-	-1045	-0-	743	1	6102	3	Y	1609	1601	1			144
							1770	9									
*10	9982	X	9551	-0-	-431	-0-	792	1	6798	3	Y	1783	1774	1			153
							1961	9									
11	9660	X	9031	-0-	-629	-0-	714	1	6432	3	Y	1714	1665	1			202
							1885	9									
*12	9734	X	8254	-0-	-1480	-0-	682	1	5800	3	Y	1611	1647	1			166
							1772	9									
01	9703	X	5652	-0-	-4051	-0-	481	1	3946	3	Y	1114	1161	1			119
							1225	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	21359	X	21160	-0-	-199	-0-	761	1	17997	3	Y	2184	2178	0			108
							2402	9									
*06	20670	X	19495	-0-	-1175	-0-	720	1	16609	3	Y	1969	1963	0			114
							2166	9									
07	21359	X	20136	-0-	-1223	-0-	860	1	17143	3	Y	1939	1096	0	729	1	228
							2133	9									
08	20571	X	20571	-0-	-0-	-0-	787	1	17663	3	Y	1928	2013	1			143
							2121	9									
09	19336	X	19336	-0-	-0-	-0-	749	1	16663	3	Y	1749	1728	1			164
							1924	9									
*10	17810	X	17810	-0-	-0-	-0-	687	1	15274	3	Y	1681	1549	1			296
							1849	9									
11	17160	X	16892	-0-	-268	-0-	670	1	14414	3	Y	1644	1552	1			388
							1808	9									
*12	17732	X	16660	-0-	-1072	-0-	761	1	14124	3	Y	1614	1663	1			339
							1775	9									
01	17732	X	15991	-0-	-1741	-0-	926	1	13321	3	Y	1585	1763	1			161
							1744	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18879	X	17304	-0-	-1575	-0-	1013	1	13001	3	Y	2991	3004	1			160
							3290	9									
*06	18270	X	16296	-0-	-1974	-0-	1046	1	12091	3	Y	2872	2852	1			180
							3159	9									
07	18879	X	15125	-0-	-3754	-0-	833	1	11324	3	Y	2698	2733	1			145
							2968	9									
08	14942	X	14525	-0-	-417	-0-	974	1	10659	3	Y	2629	2578	1			196
							2892	9									
09	14491	X	14491	-0-	-0-	-0-	1187	1	10463	3	Y	2583	2548	1			231
							2841	9									
*10	14942	X	14811	-0-	-131	-0-	1201	1	10683	3	Y	2661	2664	1			228
							2927	9									
11	14460	X	13692	-0-	-768	-0-	1059	1	9791	3	Y	2584	2506	1			306
							2842	9									
*12	14942	X	13717	-0-	-1225	-0-	1102	1	9807	3	Y	2553	2598	1			261
							2808	9									
01	14942	X	13254	-0-	-1688	-0-	1145	1	9377	3	Y	2484	2483	1			262
							2732	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19499	X	17247	-0-	-2252	-0-	1000	1	12991	3	Y	2960	2969	1			158
							3256	9									
*06	18870	X	15855	-0-	-3015	-0-	997	1	11843	3	Y	2741	2727	1			172
							3015	9									
07	19499	X	14766	-0-	-4733	-0-	805	1	11095	3	Y	2605	2637	1			140
							2866	9									
08	14911	X	14591	-0-	-320	-0-	959	1	10775	3	Y	2597	2543	1			194
							2857	9									
09	14430	X	13375	-0-	-1055	-0-	1065	1	9762	3	Y	2316	2303	1			207
							2548	9									
*10	14911	X	12389	-0-	-2522	-0-	1023	1	8829	3	Y	2306	2315	1			198
							2537	9									
11	14430	X	11488	-0-	-2942	-0-	907	1	8084	3	Y	2270	2198	1			270
							2497	9									
*12	14756	X	10366	-0-	-4390	-0-	859	1	7233	3	Y	2067	2122	1			215
							2274	9									
01	14601	X	10647	-0-	-3954	-0-	915	1	7490	3	Y	2038	2038	1			215
							2242	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19809	X	16605	-0-	-3204	-0-	1017	1	12298	3	Y	2991	2987	1			160
							3290	9									
*06	14460	X	14460	-0-	-0-	-0-	969	1	10575	3	Y	2651	2645	1			166
							2916	9									
07	15128	X	13523	-0-	-1605	-0-	783	1	9964	3	Y	2524	2555	1			135
							2776	9									
08	14880	X	13683	-0-	-1197	-0-	949	1	9918	3	Y	2560	2504	1			191
							2816	9									
09	14400	X	12568	-0-	-1832	-0-	1052	1	8999	3	Y	2288	2274	1			205
							2517	9									
*10	14880	X	12303	-0-	-2577	-0-	1014	1	8771	3	Y	2289	2297	1			197
							2518	9									
11	14400	X	12106	-0-	-2294	-0-	953	1	8547	3	Y	2369	2290	1			276
							2606	9									
*12	13671	X	12223	-0-	-1448	-0-	1004	1	8610	3	Y	2372	2411	1			237
							2609	9									
01	13671	X	12610	-0-	-1061	-0-	1090	1	8928	3	Y	2356	2345	1			248
							2592	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	50933	X	39275	-0-	-11658	-0-	839	1	36147	3	N	2081	2072	0	5	8	45
							2289	9									
*06	46470	X	41085	-0-	-5385	-0-	450	1	38379	3	N	2051	2020	0	29	1	43
							2256	9					4	8			
07	43679	X	39646	-0-	-4033	-0-	465	1	37035	3	N	1951	1899	0	52	1	43
							2146	9									
08	41292	X	37402	-0-	-3890	-0-	465	1	34928	3	N	1826	1801	0	31	1	37
							2009	9									
09	41280	X	34162	-0-	-7118	-0-	450	1	31805	3	N	1734	1674	0	57	1	36
							1907	9					4	8			
*10	42439	X	33139	-0-	-9300	-0-	465	1	30855	3	N	1654	1621	0	36	1	29
							1819	9					4	8			
11	41070	X	29753	-0-	-11317	-0-	450	1	27522	3	N	1619	1607	0			41
							1781	9									
*12	39649	X	29729	-0-	-9920	-0-	465	1	27647	3	N	1470	1470	0			41
							1617	9									
01	37417	X	28456	-0-	-8961	-0-	465	1	26363	3	N	1480	1480	0	41	1	-0-
							1628	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	44392	X	37294	-0-	-7098	-0-	806	1	34617	3	N	1701	1693	0	4	8	45
							1871	9									
*06	40410	X	36073	-0-	-4337	-0-	450	1	33816	3	N	1643	1612	0	29	1	43
							1807	9					4	8			
07	39494	X	34923	-0-	-4571	-0-	465	1	32854	3	N	1458	1406	0	52	1	43
							1604	9									
08	39277	X	34630	-0-	-4647	-0-	465	1	32666	3	N	1363	1304	0	31	1	71
							1499	9									
09	36360	X	29871	-0-	-6489	-0-	450	1	28160	3	N	1146	1087	0	90	1	36
							1261	9					4	8			
*10	37293	X	27259	-0-	-10034	-0-	465	1	25641	3	N	1048	1015	0	36	1	29
							1153	9					4	8			
11	36060	X	26584	-0-	-9476	-0-	450	1	24905	3	N	1117	1105	0			41
							1229	9									
*12	34937	X	29798	-0-	-5139	-0-	465	1	28028	3	N	1186	1186	0			41
							1305	9									
01	34627	X	29207	-0-	-5420	-0-	465	1	27465	3	N	1161	1161	0	41	1	-0-
							1277	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	40455	X	33395	-0-	-7060	-0-	659	1	28240	3	N	4087	4076	0	59	1	7
							4496	9									
*06	37740	X	32295	-0-	-5445	-0-	450	1	27787	3	N	3689	3651	0	35	1	2
							4058	9					8	8			
07	37572	X	29908	-0-	-7664	-0-	465	1	25638	3	N	3459	3353	0	99	1	9
							3805	9									
08	35185	X	21225	-0-	-13960	-0-	465	1	18149	3	N	2374	2340	0	41	1	2
							2611	9									
09	32850	X	361	-0-	-32489	-0-	10	1	91	3	N	236	206	1	3	8	29
							260	9									
*10	33387	X	14366	-0-	-19021	-0-	465	1	12531	3	N	1245	842	0	386	1	45
							1370	9					1	8			
11	32280	X	24861	-0-	-7419	-0-	450	1	20473	3	N	3580	3580	0	45	1	-0-
							3938	9									
*12	29915	X	23288	-0-	-6627	-0-	465	1	19524	3	N	2999	2775	0	192	1	32
							3299	9									
*01	22250	X	22250	-0-	-0-	-0-	756	1	18988	3	N	2278	2084	1			226
							2506	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	46841	X	40034	-0-	-6807	-0-	862	1	37179	3	N	1812	1803	0	5	8	45
							1993	9									
*06	44280	X	41596	-0-	-2684	-0-	450	1	39153	3	N	1812	1780	0	29	1	43
							1993	9					5	8			
07	42686	X	42686	-0-	-0-	-0-	465	1	40277	3	N	1767	1679	0	58	1	73
							1944	9									
08	40052	X	38892	-0-	-1160	-0-	465	1	36570	3	N	1688	1663	0	53	1	45
							1857	9									
09	42210	X	35118	-0-	-7092	-0-	450	1	32886	3	N	1620	1560	0	65	1	36
							1782	9					4	8			
*10	42966	X	33873	-0-	-9093	-0-	465	1	31727	3	N	1528	1494	0	36	1	29
							1681	9					5	8			
11	41580	X	25770	-0-	-15810	-0-	450	1	23891	3	N	1299	1287	0			41
							1429	9									
*12	42687	X	17597	-0-	-25090	-0-	465	1	15911	3	N	1110	1016	0			135
							1221	9									
01	38905	X	20968	-0-	-17937	-0-	756	1	18974	3	N	1125	1075	1			185
							1238	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	33573	X	23459	-0-	-10114	-0-	476	1	20185	3	N	2544	2533	0	55	1	7
							2798	9									
*06	31050	X	21455	-0-	-9595	-0-	450	1	18515	3	N	2264	2229	0	35	1	2
							2490	9					5	8			
07	28055	X	21812	-0-	-6243	-0-	465	1	18794	3	N	2321	1279	0	954	1	90
							2553	9									
08	27776	X	25335	-0-	-2441	-0-	900	1	21571	3	N	2604	2562	1			132
							2864	9									
09	24630	X	22924	-0-	-1706	-0-	857	1	19553	3	N	2285	2124	1	6	8	287
							2514	9									
*10	23467	X	21149	-0-	-2318	-0-	728	1	18023	3	N	2180	2220	1	1	8	246
							2398	9									
11	24510	X	18451	-0-	-6059	-0-	675	1	15704	3	N	1884	1968	1			162
							2072	9									
*12	25327	X	19199	-0-	-6128	-0-	788	1	16188	3	N	2021	1892	1			291
							2223	9									
01	25327	X	25082	-0-	-245	-0-	858	1	21540	3	N	2440	2489	1			242
							2684	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27900	X	21511	-0-	-6389	-0-	425	1	18083	3	N	2730	2646	0	146	1	53
							3003	9									
*06	26250	X	20670	-0-	-5580	-0-	680	1	17518	3	N	2247	2168	1	6	8	126
							2472	9									
07	24986	X	20807	-0-	-4179	-0-	728	1	17664	3	N	2195	2131	1			190
							2415	9									
08	24552	X	20914	-0-	-3638	-0-	739	1	17817	3	N	2144	2225	1			109
							2358	9									
09	22110	X	19495	-0-	-2615	-0-	726	1	16633	3	N	1942	1802	1	5	8	244
							2136	9									
*10	21514	X	18828	-0-	-2686	-0-	648	1	16056	3	N	1931	1957	1			218
							2124	9									
11	20670	X	17237	-0-	-3433	-0-	638	1	14661	3	N	1762	1829	1			151
							1938	9									
*12	20925	X	18032	-0-	-2893	-0-	722	1	15233	3	N	1888	1767	1			272
							2077	9									
01	20925	X	19705	-0-	-1220	-0-	667	1	16746	3	N	2084	2149	1			207
							2292	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	38533	X	30149	-0-	-8384	-0-	595	1	25411	3	N	3766	3755	0	75	1	7
							4143	9									
*06	37170	X	26174	-0-	-10996	-0-	450	1	22099	3	N	3295	3259	0	35	1	2
							3625	9					6	8			
07	38409	X	26268	-0-	-12141	-0-	465	1	22152	3	N	3319	3289	0	29	1	3
							3651	9									
08	36363	X	26226	-0-	-10137	-0-	465	1	22121	3	N	3309	3309	0	3	1	-0-
							3640	9									
09	30900	X	26217	-0-	-4683	-0-	450	1	22315	3	N	3138	3131	0	7	8	-0-
							3452	9									
*10	30163	X	25494	-0-	-4669	-0-	465	1	21659	3	N	3064	3063	0	1	8	-0-
							3370	9									
11	26160	X	21321	-0-	-4839	-0-	450	1	17715	3	N	2869	2869	0			-0-
							3156	9									
*12	27218	X	21222	-0-	-5996	-0-	465	1	17690	3	N	2788	2576	0	181	1	31
							3067	9									
01	27094	X	22402	-0-	-4692	-0-	762	1	19121	3	N	2290	2094	1			227
							2519	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

*05	29326	X	21569	-0-	-7757	-0-	436	1	18223	3	N	2645	1537	0	463	1	696
							2910	9									
*06	27390	X	21323	-0-	-6067	-0-	703	1	18047	3	N	2339	2898	1	6	8	131
							2573	9									
07	26257	X	20799	-0-	-5458	-0-	729	1	17647	3	N	2203	2143	1			191
							2423	9									
08	25451	X	20353	-0-	-5098	-0-	720	1	17331	3	N	2093	2178	1			106
							2302	9									
09	22620	X	18650	-0-	-3970	-0-	697	1	15894	3	N	1872	1738	1	5	8	235
							2059	9									
*10	23159	X	23159	-0-	-0-	-0-	794	1	19736	3	N	2390	2354	1	1	8	270
							2629	9									
11	23039	X	23039	-0-	-0-	-0-	829	1	19627	3	N	2348	2416	1			202
							2583	9									
*12	22386	X	22386	-0-	-0-	-0-	892	1	18872	3	N	2384	2243	1			343
							2622	9									
01	23095	X	21508	-0-	-1587	-0-	727	1	18236	3	N	2314	2428	1			229
							2545	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

*05	29822	X	21657	-0-	-8165	-0-	441	1	18818	3	N	2180	2169	0	56	1	7
							2398	9									
*06	28350	X	20143	-0-	-8207	-0-	450	1	17481	3	N	2011	1976	0	35	1	2
							2212	9					5	8			
07	26350	X	20489	-0-	-5861	-0-	465	1	17762	3	N	2056	1100	0	875	1	83
							2262	9									
08	25575	X	22375	-0-	-3200	-0-	790	1	19067	3	N	2289	2256	1			116
							2518	9									
09	22170	X	21608	-0-	-562	-0-	804	1	18447	3	N	2143	1984	1	6	8	269
							2357	9									
*10	21669	X	20825	-0-	-844	-0-	717	1	17765	3	N	2130	2157	1	1	8	241
							2343	9									
11	21660	X	18193	-0-	-3467	-0-	661	1	15509	3	N	1839	1922	1			158
							2023	9									
*12	22382	X	17471	-0-	-4911	-0-	701	1	14762	3	N	1825	1720	1			263
							2008	9									
01	22382	X	18743	-0-	-3639	-0-	635	1	15923	3	N	1986	2052	1			197
							2185	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27621	X	20021	-0-	-7600	-0-	402	1	17119	3	N	2273	2187	0	83	1	54
							2500	9									
*06	26730	X	22521	-0-	-4209	-0-	740	1	19068	3	N	2466	2376	1	6	8	138
							2713	9									
07	24087	X	21753	-0-	-2334	-0-	761	1	18460	3	N	2302	2241	1			199
							2532	9									
08	24025	X	23118	-0-	-907	-0-	815	1	19701	3	N	2365	2444	1			120
							2602	9									
09	22920	X	22006	-0-	-914	-0-	819	1	18783	3	N	2185	2025	1	6	8	274
							2404	9									
*10	23250	X	21084	-0-	-2166	-0-	725	1	17981	3	N	2162	2191	1	1	8	244
							2378	9									
11	22500	X	19235	-0-	-3265	-0-	707	1	16371	3	N	1961	2037	1			168
							2157	9									
*12	23126	X	19081	-0-	-4045	-0-	766	1	16122	3	N	1994	1875	1			287
							2193	9									
01	23126	X	19183	-0-	-3943	-0-	651	1	16341	3	N	1992	2081	1			198
							2191	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31496	X	23196	-0-	-8300	-0-	467	1	19938	3	N	2537	1902	0	289	1	398
							2791	9									
*06	30480	X	29969	-0-	-511	-0-	980	1	25407	3	N	3256	3464	1	8	8	182
							3582	9									
07	27466	X	26814	-0-	-652	-0-	931	1	22768	3	N	2832	2769	1			245
							3115	9									
08	27466	X	27241	-0-	-225	-0-	958	1	23227	3	N	2778	2882	1			141
							3056	9									
09	30330	X	24053	-0-	-6277	-0-	891	1	20558	3	N	2367	2204	1	7	8	297
							2604	9									
*10	30969	X	21594	-0-	-9375	-0-	744	1	18430	3	N	2200	2247	1	1	8	249
							2420	9									
11	29970	X	19962	-0-	-10008	-0-	744	1	16979	3	N	2035	2109	1			175
							2239	9									
*12	27249	X	20935	-0-	-6314	-0-	841	1	17710	3	N	2167	2030	1			312
							2384	9									
01	27249	X	21230	-0-	-6019	-0-	721	1	18101	3	N	2189	2284	1			217
							2408	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27776	X	21565	-0-	-6211	-0-	432	1	18368	3	N	2514	2427	0	83	1	55
							2765	9									
*06	26880	X	20502	-0-	-6378	-0-	674	1	17364	3	N	2240	2164	1	6	8	125
							2464	9									
07	27032	X	20704	-0-	-6328	-0-	723	1	17584	3	N	2179	2115	1			189
							2397	9									
08	25916	X	22989	-0-	-2927	-0-	812	1	19582	3	N	2359	2428	1			120
							2595	9									
09	22560	X	20601	-0-	-1959	-0-	764	1	17568	3	N	2063	1918	1	6	8	259
							2269	9									
*10	21576	X	20369	-0-	-1207	-0-	697	1	17354	3	N	2107	2127	1	1	8	238
							2318	9									
11	22260	X	18471	-0-	-3789	-0-	674	1	15771	3	N	1842	1922	1			158
							2026	9									
*12	23002	X	18372	-0-	-4630	-0-	729	1	15495	3	N	1953	1830	1			281
							2148	9									
01	23002	X	16975	-0-	-6027	-0-	574	1	14397	3	N	1822	1922	1			181
							2004	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	42873	X	33467	-0-	-9406	-0-	722	1	30938	3	N	1643	1634	0	5	8	45
							1807	9									
*06	41490	X	30610	-0-	-10880	-0-	450	1	28411	3	N	1590	1560	0	29	1	43
							1749	9					3	8			
07	40548	X	29829	-0-	-10719	-0-	465	1	27706	3	N	1507	1455	0	52	1	43
							1658	9									
08	38037	X	28597	-0-	-9440	-0-	465	1	26496	3	N	1487	1462	0	31	1	37
							1636	9									
09	34440	X	26287	-0-	-8153	-0-	450	1	24309	3	N	1389	1330	0	57	1	36
							1528	9					3	8			
*10	33449	X	25829	-0-	-7620	-0-	465	1	23875	3	N	1354	1322	0	36	1	29
							1489	9					3	8			
11	30600	X	22481	-0-	-8119	-0-	450	1	20584	3	N	1315	1303	0			41
							1447	9									
*12	29822	X	22891	-0-	-6931	-0-	465	1	21031	3	N	1268	1151	0			158
							1395	9									
01	28582	X	23399	-0-	-5183	-0-	845	1	21198	3	N	1233	1189	1			202
							1356	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	44640	X	36035	-0-	-8605	-0-	771	1	32999	3	N	2059	2050	0	4	8	46
							2265	9									
*06	43200	X	33256	-0-	-9944	-0-	450	1	30702	3	N	1913	1884	0	29	1	43
							2104	9					3	8			
07	42594	X	32993	-0-	-9601	-0-	465	1	30476	3	N	1865	1813	0	52	1	43
							2052	9									
08	40455	X	31522	-0-	-8933	-0-	465	1	29062	3	N	1814	1789	0	31	1	37
							1995	9									
09	36930	X	28980	-0-	-7950	-0-	450	1	26603	3	N	1752	1693	0	57	1	36
							1927	9					3	8			
*10	36022	X	28351	-0-	-7671	-0-	465	1	26061	3	N	1659	1626	0	36	1	29
							1825	9					4	8			
11	33240	X	25704	-0-	-7536	-0-	450	1	23451	3	N	1639	1627	0			41
							1803	9									
*12	32984	X	25813	-0-	-7171	-0-	465	1	23710	3	N	1489	1489	0			41
							1638	9									
01	31527	X	25451	-0-	-6076	-0-	465	1	23343	3	N	1494	1494	0	41	1	-0-
							1643	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31651	X	23058	-0-	-8593	-0-	793	1	18895	3	Y	3064	3280	1			250
							3370	9									
*06	27600	X	20216	-0-	-7384	-0-	667	1	16480	3	Y	2790	2507	1			533
							3069	9									
07	28520	X	19919	-0-	-8601	-0-	686	1	16241	3	Y	2720	3095	1			158
							2992	9									
08	20119	X	19949	-0-	-170	-0-	673	1	16450	3	Y	2569	2498	1			229
							2826	9									
09	19470	X	18946	-0-	-524	-0-	665	1	15670	3	Y	2374	2435	1			168
							2611	9									
*10	20119	X	18317	-0-	-1802	-0-	673	1	15092	3	Y	2320	2327	1			161
							2552	9									
11	19470	X	16762	-0-	-2708	-0-	681	1	13576	3	Y	2277	2234	1			204
							2505	9									
*12	19964	X	16178	-0-	-3786	-0-	740	1	12965	3	Y	2248	2224	1			228
							2473	9									
01	19964	X	15508	-0-	-4456	-0-	730	1	12360	3	Y	2198	2079	1			347
							2418	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17856	X	14845	-0-	-3011	-0-	524	1	12100	3	Y	2019	2100	1			165
							2221	9									
*06	15000	X	12475	-0-	-2525	-0-	423	1	10113	3	Y	1763	1591	1			337
							1939	9									
07	15500	X	12039	-0-	-3461	-0-	428	1	9744	3	Y	1697	1936	1			98
							1867	9									
08	11903	X	11903	-0-	-0-	-0-	422	1	9711	3	Y	1609	1563	1			144
							1770	9									
09	11454	X	11454	-0-	-0-	-0-	422	1	9343	3	Y	1535	1571	1			108
							1689	9									
*10	10613	X	10613	-0-	-0-	-0-	396	1	8640	3	Y	1434	1442	1			100
							1577	9									
11	9511	X	9511	-0-	-0-	-0-	397	1	7598	3	Y	1378	1354	1			124
							1516	9									
*12	9436	X	9436	-0-	-0-	-0-	442	1	7453	3	Y	1401	1383	1			142
							1541	9									
*01	9196	X	9196	-0-	-0-	-0-	430	1	7278	3	Y	1353	1281	1			214
							1488	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	28954	X	24537	-0-	-4417	-0-	895	1	20470	3	Y	2884	3034	1			169
							3172	9									
*06	24390	X	20551	-0-	-3839	-0-	686	1	17062	3	Y	2548	2497	1			220
							2803	9									
07	27714	X	19787	-0-	-7927	-0-	686	1	16359	3	Y	2493	2546	1			167
							2742	9									
08	20367	X	19440	-0-	-927	-0-	670	1	16159	3	Y	2374	2436	1			105
							2611	9									
09	19710	X	18284	-0-	-1426	-0-	656	1	15179	3	Y	2226	2260	1			71
							2449	9									
*10	20367	X	17554	-0-	-2813	-0-	650	1	14461	3	Y	2221	2053	1			239
							2443	9									
11	19710	X	15704	-0-	-4006	-0-	654	1	12726	3	Y	2113	2116	1			236
							2324	9									
*12	19778	X	16095	-0-	-3683	-0-	756	1	12968	3	Y	2155	2075	1			316
							2371	9									
01	19437	X	15713	-0-	-3724	-0-	746	1	12645	3	Y	2111	1985	1			442
							2322	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	28033	X	28033	-0-	-0-	-0-	1003	1	23475	3	Y	3232	3405	1			189
							3555	9									
*06	26280	X	22501	-0-	-3779	-0-	737	1	18761	3	Y	2730	2683	1			236
							3003	9									
07	31465	X	21380	-0-	-10085	-0-	727	1	17721	3	Y	2665	2722	1			179
							2932	9									
08	21669	X	20238	-0-	-1431	-0-	698	1	16819	3	Y	2474	2543	1			110
							2721	9									
09	20970	X	19017	-0-	-1953	-0-	682	1	15779	3	Y	2324	2360	1			74
							2556	9									
*10	21669	X	18144	-0-	-3525	-0-	673	1	14957	3	Y	2285	2113	1			246
							2514	9									
11	20970	X	16288	-0-	-4682	-0-	679	1	13204	3	Y	2186	2188	1			244
							2405	9									
*12	21390	X	15540	-0-	-5850	-0-	723	1	12585	3	Y	2029	1975	1			298
							2232	9									
01	20243	X	14974	-0-	-5269	-0-	713	1	12086	3	Y	1977	1860	1			415
							2175	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20026	X	19266	-0-	-760	-0-	700	1	16081	3	Y	2259	2381	1			132
							2485	9									
*06	18300	X	15855	-0-	-2445	-0-	526	1	13180	3	Y	1954	1917	1			169
							2149	9									
07	22041	X	15245	-0-	-6796	-0-	525	1	12598	3	Y	1929	1969	1			129
							2122	9									
08	15624	X	15441	-0-	-183	-0-	527	1	12859	3	Y	1868	1914	1			83
							2055	9									
09	15120	X	14582	-0-	-538	-0-	517	1	12111	3	Y	1776	1802	1			57
							1954	9									
*10	15624	X	13870	-0-	-1754	-0-	513	1	11441	3	Y	1742	1611	1			188
							1916	9									
11	15120	X	12270	-0-	-2850	-0-	514	1	9994	3	Y	1602	1611	1			179
							1762	9									
*12	15438	X	13816	-0-	-1622	-0-	648	1	11171	3	Y	1815	1728	1			266
							1997	9									
01	15438	X	12532	-0-	-2906	-0-	597	1	10110	3	Y	1659	1577	1			348
							1825	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19654	X	16727	-0-	-2927	-0-	606	1	13955	3	Y	1969	2065	1			115
							2166	9									
*06	18930	X	14900	-0-	-4030	-0-	496	1	12379	3	Y	1841	1797	1			159
							2025	9									
07	19561	X	14417	-0-	-5144	-0-	500	1	11953	3	Y	1785	1824	1			120
							1964	9									
08	15066	X	13915	-0-	-1151	-0-	480	1	11554	3	Y	1710	1754	1			76
							1881	9									
09	14580	X	13964	-0-	-616	-0-	502	1	11570	3	Y	1720	1741	1			55
							1892	9									
*10	15066	X	12093	-0-	-2973	-0-	450	1	9926	3	Y	1561	1448	1			168
							1717	9									
11	14580	X	11982	-0-	-2598	-0-	510	1	9606	3	Y	1696	1675	1			189
							1866	9									
*12	14415	X	12035	-0-	-2380	-0-	575	1	9637	3	Y	1657	1603	1			243
							1823	9									
01	14415	X	10514	-0-	-3901	-0-	497	1	8441	3	Y	1433	1376	1			300
							1576	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	176932	X	70827	-0-	-106105	-0-	420	1	61656	3	Y	7955	7955	0			-0-
							8751	9									
*03	67080	X	67080	-0-	-0-	-0-	465	1	58687	3	Y	7207	7181	0	19	1	7
							7928	9									
*04	189570	X	51693	-0-	-137877	-0-	450	1	44815	3	Y	5844	5844	0	7	1	-0-
							6428	9									
*05	168237	X	52119	-0-	-116118	-0-	465	1	45492	3	Y	5602	5508	0	61	1	33
							6162	9									
*06	111510	X	45767	-0-	-65743	-0-	450	1	40290	3	Y	4570	4570	0	33	1	-0-
							5027	9									
*07	78430	X	41501	-0-	-36929	-0-	465	1	36450	3	Y	4169	4169	0			-0-
							4586	9									
*08	65410	X	45532	-0-	-19878	-0-	465	1	40136	3	Y	4483	4483	0			-0-
							4931	9									
*09	50970	X	39413	-0-	-11557	-0-	450	1	34573	3	Y	3991	3991	0			-0-
							4390	9									
*10	52111	X	36115	-0-	-15996	-0-	465	1	31780	3	Y	3518	3518	0			-0-
							3870	9									
*11	45780	X	18210	-0-	-27570	-0-	450	1	15498	3	Y	2056	1909	0	56	1	91
							2262	9									
*12	45539	X	29413	-0-	-16126	-0-	465	1	26016	3	Y	2665	2624	0	92	1	40
							2932	9									
01	45539	X	4455	-0-	-41084	-0-	167	1	3725	3	Y	512	454	0			98
							563	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	146188	X	60402	-0-	-85786	-0-	264	1	47763	3	Y	11250	11196	0	129	1	44
							12375	9									
*03	58428	X	58428	-0-	-0-	-0-	204	1	46474	3	Y	10682	10675	0			51
							11750	9									
*04	156630	X	50426	-0-	-106204	-0-	436	1	40313	3	Y	8797	8791	0			57
							9677	9									
*05	154907	X	47757	-0-	-107150	-0-	840	1	37325	3	Y	8720	8710	0			67
							9592	9									
*06	96840	X	41367	-0-	-55473	-0-	856	1	33241	3	Y	6609	6607	0			69
							7270	9									
*07	66867	X	41893	-0-	-24974	-0-	840	1	33772	3	Y	6619	6600	0			88
							7281	9									
*08	59396	X	36757	-0-	-22639	-0-	900	1	29480	3	Y	5797	5774	0			111
							6377	9									
*09	49230	X	31798	-0-	-17432	-0-	707	1	25243	3	Y	5316	5246	0			181
							5848	9									
*10	47771	X	29902	-0-	-17869	-0-	823	1	24263	3	Y	4378	4378	0	181	1	-0-
							4816	9									
*11	41370	X	20608	-0-	-20762	-0-	450	1	16536	3	Y	3293	2912	0	298	1	83
							3622	9									
*12	41881	X	24721	-0-	-17160	-0-	465	1	19743	3	Y	4103	4067	0	113	1	6
							4513	9									
01	36766	X	5476	-0-	-31290	-0-	465	1	4037	3	Y	885	885	0	6	1	-0-
							974	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	134064	X	46550	-0-	-87514	-0-	196	1	36125	3	Y	9299	9267	0	50	1	26
							10229	9									
*03	46487	X	46487	-0-	-0-	-0-	160	1	36349	3	Y	9071	9064	0			33
							9978	9									
*04	143640	X	39266	-0-	-104374	-0-	345	1	31112	3	Y	7099	7094	0			38
							7809	9									
*05	134881	X	34963	-0-	-99918	-0-	635	1	27235	3	Y	6448	6437	0			49
							7093	9									
*06	77160	X	28721	-0-	-48439	-0-	592	1	22758	3	Y	4883	4882	0			50
							5371	9									
*07	51553	X	33360	-0-	-18193	-0-	670	1	26927	3	Y	5239	5220	0			69
							5763	9									
*08	47461	X	26969	-0-	-20492	-0-	666	1	21817	3	Y	4078	4055	0			92
							4486	9									
*09	38310	X	22525	-0-	-15785	-0-	512	1	18205	3	Y	3462	3391	0			163
							3808	9									
*10	34968	X	18447	-0-	-16521	-0-	510	1	14766	3	Y	2883	1773	0	992	1	281
							3171	9									
*11	32280	X	14845	-0-	-17435	-0-	1880	1	10358	3	Y	2370	2137	1			514
							2607	9									
*12	33356	X	27914	-0-	-5442	-0-	3742	1	19585	3	Y	4170	4045	1			639
							4587	9									
01	26970	X	8635	-0-	-18335	-0-	3515	1	4192	3	Y	844	1285	1			198
							928	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	167617	X	60874	-0-	-106743	-0-	85	1	48580	3	N	11099	11097	0			117
							12209	9									
*06	134100	X	49529	-0-	-84571	-0-	1057	1	38326	3	N	9224	9224	0			117
							10146	9									
07	112995	X	33549	-0-	-79446	-0-	703	1	26354	3	N	5902	5901	0			118
							6492	9									
*08	92132	X	2532	-0-	-89600	-0-	2532	1			N	-0-					118
*09	68790	X	1676	-0-	-67114	-0-	49	1	1162	3	N	423	401	0			140
							465	9									
*10	60884	X	865	-0-	-60019	-0-	129	1	415	3	N	292					432
							321	9									
*11	49530	X	732	-0-	-48798	-0-	30	1	351	3	N	319	96	0	566	1	89
							351	9									
*12	33542	X	4834	-0-	-28708	-0-	3350	1	1002	3	N	438	192	1			335
							482	9									
*01	5275	X	5275	-0-	-0-	-0-	3179	1	1590	3	N	460	556	1			239
							506	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	163804	X	55243	-0-	-108561	-0-	79	1	44890	3	N	9340	9339	0			26
							10274	9									
*06	158520	X	45278	-0-	-113242	-0-	999	1	35498	3	N	7983	7981	0			28
							8781	9									
07	123535	X	45108	-0-	-78427	-0-	978	1	35814	3	N	7560	7553	0			35
							8316	9									
*08	80693	X	41947	-0-	-38746	-0-	465	1	33772	3	N	7009	6964	0			80
							7710	9									
*09	55680	X	34848	-0-	-20832	-0-	1226	1	27200	3	N	5838	5802	0			116
							6422	9									
*10	55242	X	29830	-0-	-25412	-0-	465	1	24083	3	N	4802	4691	0			227
							5282	9									
*11	45270	X	13470	-0-	-31800	-0-	742	1	8570	3	N	3780	3555	0			452
							4158	9									
*12	45105	X	29307	-0-	-15798	-0-	465	1	23691	3	N	4683	4515	0	384	1	236
							5151	9									
01	41943	X	25780	-0-	-16163	-0-	465	1	20491	3	N	4385	2683	0	1641	1	297
							4824	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	163804	X	34419	-0-	-129385	-0-	47	1	27552	3	N	6200	5878	0	194	1	362
							6820	9									
*06	121920	X	34517	-0-	-87403	-0-	784	1	26961	3	N	6156	6153	0	185	1	180
							6772	9									
07	87048	X	34171	-0-	-52877	-0-	669	1	25848	3	N	6958	6956	0			182
							7654	9									
*08	60388	X	27772	-0-	-32616	-0-	465	1	21140	3	N	5606	4723	0	890	1	175
							6167	9									
*09	42990	X	25409	-0-	-17581	-0-	922	1	19810	3	N	4252	245	0	3982	1	200
							4677	9									
*10	35681	X	32468	-0-	-3213	-0-	3535	1	23203	3	N	5209	4541	1			868
							5730	9									
*11	34530	X	11523	-0-	-23007	-0-	557	1	7611	3	N	3050	2872	0	738	1	308
							3355	9									
*12	34162	X	22934	-0-	-11228	-0-	465	1	17999	3	N	4064	3900	0	170	1	302
							4470	9									
01	32798	X	20886	-0-	-11912	-0-	465	1	16062	3	N	3963	2314	0	1654	1	297
							4359	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	167617	X	43888	-0-	-123729	-0-	62	1	35251	3	N	7795	7786	0			49
							8575	9									
*06	139350	X	38281	-0-	-101069	-0-	846	1	29604	3	N	7119	7115	0			53
							7831	9									
07	105958	X	36186	-0-	-69772	-0-	762	1	28493	3	N	6301	6289	0			65
							6931	9									
*08	80941	X	32639	-0-	-48302	-0-	465	1	26223	3	N	5410	5360	0			115
							5951	9									
*09	56310	X	27437	-0-	-28873	-0-	964	1	21200	3	N	4794	4756	0			153
							5273	9									
*10	43896	X	24032	-0-	-19864	-0-	465	1	18847	3	N	4291	2405	0	1086	1	953
							4720	9									
*11	38280	X	14879	-0-	-23401	-0-	733	1	10077	3	N	3699	3275	0	1101	1	276
							4069	9									
*12	36177	X	26453	-0-	-9724	-0-	465	1	21342	3	N	4224	4096	0	131	1	273
							4646	9									
01	32581	X	23721	-0-	-8860	-0-	465	1	18803	3	N	4048	2426	0	1664	1	231
							4453	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	230485	X	61932	-0-	-168553	-0-	1121	1	49743	3	N	10062	10062	0			72
							11068	9									
*06	193080	X	53494	-0-	-139586	-0-	1143	1	43064	3	N	8443	8443	0			70
							9287	9									
07	137547	X	48381	-0-	-89166	-0-	984	1	38930	3	N	7697	7664	0			103
							8467	9									
08	88195	X	42359	-0-	-45836	-0-	1033	1	33860	3	N	6787	6764	0			126
							7466	9									
09	67050	X	36898	-0-	-30152	-0-	824	1	29255	3	N	6199	6200	0			125
							6819	9									
*10	61938	X	33549	-0-	-28389	-0-	917	1	26688	3	N	5404	5400	0			129
							5944	9									
11	53490	X	26941	-0-	-26549	-0-	450	1	21491	3	N	4545	3853	0	556	1	265
							5000	9									
*12	48391	X	31283	-0-	-17108	-0-	465	1	25713	3	N	4641	3747	0	941	1	218
							5105	9									
01	42346	X	30563	-0-	-11783	-0-	465	1	24866	3	N	4756	2954	0	1750	1	270
							5232	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	247008	X	48309	-0-	-198699	-0-	73	1	40717	3	N	6835	6788	0			145
							7519	9									
*06	155700	X	45251	-0-	-110449	-0-	1030	1	36413	3	N	7098	7076	0			167
							7808	9									
07	117335	X	54813	-0-	-62522	-0-	1229	1	44937	3	N	7861	7861	0			167
							8647	9									
*08	87606	X	47070	-0-	-40536	-0-	465	1	39012	3	N	6903	6902	0			168
							7593	9									
*09	61950	X	39405	-0-	-22545	-0-	1439	1	32044	3	N	5384	5332	0			220
							5922	9									
*10	54808	X	33835	-0-	-20973	-0-	465	1	27861	3	N	5008	4964	0	189	1	75
							5509	9									
*11	53040	X	9907	-0-	-43133	-0-	516	1	6876	3	N	2286	2159	0			202
							2515	9									
*12	54808	X	23851	-0-	-30957	-0-	465	1	19688	3	N	3362	3245	0	194	1	125
							3698	9									
01	47058	X	21602	-0-	-25456	-0-	465	1	17566	3	N	3246	1912	0	1306	1	153
							3571	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	182001	X	119971	-0-	-62030	-0-	258	1	107197	3	N	11378	11369	0			218
							12516	9									
*06	175260	X	106413	-0-	-68847	-0-	236	1	95129	3	N	10044	10044	0			217
							11048	9									
07	180978	X	97518	-0-	-83460	-0-	223	1	87653	3	N	8765	8761	0			221
							9642	9									
08	151032	X	84413	-0-	-66619	-0-	295	1	75981	3	N	7397	7357	0	189	1	72
							8137	9									
09	123510	X	73832	-0-	-49678	-0-	287	1	66953	3	N	5993	5998	0			67
							6592	9									
*10	119970	X	63426	-0-	-56544	-0-	282	1	57862	3	N	4802	4726	0			143
							5282	9									
11	106410	X	21206	-0-	-85204	-0-	101	1	17636	3	N	3154	2851	0	183	1	263
							3469	9									
*12	97526	X	55013	-0-	-42513	-0-	1309	1	48317	3	N	4897	4473	0	381	1	306
							5387	9									
01	84413	X	47634	-0-	-36779	-0-	1509	1	41563	3	N	4147	3293	0	743	1	417
							4562	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	170779	X	122497	-0-	-48282	-0-	268	1	108951	3	N	12071	12071	0			137
							13278	9									
*06	155550	X	115770	-0-	-39780	-0-	266	1	103842	3	N	10602	10602	0			115
							11662	9									
07	160735	X	110563	-0-	-50172	-0-	265	1	99830	3	N	9516	9515	0			116
							10468	9									
08	138074	X	96502	-0-	-41572	-0-	330	1	86618	3	N	8685	8682	0			119
							9554	9									
09	119460	X	91943	-0-	-27517	-0-	361	1	83605	3	N	7252	7265	0			106
							7977	9									
*10	122512	X	83519	-0-	-38993	-0-	370	1	76061	3	N	6444	6434	0			116
							7088	9									
11	115740	X	25941	-0-	-89799	-0-	121	1	22049	3	N	3428	3214	0	283	1	47
							3771	9									
*12	110577	X	53704	-0-	-56873	-0-	1275	1	47532	3	N	4452	4329	0			170
							4897	9									
01	96503	X	46643	-0-	-49860	-0-	1489	1	41009	3	N	3768	3342	0	371	1	225
							4145	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	174685	X	64133	-0-	-110552	-0-	137	1	57195	3	N	6183	6183	0			57
							6801	9									
*06	142440	X	49454	-0-	-92986	-0-	108	1	44288	3	N	4598	4598	0			55
							5058	9									
07	130944	X	41985	-0-	-88959	-0-	94	1	37708	3	N	3803	3802	0			56
							4183	9									
08	99293	X	38822	-0-	-60471	-0-	138	1	34903	3	N	3437	3433	0			60
							3781	9									
09	75690	X	33751	-0-	-41939	-0-	132	1	30514	3	N	2823	2824	0			59
							3105	9									
*10	64139	X	27283	-0-	-36856	-0-	118	1	24359	3	N	2551	2381	0			229
							2806	9									
11	49440	X	9634	-0-	-39806	-0-	41	1	7953	3	N	1491	1397	0	179	1	144
							1640	9									
*12	41974	X	35263	-0-	-6711	-0-	842	1	31228	3	N	2903	2817	0	185	1	45
							3193	9									
01	38812	X	32197	-0-	-6615	-0-	1032	1	28429	3	N	2487	1704	0	555	1	273
							2736	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	179738	X	93256	-0-	-86482	-0-	201	1	83041	3	N	9104	9104	0			137
							10014	9									
*06	162810	X	66869	-0-	-95941	-0-	146	1	59857	3	N	6242	6242	0			133
							6866	9									
07	160983	X	51305	-0-	-109678	-0-	117	1	46487	3	N	4274	4274	0			133
							4701	9									
08	131347	X	41219	-0-	-90128	-0-	138	1	36809	3	N	3884	3760	0	181	1	76
							4272	9									
09	107670	X	32892	-0-	-74778	-0-	130	1	29538	3	N	2931	2937	0			70
							3224	9									
*10	93248	X	29056	-0-	-64192	-0-	124	1	25505	3	N	3115	3114	0			71
							3427	9									
11	66870	X	12685	-0-	-54185	-0-	66	1	10672	3	N	1770	1695	0			146
							1947	9									
*12	55091	X	55091	-0-	-0-	-0-	1316	1	48991	3	N	4349	4263	0	186	1	46
							4784	9									
*01	50955	X	50955	-0-	-0-	-0-	1630	1	44868	3	N	4052	2741	0	1110	1	247
							4457	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	227472	X	80300	-0-	-147172	-0-	420	1	71301	3	Y	7799	7799	0			-0-
							8579	9									
*03	96988	X	96988	-0-	-0-	-0-	465	1	87459	3	Y	8240	8176	0	46	1	18
							9064	9									
*04	243720	X	71242	-0-	-172478	-0-	450	1	64606	3	Y	5624	5624	0	18	1	-0-
							6186	9									
*05	184388	X	63179	-0-	-121209	-0-	465	1	57409	3	Y	4823	4688	0	87	1	48
							5305	9									
*06	133710	X	59342	-0-	-74368	-0-	450	1	53039	3	Y	5321	5321	0	48	1	-0-
							5853	9									
*07	93806	X	54005	-0-	-39801	-0-	465	1	47494	3	Y	5496	5496	0			-0-
							6046	9									
*08	93806	X	46731	-0-	-47075	-0-	465	1	41115	3	Y	4683	4683	0			-0-
							5151	9									
*09	70440	X	37821	-0-	-32619	-0-	450	1	33176	3	Y	3814	3814	0			-0-
							4195	9									
*10	63178	X	40862	-0-	-22316	-0-	465	1	35845	3	Y	4138	4138	0			-0-
							4552	9									
*11	59340	X	21041	-0-	-38299	-0-	450	1	18103	3	Y	2262	2079	0	70	1	113
							2488	9									
*12	54002	X	52060	-0-	-1942	-0-	465	1	46734	3	Y	4419	4346	0	115	1	71
							4861	9									
01	46717	X	4950	-0-	-41767	-0-	196	1	4418	3	Y	305	246	0			130
							336	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

*05	154256	X	50128	-0-	-104128	-0-	578	1	39484	3	N	9151	9151	0			119
							10066	9									
*06	123660	X	38871	-0-	-84789	-0-	533	1	30636	3	N	7002	7002	0			117
							7702	9									
07	88815	X	41115	-0-	-47700	-0-	345	1	33179	3	N	6901	6900	0			118
							7591	9									
*08	61411	X	34165	-0-	-27246	-0-	473	1	27226	3	N	5878	5873	0			122
							6466	9									
*09	59430	X	30288	-0-	-29142	-0-	450	1	23946	3	N	5356	5355	0			123
							5892	9									
*10	50127	X	27641	-0-	-22486	-0-	465	1	22220	3	N	4505	4498	0			130
							4956	9									
*11	39780	X	17486	-0-	-22294	-0-	785	1	13435	3	N	2969	2736	0			363
							3266	9									
*12	41106	X	26641	-0-	-14465	-0-	465	1	21481	3	N	4268	4231	0	185	1	215
							4695	9									
01	34162	X	22528	-0-	-11634	-0-	465	1	17534	3	N	4117	3013	0	1271	1	48
							4529	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	174251	X	142682	-0-	-31569	-0-	305	1	127437	3	N	13582	13582	0			56
							14940	9									
*06	168630	X	134753	-0-	-33877	-0-	300	1	121111	3	N	12129	12129	0			51
							13342	9									
07	174251	X	120741	-0-	-53510	-0-	279	1	108955	3	N	10461	10460	0			52
							11507	9									
08	156457	X	108773	-0-	-47684	-0-	376	1	98344	3	N	9139	9135	0			56
							10053	9									
09	138090	X	96792	-0-	-41298	-0-	375	1	88379	3	N	7307	7310	0			53
							8038	9									
*10	142693	X	83422	-0-	-59271	-0-	370	1	76023	3	N	6390	6386	0			57
							7029	9									
11	134760	X	23008	-0-	-111752	-0-	98	1	18583	3	N	3934	3725	0	180	1	86
							4327	9									
*12	120745	X	49655	-0-	-71090	-0-	1131	1	43423	3	N	4637	4609	0			114
							5101	9									
01	108779	X	45400	-0-	-63379	-0-	1450	1	39926	3	N	3658	3417	0	185	1	170
							4024	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	134819	X	67567	-0-	-67252	-0-	1220	1	55134	3	N	10194	10193	0			59
							11213	9									
*06	127110	X	57103	-0-	-70007	-0-	1242	1	46920	3	N	8128	8127	0			58
							8941	9									
07	105028	X	51915	-0-	-53113	-0-	1071	1	42859	3	N	7259	7260	0			57
							7985	9									
08	79267	X	44864	-0-	-34403	-0-	1116	1	36641	3	N	6461	6441	0			77
							7107	9									
09	68190	X	38519	-0-	-29671	-0-	878	1	31117	3	N	5931	5932	0			76
							6524	9									
*10	67580	X	35193	-0-	-32387	-0-	980	1	28463	3	N	5227	5227	0			76
							5750	9									
11	57090	X	26915	-0-	-30175	-0-	450	1	22872	3	N	3266	2704	0	565	1	73
							3593	9									
*12	51925	X	27293	-0-	-24632	-0-	465	1	22576	3	N	3865	3737	0			201
							4252	9									
01	44857	X	27668	-0-	-17189	-0-	465	1	22562	3	N	4219	2337	0	2022	1	61
							4641	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	109864	X	57156	-0-	-52708	-0-	1019	1	45650	3	N	9534	9533	0			158
							10487	9									
*06	106320	X	47186	-0-	-59134	-0-	1007	1	38007	3	N	7429	7430	0			152
							8172	9									
07	88288	X	43405	-0-	-44883	-0-	882	1	35393	3	N	6482	6483	0			151
							7130	9									
08	71393	X	38238	-0-	-33155	-0-	959	1	30885	3	N	5813	5803	0			161
							6394	9									
09	64680	X	31551	-0-	-33129	-0-	725	1	25831	3	N	4541	4542	0			160
							4995	9									
*10	57164	X	29645	-0-	-27519	-0-	832	1	24357	3	N	4051	4050	0			161
							4456	9									
11	47190	X	28423	-0-	-18767	-0-	450	1	22970	3	N	4548	4542	0			167
							5003	9									
*12	43400	X	30985	-0-	-12415	-0-	465	1	25669	3	N	4410	4202	0	184	1	191
							4851	9									
01	38223	X	25016	-0-	-13207	-0-	465	1	20368	3	N	3803	2219	0	1561	1	214
							4183	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	168310	X	119873	-0-	-48437	-0-	341	1	96337	3	Y	21086	21055	0	30	8	1
							23195	9									
*06	150900	X	82268	-0-	-68632	-0-	291	1	65635	3	Y	14856	14845	0	11	8	1
							16342	9									
07	194308	X	75689	-0-	-118619	-0-	392	1	60655	3	Y	13311	13297	0	14	8	1
							14642	9									
08	194308	X	58270	-0-	-136038	-0-	465	1	46458	3	Y	10315	10308	0	7	8	1
							11347	9									
09	125940	X	44660	-0-	-81280	-0-	450	1	35357	3	Y	8048	8047	0	1	8	1
							8853	9									
*10	119846	X	49115	-0-	-70731	-0-	465	1	41459	3	Y	6537	6533	0	4	8	1
							7191	9									
11	97320	X	39569	-0-	-57751	-0-	450	1	30933	3	Y	7442	7424	0			19
							8186	9									
*12	75671	X	52842	-0-	-22829	-0-	465	1	44380	3	Y	7270	7257	0	23	1	9
							7997	9									
01	58249	X	29163	-0-	-29086	-0-	465	1	23880	3	Y	4380	2656	0	1686	1	47
							4818	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	155930	X	83293	-0-	-72637	-0-	222	1	67715	3	Y	13960	13937	0	22	8	1
							15356	9									
*06	150900	X	62047	-0-	-88853	-0-	223	1	51469	3	Y	9414	9405	0	9	8	1
							10355	9									
07	155930	X	62095	-0-	-93835	-0-	329	1	51631	3	Y	9214	9202	0	12	8	1
							10135	9									
08	155930	X	48440	-0-	-107490	-0-	465	1	40334	3	Y	6946	6940	0	6	8	1
							7641	9									
09	114000	X	40339	-0-	-73661	-0-	450	1	33083	3	Y	6187	6186	0	1	8	1
							6806	9									
*10	83266	X	48727	-0-	-34539	-0-	465	1	42481	3	Y	5255	5251	0	4	8	1
							5781	9									
11	83040	X	33115	-0-	-49925	-0-	450	1	26697	3	Y	5425	5407	0			19
							5968	9									
*12	62093	X	39705	-0-	-22388	-0-	465	1	33413	3	Y	5297	5287	0	22	1	7
							5827	9									
01	48422	X	33153	-0-	-15269	-0-	465	1	27211	3	Y	4979	3238	0	1701	1	47
							5477	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	183087	X	90343	-0-	-92744	-0-	225	1	70884	3	Y	17485	17462	0	22	8	1
							19234	9									
*06	176310	X	48753	-0-	-127557	-0-	168	1	38467	3	Y	9198	9126	0	7	8	66
							10118	9									
07	184977	X	51110	-0-	-133867	-0-	263	1	40703	3	Y	9222	9212	0	10	8	66
							10144	9									
08	177165	X	39168	-0-	-137997	-0-	465	1	30356	3	Y	7588	7583	0	5	8	66
							8347	9									
09	115740	X	30129	-0-	-85611	-0-	450	1	22335	3	Y	6676	6675	0	1	8	66
							7344	9									
*10	90303	X	38880	-0-	-51423	-0-	465	1	31672	3	Y	6130	6127	0	3	8	66
							6743	9									
11	64200	X	24619	-0-	-39581	-0-	450	1	17859	3	Y	5736	5718	0			84
							6310	9									
*12	51088	X	33859	-0-	-17229	-0-	465	1	27140	3	Y	5685	5676	0	87	1	6
							6254	9									
01	39153	X	21686	-0-	-17467	-0-	465	1	17361	3	Y	3509	2050	0	1426	1	39
							3860	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	182187	X	94219	-0-	-87968	-0-	234	1	74314	3	Y	17883	17860	0	22	8	1
							19671	9									
*06	176310	X	70732	-0-	-105578	-0-	247	1	56579	3	Y	12642	12632	0	10	8	1
							13906	9									
07	182187	X	63114	-0-	-119073	-0-	324	1	50788	3	Y	10911	10899	0	12	8	1
							12002	9									
08	164207	X	50919	-0-	-113288	-0-	465	1	40757	3	Y	8815	8809	0	6	8	1
							9697	9									
09	106260	X	44508	-0-	-61752	-0-	450	1	36049	3	Y	7281	7280	0	1	8	1
							8009	9									
*10	94209	X	52125	-0-	-42084	-0-	465	1	44154	3	Y	6824	6820	0	4	8	1
							7506	9									
11	86160	X	27121	-0-	-59039	-0-	450	1	21054	3	Y	5106	5088	0			19
							5617	9									
*12	63116	X	36711	-0-	-26405	-0-	465	1	29887	3	Y	5781	5772	0	22	1	6
							6359	9									
01	50902	X	29106	-0-	-21796	-0-	465	1	23221	3	Y	4927	3397	0	1495	1	41
							5420	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	102851	X	102851	-0-	-0-	-0-	1237	1	91009	3	N	9641	9642	0			41
							10605	9									
*06	194640	X	86249	-0-	-108391	-0-	1339	1	76810	3	N	7364	7355	0			49
							8100	9									
07	157077	X	77879	-0-	-79198	-0-	734	1	70182	3	N	6330	6329	0			50
							6963	9									
*08	126790	X	61204	-0-	-65586	-0-	942	1	54571	3	N	5174	5170	0			53
							5691	9									
*09	99540	X	5779	-0-	-93761	-0-	5646	1	105	3	N	25					78
							28	9									
*10	102858	X	6706	-0-	-96152	-0-	6274	1	286	3	N	133					211
							146	9									
*11	86250	X	815	-0-	-85435	-0-	304	1	316	3	N	177	26	0			362
							195	9									
*12	77872	X	6008	-0-	-71864	-0-	5481	1	340	3	N	170	361	1			171
							187	9									
01	61225	X	15116	-0-	-46109	-0-	5384	1	9476	3	N	233	176	1			228
							256	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	101908	X	101908	-0-	-0-	-0-	1235	1	90395	3	N	9344	9332	0			199
							10278	9									
*06	185940	X	89684	-0-	-96256	-0-	1381	1	80065	3	N	7489	7489	0			195
							8238	9									
07	145824	X	80390	-0-	-65434	-0-	757	1	71405	3	N	7480	7481	0			194
							8228	9									
*08	118141	X	68418	-0-	-49723	-0-	1038	1	60499	3	N	6255	6250	0			197
							6881	9									
*09	98610	X	56053	-0-	-42557	-0-	450	1	49806	3	N	5270	5270	0			196
							5797	9									
*10	101897	X	54566	-0-	-47331	-0-	465	1	49411	3	N	4264	4264	0			194
							4690	9									
*11	89670	X	17032	-0-	-72638	-0-	927	1	14069	3	N	1851	1766	0			279
							2036	9									
*12	80383	X	36362	-0-	-44021	-0-	465	1	32019	3	N	3525	3492	0	175	1	137
							3878	9									
01	68417	X	30260	-0-	-38157	-0-	465	1	26016	3	N	3435	2526	0	904	1	142
							3779	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	215574	X	114155	-0-	-101419	-0-	1361	1	99764	3	N	11845	11845	0			150
							13030	9									
*06	193020	X	95416	-0-	-97604	-0-	1454	1	83377	3	N	9623	9623	0			149
							10585	9									
07	143158	X	83985	-0-	-59173	-0-	777	1	73508	3	N	8818	8816	0			151
							9700	9									
*08	117862	X	69438	-0-	-48424	-0-	1031	1	60454	3	N	7230	7225	0			156
							7953	9									
*09	110490	X	61487	-0-	-49003	-0-	450	1	54023	3	N	6376	6376	0			156
							7014	9									
*10	114173	X	53755	-0-	-60418	-0-	465	1	48250	3	N	4582	4582	0			156
							5040	9									
*11	95400	X	18319	-0-	-77081	-0-	991	1	15402	3	N	1751	1751	0			156
							1926	9									
*12	83979	X	37326	-0-	-46653	-0-	465	1	32353	3	N	4098	4098	0			156
							4508	9									
01	69440	X	29765	-0-	-39675	-0-	465	1	25305	3	N	3632	2738	0	910	1	140
							3995	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 02/21/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

*05	206677	X	123910	-0-	-82767	-0-	235	1	107254	3	Y	14928	14928	0			58
							16421	9									
*06	200010	X	95986	-0-	-104024	-0-	159	1	84249	3	Y	10525	10524	0			58
							11578	9									
07	206677	X	82741	-0-	-123936	-0-	128	1	72188	3	Y	9477	9479	0			56
							10425	9									
08	206677	X	71187	-0-	-135490	-0-	136	1	62514	3	Y	7761	7761	0			56
							8537	9									
09	147840	X	65639	-0-	-82201	-0-	134	1	58088	3	Y	6743	6739	0			60
							7417	9									
*10	123907	X	89616	-0-	-34291	-0-	216	1	81534	3	Y	7151	7120	0			91
							7866	9									
11	95970	X	54051	-0-	-41919	-0-	122	1	47974	3	Y	5414	5255	0	196	1	54
							5955	9									
*12	82739	X	55818	-0-	-26921	-0-	540	1	49952	3	Y	4842	4786	0	48	1	62
							5326	9									
01	93124	X	46291	-0-	-46833	-0-	582	1	41124	3	Y	4168	3825	0	331	1	74
							4585	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 02/21/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

*05	265701	X	145535	-0-	-120166	-0-	275	1	127411	3	Y	16226	16225	0			61
							17849	9									
*06	257130	X	125921	-0-	-131209	-0-	210	1	110327	3	Y	13985	13985	0			60
							15384	9									
07	265174	X	109191	-0-	-155983	-0-	171	1	96262	3	Y	11598	11599	0			59
							12758	9									
08	265174	X	92453	-0-	-172721	-0-	176	1	82103	3	Y	9249	9250	0			58
							10174	9									
09	182280	X	78764	-0-	-103516	-0-	161	1	69723	3	Y	8073	8069	0			62
							8880	9									
*10	145545	X	70077	-0-	-75468	-0-	167	1	62614	3	Y	6633	6602	0			93
							7296	9									
11	125910	X	56900	-0-	-69010	-0-	124	1	50166	3	Y	6009	5753	0	285	1	64
							6610	9									
*12	109182	X	68389	-0-	-40793	-0-	668	1	61714	3	Y	5461	5377	0	74	1	74
							6007	9									
01	92442	X	56283	-0-	-36159	-0-	712	1	50327	3	Y	4767	4301	0	453	1	87
							5244	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 02/21/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	689720	X	118958	-0-	-570762	-0-	398	1	95529	3	Y	20937	20735	0	183	8	22
							23031	9									
*06	184776	X	184776	-0-	-0-	-0-	310	1	164995	3	Y	17701	17433	0	269	8	21
							19471	9									
07	183892	X	164593	-0-	-19299	-0-	258	1	147991	3	Y	14858	14706	0	152	8	21
							16344	9									
08	183892	X	141758	-0-	-42134	-0-	277	1	126491	3	Y	13627	13574	0	52	8	22
							14990	9									
09	177960	X	117627	-0-	-60333	-0-	241	1	104938	3	Y	11316	11256	0	55	8	27
							12448	9									
*10	183892	X	111401	-0-	-72491	-0-	268	1	100193	3	Y	9945	9850	0	52	8	70
							10940	9									
11	177960	X	73408	-0-	-104552	-0-	158	1	64213	3	Y	8215	7454	0	765	1	66
							9037	9									
*12	164424	X	89085	-0-	-75339	-0-	868	1	80014	3	Y	7457	7444	0	29	1	50
							8203	9									
01	141701	X	74056	-0-	-67645	-0-	933	1	65963	3	Y	6509	5923	0	550	1	86
							7160	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	272205	X	272205	-0-	-0-	-0-	382	1	237606	3	N	31106	31092	0			45
							34217	9									
*06	221442	X	221442	-0-	-0-	-0-	324	1	192093	3	N	26386	26386	0			44
							29025	9									
07	190588	X	140982	-0-	-49606	-0-	203	1	122248	3	N	16846	16838	0			52
							18531	9									
08	200942	X	132595	-0-	-68347	-0-	189	1	115128	3	N	15707	15706	0			53
							17278	9									
09	194460	X	162859	-0-	-31601	-0-	245	1	141662	3	N	19047	19047	0			53
							20952	9									
*10	200942	X	140543	-0-	-60399	-0-	212	1	122161	3	N	16518	16513	0			57
							18170	9									
11	194460	X	95197	-0-	-99263	-0-	113	1	82560	3	N	11385	10904	0	358	1	180
							12524	9									
*12	168888	X	114650	-0-	-54238	-0-	176	1	101396	3	N	11889	11815	0			254
							13078	9									
01	168299	X	37050	-0-	-131249	-0-	67	1	32472	3	N	4101	4080	0			275
							4511	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	254247	X	254247	-0-	-0-	-0-	355	1	216965	3	N	33570	33556	0			50
							36927	9									
*06	236390	X	236390	-0-	-0-	-0-	340	1	200308	3	N	32493	32493	0			49
							35742	9									
07	227241	X	227241	-0-	-0-	-0-	320	1	192766	3	N	31050	31038	0			61
							34155	9									
08	200942	X	200639	-0-	-303	-0-	280	1	170932	3	N	26752	26753	0			60
							29427	9									
09	194460	X	164642	-0-	-29818	-0-	243	1	139808	3	N	22355	22353	0			62
							24591	9									
*10	200942	X	149741	-0-	-51201	-0-	220	1	127245	3	N	20251	20243	0			70
							22276	9									
11	194460	X	102520	-0-	-91940	-0-	120	1	87202	3	N	13816	13257	0	516	1	113
							15198	9									
*12	200942	X	118278	-0-	-82664	-0-	178	1	102449	3	N	14228	14204	0			137
							15651	9									
01	200632	X	40474	-0-	-160158	-0-	72	1	34664	3	N	5216	5203	0			150
							5738	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 03/09/2019 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	230391 X	230391	-0-	-0-	-0-	324	1	197396	3	Y	29701	29687	0			76
						32671	9									
*06	257656 X	257656	-0-	-0-	-0-	371	1	220365	3	Y	33564	33565	0			74
						36920	9									
07	250500 X	250500	-0-	-0-	-0-	354	1	215915	3	Y	31119	31111	0			82
						34231	9									
08	241219 X	241219	-0-	-0-	-0-	342	1	208853	3	Y	29113	29112	0	44	1	39
						32024	9									
09	229386 X	229386	-0-	-0-	-0-	347	1	198417	3	Y	27838	27835	0			42
						30622	9									
*10	208276 X	208276	-0-	-0-	-0-	311	1	180164	3	Y	25274	25269	0			46
						27801	9									
11	186630 X	111948	-0-	-74682	-0-	132	1	97459	3	Y	13052	12520	0	490	1	88
						14357	9									
*12	192851 X	166007	-0-	-26844	-0-	253	1	144569	3	Y	19259	19061	0	124	1	162
						21185	9									
01	192851 X	144272	-0-	-48579	-0-	259	1	125588	3	Y	16750	16704	0			208
						18425	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 03/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

*05	190216 X	140870	-0-	-49346	-0-	207	1	122104	3	Y	16872	16858	0			76
						18559	9									
*06	184080 X	110189	-0-	-73891	-0-	162	1	94703	3	Y	13931	13932	0			74
						15324	9									
07	190216 X	95685	-0-	-94531	-0-	138	1	82807	3	Y	11582	11574	0			82
						12740	9									
08	181660 X	82756	-0-	-98904	-0-	118	1	72052	3	Y	9624	9623	0	44	1	39
						10586	9									
09	175800 X	64321	-0-	-111479	-0-	96	1	56062	3	Y	7421	7418	0			42
						8163	9									
*10	140864 X	70837	-0-	-70027	-0-	107	1	62257	3	Y	7703	7698	0			46
						8473	9									
11	110190 X	61926	-0-	-48264	-0-	74	1	54388	3	Y	6785	6468	0	313	1	50
						7464	9									
*12	95697 X	64788	-0-	-30909	-0-	101	1	57440	3	Y	6588	6588	0	35	1	15
						7247	9									
01	82770 X	54553	-0-	-28217	-0-	99	1	48120	3	Y	5758	5713	0			60
						6334	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 03/09/2019 TOTAL DEPTH 13762 PERF.13880 - 22352

*05	215588 X	215588	-0-	-0-	-0-	307	1	184495	3	Y	27987	27973	0			76
						30786	9									
*06	180540 X	158841	-0-	-21699	-0-	227	1	135433	3	Y	21074	21075	0			74
						23181	9									
07	186558 X	124064	-0-	-62494	-0-	175	1	105792	3	Y	16452	16444	0			82
						18097	9									
08	200942 X	125293	-0-	-75649	-0-	176	1	107899	3	Y	15653	15652	0	44	1	39
						17218	9									
09	194460 X	144112	-0-	-50348	-0-	218	1	124692	3	Y	17456	17453	0			42
						19202	9									
*10	200942 X	133529	-0-	-67413	-0-	199	1	117202	3	Y	14662	14657	0			46
						16128	9									
11	158850 X	93599	-0-	-65251	-0-	118	1	81095	3	Y	11260	10741	0	488	1	77
						12386	9									
*12	149482 X	112314	-0-	-37168	-0-	173	1	99436	3	Y	11550	11403	0	106	1	118
						12705	9									
01	148924 X	97383	-0-	-51541	-0-	176	1	85296	3	Y	10828	10783	0			163
						11911	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	204011	X	76363	-0-	-127648	-0-	953	1	67610	3	N	7091	7087	0			133
							7800	9									
*06	56065	X	56065	-0-	-0-	-0-	867	1	50391	3	N	4370	4365	0			137
							4807	9									
07	48098	X	48098	-0-	-0-	-0-	449	1	43181	3	N	4062	4060	0			139
							4468	9									
*08	97092	X	40824	-0-	-56268	-0-	623	1	36228	3	N	3612	3607	0			144
							3973	9									
*09	91500	X	35500	-0-	-56000	-0-	450	1	31889	3	N	2874	2633	0			385
							3161	9									
*10	76353	X	45340	-0-	-31013	-0-	465	1	40286	3	N	4172	4025	0			532
							4589	9									
*11	56070	X	21488	-0-	-34582	-0-	1046	1	17765	3	N	2434	2221	0	554	1	191
							2677	9									
*12	48112	X	34505	-0-	-13607	-0-	465	1	30456	3	N	3258	3173	0	159	1	117
							3584	9									
01	40827	X	26659	-0-	-14168	-0-	465	1	22718	3	N	3160	2245	0	549	1	483
							3476	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 03/08/2019 TOTAL DEPTH 13793 PERF.13850 - 22044

*05	567978	X	181323	-0-	-386655	-0-	263	1	155796	3	Y	22967	22953	0			76
							25264	9									
*06	212100	X	158244	-0-	-53856	-0-	229	1	136929	3	Y	19169	19170	0			74
							21086	9									
07	219170	X	158783	-0-	-60387	-0-	224	1	135727	3	Y	20756	20748	0			82
							22832	9									
08	219170	X	143510	-0-	-75660	-0-	203	1	123346	3	Y	18146	18077	0	44	1	107
							19961	9									
09	212100	X	124566	-0-	-87534	-0-	187	1	108751	3	Y	14207	14204	0			110
							15628	9									
*10	219170	X	114889	-0-	-104281	-0-	174	1	101000	3	Y	12468	12463	0			113
							13715	9									
11	158250	X	94451	-0-	-63799	-0-	117	1	82132	3	Y	11093	10577	0	554	1	75
							12202	9									
*12	158782	X	108571	-0-	-50211	-0-	166	1	96759	3	Y	10587	10445	0	105	1	112
							11646	9									
01	143499	X	90234	-0-	-53265	-0-	165	1	79912	3	Y	9234	9189	0			157
							10157	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 02/21/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

*05	641365	X	138896	-0-	-502469	-0-	261	1	119866	3	Y	17063	17063	0			60
							18769	9									
*06	226050	X	110445	-0-	-115605	-0-	182	1	96920	3	Y	12130	12129	0			60
							13343	9									
07	233585	X	93368	-0-	-140217	-0-	144	1	81115	3	Y	11008	11010	0			58
							12109	9									
08	233585	X	78274	-0-	-155311	-0-	147	1	68908	3	Y	8381	8381	0			58
							9219	9									
09	226050	X	65886	-0-	-160164	-0-	134	1	58122	3	Y	6936	6932	0			62
							7630	9									
*10	233585	X	55765	-0-	-177820	-0-	133	1	49479	3	Y	5594	5563	0			93
							6153	9									
11	110430	X	43567	-0-	-66863	-0-	93	1	37559	3	Y	5377	5162	0	248	1	60
							5915	9									
*12	93372	X	48279	-0-	-45093	-0-	463	1	42710	3	Y	4642	4587	0	53	1	62
							5106	9									
01	78275	X	40003	-0-	-38272	-0-	497	1	35122	3	Y	3985	2814	0	1099	1	134
							4384	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	626099	X	191805	-0-	-434294	-0-	201	1	177066	3	Y	13216	13100	0	97	8	22
							14538	9									
*06	177960	X	81510	-0-	-96450	-0-	134	1	70539	3	Y	9852	9738	0	115	8	21
							10837	9									
07	183892	X	70437	-0-	-113455	-0-	108	1	61347	3	Y	8165	8102	0	63	8	21
							8982	9									
08	183892	X	58588	-0-	-125304	-0-	110	1	51277	3	Y	6546	6523	0	22	8	22
							7201	9									
09	177960	X	54483	-0-	-123477	-0-	111	1	47842	3	Y	5936	5906	0	25	8	27
							6530	9									
*10	183892	X	50770	-0-	-133122	-0-	122	1	44984	3	Y	5149	5081	0	25	8	70
							5664	9									
11	81390	X	34563	-0-	-46827	-0-	89	1	29743	3	Y	4301	4013	0	310	1	48
							4731	9									
*12	70370	X	43757	-0-	-26613	-0-	420	1	38942	3	Y	3995	3988	0	11	1	44
							4395	9									
01	58559	X	42701	-0-	-15858	-0-	533	1	37679	3	Y	4081	2785	0	1230	1	110
							4489	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

*05	167741	X	11744	-0-	-155997	-0-	650	1	9290	3	N	1640	1726	1			107
							1804	9									
*06	162330	X	3604	-0-	-158726	-0-	289	1	2670	3	N	586	627	1	2	8	64
							645	9									
*07	167741	X	4	-0-	-167737	-0-	4	1			N	-0-	64	1			-0-
*08	167741	X	42	-0-	-167699	-0-	9	1	33	9	N	30	26	1			4
*09	162330	X	182	-0-	-162148	-0-	21	1	161	9	N	146	120	1			30
*10	167741	X	47	-0-	-167694	-0-	18	1	29	9	N	26	53	1			3
*11	162330	X	-0-	-0-	-162330	-0-					N	1	4	1			-0-
*12	167741	X	-0-	-0-	-167741	-0-					N	3	3	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

*05	165354	X	12873	-0-	-152481	-0-	712	1	10152	3	N	1826	2026	1			120
							2009	9									
*06	160020	X	8856	-0-	-151164	-0-	650	1	6813	3	N	1266	1243	1	4	8	139
							1393	9									
*07	165354	X	6532	-0-	-158822	-0-	635	1	4921	3	N	887	906	1			120
							976	9									
*08	165354	X	6602	-0-	-158752	-0-	570	1	5023	3	N	917	919	1			118
							1009	9									
*09	160020	X	6703	-0-	-153317	-0-	645	1	5046	3	N	920	848	1			190
							1012	9									
*10	165354	X	4294	-0-	-161060	-0-	564	1	2989	3	N	674	783	1			81
							741	9									
*11	160020	X	4792	-0-	-155228	-0-	537	1	3363	3	N	811	633	1			259
							892	9									
*12	165354	X	6405	-0-	-158949	-0-	723	1	4525	3	N	1052	1175	1			136
							1157	9									
*01	1634	X	1634	-0-	-0-	-0-	236	1	1099	3	N	272	360	1			48
							299	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	204662	X	11180	-0-	-193482	-0-	777	1	8598	3	N	1641	1688	1	1	8	151
							1805	9									
*06	198060	X	10463	-0-	-187597	-0-	756	1	8007	3	N	1545	1540	1	1	8	155
							1700	9									
*07	204662	X	10788	-0-	-193874	-0-	901	1	8167	3	N	1564	1599	1			120
							1720	9									
*08	204662	X	10355	-0-	-194307	-0-	748	1	7924	3	N	1530	1481	1			169
							1683	9									
*09	198060	X	9867	-0-	-188193	-0-	668	1	7570	3	N	1481	1429	1	1	8	220
							1629	9									
*10	204662	X	10665	-0-	-193997	-0-	943	1	7988	3	N	1576	1572	1			224
							1734	9									
*11	198060	X	9598	-0-	-188462	-0-	769	1	7191	3	N	1489	1458	1			255
							1638	9									
*12	204662	X	9923	-0-	-194739	-0-	774	1	7550	3	N	1454	1583	1			126
							1599	9									
*01	10639	X	10639	-0-	-0-	-0-	990	1	7992	3	N	1506	1403	1			229
							1657	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	165354	X	14097	-0-	-151257	-0-	808	1	11026	3	N	2057	2182	1			135
							2263	9									
*06	160020	X	14521	-0-	-145499	-0-	1049	1	11303	3	N	1972	1885	1	6	8	216
							2169	9									
*07	165354	X	14274	-0-	-151080	-0-	1317	1	10891	3	N	1878	1840	1			254
							2066	9									
*08	165354	X	13925	-0-	-151429	-0-	1165	1	10728	3	N	1847	1864	1			237
							2032	9									
*09	160020	X	13421	-0-	-146599	-0-	1290	1	10109	3	N	1838	1696	1			379
							2022	9									
*10	165354	X	14490	-0-	-150864	-0-	1729	1	10539	3	N	2020	2157	1			242
							2222	9									
*11	160020	X	13829	-0-	-146191	-0-	1416	1	10027	3	N	2169	1719	1			692
							2386	9									
*12	165354	X	11787	-0-	-153567	-0-	1271	1	8481	3	N	1850	2303	1			239
							2035	9									
*01	13251	X	13251	-0-	-0-	-0-	1995	1	8860	3	N	2178	2030	1			387
							2396	9									

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	174406	X	10493	-0-	-163913	-0-	737	1	8020	3	N	1578	1682	1	1	8	145
							1736	9									
*06	168780	X	11793	-0-	-156987	-0-	851	1	9027	3	N	1741	1710	1	2	8	174
							1915	9									
*07	174406	X	12717	-0-	-161689	-0-	1057	1	9638	3	N	1838	1871	1			141
							2022	9									
*08	174406	X	12684	-0-	-161722	-0-	913	1	9715	3	N	1869	1804	1			206
							2056	9									
*09	168780	X	11618	-0-	-157162	-0-	784	1	8927	3	N	1734	1682	1	1	8	257
							1907	9									
*10	174406	X	10086	-0-	-164320	-0-	891	1	7527	3	N	1516	1557	1			216
							1668	9									
*11	168780	X	9149	-0-	-159631	-0-	730	1	6833	3	N	1442	1411	1			247
							1586	9									
*12	174406	X	10359	-0-	-164047	-0-	804	1	7880	3	N	1523	1638	1			132
							1675	9									
*01	7265	X	7265	-0-	-0-	-0-	669	1	5439	3	N	1052	1024	1			160
							1157	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	92938	X	8365	-0-	-84573	-0-	760	1	5967	3	N	1489	1497	1			222
							1638	9									
*06	89940	X	7836	-0-	-82104	-0-	699	1	5586	3	N	1410	1376	1			256
							1551	9									
*07	92938	X	7942	-0-	-84996	-0-	694	1	5674	3	N	1431	1498	1			189
							1574	9									
*08	92938	X	7736	-0-	-85202	-0-	716	1	5441	3	N	1435	1417	1			207
							1579	9									
*09	89940	X	7470	-0-	-82470	-0-	649	1	5318	3	N	1366	1404	1			169
							1503	9									
*10	92938	X	7035	-0-	-85903	-0-	672	1	4949	3	N	1285	1191	1			263
							1414	9									
*11	89940	X	5726	-0-	-84214	-0-	588	1	4001	3	N	1034	1237	1			60
							1137	9									
*12	92938	X	6661	-0-	-86277	-0-	673	1	4537	3	N	1319	1227	1			152
							1451	9									
*01	6234	X	6234	-0-	-0-	-0-	775	1	4080	3	N	1254	1169	1			237
							1379	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	144243	X	3627	-0-	-140616	-0-	274	1	2742	3	N	555	573	1			57
							611	9									
*06	139590	X	3858	-0-	-135732	-0-	308	1	2867	3	N	621	597	1	1	8	80
							683	9									
07	144243	X	4025	-0-	-140218	-0-	396	1	2924	3	N	641	675	1			46
							705	9									
08	144243	X	3378	-0-	-140865	-0-	364	1	2390	3	N	567	576	1	1	8	36
							624	9									
09	139590	X	3631	-0-	-135959	-0-	392	1	2553	3	N	624	582	1			78
							686	9									
*10	144243	X	3100	-0-	-141143	-0-	299	1	2171	3	N	573	552	1			99
							630	9									
11	139590	X	3321	-0-	-136269	-0-	315	1	2345	3	N	601	594	1			106
							661	9									
*12	144243	X	2690	-0-	-141553	-0-	259	1	1897	3	N	485	568	1			23
							534	9									
01	14B2 EXT		3538	-0-	3538	3538	329	1	2556	3	N	594	573	1			44
							653	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13047	X	13047	-0-	-0-	-0-	1004	1	9799	3	N	2040	2098	1			208
							2244	9									
*06	12824	X	12824	-0-	-0-	-0-	1050	1	9471	3	N	2094	2032	1	2	8	268
							2303	9									
*07	12973	X	12973	-0-	-0-	-0-	1214	1	9594	3	N	1968	2094	1			142
							2165	9									
*08	12372	X	12372	-0-	-0-	-0-	1282	1	8933	3	N	1961	1976	1	3	8	124
							2157	9									
*09	11149	X	11149	-0-	-0-	-0-	1196	1	7863	3	N	1900	1786	1			238
							2090	9									
*10	9930	X	9930	-0-	-0-	-0-	881	1	7036	3	N	1830	1752	1			316
							2013	9									
*11	10795	X	10795	-0-	-0-	-0-	947	1	7790	3	N	1871	1856	1			331
							2058	9									
*12	9531	X	9531	-0-	-0-	-0-	820	1	6871	3	N	1673	1925	1			79
							1840	9									
*01	8659	X	8659	-0-	-0-	-0-	800	1	6212	3	N	1497	1465	1			111
							1647	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	192851	X	5422	-0-	-187429	-0-	436	1	4011	3	N	886	993	1			90
							975	9									
*06	186630	X	5680	-0-	-180950	-0-	486	1	4128	3	N	969	934	1	1	8	124
							1066	9									
*07	192851	X	6214	-0-	-186637	-0-	630	1	4454	3	N	1027	1077	1			74
							1130	9									
*08	192851	X	5670	-0-	-187181	-0-	629	1	3985	3	N	960	972	1	1	8	61
							1056	9									
*09	186630	X	4813	-0-	-181817	-0-	550	1	3300	3	N	875	826	1			110
							963	9									
*10	192851	X	4555	-0-	-188296	-0-	418	1	3155	3	N	893	849	1			154
							982	9									
*11	186630	X	4987	-0-	-181643	-0-	448	1	3494	3	N	950	936	1			168
							1045	9									
*12	192851	X	11391	-0-	-181460	-0-	957	1	8384	3	N	1864	1944	1			88
							2050	9									
*01	10330	X	10330	-0-	-0-	-0-	963	1	7472	3	N	1723	1683	1			128
							1895	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	178467	X	10627	-0-	-167840	-0-	804	1	8027	3	N	1633	1697	1			166
							1796	9									
*06	172710	X	10494	-0-	-162216	-0-	844	1	7796	3	N	1685	1633	1	2	8	216
							1854	9									
*07	178467	X	10485	-0-	-167982	-0-	966	1	7796	3	N	1566	1669	1			113
							1723	9									
*08	178467	X	10651	-0-	-167816	-0-	1054	1	7841	3	N	1596	1606	1	2	8	101
							1756	9									
*09	172710	X	9658	-0-	-163052	-0-	973	1	6981	3	N	1549	1456	1			194
							1704	9									
*10	178467	X	8374	-0-	-170093	-0-	724	1	6060	3	N	1445	1390	1			249
							1590	9									
*11	172710	X	9088	-0-	-163622	-0-	773	1	6679	3	N	1487	1473	1			263
							1636	9									
*12	178467	X	8761	-0-	-169706	-0-	726	1	6475	3	N	1418	1614	1			67
							1560	9									
*01	8532	X	8532	-0-	-0-	-0-	799	1	6207	3	N	1387	1351	1			103
							1526	9									

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	22474	-0-	22474	1380486	2175	1	14846	3	N	4957	5090	1	5	8	77
							5453	9									
*06	0	W	20493	-0-	20493	1400979	2309	1	13330	3	N	4413	4111	1	6	8	373
							4854	9									
07	0	W	17281	-0-	17281	1418260	1963	1	11676	3	N	3311	3592	1			92
							3642	9									
08	0	W	17230	-0-	17230	1435490	2118	1	11380	3	N	3393	3261	1	1	8	223
							3732	9									
09	0	W	16328	-0-	16328	1451818	2061	1	10686	3	N	3255	3163	1	2	8	313
							3581	9									
*10	0	W	14480	-0-	14480	1466298	220	1	10617	3	N	3312	3366	1	2	8	257
							3643	9									
11	0	W	12042	-0-	12042	1478340	41	1	8610	3	N	3083	2968	1			372
							3391	9									
*12	0	W	12866	-0-	12866	1491206	51	1	9394	3	N	3110	3151	1			331
							3421	9									
01	0	W	11452	-0-	11452	1502658	272	1	8420	3	N	2509	2726	1			114
							2760	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	778	-0-	778	1301165	138	1	537	3	Y	94	98	1			47
							103	9									
*06	0	W	842	-0-	842	1302007	155	1	580	3	Y	97	72	1			72
							107	9									
07	0	W	1325	-0-	1325	1303332	195	1	947	3	Y	166	203	1	3	8	32
							183	9									
08	0	W	1367	-0-	1367	1304699	211	1	1000	3	Y	142	136	1			38
							156	9									
09	0	W	5980	-0-	5980	1310679	705	1	4622	3	Y	594	514	1			118
							653	9									
*10	0	W	6581	-0-	6581	1317260	891	1	4855	3	Y	759	822	1			55
							835	9									
11	0	W	4814	-0-	4814	1322074	701	1	3450	3	Y	603	534	1			124
							663	9									
*12	0	W	4729	-0-	4729	1326803	792	1	3216	3	Y	655	593	1			186
							721	9									
01	0	W	4740	-0-	4740	1331543	1033	1	3099	3	Y	553	566	1			173
							608	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	7522	-0-	7522	1889868	621	1	5517	3	N	1258	1353	1			128
							1384	9									
*06	0	W	5891	-0-	5891	1895759	529	1	4203	3	N	1054	1046	1	1	8	135
							1159	9									
07	0	W	3666	-0-	3666	1899425	423	1	2495	3	N	680	766	1			49
							748	9									
08	0	W	1158	-0-	1158	1900583	175	1	662	3	N	292	323	1			18
							321	9									
09	0	W	5157	-0-	5157	1905740	562	1	3619	3	N	887	794	1			111
							976	9									
*10	0	W	17061	-0-	17061	1922801	1448	1	12499	3	N	2831	2454	1			488
							3114	9									
11	0	W	13293	-0-	13293	1936094	1099	1	9874	3	N	2109	2224	1			373
							2320	9									
*12	0	W	12690	-0-	12690	1948784	1035	1	9479	3	N	1978	2257	1			94
							2176	9									
01	0	W	11389	-0-	11389	1960173	1066	1	8273	3	N	1864	1819	1			139
							2050	9									

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 05/14/2019 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		53472	-0-	53472	53472	161	1	41231	3	N	10982	10959	0			23
							12080	9									
11	SHUT IN		132785	-0-	132785	186257	228	1	107789	3	N	22516	22344	0	192	1	3
							24768	9									
*12	SHUT IN		243325	-0-	243325	429582	502	1	204239	3	N	35076	35076	0			3
							38584	9									
01	SHUT IN		174180	-0-	174180	603762	496	1	143999	3	N	26986	26985	0			4
							29685	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 9H RRCID -> 287893 COMPL. DATE 06/13/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	151328	-0-	151328	151328	271	1	110017	3	N	37309	37308	0	1	1	-0-
						41040	9									
*11	SHUT IN	6079	-0-	6079	157407	12	1	5833	3	N	213	213	0			-0-
						234	9									
*12	SHUT IN	123792	-0-	123792	281199	753	1	91067	3	N	29065	29065	0			-0-
						31972	9									
01	SHUT IN	132358	-0-	132358	413557	1050	1	95701	3	N	32370	32370	0			-0-
						35607	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 06/27/2019 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	52215	-0-	52215	52215	181	1	38881	3	N	11957	11629	0	185	1	143
						13153	9									
11	SHUT IN	132873	-0-	132873	185088	225	1	104668	3	N	25436	25234	0	161	1	184
						27980	9									
*12	SHUT IN	243913	-0-	243913	429001	496	1	203752	3	N	36059	36026	0	165	1	52
						39665	9									
01	SHUT IN	195179	-0-	195179	624180	550	1	159818	3	N	31646	31601	0			97
						34811	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0 W	14757	-0-	14757	1279908	1440	1	9797	3	N	3200	3280	1	3	8	50
						3520	9									
*06	0 W	13625	-0-	13625	1293533	1533	1	8843	3	N	2954	2750	1	4	8	250
						3249	9									
07	0 W	12485	-0-	12485	1306018	1425	1	8427	3	N	2394	2578	1			66
						2633	9									
08	0 W	12128	-0-	12128	1318146	1470	1	8067	3	N	2355	2266	1			155
						2591	9									
09	0 W	11321	-0-	11321	1329467	1410	1	7459	3	N	2229	2169	1	1	8	214
						2452	9									
*10	0 W	10477	-0-	10477	1339944	160	1	7748	3	N	2335	2367	1	1	8	181
						2569	9									
11	0 W	7841	-0-	7841	1347785	26	1	5582	3	N	2030	1966	1			245
						2233	9									
*12	0 W	8730	-0-	8730	1356515	34	1	6355	3	N	2128	2145	1			228
						2341	9									
01	0 W	8641	-0-	8641	1365156	203	1	6250	3	N	1989	2126	1			91
						2188	9									

ENCANA OIL & GAS(USA) INC. 251691
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12555 X	6816	-0-	-5739	-0-	1811	1	4579	3	Y	379	385	0			29
						9	4	417	9							
09	12150 X	6037	-0-	-6113	-0-	1594	1	4002	3	Y	400	395	0			34
						1	4	440	9							
10	12555 X	5997	-0-	-6558	-0-	1440	1	4123	3	Y	391	410	0			15
						4	4	430	9							
11	9630 X	3983	-0-	-5647	-0-	918	1	2708	3	Y	324	321	0			18
						1	4	356	9							
12	6820 X	4267	-0-	-2553	-0-	961	1	2698	3	Y	550	539	0			29
						3	4	605	9							
*01	7589 X	7589	-0-	-0-	-0-	1683	1	4773	3	Y	1029	979	0			79
						1	4	1132	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	4171	-0-	-5160	-0-	965	1	2439	3	Y	694	703	0			53
							4	4	763	9							
09	9030	X	4000	-0-	-5030	-0-	963	1	2418	3	Y	562	567	0			48
							1	4	618	9							
10	9331	X	3967	-0-	-5364	-0-	871	1	2491	3	Y	548	575	0			21
							2	4	603	9							
11	8220	X	4431	-0-	-3789	-0-	941	1	2777	3	Y	647	633	0			35
							1	4	712	9							
12	5402	X	5402	-0-	-0-	-0-	1151	1	3231	3	Y	924	910	0			49
							4	4	1016	9							
*01	6549	X	6549	-0-	-0-	-0-	1392	1	3948	3	Y	1098	1063	0			84
							1	4	1208	9							

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

08	1911	X	1911	-0-	-0-	-0-	1044	1	599	3	N	210	215	0			17
							37	4	231	9							
09	1965	X	1965	-0-	-0-	-0-	1206	1	508	3	N	217	221	0			13
							12	4	239	9							
10	3066	X	3066	-0-	-0-	-0-	1136	1	86	4	N	1676	1587	0			102
							1844	9									
11	5007	X	5007	-0-	-0-	-0-	1999	1	924	3	N	1870	1834	0			138
							27	4	2057	9							
12	2171	X	2171	-0-	-0-	-0-	905	1	24	4	N	1129	1197	0			70
							1242	9									
*01	2515	X	2515	-0-	-0-	-0-	965	1	518	3	N	917	938	0			49
							23	4	1009	9							

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

*02	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

08	47616	X	5955	-0-	-41661	-0-	1505	1	3806	3	Y	578	598	0			36
							8	4	636	9							
09	46080	X	4372	-0-	-41708	-0-	1089	1	2734	3	Y	498	500	0			34
							1	4	548	9							
10	47616	X	6060	-0-	-41556	-0-	1309	1	3747	3	Y	910	905	0			39
							3	4	1001	9							
11	46080	X	4664	-0-	-41416	-0-	948	1	2795	3	Y	836	843	0			32
							1	4	920	9							
12	47616	X	4088	-0-	-43528	-0-	839	1	2356	3	Y	809	807	0			34
							3	4	890	9							
*01	5003	X	5003	-0-	-0-	-0-	1066	1	3022	3	Y	832	818	0			48
							915	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65472	X	6291	-0-	-59181	-0-	1403	1	3548	3	Y	1212	1212	0			76
							7	4	1333	9							
09	63360	X	4688	-0-	-58672	-0-	998	1	2506	3	Y	1075	1077	0			74
							1	4	1183	9							
10	65472	X	5079	-0-	-60393	-0-	932	1	2669	3	Y	1341	1357	0			58
							3	4	1475	9							
11	63360	X	5660	-0-	-57700	-0-	1096	1	3233	3	Y	1209	1221	0			46
							1	4	1330	9							
12	65472	X	3552	-0-	-61920	-0-	590	1	1655	3	Y	1186	1183	0			49
							2	4	1305	9							
*01	4628	X	4628	-0-	-0-	-0-	910	1	2581	3	Y	1033	1023	0			59
							1	4	1136	9							

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80569	X	18738	-0-	-61831	-0-	5259	1	13298	3	Y	140	140	0			8
							27	4	154	9							
09	77970	X	19428	-0-	-58542	-0-	5493	1	13791	3	Y	127	128	0			7
							4	4	140	9							
10	80569	X	15936	-0-	-64633	-0-	4085	1	11691	3	Y	136	139	0			4
							10	4	150	9							
11	77970	X	5903	-0-	-72067	-0-	1454	1	4288	3	Y	145	145	0			4
							1	4	160	9							
12	80569	X	4301	-0-	-76268	-0-	1075	1	3016	3	Y	188	188	0			4
							3	4	207	9							
*01	2225	X	2225	-0-	-0-	-0-	541	1	1534	3	Y	136	133	0			7
							150	9									

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					Y	-0-					88
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					88
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					88
*11	0	W	-0-	-0-	-0-	-0-					Y	35	122	0			1
12	0	W	-0-	-0-	-0-	-0-					Y	243	234	0			10
01	0	W	245	-0-	245	245	1	3	244	9	Y	222	219	0			13

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	91171	X	4425	-0-	-86746	-0-	810	1	2047	3	Y	1422	1383	0			89
							4	4	1564	9							
*09	88230	X	2396	-0-	-85834	-0-	374	1	938	3	Y	985	1006	0			68
							1084	9									
*10	91171	X	4365	-0-	-86806	-0-	771	1	2207	3	Y	1259	1273	0			54
							2	4	1385	9							
*11	88230	X	5470	-0-	-82760	-0-	1032	1	3042	3	Y	1269	1275	0			48
							1396	9									
*12	91171	X	3658	-0-	-87513	-0-	634	1	1779	3	Y	1130	1131	0			47
							2	4	1243	9							
*01	91171	X	3200	-0-	-87971	-0-	603	1	1708	3	Y	808	809	0			46
							889	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	73129 X	-0-	-0-	-73129	-0-					Y	-0-					-0-
*06	70770 X	-0-	-0-	-70770	-0-					Y	-0-					-0-
*07	73129 X	-0-	-0-	-73129	-0-					Y	-0-					-0-
*08	73129 X	-0-	-0-	-73129	-0-					Y	-0-					-0-
*09	70770 X	-0-	-0-	-70770	-0-					Y	-0-					-0-
*10	73129 X	-0-	-0-	-73129	-0-					Y	-0-					-0-
*11	70770 X	-0-	-0-	-70770	-0-					Y	-0-					-0-
*12	73129 X	-0-	-0-	-73129	-0-					Y	-0-					-0-
*01	73129 X	-0-	-0-	-73129	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	49910 X	-0-	-0-	-49910	-0-					Y	-0-					-0-
*06	48300 X	-0-	-0-	-48300	-0-					Y	-0-					-0-
*07	49910 X	-0-	-0-	-49910	-0-					Y	-0-					-0-
*08	49910 X	-0-	-0-	-49910	-0-					Y	-0-					-0-
*09	48300 X	-0-	-0-	-48300	-0-					Y	-0-					-0-
*10	49910 X	-0-	-0-	-49910	-0-					Y	-0-					-0-
*11	48300 X	-0-	-0-	-48300	-0-					Y	-0-					-0-
*12	49910 X	-0-	-0-	-49910	-0-					Y	-0-					-0-
*01	49910 X	-0-	-0-	-49910	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29667 X	4618	-0-	-25049	-0-	1080	1	2730	3	Y	730	728	0			46
						5	4	803	9							
*09	28710 X	6422	-0-	-22288	-0-	1396	1	3504	3	Y	1383	1334	0			95
						1	4	1521	9							
*10	29667 X	6395	-0-	-23272	-0-	1370	1	3918	3	Y	1004	1056	0			43
						3	4	1104	9							
*11	28710 X	5617	-0-	-23093	-0-	1231	1	3629	3	Y	688	705	0			26
						757	9									
*12	29667 X	4655	-0-	-25012	-0-	965	1	2706	3	Y	892	881	0			37
						3	4	981	9							
*01	29667 X	4072	-0-	-25595	-0-	831	1	2358	3	Y	802	793	0			46
						1	4	882	9							

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	60512 X	1200	-0-	-59312	-0-	198	1	502	3	Y	454	406	0	67	8	24
						1	4	499	9							
*09	58560 X	1126	-0-	-57434	-0-	217	1	544	3	Y	332	299	0	37	8	20
						365	9									
*10	60512 X	1068	-0-	-59444	-0-	172	1	492	3	Y	367	371	0			16
						404	9									
*11	58560 X	2553	-0-	-56007	-0-	559	1	1650	3	Y	312	287	0	30	8	11
						1	4	343	9							
*12	60512 X	1335	-0-	-59177	-0-	207	1	580	3	Y	498	451	0	39	8	19
						548	9									
*01	60512 X	2418	-0-	-58094	-0-	462	1	1308	3	Y	589	574	0			34
						648	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	163711	X	7170	-0-	-156541	-0-	1761	1	4453	3	Y	861	872	0			54
							9	4	947	9							
*09	158430	X	8511	-0-	-149919	-0-	2133	1	5354	3	Y	930	920	0			64
							1	4	1023	9							
*10	163711	X	6614	-0-	-157097	-0-	1459	1	4177	3	Y	885	911	0			38
							4	4	974	9							
*11	158430	X	6574	-0-	-151856	-0-	1376	1	4057	3	Y	1037	1036	0			39
							1141	9									
*12	163711	X	9209	-0-	-154502	-0-	2160	1	6060	3	Y	893	895	0			37
							7	4	982	9							
*01	163711	X	7827	-0-	-155884	-0-	1830	1	5189	3	Y	734	729	0			42
							1	4	807	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	41354	X	5335	-0-	-36019	-0-	1258	1	3179	3	Y	811	784	0			44
							6	4	892	9							
*09	40020	X	5419	-0-	-34601	-0-	1312	1	3295	3	Y	737	738	0			43
							1	4	811	9							
*10	41354	X	4656	-0-	-36698	-0-	1000	1	2861	3	Y	721	745	0			19
							2	4	793	9							
*11	40020	X	3797	-0-	-36223	-0-	749	1	2208	3	Y	764	762	0			21
							840	9									
*12	41354	X	4395	-0-	-36959	-0-	950	1	2666	3	Y	705	710	0			16
							3	4	776	9							
*01	41354	X	4112	-0-	-37242	-0-	861	1	2441	3	Y	736	716	0			36
							810	9									

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	44795	X	4806	-0-	-39989	-0-	1039	1	2627	3	Y	1032	1047	0			55
							5	4	1135	9							
*09	43350	X	1018	-0-	-42332	-0-	10	1	25	3	Y	894	897	0			52
							983	9									
*10	44795	X	1940	-0-	-42855	-0-	237	1	681	3	Y	928	955	0			25
							1	4	1021	9							
*11	43350	X	4733	-0-	-38617	-0-	984	1	2903	3	Y	768	771	0			22
							1	4	845	9							
*12	44795	X	6155	-0-	-38640	-0-	1400	1	3928	3	Y	748	753	0			17
							4	4	823	9							
*01	44795	X	5705	-0-	-39090	-0-	1271	1	3605	3	Y	753	734	0			36
							1	4	828	9							

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.13250 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	44795	X	-0-	-0-	-44795	-0-					Y	-0-					8
*09	43350	X	-0-	-0-	-43350	-0-					Y	-0-					8
*10	44795	X	-0-	-0-	-44795	-0-					Y	-0-					8
*11	43350	X	20307	-0-	-23043	-0-	3767	1	11107	3	Y	4937	4806	0			139
							2	4	5431	9							
*12	44795	X	16847	-0-	-27948	-0-	3275	1	9192	3	Y	3972	4018	0			93
							11	4	4369	9							
*01	44795	X	14194	-0-	-30601	-0-	2796	1	7929	3	Y	3152	3093	0			152
							2	4	3467	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
*09	46350	X	-0-	-0-	-46350	-0-					Y	-0-					6
*10	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
*11	46350	X	-0-	-0-	-46350	-0-					Y	-0-					6
*12	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
*01	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	44604	X	10112	-0-	-34492	-0-	1944	1	6002	3	N	1915	1994	0	6	8	52
							59	4	2107	9							
*03	49383	X	18686	-0-	-30697	-0-	2204	1	12419	3	N	3636	3659	0	6	8	23
							63	4	4000	9							
*04	47790	X	5196	-0-	-42594	-0-	676	1	3065	3	N	1300	1311	0			12
							25	4	1430	9							
*05	49383	X	3287	-0-	-46096	-0-	199	1	767	3	N	2104	2084	0			32
							7	4	2314	9							
*06	47790	X	2556	-0-	-45234	-0-	230	1	867	3	N	1325	1332	0			25
							1	4	1458	9							
*07	49383	X	252	-0-	-49131	-0-	2	1	6	3	N	222	243	0			4
							244	9									
*08	49383	X	4852	-0-	-44531	-0-	840	1	2634	3	N	1249	1228	0			25
							4	4	1374	9							
*09	47790	X	3196	-0-	-44594	-0-	354	1	1012	3	N	1660	1645	0			40
							4	4	1826	9							
*10	49383	X	5111	-0-	-44272	-0-	819	1	2699	3	N	1428	1428	0			40
							22	4	1571	9							
*11	47790	X	2439	-0-	-45351	-0-	245	1	685	3	N	1362	1363	0			39
							11	4	1498	9							
*12	49383	X	4943	-0-	-44440	-0-	835	1	2024	3	N	1886	1878	0			47
							9	4	2075	9							
*01	49383	X	7196	-0-	-42187	-0-	1198	1	3091	3	N	2634	2578	0			56
							10	4	2897	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	88908	X	14998	-0-	-73910	-0-	3302	1	8350	3	Y	3026	2989	0			163
							17	4	3329	9							
*09	86040	X	14267	-0-	-71773	-0-	3238	1	8128	3	Y	2635	2645	0			153
							2	4	2899	9							
*10	88908	X	14140	-0-	-74768	-0-	2914	1	8339	3	Y	2618	2701	0			70
							7	4	2880	9							
*11	86040	X	11053	-0-	-74987	-0-	2250	1	6635	3	Y	1970	1985	0			55
							1	4	2167	9							
*12	88908	X	8730	-0-	-80178	-0-	1800	1	5051	3	Y	1703	1718	0			40
							6	4	1873	9							
*01	88908	X	11008	-0-	-77900	-0-	2336	1	6622	3	Y	1863	1813	0			90
							1	4	2049	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62496	X	1206	-0-	-61290	-0-	339	1	857	3	Y	7	11	0			-0-
							2	4	8	9							
*09	60480	X	1825	-0-	-58655	-0-	512	1	1285	3	Y	25	24	0			1
							28	9									
*10	62496	X	2715	-0-	-59781	-0-	702	1	2009	3	Y	2	3	0			-0-
							2	4	2	9							
*11	60480	X	862	-0-	-59618	-0-	218	1	644	3	Y	-0-					-0-
*12	62496	X	-0-	-0-	-62496	-0-					Y	-0-					-0-
*01	62496	X	-0-	-0-	-62496	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	27326	-0-	27326	1420384	4424	1	18200	3	Y	4274	4185	0	23	8	125
							1	4	4701	9							
*03	0	W	30073	-0-	30073	1450457	5778	1	19563	3	Y	4296	4244	0	26	8	151
							6	4	4726	9							
*04	0	W	26690	-0-	26690	1477147	5671	1	16592	3	Y	4021	3998	0			174
							4	4	4423	9							
*05	0	W	28345	-0-	28345	1505492	6553	1	17312	3	Y	4052	4012	0			214
							23	4	4457	9							
*06	0	W	27191	-0-	27191	1532683	6014	1	17239	3	Y	3572	3578	0			208
							9	4	3929	9							
*07	0	W	24890	-0-	24890	1557573	5202	1	15636	3	Y	3674	3620	0			262
							11	4	4041	9							
*08	0	W	23148	-0-	23148	1580721	5418	1	13699	3	Y	3640	3622	0			280
							27	4	4004	9							
*09	0	W	20703	-0-	20703	1601424	4710	1	11823	3	Y	3788	3743	0			325
							3	4	4167	9							
*10	0	W	20510	-0-	20510	1621934	4255	1	12178	3	Y	3696	3877	0			144
							11	4	4066	9							
*11	0	W	19737	-0-	19737	1641671	4164	1	12279	3	Y	2993	2973	0			164
							2	4	3292	9							
*12	0	W	20987	-0-	20987	1662658	4558	1	12791	3	Y	3294	3285	0			173
							15	4	3623	9							
*01	0	W	20092	-0-	20092	1682750	4830	1	13697	3	Y	1420	1484	0			109
							3	4	1562	9							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	25886	-0-	25886	1568149	4230	1	17398	3	Y	3871	3815	0	15	8	114
							4258	9									
*03	0	Z	26542	-0-	26542	1594691	5103	1	17279	3	Y	3776	3739	0	18	8	133
							6	4	4154	9							
*04	0	Z	24312	-0-	24312	1619003	5175	1	15139	3	Y	3632	3608	0			157
							3	4	3995	9							
*05	0	Z	27540	-0-	27540	1646543	6341	1	16752	3	Y	4023	3968	0			212
							22	4	4425	9							
*06	0	Z	25260	-0-	25260	1671803	5483	1	15718	3	Y	3683	3680	0			215
							8	4	4051	9							
*07	0	Z	20481	-0-	20481	1692284	4333	1	13024	3	Y	2832	2845	0			202
							9	4	3115	9							
*08	0	Z	17783	-0-	17783	1710067	4184	1	10577	3	Y	2728	2720	0			210
							21	4	3001	9							
*09	0	Z	15691	-0-	15691	1725758	3588	1	9007	3	Y	2813	2782	0			241
							2	4	3094	9							
*10	0	Z	15549	-0-	15549	1741307	3242	1	9278	3	Y	2746	2880	0			107
							8	4	3021	9							
*11	0	Z	14974	-0-	14974	1756281	3172	1	9355	3	Y	2223	2208	0			122
							2	4	2445	9							
*12	0	Z	16000	-0-	16000	1772281	3498	1	9817	3	Y	2430	2424	0			128
							12	4	2673	9							
*01	0	Z	14640	-0-	14640	1786921	3226	1	9149	3	Y	2057	2027	0			158
							2	4	2263	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		91242	-0-	91242	292833	14356	1	59048	3	Y	16215	16082	0	108	8	475
							1	4	17837	9							
*03	0		81828	-0-	81828	374661	15344	1	51955	3	Y	13192	13102	0	103	8	462
							18	4	14511	9							
*04	0		56043	-0-	56043	430704	11825	1	34595	3	Y	8741	8823	0	1	8	379
							8	4	9615	9							
*05	0		36838	-0-	36838	467542	8616	1	22760	3	Y	4938	5053	0	4	8	260
							30	4	5432	9							
*06	0		31794	-0-	31794	499336	6985	1	20021	3	Y	4344	4351	0			253
							10	4	4778	9							
*07	0		31330	-0-	31330	530666	6624	1	19911	3	Y	4346	4289	0			310
							14	4	4781	9							
*08	0		28452	-0-	28452	559118	6767	1	17109	3	Y	4129	4121	0			318
							34	4	4542	9							
*09	576353	X	17235	-0-	-559118	-0-	4197	1	10537	3	Y	2271	2394	0			195
							3	4	2498	9							
*10	94116	X	13521	-0-	-80595	-0-	3164	1	9056	3	Y	1175	1324	0			46
							8	4	1293	9							
*11	91080	X	19084	-0-	-71996	-0-	4199	1	12383	3	Y	2272	2194	0			124
							3	4	2499	9							
*12	94116	X	17409	-0-	-76707	-0-	3871	1	10864	3	Y	2419	2416	0			127
							13	4	2661	9							
*01	94116	X	21401	-0-	-72715	-0-	4760	1	13500	3	Y	2853	2761	0			219
							3	4	3138	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

02	0	W	611	-0-	611	361662	59	1	243	3	Y	281	280	0	2	8	10
							309	9									
03	0	W	1151	-0-	1151	362813	189	1	639	3	Y	294	293	0	1	8	10
							323	9									
04	0	W	1853	-0-	1853	364666	379	1	1107	3	Y	334	332	0			12
							367	9									
05	0	W	2062	-0-	2062	366728	484	1	1279	3	Y	270	271	0			11
							2	4	297	9							
06	0	W	1649	-0-	1649	368377	339	1	971	3	Y	308	303	0			16
							339	9									
07	0	W	2244	-0-	2244	370621	467	1	1405	3	Y	337	339	0			14
							1	4	371	9							
08	0	W	1736	-0-	1736	372357	385	1	973	3	Y	342	338	0			18
							2	4	376	9							
09	0	W	1708	-0-	1708	374065	258	1	647	3	Y	730	706	0			42
							803	9									
10	0	W	1874	-0-	1874	375939	396	1	1133	3	Y	313	347	0			8
							1	4	344	9							
11	0	W	1475	-0-	1475	377414	275	1	812	3	Y	353	351	0			10
							388	9									
12	0	W	2423	-0-	2423	379837	513	1	1440	3	Y	425	425	0			10
							2	4	468	9							
01	0	W	1843	-0-	1843	381680	383	1	1086	3	Y	340	334	0			16
							374	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT	3589	-0-	3589	295003	669	1	2753	3	Y	152	150	0	2	8	4
						167	9									
*03	14B2 EXT	1911	-0-	1911	296914	349	1	1182	3	Y	345	333	0	4	8	12
						380	9									
*04	14B2 EXT	2315	-0-	2315	299229	480	1	1403	3	Y	393	388	0			17
						432	9									
*05	14B2 EXT	-0-	-0-	-0-	299229					Y	377	374	0			20
*06	14B2 EXT	-0-	-0-	-0-	299229					Y	388	385	0			23
*07	14B2 EXT	-0-	-0-	-0-	299229					Y	237	243	0			17
*08	14B2 EXT	-0-	-0-	-0-	299229					Y	238	237	0			18
*09	14B2 EXT	-0-	-0-	-0-	299229					Y	248	245	0			21
*10	14B2 EXT	-0-	-0-	-0-	299229					Y	242	254	0			9
*11	14B2 EXT	1672	-0-	1672	300901	349	1	1029	3	Y	267	261	0			15
						294	9									
*12	14B2 EXT	6719	-0-	6719	307620	1473	1	4133	3	Y	1007	969	0			53
						5	4	1108	9							
*01	14B2 EXT	7414	-0-	7414	315034	1608	1	4559	3	Y	1133	1099	0			87
						1	4	1246	9							

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT	5830	-0-	5830	1006399	849	1	3490	3	Y	1355	1318	0	18	8	39
						1491	9									
*03	14B2 EXT	10852	-0-	10852	1017251	2044	1	6922	3	Y	1712	1667	0	24	8	60
						3	4	1883	9							
*04	14B2 EXT	5735	-0-	5735	1022986	1043	1	3051	3	Y	1491	1486	0			65
						1	4	1640	9							
*05	14B2 EXT	3678	-0-	3678	1026664	497	1	1314	3	Y	1695	1671	0			89
						2	4	1865	9							
*06	14B2 EXT	8512	-0-	8512	1035176	1774	1	5086	3	Y	1499	1501	0			87
						3	4	1649	9							
*07	14B2 EXT	7259	-0-	7259	1042435	1464	1	4402	3	Y	1264	1261	0			90
						3	4	1390	9							
*08	14B2 EXT	8059	-0-	8059	1050494	1906	1	4818	3	Y	1205	1202	0			93
						9	4	1326	9							
*09	14B2 EXT	9075	-0-	9075	1059569	2109	1	5295	3	Y	1517	1480	0			130
						2	4	1669	9							
*10	14B2 EXT	8995	-0-	8995	1068564	1906	1	5454	3	Y	1482	1554	0			58
						5	4	1630	9							
*11	14B2 EXT	8684	-0-	8684	1077248	1865	1	5499	3	Y	1199	1191	0			66
						1	4	1319	9							
*12	14B2 EXT	9510	-0-	9510	1086758	2106	1	5911	3	Y	1351	1346	0			71
						7	4	1486	9							
*01	14B2 EXT	10178	-0-	10178	1096936	2277	1	6455	3	Y	1314	1284	0			101
						1	4	1445	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	7039	-0-	7039	1106004	1021	1	4200	3	Y	1653	1607	0	25	8	48
							1818	9									
*03	0	W	6878	-0-	6878	1112882	1245	1	4216	3	Y	1286	1247	0	43	8	44
							2	4	1415	9							
*04	0	W	5736	-0-	5736	1118618	1135	1	3321	3	Y	1163	1156	0	1	8	50
							1	4	1279	9							
*05	0	W	6084	-0-	6084	1124702	1292	1	3412	3	Y	1251	1235	0			66
							4	4	1376	9							
*06	0	W	6748	-0-	6748	1131450	1407	1	4032	3	Y	1188	1185	0			69
							2	4	1307	9							
*07	0	W	7121	-0-	7121	1138571	1444	1	4340	3	Y	1213	1196	0			86
							3	4	1334	9							
*08	0	W	7307	-0-	7307	1145878	1687	1	4266	3	Y	1223	1215	0			94
							9	4	1345	9							
*09	0	W	6580	-0-	6580	1152458	1485	1	3729	3	Y	1241	1229	0			106
							1	4	1365	9							
*10	0	W	6519	-0-	6519	1158977	1342	1	3841	3	Y	1212	1271	0			47
							3	4	1333	9							
*11	0	W	6267	-0-	6267	1165244	1313	1	3873	3	Y	982	975	0			54
							1	4	1080	9							
*12	0	W	6867	-0-	6867	1172111	1483	1	4163	3	Y	1105	1101	0			58
							5	4	1216	9							
*01	0	W	8532	-0-	8532	1180643	1900	1	5387	3	Y	1131	1102	0			87
							1	4	1244	9							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

*02	0	Z	-0-	-0-	-0-	953110					Y	585	579	0			17
*03	0	Z	101	-0-	101	953211	6	1	20	3	Y	68	82	0	1	8	2
							75	9									
*04	0	Z	87	-0-	87	953298	8	1	22	3	Y	52	52	0			2
							57	9									
*05	0	Z	94	-0-	94	953392	9	1	23	3	Y	56	55	0			3
							62	9									
*06	0	Z	83	-0-	83	953475	7	1	21	3	Y	50	50	0			3
							55	9									
*07	0	Z	84	-0-	84	953559	7	1	21	3	Y	51	50	0			4
							56	9									
*08	0	Z	69	-0-	69	953628	8	1	20	3	Y	37	38	0			3
							41	9									
*09	0	Z	9272	-0-	9272	962900	2390	1	6000	3	Y	800	734	0			69
							2	4	880	9							
*10	0	Z	13244	-0-	13244	976144	3026	1	8661	3	Y	1408	1422	0			55
							8	4	1549	9							
*11	0	Z	6885	-0-	6885	983029	1440	1	4245	3	Y	1090	1085	0			60
							1	4	1199	9							
*12	0	Z	7306	-0-	7306	990335	1551	1	4353	3	Y	1270	1263	0			67
							5	4	1397	9							
*01	0	Z	8000	-0-	8000	998335	1742	1	4939	3	Y	1198	1173	0			92
							1	4	1318	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	40625	-0-	40625	234501	6265	1	25768	3	Y	7811	7859	0	38	8	229
							8592	9									
*03	0	Z	25163	-0-	25163	259664	4423	1	14975	3	Y	5236	5255	0	26	8	184
							5	4	5760	9							
*04	0	Z	21076	-0-	21076	280740	4348	1	12719	3	Y	3643	3669	0			158
							2	4	4007	9							
*05	0	Z	15482	-0-	15482	296222	3240	1	8559	3	Y	3338	3320	0			176
							11	4	3672	9							
*06	0	Z	13950	-0-	13950	310172	2876	1	8244	3	Y	2569	2595	0			150
							4	4	2826	9							
*07	0	Z	12165	-0-	12165	322337	2459	1	7391	3	Y	2100	2100	0			150
							5	4	2310	9							
*08	0	Z	9722	-0-	9722	332059	2284	1	5774	3	Y	1503	1537	0			116
							11	4	1653	9							
*09	0	Z	8474	-0-	8474	340533	1957	1	4913	3	Y	1457	1448	0			125
							1	4	1603	9							
*10	0	Z	10653	-0-	10653	351186	2252	1	6446	3	Y	1772	1828	0			69
							6	4	1949	9							
*11	0	Z	9862	-0-	9862	361048	2085	1	6147	3	Y	1481	1469	0			81
							1	4	1629	9							
*12	0	Z	10362	-0-	10362	371410	2238	1	6282	3	Y	1667	1660	0			88
							8	4	1834	9							
*01	0	Z	13123	-0-	13123	384533	3005	1	8522	3	Y	1449	1426	0			111
							2	4	1594	9							

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	70936	-0-	70936	250294	11402	1	46897	3	Y	11487	11383	0	93	8	336
							1	4	12636	9							
*03	0	Z	61833	-0-	61833	312127	12016	1	40688	3	Y	8286	8256	0	76	8	290
							14	4	9115	9							
*04	0	Z	49948	-0-	49948	362075	11079	1	32412	3	Y	5864	5899	0	1	8	254
							7	4	6450	9							
*05	0	Z	39852	-0-	39852	401927	9429	1	24909	3	Y	4983	4974	0			263
							33	4	5481	9							
*06	0	Z	31628	-0-	31628	433555	6992	1	20042	3	Y	4167	4187	0			243
							10	4	4584	9							
*07	0	Z	31162	-0-	31162	464717	6631	1	19931	3	Y	4169	4115	0			297
							14	4	4586	9							
*08	0	Z	26431	-0-	26431	491148	6391	1	16158	3	Y	3500	3528	0			269
							32	4	3850	9							
*09	0	Z	17836	-0-	17836	508984	4290	1	10770	3	Y	2521	2574	0			216
							3	4	2773	9							
*10	0	Z	17782	-0-	17782	526766	3897	1	11155	3	Y	2473	2593	0			96
							10	4	2720	9							
*11	0	Z	17265	-0-	17265	544031	3814	1	11247	3	Y	2002	1989	0			109
							2	4	2202	9							
*12	0	Z	17320	-0-	17320	561351	3957	1	11104	3	Y	2042	2044	0			107
							13	4	2246	9							
*01	0	Z	15256	-0-	15256	576607	3491	1	9898	3	Y	1695	1672	0			130
							2	4	1865	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	46194	-0-	46194	211150	7691	1	31635	3	Y	6243	6253	0	30	8	183
							1	4	6867	9							
*03	0	Z	47013	-0-	47013	258163	9430	1	31931	3	Y	5128	5106	0	25	8	180
							11	4	5641	9							
*04	0	Z	35111	-0-	35111	293274	7939	1	23226	3	Y	3583	3608	0			155
							5	4	3941	9							
*05	0	Z	24697	-0-	24697	317971	5911	1	15614	3	Y	2865	2869	0			151
							20	4	3152	9							
*06	0	Z	17853	-0-	17853	335824	3956	1	11339	3	Y	2320	2336	0			135
							6	4	2552	9							
*07	0	Z	17615	-0-	17615	353439	3757	1	11292	3	Y	2325	2294	0			166
							8	4	2558	9							
*08	0	Z	18712	-0-	18712	372151	4680	1	11833	3	Y	1977	1991	0			152
							24	4	2175	9							
*09	0	Z	17579	-0-	17579	389730	4574	1	11483	3	Y	1381	1415	0			118
							3	4	1519	9							
*10	0	Z	11003	-0-	11003	400733	2441	1	6987	3	Y	1426	1489	0			55
							6	4	1569	9							
*11	0	Z	10511	-0-	10511	411244	2335	1	6884	3	Y	1174	1165	0			64
							1	4	1291	9							
*12	0	Z	11502	-0-	11502	422746	2637	1	7400	3	Y	1324	1318	0			70
							9	4	1456	9							
*01	0	Z	13409	-0-	13409	436155	3071	1	8710	3	Y	1478	1434	0			114
							2	4	1626	9							

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	37760	-0-	37760	181088	5953	1	24487	3	Y	6654	6638	0	69	8	194
							1	4	7319	9							
*03	0	Z	17245	-0-	17245	198333	2637	1	8929	3	Y	5160	5111	0	63	8	180
							3	4	5676	9							
*04	0	Z	11180	-0-	11180	209513	1699	1	4972	3	Y	4098	4099	0	1	8	178
							1	4	4508	9							
*05	0	Z	18118	-0-	18118	227631	3926	1	10370	3	Y	3463	3458	0			183
							13	4	3809	9							
*06	0	Z	7075	-0-	7075	234706	1044	1	2993	3	Y	2760	2782	0			161
							2	4	3036	9							
*07	0	Z	-0-	-0-	-0-	234706					Y	2247	2248	0			160
*08	0	Z	9235	-0-	9235	243941	2000	1	5056	3	Y	1972	1980	0			152
							10	4	2169	9							
*09	0	Z	11475	-0-	11475	255416	2697	1	6772	3	Y	1822	1818	0			156
							2	4	2004	9							
*10	0	Z	10486	-0-	10486	265902	2214	1	6337	3	Y	1754	1842	0			68
							6	4	1929	9							
*11	0	Z	6773	-0-	6773	272675	1347	1	3972	3	Y	1321	1317	0			72
							1	4	1453	9							
*12	0	Z	12924	-0-	12924	285599	3066	1	8603	3	Y	1132	1144	0			60
							10	4	1245	9							
*01	0	Z	5982	-0-	5982	291581	1186	1	3364	3	Y	1301	1261	0			100
							1	4	1431	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		10504	-0-	10504	10504	1057	1	3244	3	N	5610	5411	0	49	8	150
							32	4	6171	9							
*03	0		30980	-0-	30980	41484	1970	1	11101	3	N	16230	16268	0	7	8	105
							56	4	17853	9							
*04	0		30251	-0-	30251	71735	3224	1	14610	3	N	11180	11183	0			102
							119	4	12298	9							
*05	0		24308	-0-	24308	96043	3463	1	13331	3	N	6724	6723	0			103
							118	4	7396	9							
*06	0		23208	-0-	23208	119251	3598	1	13611	3	N	5433	5435	0			101
							23	4	5976	9							
*07	0		18240	-0-	18240	137491	3063	1	10426	3	N	4303	4327	0			77
							18	4	4733	9							
*08	0		15599	-0-	15599	153090	2851	1	8940	3	N	3449	3458	0			68
							14	4	3794	9							
*09	0		13175	-0-	13175	166265	2570	1	7352	3	N	2929	2926	0			71
							31	4	3222	9							
*10	182160	X	15895	-0-	-166265	-0-	2880	1	9490	3	N	3135	3118	0			88
							76	4	3449	9							
*11	11773	X	11773	-0-	-0-	-0-	2392	1	6682	3	N	2360	2381	0			67
							103	4	2596	9							
*12	10973	X	10973	-0-	-0-	-0-	2508	1	6077	3	N	2147	2161	0			53
							26	4	2362	9							
*01	9569	X	9569	-0-	-0-	-0-	2022	1	5215	3	N	2105	2112	0			46
							16	4	2316	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

08	102672	X	74763	-0-	-27909	-0-	2975	1	66330	3	Y	4962	4939	1			201
							5458	9									
09	99360	X	39780	-0-	-59580	-0-	2316	1	34087	3	Y	3070	2775	1			496
							3377	9									
10	91078	X	61565	-0-	-29513	-0-	53541	1	3912	3	Y	3738	3732	1			502
							4112	9									
11	80370	X	52938	-0-	-27432	-0-	2390	1	46578	3	Y	3609	3583	1			528
							3970	9									
12	77686	X	51667	-0-	-26019	-0-	1284	1	46179	3	Y	3822	3923	1			427
							4204	9									
01	74772	X	45111	-0-	-29661	-0-	41748	3	3363	9	Y	3057	2430	0			627

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91915	X	79905	-0-	-12010	-0-	3012	1	67139	3	Y	8867	9223	1			172
							9754	9									
09	87990	X	71352	-0-	-16638	-0-	3981	1	58595	3	Y	7978	8028	1			122
							8776	9									
10	90923	X	66474	-0-	-24449	-0-	54701	1	3997	3	Y	7069	6656	1			535
							7776	9									
11	80010	X	63870	-0-	-16140	-0-	2747	1	53541	3	Y	6893	6800	1			628
							7582	9									
12	81344	X	59055	-0-	-22289	-0-	1448	1	52082	3	Y	5023	5113	1			538
							5525	9									
01	79918	X	53092	-0-	-26826	-0-	46778	3	6314	9	Y	5740	5160	0			580

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

08	6262	X	5179	-0-	-1083	-0-	1022	1	3472	3	Y	599	608	0			67
							26	4	659	9							
09	6060	X	4958	-0-	-1102	-0-	1753	1	2567	3	Y	554	563	0			58
							29	4	609	9							
10	6262	X	2399	-0-	-3863	-0-	1955	1	39	3	Y	361	368	0			51
							8	4	397	9							
11	5790	X	5240	-0-	-550	-0-	1677	1	2983	3	Y	491	468	0			74
							40	4	540	9							
12	5208	X	3745	-0-	-1463	-0-	1764	1	1486	3	Y	417	437	0			54
							36	4	459	9							
01	5177	X	4468	-0-	-709	-0-	1678	1	2242	3	Y	478	467	0			65
							22	4	526	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

08	2726	X	2726	-0-	-0-	-0-	634	1	1735	3	Y	310	302	0			35
							16	4	341	9							
09	5245	X	5245	-0-	-0-	-0-	1253	1	3329	3	Y	584	557	0			62
							21	4	642	9							
10	6892	X	6892	-0-	-0-	-0-	2504	1	3582	3	Y	724	684	0			102
							10	4	796	9							
11	5945	X	5945	-0-	-0-	-0-	1470	1	3846	3	Y	540	560	0			82
							35	4	594	9							
12	6352	X	6352	-0-	-0-	-0-	1723	1	4031	3	Y	512	527	0			67
							35	4	563	9							
01	6882	X	5381	-0-	-1501	-0-	1483	1	3353	3	Y	478	480	0			65
							19	4	526	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	848	-0-	-1105	-0-	475	1	257	3	Y	93	219	1			79
							14	4	102	9							
09	1890	X	680	-0-	-1210	-0-	195	1	236	3	Y	215	25	1			269
							12	4	237	9							
10	2418	X	1632	-0-	-786	-0-	325	1	1058	3	Y	208	142	1			335
							20	4	229	9							
11	2340	X	1650	-0-	-690	-0-	495	1	978	3	Y	146	350	1			131
							16	4	161	9							
*12	2418	X	490	-0-	-1928	-0-	245	1	158	3	Y	68					199
							12	4	75	9							
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					199

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	695	-0-	-142	-0-	497	1	74	3	Y	99	80	1			83
							15	4	109	9							
09	731	X	731	-0-	-0-	-0-	545	1	53	3	Y	90	60	1			113
							34	4	99	9							
10	1225	X	1225	-0-	-0-	-0-	1067	1	1	3	Y	83	62	1			134
							66	4	91	9							
11	1707	X	1707	-0-	-0-	-0-	1566	1	1	3	Y	82	142	1			74
							50	4	90	9							
*12	744	X	218	-0-	-526	-0-	200	1	10	4	Y	7					81
							8	9									
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-					81

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	528	-0-	-495	-0-	331	1	88	3	Y	90	486	1			76
							10	4	99	9							
09	990	X	685	-0-	-305	-0-	321	1	71	3	Y	248	13	1			311
							20	4	273	9							
10	1488	X	-0-	-0-	-1488	-0-					Y	-0-	311	1			-0-
11	1440	X	1363	-0-	-77	-0-	592	1	411	3	Y	310	32	1			278
							19	4	341	9							
*12	1488	X	358	-0-	-1130	-0-	248	1	17	3	Y	74					352
							12	4	81	9							
01	713	X	-0-	-0-	-713	-0-					Y	-0-					352

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	980	-0-	-1686	-0-	474	1	386	3	Y	96	152	1			81
							14	4	106	9							
09	2580	X	739	-0-	-1841	-0-	490	1	144	3	Y	67	65	1			83
							31	4	74	9							
10	2666	X	1655	-0-	-1011	-0-	840	1	631	3	Y	120	8	1			195
							52	4	132	9							
11	1860	X	666	-0-	-1194	-0-	110	1	499	3	Y	48	200	1			43
							4	4	53	9							
*12	1922	X	394	-0-	-1528	-0-	151	1	175	3	Y	55					98
							7	4	61	9							
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					98

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2525	X	2525	-0-	-0-	-0-	720	1	1334	3	Y	408	198	1			344
							22	4	449	9							
09	2519	X	2519	-0-	-0-	-0-	942	1	1395	3	Y	112	316	1			140
							59	4	123	9							
10	868	X	647	-0-	-221	-0-	412	1	24	3	Y	168	37	1			271
							26	4	185	9							
11	2430	X	743	-0-	-1687	-0-	371	1	125	3	Y	214	293	1			192
							12	4	235	9							
*12	2604	X	-0-	-0-	-2604	-0-					Y	-0-					192
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					192

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7124	X	7124	-0-	-0-	-0-	766	1	5000	3	Y	1217	1165	0			136
							19	4	1339	9							
09	5857	X	5857	-0-	-0-	-0-	1242	1	3377	3	Y	1107	1126	0			117
							20	4	1218	9							
10	4905	X	4905	-0-	-0-	-0-	1644	1	2064	3	Y	1083	1048	0			152
							6	4	1191	9							
11	5400	X	3302	-0-	-2098	-0-	1052	1	1364	3	Y	783	817	0			118
							25	4	861	9							
12	5580	X	2434	-0-	-3146	-0-	1329	1	284	3	Y	722	746	0			94
							27	4	794	9							
01	5580	X	1745	-0-	-3835	-0-	1097	1	227	3	Y	370	414	0			50
							14	4	407	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5110	X	5110	-0-	-0-	-0-	1190	1	2553	3	Y	1215	1200	0			136
							30	4	1337	9							
09	3425	X	3425	-0-	-0-	-0-	1850	1	805	3	Y	673	738	0			71
							30	4	740	9							
10	5859	X	2789	-0-	-3070	-0-	1993	1	224	3	Y	513	512	0			72
							8	4	564	9							
11	5670	X	2736	-0-	-2934	-0-	1304	1	761	3	Y	582	566	0			88
							31	4	640	9							
12	5859	X	2193	-0-	-3666	-0-	1372	1	283	3	Y	464	491	0			61
							28	4	510	9							
01	5115	X	2181	-0-	-2934	-0-	1263	1	375	3	Y	479	475	0			65
							16	4	527	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3370	-0-	-257	-0-	1008	1	1796	3	Y	492	502	0			55
							25	4	541	9							
09	3510	X	3092	-0-	-418	-0-	1729	1	849	3	Y	442	450	0			47
							28	4	486	9							
10	3627	X	3173	-0-	-454	-0-	2216	1	359	3	Y	535	507	0			75
							9	4	589	9							
11	3330	X	3175	-0-	-155	-0-	1322	1	1210	3	Y	555	546	0			84
							32	4	611	9							
12	3379	X	2860	-0-	-519	-0-	1553	1	988	3	Y	261	311	0			34
							32	4	287	9							
01	3379	X	2770	-0-	-609	-0-	1359	1	997	3	Y	360	345	0			49
							18	4	396	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

08	9608 X	9608	-0-	-0-	-0-	586	1	7690	3	Y	1197	1238	0			134
						15	4	1317	9							
09	9497 X	9497	-0-	-0-	-0-	980	1	7212	3	Y	1172	1182	0			124
						16	4	1289	9							
10	9703 X	9498	-0-	-205	-0-	1298	1	6755	3	Y	1309	1249	0			184
						5	4	1440	9							
11	9390 X	8834	-0-	-556	-0-	742	1	6865	3	Y	1099	1117	0			166
						18	4	1209	9							
12	9944 X	9944	-0-	-0-	-0-	863	1	7866	3	Y	1088	1112	0			142
						18	4	1197	9							
01	9827 X	9131	-0-	-696	-0-	741	1	7190	3	Y	1082	1077	0			147
						10	4	1190	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

08	2170 X	968	-0-	-1202	-0-	166	1	571	3	Y	177	192	0			8
						36	4	195	9							
09	1800 X	1764	-0-	-36	-0-	289	1	1052	3	Y	361	352	0			17
						26	4	397	9							
10	2635 X	2628	-0-	-7	-0-	533	1	1516	3	Y	494	486	0			25
						36	4	543	9							
11	2550 X	2522	-0-	-28	-0-	509	1	1230	3	Y	466	471	0			20
						270	4	513	9							
12	2635 X	2497	-0-	-138	-0-	731	1	772	3	Y	501	502	0			19
						443	4	551	9							
01	2635 X	2191	-0-	-444	-0-	534	1	925	3	Y	419	420	0			18
						271	4	461	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

08	6231 X	4759	-0-	-1472	-0-	1141	1	3114	3	Y	432	478	0			48
						29	4	475	9							
09	5520 X	2759	-0-	-2761	-0-	1586	1	1045	3	Y	93	131	0			10
						26	4	102	9							
10	5704 X	5217	-0-	-487	-0-	2275	1	2853	3	Y	73	73	0			10
						9	4	80	9							
11	5520 X	3820	-0-	-1700	-0-	1245	1	2399	3	Y	133	123	0			20
						30	4	146	9							
12	4774 X	4687	-0-	-87	-0-	1473	1	2780	3	Y	367	339	0			48
						30	4	404	9							
01	5208 X	4127	-0-	-1081	-0-	1273	1	2279	3	Y	507	486	0			69
						17	4	558	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4225	-0-	-952	-0-	491	1	3328	3	Y	358	361	0			40
							12	4	394	9							
09	5010	X	4426	-0-	-584	-0-	885	1	3039	3	Y	443	436	0			47
							15	4	487	9							
10	5177	X	4279	-0-	-898	-0-	1127	1	2645	3	Y	457	440	0			64
							4	4	503	9							
11	6057	X	6057	-0-	-0-	-0-	1304	1	4262	3	Y	418	419	0			63
							31	4	460	9							
12	4766	X	4766	-0-	-0-	-0-	793	1	3460	3	Y	452	456	0			59
							16	4	497	9							
01	4588	X	4451	-0-	-137	-0-	708	1	3262	3	Y	429	430	0			58
							9	4	472	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

08	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

08	7812	X	7522	-0-	-290	-0-	566	1	5778	3	Y	1058	1072	0			118
							14	4	1164	9							
09	7560	X	6718	-0-	-842	-0-	927	1	4743	3	Y	939	958	0			99
							15	4	1033	9							
10	7812	X	6354	-0-	-1458	-0-	1221	1	4040	3	Y	989	949	0			139
							5	4	1088	9							
11	7290	X	5442	-0-	-1848	-0-	710	1	3826	3	Y	808	825	0			122
							17	4	889	9							
12	7533	X	3385	-0-	-4148	-0-	497	1	2384	3	Y	449	512	0			59
							10	4	494	9							
01	7533	X	663	-0-	-6870	-0-	356	1	1	3	Y	274	296	0			37
							5	4	301	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

08	4278	X	705	-0-	-3573	-0-	375	1	2	3	Y	290	301	0			32
							9	4	319	9							
09	4140	X	2073	-0-	-2067	-0-	681	1	316	3	Y	968	898	0			102
							11	4	1065	9							
10	4278	X	3661	-0-	-617	-0-	1138	1	971	3	Y	1407	1311	0			198
							4	4	1548	9							
11	3592	X	3592	-0-	-0-	-0-	697	1	1543	3	Y	1214	1229	0			183
							17	4	1335	9							
12	6356	X	6356	-0-	-0-	-0-	901	1	3996	3	Y	1310	1322	0			171
							18	4	1441	9							
*01	10732	X	10732	-0-	-0-	-0-	1058	1	7969	3	Y	1537	1499	0			209
							14	4	1691	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6498	-0-	-570	-0-	985	1	4549	3	Y	854	910	0			95
							25	4	939	9							
09	7260	X	6424	-0-	-836	-0-	1683	1	3682	3	Y	937	933	0			99
							28	4	1031	9							
10	7905	X	6229	-0-	-1676	-0-	2216	1	2962	3	Y	947	913	0			133
							9	4	1042	9							
11	7650	X	5361	-0-	-2289	-0-	1271	1	3265	3	Y	722	746	0			109
							31	4	794	9							
12	7905	X	1399	-0-	-6506	-0-	1106	1	52	3	Y	198	281	0			26
							23	4	218	9							
01	6634	X	1210	-0-	-5424	-0-	969	1	73	3	Y	141	148	0			19
							13	4	155	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

08	837	X	-0-	-0-	-837	-0-					Y	-0-	12	0			-0-
09	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
10	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
11	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

08	12225	X	12225	-0-	-0-	-0-	706	1	9692	3	Y	1380	1232	1			296
							309	4	1518	9							
09	10138	X	10138	-0-	-0-	-0-	930	1	7668	3	Y	1176	1250	1			222
							246	4	1294	9							
10	9885	X	9885	-0-	-0-	-0-	930	1	7668	3	Y	946	1046	1			122
							246	4	1041	9							
11	11820	X	9050	-0-	-2770	-0-	478	1	7476	3	Y	868	822	1			168
							141	4	955	9							
12	12214	X	9331	-0-	-2883	-0-	495	1	7549	3	Y	880	656	1			392
							319	4	968	9							
01	12214	X	8157	-0-	-4057	-0-	619	1	6632	3	Y	730	974	1			148
							103	4	803	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

08	11161	X	11161	-0-	-0-	-0-	1211	1	7726	3	Y	1540	1228	1			331
							530	4	1694	9							
09	8580	X	569	-0-	-8011	-0-	250	1	7	3	Y	224	513	1			42
							66	4	246	9							
10	1085	X	701	-0-	-384	-0-	250	1	7	3	Y	344	342	1			44
							66	4	378	9							
11	10800	X	297	-0-	-10503	-0-	89	1	57	3	Y	114	136	1			22
							26	4	125	9							
12	11160	X	74	-0-	-11086	-0-	3	1	47	3	Y	20	33	1			9
							2	4	22	9							
01	11160	X	-0-	-0-	-11160	-0-					Y	6	14	1			1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7678	X	7678	-0-	-0-	-0-	1219	1	5197	3	Y	662	660	1			142
							534	4	728	9							
09	4561	X	4561	-0-	-0-	-0-	759	1	3108	3	Y	448	505	1			85
							201	4	493	9							
10	4838	X	4838	-0-	-0-	-0-	759	1	3108	3	Y	700	695	1			90
							201	4	770	9							
11	4230	X	2545	-0-	-1685	-0-	493	1	1324	3	Y	529	517	1			102
							146	4	582	9							
12	4371	X	4265	-0-	-106	-0-	238	1	3387	3	Y	443	348	1			197
							153	4	487	9							
01	4371	X	-0-	-0-	-4371	-0-					Y	-0-	197	1			-0-

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	4465	-0-	-2293	-0-	1060	1	2363	3	Y	525	529	1			113
							464	4	578	9							
09	6150	X	3901	-0-	-2249	-0-	972	1	2213	3	Y	417	451	1			79
							257	4	459	9							
10	6014	X	4039	-0-	-1975	-0-	972	1	2213	3	Y	543	552	1			70
							257	4	597	9							
11	5610	X	4831	-0-	-779	-0-	671	1	3462	3	Y	454	436	1			88
							199	4	499	9							
12	4526	X	1891	-0-	-2635	-0-	632	1	356	3	Y	451	338	1			201
							407	4	496	9							
01	4464	X	1654	-0-	-2810	-0-	286	1	756	3	Y	514	611	1			104
							47	4	565	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	-0-	-0-	-682	-0-					Y	1	1	1			-0-
09	420	X	5	-0-	-415	-0-	1	1	4	9	Y	4	3	1			1
10	217	X	24	-0-	-193	-0-	1	1	23	9	Y	21	19	1			3
11	543	X	543	-0-	-0-	-0-	51	1	246	3	Y	210	172	1			41
							15	4	231	9							
12	199	X	199	-0-	-0-	-0-	8	1	114	3	Y	65	77	1			29
							5	4	72	9							
01	31	X	-0-	-0-	-31	-0-					Y	-0-	29	1			-0-

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	8271	-0-	-1184	-0-	396	1	6513	3	Y	1081	1096	1			232
							173	4	1189	9							
09	9510	X	6843	-0-	-2667	-0-	350	1	5679	3	Y	655	763	1			124
							93	4	721	9							
10	9827	X	7305	-0-	-2522	-0-	350	1	5679	3	Y	1075	1060	1			139
							93	4	1183	9							
11	9510	X	3214	-0-	-6296	-0-	171	1	2651	3	Y	310	389	1			60
							51	4	341	9							
12	9579	X	5130	-0-	-4449	-0-	272	1	4092	3	Y	537	358	1			239
							175	4	591	9							
01	8277	X	8092	-0-	-185	-0-	610	1	6558	3	Y	748	835	1			152
							101	4	823	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	7516	-0-	-606	-0-	721	1	5687	3	Y	720	717	1			155
							316	4	792	9							
09	7410	X	7045	-0-	-365	-0-	643	1	5614	3	Y	562	611	1			106
							170	4	618	9							
10	7657	X	7167	-0-	-490	-0-	643	1	5614	3	Y	673	692	1			87
							170	4	740	9							
11	7410	X	6959	-0-	-451	-0-	868	1	5066	3	Y	698	650	1			135
							257	4	768	9							
12	7564	X	6816	-0-	-748	-0-	1076	1	4148	3	Y	816	588	1			363
							694	4	898	9							
01	7502	X	6388	-0-	-1114	-0-	1418	1	3970	3	Y	695	917	1			141
							235	4	765	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6346	X	6346	-0-	-0-	-0-	600	1	5483	3	Y	-0-					-0-
							263	4									
09	6155	X	6155	-0-	-0-	-0-	391	1	5140	3	Y	474	384	1			90
							103	4	521	9							
10	5634	X	5634	-0-	-0-	-0-	391	1	5140	3	Y	-0-	90	1			-0-
							103	4									
11	6150	X	4189	-0-	-1961	-0-	731	1	3242	3	Y	-0-					-0-
							216	4									
12	6355	X	4795	-0-	-1560	-0-	699	1	3381	3	Y	241	134	1			107
							450	4	265	9							
01	6355	X	3224	-0-	-3131	-0-	624	1	2213	3	Y	258	313	1			52
							103	4	284	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	2688	-0-	-2675	-0-	316	1	1912	3	Y	293	352	1			63
							138	4	322	9							
09	4770	X	1862	-0-	-2908	-0-	250	1	1379	3	Y	152	186	1			29
							66	4	167	9							
10	4929	X	1945	-0-	-2984	-0-	250	1	1379	3	Y	227	227	1			29
							66	4	250	9							
11	4320	X	2059	-0-	-2261	-0-	441	1	1179	3	Y	280	255	1			54
							131	4	308	9							
12	4433	X	840	-0-	-3593	-0-	142	1	487	3	Y	108	114	1			48
							92	4	119	9							
01	2697	X	2670	-0-	-27	-0-	604	1	1626	3	Y	309	294	1			63
							100	4	340	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11532	X	9551	-0-	-1981	-0-	284	1	7068	3	Y	1927	1803	1			139
							79	4	2120	9							
09	11040	X	8350	-0-	-2690	-0-	213	1	5857	3	Y	1779	1760	1			158
							323	4	1957	9							
10	11408	X	10493	-0-	-915	-0-	119	1	7134	3	Y	2303	2401	1			60
							707	4	2533	9							
11	10950	X	9669	-0-	-1281	-0-	5	1	6615	3	Y	2042	1994	1			108
							803	4	2246	9							
12	9548	X	8902	-0-	-646	-0-	1	1	6262	3	Y	2032	2078	1			62
							404	4	2235	9							
01	10478	X	7560	-0-	-2918	-0-	5154	3	679	4	Y	1570	1460	1			172
							1727	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3146	-0-	-977	-0-	125	1	2361	3	Y	575	577	0			25
							27	4	633	9							
09	3570	X	2999	-0-	-571	-0-	135	1	2237	3	Y	559	558	0			26
							12	4	615	9							
10	4495	X	1861	-0-	-2634	-0-	76	1	1457	3	Y	294	305	0			15
							5	4	323	9							
11	4350	X	3767	-0-	-583	-0-	148	1	2889	3	Y	592	581	0			26
							79	4	651	9							
12	3441	X	1835	-0-	-1606	-0-	67	1	1386	3	Y	311	326	0			11
							40	4	342	9							
01	3131	X	2218	-0-	-913	-0-	74	1	1581	3	Y	477	468	0			20
							38	4	525	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3777	-0-	-749	-0-	164	1	3097	3	Y	437	443	0			19
							35	4	481	9							
09	4470	X	-0-	-0-	-4470	-0-					Y	-0-	19	0			-0-
10	4619	X	3066	-0-	-1553	-0-	117	1	2222	3	Y	654	621	0			33
							8	4	719	9							
11	4824	X	4824	-0-	-0-	-0-	169	1	3301	3	Y	1149	1132	0			50
							90	4	1264	9							
12	4123	X	3952	-0-	-171	-0-	97	1	1988	3	Y	1644	1675	0			19
							59	4	1808	9							
01	3782	X	3009	-0-	-773	-0-	86	1	1828	3	Y	956	936	0			39
							43	4	1052	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478960	X	1735	-0-	-477225	-0-	230	1	1061	3	Y	400	433	1			37
							4	4	440	9							
09	2180	X	2180	-0-	-0-	-0-	345	1	1227	3	Y	548	519	1			66
							5	4	603	9							
10	2643	X	2643	-0-	-0-	-0-	282	1	1390	3	Y	619	584	1			101
							290	4	681	9							
11	1606	X	1606	-0-	-0-	-0-	358	1	658	3	Y	287	337	1			51
							274	4	316	9							
12	1830	X	1830	-0-	-0-	-0-	280	1	551	3	Y	428	392	1			87
							528	4	471	9							
*01	2618	X	2618	-0-	-0-	-0-	113	1	1187	3	Y	438	500	1			25
							836	4	482	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1220	-0-	-857	-0-	832	1	274	3	Y	81	122	1			68
							25	4	89	9							
09	1290	X	876	-0-	-414	-0-	730	1	78	3	Y	20	62	1			26
							46	4	22	9							
10	1519	X	183	-0-	-1336	-0-	26	1	124	3	Y	28	8	1			46
							2	4	31	9							
11	1470	X	-0-	-0-	-1470	-0-					Y	-0-	46	1			-0-
*12	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
01	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	X	111	-0-	-0-	-0-	33	1	17	3	Y	47	48	1			3
							9	4	52	9							
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	X	556	-0-	-0-	-0-	115	1	268	3	Y	128	135	1			9
							32	4	141	9							
09	690	X	-0-	-0-	-690	-0-					Y	-0-	9	1			-0-
10	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	324	-0-	-9348	-0-	2	1	322	3	N	-0-					145
09	9360	X	-0-	-0-	-9360	-0-					N	-0-					145
10	9579	X	-0-	-0-	-9579	-0-					N	-0-					145
11	6060	X	-0-	-0-	-6060	-0-					N	-0-					145
12	6262	X	2936	-0-	-3326	-0-	20	1	2908	3	N	6					151
							1	4	7	9							
01	310	X	-0-	-0-	-310	-0-					N	1					152

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12493	X	9733	-0-	-2760	-0-	297	1	7380	3	Y	1794	1706	1			129
							83	4	1973	9							
09	12090	X	8016	-0-	-4074	-0-	211	1	5780	3	Y	1550	1541	1			138
							320	4	1705	9							
10	12493	X	9803	-0-	-2690	-0-	116	1	6931	3	Y	1880	1969	1			49
							688	4	2068	9							
11	10860	X	4535	-0-	-6325	-0-	2	1	3134	3	Y	924	924	1			49
							383	4	1016	9							
12	9734	X	5143	-0-	-4591	-0-	1	1	3001	3	Y	1596	1596	1			49
							385	4	1756	9							
01	9796	X	2456	-0-	-7340	-0-	2	3	856	4	Y	1453	1343	1			159
							1598	9									

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5259	-0-	-290	-0-	793	1	3164	3	Y	868	691	1			186
							347	4	955	9							
09	6938	X	6938	-0-	-0-	-0-	1047	1	4499	3	Y	1014	1008	1			192
							277	4	1115	9							
10	6993	X	6993	-0-	-0-	-0-	1047	1	4499	3	Y	1064	1119	1			137
							277	4	1170	9							
11	5603	X	5603	-0-	-0-	-0-	881	1	3464	3	Y	906	868	1			175
							261	4	997	9							
12	7161	X	5523	-0-	-1638	-0-	839	1	3167	3	Y	887	667	1			395
							541	4	976	9							
01	7161	X	5294	-0-	-1867	-0-	1152	1	3016	3	Y	850	1072	1			173
							191	4	935	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	X	920	-0-	-0-	-0-	166	1	477	3	Y	210	212	1			15
							46	4	231	9							
09	450	X	-0-	-0-	-450	-0-					Y	-0-	15	1			-0-
10	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
11	1380	X	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87087	X	87087	-0-	-0-	-0-	6449	1	67078	3	Y	12327	12322	1			293
							13560	9									
09	81060	X	76060	-0-	-5000	-0-	5202	1	59851	3	Y	10006	10224	1			75
							11007	9									
10	83762	X	65546	-0-	-18216	-0-	3871	1	51017	3	Y	9689	9031	1			733
							10658	9									
11	81060	X	51400	-0-	-29660	-0-	3375	1	39659	3	Y	7605	8124	1			214
							8366	9									
12	83762	X	54528	-0-	-29234	-0-	2181	1	42538	3	Y	8917	8798	1			333
							9809	9									
01	83762	X	NO RPT	-0-	-83762	-0-					Y	NO RPT					333

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		179478	-0-	179478	280776	13778	1	143125	3	Y	20523	20940	1			154
							22575	9									
09	443300	X	162524	-0-	-280776	-0-	11406	1	131245	3	Y	18066	17550	1			670
							19873	9									
10	153114	X	153114	-0-	-0-	-0-	9444	1	124477	3	Y	17448	17506	1			612
							19193	9									
11	145770	X	125212	-0-	-20558	-0-	8620	1	101283	3	Y	13917	14235	1			294
							15309	9									
12	150629	X	60765	-0-	-89864	-0-	2614	1	50992	3	Y	6508	6249	1			553
							7159	9									
01	150629	X	116614	-0-	-34015	-0-	102484	3	14130	9	Y	12845	11832	0			1013

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		120386	-0-	120386	286422	8297	1	86307	3	Y	23438	23298	1			410
							25782	9									
*09	381804	X	95382	-0-	-286422	-0-	6052	1	69630	3	Y	17909	17936	1			383
							19700	9									
*10	113088	X	91344	-0-	-21744	-0-	5049	1	66555	3	Y	17945	17655	1			673
							19740	9									
*11	109440	X	75374	-0-	-34066	-0-	4711	1	55354	3	Y	13917	14377	1			213
							15309	9									
*12	113088	X	68353	-0-	-44735	-0-	2670	1	52079	3	Y	12367	12273	1			307
							13604	9									
*01	113088	X	57030	-0-	-56058	-0-	44910	3	12120	9	Y	11018	10531	0			487

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	109246	-0-	109246	988534	1121	1	90484	3	Y	15096	14959	1			374
							1035	4	16606	9							
03	0	W	115142	-0-	115142	1103676	98375	3	345	4	Y	14929	15078	1			225
							16422	9									
04	0	W	95092	-0-	95092	1198768	859	1	80451	3	Y	11912	11961	1			176
							679	4	13103	9							
05	0	W	84721	-0-	84721	1283489	714	1	72295	3	Y	10058	9935	1			299
							648	4	11064	9							
06	0	W	63229	-0-	63229	1346718	1497	1	52124	3	Y	7633	7665	1			267
							1212	4	8396	9							
07	0	W	63754	-0-	63754	1410472	1953	1	53907	3	Y	6473	6477	1			263
							774	4	7120	9							
08	0	W	57358	-0-	57358	1467830	1977	1	49145	3	Y	5168	5058	1			373
							551	4	5685	9							
09	0	W	50105	-0-	50105	1517935	1497	1	41118	3	Y	4742	4694	1			421
							2274	4	5216	9							
10	0	W	60070	-0-	60070	1578005	457	1	51221	3	Y	5157	5444	1			134
							2719	4	5673	9							
11	0	W	47366	-0-	47366	1625371	18	1	40957	3	Y	4565	4458	1			241
							1369	4	5022	9							
12	0	W	48069	-0-	48069	1673440	3	1	41946	3	Y	4319	4427	1			133
							1369	4	4751	9							
01	0	W	36590	-0-	36590	1710030	29528	3	3226	4	Y	3487	3238	1			382
							3836	9									

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	103610	-0-	103610	981089	1051	1	84132	3	Y	15880	15752	1			394
							959	4	17468	9							
03	0	W	101605	-0-	101605	1082694	84369	3	295	4	Y	15401	15563	1			232
							16941	9									
04	0	W	91768	-0-	91768	1174462	951	1	76411	3	Y	12511	12558	1			185
							644	4	13762	9							
05	0	W	93363	-0-	93363	1267825	859	1	79178	3	Y	11470	11314	1			341
							709	4	12617	9							
06	0	W	77992	-0-	77992	1345817	468	1	66000	3	Y	9107	9129	1			319
							1506	4	10018	9							
07	0	W	60047	-0-	60047	1405864	165	1	51126	3	Y	7315	7337	1			297
							709	4	8047	9							
08	0	W	54344	-0-	54344	1460208	1802	1	45049	3	Y	6355	6194	1			458
							502	4	6991	9							
09	0	W	53483	-0-	53483	1513691	1563	1	42398	3	Y	6497	6378	1			577
							2375	4	7147	9							
10	0	W	68177	-0-	68177	1581868	509	1	56459	3	Y	7438	7822	1			193
							3027	4	8182	9							
11	0	W	57511	-0-	57511	1639379	22	1	49953	3	Y	5428	5335	1			286
							1565	4	5971	9							
12	0	W	54614	-0-	54614	1693993	3	1	47632	3	Y	4922	5057	1			151
							1565	4	5414	9							
01	0	W	45353	-0-	45353	1739346	37128	3	4071	4	Y	3776	3513	1			414
							4154	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	2979	-0-	-1175	-0-	1579	1	985	3	N	377	375	1			167
							415	9									
09	3810	X	2230	-0-	-1580	-0-	1456	1	418	3	N	324	379	1			112
							356	9									
10	3937	X	2677	-0-	-1260	-0-	1528	1	799	3	N	318	348	1			82
							350	9									
11	3510	X	2837	-0-	-673	-0-	1287	1	1216	3	N	304	200	1			186
							334	9									
12	3379	X	2868	-0-	-511	-0-	1316	1	1229	3	N	294	367	1			113
							323	9									
01	2976	X	2697	-0-	-279	-0-	1460	1	942	3	N	268	195	1			186
							295	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		42661	-0-	42661	421107	34261	3	8400	9	N	7636	7596	1			490
09	457394	X	36287	-0-	-421107	-0-	3855	1	2	2	N	6453	6655	1			288
							25332	3	7098	9							
10	108190	X	33684	-0-	-74506	-0-	3189	1	10	2	N	5898	5516	1			670
							23997	3	6488	9							
11	104700	X	25496	-0-	-79204	-0-	2293	1	59	2	N	5397	5563	1			504
							17207	3	5937	9							
12	108190	X	24575	-0-	-83615	-0-	2123	1	38	2	N	4851	4953	1			402
							17078	3	5336	9							
01	42656	X	21311	-0-	-21345	-0-	1991	1	24	2	N	4417	4509	1			310
							14437	3	4859	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4861	-0-	4861	897916	604	1	3825	3	Y	393	336	0			192
							432	9									
09	0	W	4610	-0-	4610	902526	571	1	3761	3	Y	253	395	0			50
							278	9									
10	0	W	4325	-0-	4325	906851	482	1	2	2	Y	186	170	0			66
							3636	3	205	9							
11	0	W	4156	-0-	4156	911007	459	1	12	2	Y	213	185	0			94
							3451	3	234	9							
12	0	W	4647	-0-	4647	915654	482	1	9	2	Y	248	292	0			50
							3883	3	273	9							
01	0	W	4663	-0-	4663	920317	407	1	6	2	Y	269	292	0			27
							3954	3	296	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	652	-0-	652	698562	84	1	532	3	Y	33	33	0			17
							36	9									
09	0	W	1025	-0-	1025	699587	113	1	748	3	Y	149	149	0			17
							164	9									
10	0	W	1069	-0-	1069	700656	100	1	756	3	Y	194	155	0			56
							213	9									
11	0	W	661	-0-	661	701317	50	1	1	2	Y	214	181	0			89
							375	3	235	9							
12	0	W	542	-0-	542	701859	31	1	1	2	Y	225	271	0			43
							262	3	248	9							
01	0	W	1209	-0-	1209	703068	87	1	1	2	Y	247	267	0			23
							849	3	272	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3549	-0-	3549	773084	370	1	2333	3	Y	769	728	1			126
							846	9									
09	0	W	3324	-0-	3324	776408	334	1	2190	3	Y	727	704	1			149
							800	9									
10	0	W	3473	-0-	3473	779881	323	1	1	2	Y	659	615	1			193
							2424	3	725	9							
11	0	W	2619	-0-	2619	782500	236	1	6	2	Y	554	575	1			172
							1768	3	609	9							
12	0	W	-0-	-0-	-0-	782500					Y	338	358	1			152
01	0	W	-0-	-0-	-0-	782500					Y	473	517	1			108

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

08	0	W	4480	-0-	4480	797616	503	1	3177	3	Y	727	678	1			116
							800	9									
09	0	W	4229	-0-	4229	801845	447	1	2935	3	Y	770	733	1			153
							847	9									
10	0	W	4148	-0-	4148	805993	404	1	1	2	Y	651	614	1			190
							3027	3	716	9							
11	0	W	3746	-0-	3746	809739	367	1	9	2	Y	566	584	1			172
							2747	3	623	9							
12	0	W	2227	-0-	2227	811966	190	1	3	2	Y	447	436	1			183
							1542	3	492	9							
01	0	W	5181	-0-	5181	817147	558	1	7	2	Y	517	581	1			119
							4047	3	569	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

08	SHUT IN		53729	-0-	53729	346478	48035	3	5694	9	N	5176	5111	1			446
09	391117	X	44639	-0-	-346478	-0-	5267	1	2	2	N	4325	4398	1			373
							34612	3	4758	9							
10	81406	X	38665	-0-	-42741	-0-	4042	1	13	2	N	3821	3582	1			612
							30407	3	4203	9							
11	78780	X	35462	-0-	-43318	-0-	3695	1	96	2	N	3555	3677	1			490
							27760	3	3911	9							
12	81406	X	34376	-0-	-47030	-0-	3419	1	62	2	N	3091	3228	1			353
							27495	3	3400	9							
*01	30691	X	30691	-0-	-0-	-0-	3333	1	41	2	N	2833	2815	1			371
							24201	3	3116	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2831	X	2831	-0-	-0-	-0-	275	1	4	2	Y	650	768	1			173
							1837	3	715	9							
*03	2641	X	2641	-0-	-0-	-0-	234	1	1	2	Y	669	737	1			105
							1670	3	736	9							
*04	896	X	896	-0-	-0-	-0-	63	1	1	2	Y	260	302	1			63
							546	3	286	9							
*05	6443	X	6443	-0-	-0-	-0-	577	1	16	2	Y	1134	1045	1			152
							4603	3	1247	9							
*06	3237	X	3237	-0-	-0-	-0-	285	1	8	2	Y	690	782	1			60
							2185	3	759	9							
*07	3735	X	3735	-0-	-0-	-0-	366	1	1	2	Y	673	617	1			116
							2628	3	740	9							
*08	2927	X	2927	-0-	-0-	-0-	318	1	2016	3	Y	539	547	1			108
							593	9									
*09	2822	X	2822	-0-	-0-	-0-	291	1	1908	3	Y	566	622	1			52
							623	9									
*10	7504	X	7504	-0-	-0-	-0-	802	1	3	2	Y	607	527	1			132
							6031	3	668	9							
*11	3052	X	3052	-0-	-0-	-0-	290	1	8	2	Y	518	485	1			165
							2184	3	570	9							
*12	2308	X	2308	-0-	-0-	-0-	190	1	3	2	Y	522	634	1			53
							1541	3	574	9							
*01	2602	X	2602	-0-	-0-	-0-	246	1	3	2	Y	516	520	1			49
							1785	3	568	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	134260	X	8805	-0-	-125455	-0-	1104	1	14	2	N	1068	1058	1			216
							6512	3	1175	9							
*03	148645	X	11277	-0-	-137368	-0-	1304	1	5	2	N	1490	1432	1			274
							8329	3	1639	9							
*04	143850	X	10478	-0-	-133372	-0-	1052	1	19	2	N	1305	1432	1			147
							7971	3	1436	9							
*05	148645	X	11259	-0-	-137386	-0-	1174	1	30	2	N	1288	1236	1			199
							8638	3	1417	9							
*06	143850	X	6423	-0-	-137427	-0-	671	1	18	2	N	733	727	1			205
							4928	3	806	9							
*07	148645	X	13679	-0-	-134966	-0-	1552	1	3	2	N	1639	1596	1	1	8	247
							10321	3	1803	9							
*08	148645	X	12647	-0-	-135998	-0-	1598	1	9522	3	N	1388	1448	1			187
							1527	9									
*09	143850	X	11862	-0-	-131988	-0-	1463	1	8991	3	N	1280	1315	1			152
							1408	9									
*10	148645	X	11467	-0-	-137178	-0-	1303	1	4	2	N	1137	869	1			420
							8909	3	1251	9							
*11	143850	X	12175	-0-	-131675	-0-	1347	1	32	2	N	1435	1508	1			347
							9217	3	1579	9							
*12	148645	X	3290	-0-	-145355	-0-	372	1	5	2	N	586	721	1			212
							2268	3	645	9							
*01	148645	X	10033	-0-	-138612	-0-	1235	1	12	2	N	1372	1320	1			264
							7277	3	1509	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	48608	X	2480	-0-	-46128	-0-	229	1	3	2	Y	658	781	1			180
							1524	3	724	9							
*03	53816	X	3360	-0-	-50456	-0-	323	1	1	2	Y	672	741	1			111
							2297	3	739	9							
*04	52080	X	952	-0-	-51128	-0-	73	1	1	2	Y	237	284	1			64
							617	3	261	9							
*05	53816	X	5275	-0-	-48541	-0-	443	1	12	2	Y	1167	1069	1			162
							3536	3	1284	9							
*06	52080	X	2816	-0-	-49264	-0-	236	1	6	2	Y	704	798	1			68
							1800	3	774	9							
*07	53816	X	2586	-0-	-51230	-0-	225	1	1616	3	Y	677	621	1			124
							745	9									
*08	53816	X	2364	-0-	-51452	-0-	241	1	1518	3	Y	550	556	1			118
							605	9									
*09	52080	X	2418	-0-	-49662	-0-	234	1	1543	3	Y	583	640	1			61
							641	9									
*10	53816	X	3184	-0-	-50632	-0-	294	1	1	2	Y	625	543	1			143
							2201	3	688	9							
*11	52080	X	1081	-0-	-50999	-0-	60	1	2	2	Y	517	488	1			172
							450	3	569	9							
*12	53816	X	1868	-0-	-51948	-0-	141	1	3	2	Y	531	642	1			61
							1140	3	584	9							
*01	53816	X	1878	-0-	-51938	-0-	153	1	2	2	Y	550	550	1			61
							1118	3	605	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

02	0	W	138	-0-	138	458851	6	3	132	9	N	120	176	1			127
03	0	W	847	-0-	847	459698	82	1	583	3	N	165	188	1			104
							182	9									
04	0	W	307	-0-	307	460005	17	1	136	3	N	140	184	1			60
							154	9									
05	0	W	238	-0-	238	460243	11	1	85	3	N	129	158	1			31
							142	9									
06	0	W	777	-0-	777	461020	76	1	2	2	N	102	3	1			130
							587	3	112	9							
07	0	W	965	-0-	965	461985	100	1	708	3	N	143	176	1			97
							157	9									
08	0	W	754	-0-	754	462739	88	1	548	3	N	107	176	1			28
							118	9									
09	0	W	692	-0-	692	463431	78	1	520	3	N	85	3	1			110
							94	9									
10	0	W	1038	-0-	1038	464469	102	1	780	3	N	142					252
							156	9									
11	0	W	780	-0-	780	465249	72	1	2	2	N	153	378	1			27
							538	3	168	9							
12	0	W	985	-0-	985	466234	90	1	2	2	N	145	138	1			34
							733	3	160	9							
01	0	W	965	-0-	965	467199	101	1	1	2	N	127	1	1			160
							723	3	140	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3294	-0-	3294	1252708	384	1	5	2	N	326	359	1	1	8	150
							2546	3	359	9							
03	0	W	3454	-0-	3454	1256162	378	1	2	2	N	356	371	1			135
							2682	3	392	9							
04	0	W	3253	-0-	3253	1259415	307	1	6	2	N	308	368	1			75
							2601	3	339	9							
05	0	W	2796	-0-	2796	1262211	280	1	8	2	N	251	178	1			148
							2232	3	276	9							
06	0	W	1103	-0-	1103	1263314	113	1	3	2	N	104	4	1			248
							873	3	114	9							
07	0	W	3719	-0-	3719	1267033	400	1	1	2	N	414	527	1			135
							2863	3	455	9							
08	0	W	3737	-0-	3737	1270770	453	1	2868	3	N	378	372	1			141
							416	9									
09	0	W	3692	-0-	3692	1274462	442	1	2918	3	N	302	358	1			85
							332	9									
10	0	W	3501	-0-	3501	1277963	373	1	1	2	N	294	175	1			204
							2804	3	323	9							
11	0	W	3079	-0-	3079	1281042	321	1	8	2	N	315	380	1			139
							2403	3	347	9							
12	0	W	2581	-0-	2581	1283623	256	1	5	2	N	239	187	1			191
							2057	3	263	9							
01	0	W	3308	-0-	3308	1286931	359	1	4	2	N	305	364	1			132
							2609	3	336	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

*02	0	W	4361	-0-	4361	1179768	494	1	3289	3	Y	525	339	1			276
							578	9									
*03	0	W	4205	-0-	4205	1183973	455	1	3234	3	Y	469	533	1			212
							516	9									
*04	0	W	4525	-0-	4525	1188498	435	1	3684	3	Y	369	524	1			57
							406	9									
*05	0	W	3979	-0-	3979	1192477	379	1	3029	3	Y	519	475	1			101
							571	9									
*06	0	W	1482	-0-	1482	1193959	145	1	1121	3	Y	196	9	1			288
							216	9									
*07	0	W	5913	-0-	5913	1199872	650	1	4655	3	Y	553	690	1			151
							608	9									
*08	0	W	4767	-0-	4767	1204639	593	1	3739	3	Y	395	385	1			161
							435	9									
*09	0	W	4261	-0-	4261	1208900	520	1	3419	3	Y	293	326	1			128
							322	9									
*10	0	W	3801	-0-	3801	1212701	417	1	3123	3	Y	237	258	1			107
							261	9									
*11	0	W	3514	-0-	3514	1216215	379	1	2859	3	Y	251	194	1			164
							276	9									
*12	0	W	8625	-0-	8625	1224840	927	1	7466	3	Y	211	276	1			99
							232	9									
01	0	W	8641	-0-	8641	1233481	1011	1	12	2	Y	249	267	1			81
							7344	3	274	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	-0-	-0-	-0-	119128					Y	-0-					-0-
*03	0	W	-0-	-0-	-0-	119128					Y	-0-					-0-
*04	0	W	210	-0-	210	119338	19	1	155	3	Y	33	29	1			4
							36	9									
*05	0	W	482	-0-	482	119820	45	1	372	3	Y	59	51	1			12
							65	9									
*06	0	W	77	-0-	77	119897	2	1	28	3	Y	43	2	1			53
							47	9									
*07	0	W	-0-	-0-	-0-	119897					Y	156	170	1			39
*08	0	W	427	-0-	427	120324	32	1	202	3	Y	175	150	1			64
							193	9									
*09	0	W	519	-0-	519	120843	34	1	228	3	Y	234	214	1			84
							257	9									
*10	0	W	570	-0-	570	121413	30	1	234	3	Y	278	256	1			106
							306	9									
*11	0	W	462	-0-	462	121875	20	1	157	3	Y	259	198	1			167
							285	9									
*12	0	W	6113	-0-	6113	127988	648	1	5226	3	Y	217	283	1			101
							239	9									
01	0	W	7332	-0-	7332	135320	853	1	11	2	Y	253	272	1			82
							6190	3	278	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

*02	0	W	1652	-0-	1652	551166	184	1	1231	3	Y	215	236	1			82
							237	9									
*03	0	W	1743	-0-	1743	552909	180	1	1289	3	Y	249	267	1			64
							274	9									
*04	0	W	2603	-0-	2603	555512	250	1	2125	3	Y	207	196	1			75
							228	9									
*05	0	W	2355	-0-	2355	557867	241	1	1918	3	Y	178	193	1			60
							196	9									
*06	0	W	373	-0-	373	558240	41	1	311	3	Y	19	4	1			75
							21	9									
*07	0	W	3171	-0-	3171	561411	333	1	2386	3	Y	411	382	1			104
							452	9									
*08	0	W	2965	-0-	2965	564376	351	1	2222	3	Y	356	391	1			69
							392	9									
*09	0	W	2716	-0-	2716	567092	328	1	2145	3	Y	221	261	1			29
							243	9									
*10	0	W	2695	-0-	2695	569787	274	1	2062	3	Y	326	297	1			58
							359	9									
*11	0	W	2305	-0-	2305	572092	220	1	1659	3	Y	387	383	1			62
							426	9									
*12	0	W	1652	-0-	1652	573744	156	1	1266	3	Y	209	220	1			51
							230	9									
01	0	W	2132	-0-	2132	575876	224	1	3	2	Y	248	252	1			47
							1632	3	273	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	1197	-0-	1197	400977	120	1	807	3	Y	245	273	1			93
							270	9									
*03	0	W	1263	-0-	1263	402240	120	1	856	3	Y	261	285	1			69
							287	9									
*04	0	W	1331	-0-	1331	403571	120	1	1010	3	Y	183	182	1			70
							201	9									
*05	0	W	948	-0-	948	404519	87	1	690	3	Y	155	171	1			54
							171	9									
*06	0	W	90	-0-	90	404609	9	1	70	3	Y	10	4	1			60
							11	9									
*07	0	W	2631	-0-	2631	407240	274	1	1974	3	Y	348	320	1			88
							383	9									
*08	0	W	2888	-0-	2888	410128	347	1	2187	3	Y	322	349	1			61
							354	9									
*09	0	W	2354	-0-	2354	412482	278	1	1821	3	Y	232	263	1			30
							255	9									
*10	0	W	2548	-0-	2548	415030	267	1	2008	3	Y	248	232	1			46
							273	9									
*11	0	W	1247	-0-	1247	416277	97	1	735	3	Y	377	363	1			60
							415	9									
*12	0	W	1185	-0-	1185	417462	95	1	770	3	Y	291	286	1			65
							320	9									
01	0	W	2036	-0-	2036	419498	211	1	3	2	Y	266	279	1			52
							1529	3	293	9							

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

08	763	N	763	-0-	-0-	-0-	722	2	41	9	N	37					145
09	815	N	815	-0-	-0-	-0-	738	2	77	9	N	70					215
10	813	N	813	-0-	-0-	-0-	771	1	42	9	N	38					253
11	865	N	865	-0-	-0-	-0-	784	1	81	9	N	74	170	1			157
12	837	N	806	-0-	-31	-0-	737	1	69	9	N	63					220
01	806	N	681	-0-	-125	-0-	645	1	36	9	N	33					253

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

08	4635	X	4635	-0-	-0-	-0-	596	1	2797	3	Y	1129	1041	1			318
							1242	9									
09	4621	X	4621	-0-	-0-	-0-	591	1	2884	3	Y	1042	1219	1			141
							1146	9									
10	4597	X	4597	-0-	-0-	-0-	622	1	2805	3	Y	1063	854	1			350
							1	4	1169	9							
11	3960	X	3581	-0-	-379	-0-	470	1	2020	3	Y	990	1014	1			326
							2	4	1089	9							
12	4092	X	3376	-0-	-716	-0-	506	1	2140	3	Y	660	511	1			475
							4	4	726	9							
*01	4297	X	4297	-0-	-0-	-0-	468	1	2059	3	Y	1608	1763	1			320
							1	4	1769	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2372	X	2372	-0-	-0-	-0-	310	1	1456	3	Y	551	411	1			321
							606	9									
09	2430	X	1713	-0-	-717	-0-	215	1	1051	3	Y	406	645	1			82
							447	9									
10	2821	X	2821	-0-	-0-	-0-	383	1	1730	3	Y	644	378	1			348
							708	9									
11	2863	X	2863	-0-	-0-	-0-	413	1	1778	3	Y	609	772	1			185
							2	4	670	9							
12	3045	X	3045	-0-	-0-	-0-	392	1	1656	3	Y	904	752	1			337
							3	4	994	9							
*01	2862	X	2862	-0-	-0-	-0-	372	1	1636	3	Y	775	907	1			205
							1	4	853	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2785	X	2785	-0-	-0-	-0-	281	1	1317	3	Y	1079	1093	1			376
							1187	9									
09	2968	X	2968	-0-	-0-	-0-	326	1	1595	3	Y	952	1141	1			187
							1047	9									
10	2755	X	2755	-0-	-0-	-0-	351	1	1583	3	Y	746	700	1			233
							821	9									
11	2588	X	2588	-0-	-0-	-0-	392	1	1685	3	Y	464	469	1			228
							1	4	510	9							
12	2862	X	2862	-0-	-0-	-0-	426	1	1800	3	Y	575	654	1			149
							3	4	633	9							
*01	2648	X	2648	-0-	-0-	-0-	392	1	1724	3	Y	483	439	1			193
							1	4	531	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	X	2300	-0-	-0-	-0-	403	1	1891	3	Y	5	5	1			25
							6	9									
09	2790	X	1851	-0-	-939	-0-	312	1	1524	3	Y	14	6	1			33
							15	9									
10	2883	X	333	-0-	-2550	-0-	60	1	272	3	Y	1	1	1			33
							1	9									
11	2790	X	-0-	-0-	-2790	-0-					Y	-0-					33
12	2294	X	-0-	-0-	-2294	-0-					Y	-0-					33
01	2294	X	-0-	-0-	-2294	-0-					Y	-0-					33

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	103	1	483	3	Y	245	282	1			184
							270	9									
09	1023	N	1023	-0-	-0-	-0-	123	1	601	3	Y	272	146	1			310
							299	9									
10	1161	N	1161	-0-	-0-	-0-	152	1	688	3	Y	292	318	1			284
							321	9									
11	1020	N	1020	-0-	-0-	-0-	132	1	567	3	Y	291	156	1			419
							1	4	320	9							
12	1054	N	990	-0-	-64	-0-	151	1	639	3	Y	181	359	1			241
							1	4	199	9							
01	1147	N	702	-0-	-445	-0-	110	1	483	3	Y	99	171	1			169
							109	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4334 X	4334	-0-	-0-	-0-	593	1	2782	3	Y	872	798	1			263
						959	9									
09	5010 X	4775	-0-	-235	-0-	641	1	3131	3	Y	912	967	1			208
						1003	9									
10	4278 X	403	-0-	-3875	-0-	61	1	276	3	Y	60	1	1			267
						66	9									
11	4200 X	-0-	-0-	-4200	-0-					Y	-0-					267
12	4929 X	-0-	-0-	-4929	-0-					Y	-0-					267
01	4929 X	342	-0-	-4587	-0-	5	1	24	3	Y	-0-					267
						313	4									

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

08	3714 X	3714	-0-	-0-	-0-	456	1	2138	3	Y	1018	963	1			420
						1120	9									
09	3900 X	3599	-0-	-301	-0-	515	1	2516	3	Y	516	834	1			102
						568	9									
10	4030 X	209	-0-	-3821	-0-	38	1	171	3	Y	-0-					102
11	3600 X	-0-	-0-	-3600	-0-					Y	-0-					102
12	3720 X	-0-	-0-	-3720	-0-					Y	-0-					102
01	3720 X	86	-0-	-3634	-0-	86	4			Y	-0-					102

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/12/2012 TOTAL DEPTH 12123 PERF. N/A

08	4464 X	1696	-0-	-2768	-0-	298	1	1398	3	N	-0-					148
09	3390 X	1482	-0-	-1908	-0-	252	1	1230	3	N	-0-					148
10	1860 X	1374	-0-	-486	-0-	249	1	1125	3	N	-0-					148
11	1813 X	1813	-0-	-0-	-0-	342	1	1470	3	N	-0-					148
						1	4									
12	1705 X	1534	-0-	-171	-0-	293	1	1239	3	N	-0-					148
						2	4									
*01	1990 X	1990	-0-	-0-	-0-	369	1	1620	3	N	-0-					148
						1	4									

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

08	1857 X	1857	-0-	-0-	-0-	302	1	1414	3	Y	128	124	1			48
						141	9									
09	2910 X	2286	-0-	-624	-0-	347	1	1696	3	Y	221	221	1	2	8	46
						243	9									
10	3007 X	2571	-0-	-436	-0-	373	1	1681	3	Y	470	320	1			196
						517	9									
11	2928 X	2928	-0-	-0-	-0-	388	1	1670	3	Y	790	733	1			253
						1	4	869	9							
12	2746 X	2746	-0-	-0-	-0-	372	1	1573	3	Y	725	804	1			174
						3	4	798	9							
*01	3028 X	3028	-0-	-0-	-0-	394	1	1730	3	Y	821	603	1			392
						1	4	903	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	135	1	634	3	Y	5	5	1			13
							6	9									
09	720	N	720	-0-	-0-	-0-	122	1	594	3	Y	4	4	1			13
							4	9									
10	800	N	800	-0-	-0-	-0-	144	1	650	3	Y	5	5	1			13
							6	9									
11	750	N	312	-0-	-438	-0-	58	1	252	3	Y	2	2	1			13
							2	9									
12	744	N	438	-0-	-306	-0-	84	1	353	3	Y	-0-					13
							1	4									
01	806	N	-0-	-0-	-806	-0-					Y	1					14

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	149	1	697	3	Y	32	70	1			24
							35	9									
09	390	N	-0-	-0-	-390	-0-					Y	41	19	1			46
10	1117	N	1117	-0-	-0-	-0-	196	1	882	3	Y	35	41	1			40
							39	9									
11	840	N	796	-0-	-44	-0-	141	1	606	3	Y	44	21	1			63
							1	4	48	9							
12	776	N	776	-0-	-0-	-0-	126	1	531	3	Y	107					170
							1	4	118	9							
01	1116	N	728	-0-	-388	-0-	92	1	406	3	Y	209	166	1			213
							230	9									

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1972	-0-	-198	-0-	266	1	1246	3	N	418	351	1			243
							460	9									
09	2421	X	2421	-0-	-0-	-0-	299	1	1462	3	N	600	722	1			121
							660	9									
10	2201	X	499	-0-	-1702	-0-	33	1	147	3	N	290	352	1			59
							319	9									
11	2283	X	2283	-0-	-0-	-0-	302	1	1299	3	N	619	446	1			232
							1	4	681	9							
12	3008	X	3008	-0-	-0-	-0-	343	1	1450	3	N	1102	1082	1			252
							3	4	1212	9							
01	2511	X	2314	-0-	-197	-0-	273	1	1201	3	N	763	824	1			191
							1	4	839	9							

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	480	-0-	-543	-0-	68	1	317	3	N	86	188	1			26
							95	9									
09	990	X	-0-	-0-	-990	-0-					N	80	86	1	2	8	18
10	1023	X	111	-0-	-912	-0-	17	1	76	3	N	16					34
							18	9									
11	780	X	-0-	-0-	-780	-0-					N	-0-					34
12	806	X	-0-	-0-	-806	-0-					N	-0-					34
01	465	X	-0-	-0-	-465	-0-					N	-0-					34

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	715	-0-	-184	-0-	101	1	476	3	N	125	63	1			103
							138	9									
09	870	X	819	-0-	-51	-0-	118	1	577	3	N	113	137	1			79
							124	9									
10	899	X	654	-0-	-245	-0-	94	1	426	3	N	122	130	1			71
							134	9									
11	870	X	716	-0-	-154	-0-	109	1	471	3	N	124	29	1			166
							136	9									
12	837	X	811	-0-	-26	-0-	122	1	514	3	N	158	195	1			129
							1	4	174	9							
01	837	X	740	-0-	-97	-0-	101	1	446	3	N	175	183	1			121
							193	9									

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

08	1395	X	842	-0-	-553	-0-	115	1	540	3	N	170	116	1			140
							187	9									
09	1080	X	935	-0-	-145	-0-	123	1	602	3	N	191	197	1			134
							210	9									
10	1116	X	860	-0-	-256	-0-	114	1	512	3	N	213	225	1			122
							234	9									
11	870	X	550	-0-	-320	-0-	59	1	256	3	N	214	52	1			284
							235	9									
12	961	X	868	-0-	-93	-0-	105	1	443	3	N	290	331	1			243
							1	4	319	9							
*01	1186	X	1186	-0-	-0-	-0-	168	1	737	3	N	255	329	1			169
							281	9									

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

08	2201	X	1884	-0-	-317	-0-	330	1	1546	3	N	7	8	1			169
							8	9									
09	2291	X	2291	-0-	-0-	-0-	388	1	1895	3	N	7	8	1			168
							8	9									
10	2087	X	2087	-0-	-0-	-0-	377	1	1701	3	N	8	7	1			169
							9	9									
11	2203	X	2203	-0-	-0-	-0-	413	1	1778	3	N	9	6	1			172
							2	4	10	9							
12	2356	X	1471	-0-	-885	-0-	276	1	1169	3	N	22	4	1			190
							2	4	24	9							
*01	2362	X	2362	-0-	-0-	-0-	437	1	1923	3	N	1					191
							1	4	1	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

08	2325	X	1188	-0-	-1137	-0-	209	1	979	3	N	-0-					32
09	2250	X	1376	-0-	-874	-0-	234	1	1141	3	N	1	1	1			32
							1	9									
10	1426	X	1179	-0-	-247	-0-	214	1	965	3	N	-0-					32
11	1444	X	1444	-0-	-0-	-0-	272	1	1170	3	N	1	1	1			32
							1	4	1	9							
12	1426	X	1272	-0-	-154	-0-	243	1	1027	3	N	-0-					32
							2	4									
01	1426	X	1093	-0-	-333	-0-	202	1	888	3	N	2					34
							1	4	2	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3015 X	3015	-0-	-0-	-0-	381	1	1787	3	N	770	681	1			491
						847	9									
09	3030 X	2528	-0-	-502	-0-	298	1	1454	3	N	705	870	1			326
						776	9									
10	3224 X	107	-0-	-3117	-0-	8	1	37	3	N	56					382
						62	9									
11	3120 X	-0-	-0-	-3120	-0-					N	-0-					382
12	3224 X	-0-	-0-	-3224	-0-					N	-0-					382
01	3007 X	-0-	-0-	-3007	-0-					N	-0-					382

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

08	1767 X	926	-0-	-841	-0-	83	1	392	3	N	410	380	1			326
						451	9									
09	2210 X	2210	-0-	-0-	-0-	206	1	1005	3	N	908	781	1			453
						999	9									
10	1942 X	1942	-0-	-0-	-0-	221	1	999	3	N	656	831	1			278
						722	9									
11	2441 X	2441	-0-	-0-	-0-	360	1	1546	3	N	485	400	1			363
						1	4	534	9							
12	2390 X	2390	-0-	-0-	-0-	331	1	1400	3	N	596	625	1			334
						3	4	656	9							
01	2294 X	1838	-0-	-456	-0-	227	1	996	3	N	558	654	1			238
						1	4	614	9							

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

08	1581 X	1566	-0-	-15	-0-	200	1	936	3	N	391	371	1			146
						430	9									
09	2023 X	2023	-0-	-0-	-0-	263	1	1285	3	N	432	443	1			135
						475	9									
10	2807 X	2807	-0-	-0-	-0-	409	1	1845	3	N	502	546	1			91
						1	4	552	9							
11	1530 X	-0-	-0-	-1530	-0-					N	249	151	1			189
12	2700 X	2700	-0-	-0-	-0-	393	1	1663	3	N	583	550	1			222
						3	4	641	9							
01	2821 X	2526	-0-	-295	-0-	364	1	1600	3	N	510	552	1			180
						1	4	561	9							

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

08	3362 X	3362	-0-	-0-	-0-	496	1	2326	3	N	491	485	1			123
						540	9									
09	3900 X	2453	-0-	-1447	-0-	271	1	1325	3	N	779	519	1			383
						857	9									
10	4544 X	4544	-0-	-0-	-0-	591	1	2667	3	N	1168	1315	1			236
						1	4	1285	9							
11	4072 X	4072	-0-	-0-	-0-	596	1	2565	3	N	826	831	1			231
						2	4	909	9							
12	4440 X	4440	-0-	-0-	-0-	653	1	2761	3	N	928	913	1			246
						5	4	1021	9							
*01	4379 X	4379	-0-	-0-	-0-	649	1	2851	3	N	797	788	1			255
						2	4	877	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	3054	-0-	-2774	-0-	301	1	1412	3	N	1219	1105	1			182
							1341	9									
09	5640	X	2633	-0-	-3007	-0-	225	1	1100	3	N	1189	1173	1			198
							1308	9									
10	5456	X	2335	-0-	-3121	-0-	213	1	960	3	N	1056	1087	1			167
							1162	9									
11	5280	X	2525	-0-	-2755	-0-	323	1	1388	3	N	739	792	1			114
							1	4	813	9							
12	5456	X	3271	-0-	-2185	-0-	489	1	2070	3	N	644	611	1			147
							4	4	708	9							
*01	3968	X	3968	-0-	-0-	-0-	548	1	2411	3	N	915	758	1			304
							2	4	1007	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	182	-0-	-66	-0-	32	1	150	3	N	-0-					122
09	281	X	281	-0-	-0-	-0-	15	1	73	3	N	175					297
							193	9									
10	310	X	5	-0-	-305	-0-	1	1	4	3	N	-0-					297
11	300	X	23	-0-	-277	-0-	4	1	19	3	N	-0-					297
12	3997	X	3997	-0-	-0-	-0-	587	1	2484	3	N	838	822	1			313
							4	4	922	9							
*01	5307	X	5307	-0-	-0-	-0-	777	1	3418	3	N	1009	1008	1			314
							2	4	1110	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1762	-0-	-1028	-0-	182	1	854	3	N	660	523	1			381
							726	9									
09	2700	X	2282	-0-	-418	-0-	129	1	631	3	N	1384	1540	1	2	8	223
							1522	9									
10	2790	X	2329	-0-	-461	-0-	182	1	823	3	N	1204	1129	1			298
							1324	9									
11	2010	X	1122	-0-	-888	-0-	22	1	93	3	N	915	875	1			338
							1007	9									
12	2356	X	1366	-0-	-990	-0-	55	1	231	3	N	982	888	1			432
							1080	9									
*01	2356	X	1671	-0-	-685	-0-	79	1	348	3	N	1131	1396	1			167
							1244	9									

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7691	X	7691	-0-	-0-	-0-	1066	1	4998	3	N	1479	1570	1			352
							1627	9									
09	6780	X	6423	-0-	-357	-0-	890	1	4346	3	N	1079	1096	1			335
							1187	9									
10	6696	X	3568	-0-	-3128	-0-	443	1	2000	3	N	1022	1043	1			314
							1	4	1124	9							
11	7440	X	2842	-0-	-4598	-0-	313	1	1344	3	N	1076	1147	1			243
							1	4	1184	9							
12	7688	X	2584	-0-	-5104	-0-	276	1	1167	3	N	1035	963	1			315
							2	4	1139	9							
*01	7688	X	3058	-0-	-4630	-0-	338	1	1485	3	N	1122	1255	1			182
							1	4	1234	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5323	-0-	-226	-0-	732	1	3432	3	N	1054	1203	1			251
							1159	9									
09	7190	X	7190	-0-	-0-	-0-	979	1	4780	3	N	1301	1148	1			404
							1431	9									
10	7003	X	7003	-0-	-0-	-0-	1028	1	4637	3	N	1215	1298	1			321
							1	4	1337	9							
11	5940	X	5934	-0-	-6	-0-	910	1	3913	3	N	1007	1101	1			227
							3	4	1108	9							
12	7440	X	5846	-0-	-1594	-0-	896	1	3791	3	N	1047	965	1			309
							7	4	1152	9							
*01	7440	X	5772	-0-	-1668	-0-	858	1	3771	3	N	1037	1173	1			173
							2	4	1141	9							

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

08	4402	X	3899	-0-	-503	-0-	425	1	1993	3	N	1346	1277	1			201
							1481	9									
09	4260	X	3433	-0-	-827	-0-	387	1	1888	3	N	1053	1069	1			185
							1158	9									
10	5146	X	3997	-0-	-1149	-0-	441	1	1989	3	N	1424	1332	1			277
							1	4	1566	9							
11	4980	X	2371	-0-	-2609	-0-	167	1	719	3	N	1349	1319	1			307
							1	4	1484	9							
12	5146	X	3916	-0-	-1230	-0-	406	1	1715	3	N	1629	1640	1			296
							3	4	1792	9							
*01	4096	X	4096	-0-	-0-	-0-	453	1	1992	3	N	1500	1348	1			448
							1	4	1650	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

08	1209	X	704	-0-	-505	-0-	55	1	258	3	N	355	311	1			282
							391	9									
09	1170	X	-0-	-0-	-1170	-0-					N	268	397	1			153
10	1209	X	821	-0-	-388	-0-	82	1	368	3	N	337	349	1			141
							371	9									
11	3506	X	3506	-0-	-0-	-0-	559	1	2405	3	N	491	268	1			364
							2	4	540	9							
12	1442	X	1442	-0-	-0-	-0-	215	1	911	3	N	285	432	1			217
							2	4	314	9							
*01	1805	X	1805	-0-	-0-	-0-	260	1	1142	3	N	365	394	1			188
							1	4	402	9							

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

08	2976	X	250	-0-	-2726	-0-	44	1	206	3	N	-0-					461
09	2880	X	84	-0-	-2796	-0-	14	1	68	3	N	2	2	8			461
							2	9									
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					461
11	1620	X	-0-	-0-	-1620	-0-					N	-0-					461
12	1271	X	771	-0-	-500	-0-	128	1	540	3	N	93	113	1			441
							1	4	102	9							
*01	1152	X	1152	-0-	-0-	-0-	207	1	912	3	N	29	25	1			445
							1	4	32	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	326	-0-	-2123	-0-	57	1	267	3	N	2	2	1			1
							2	9									
09	2370	X	473	-0-	-1897	-0-	79	1	386	3	N	7	7	1			1
							8	9									
10	2728	X	452	-0-	-2276	-0-	78	1	352	3	N	20	20	1			1
							22	9									
11	2640	X	504	-0-	-2136	-0-	90	1	389	3	N	23	1	1			23
							25	9									
12	2728	X	379	-0-	-2349	-0-	63	1	266	3	N	45	23	1			45
							50	9									
*01	1797	X	1797	-0-	-0-	-0-	237	1	1043	3	N	469	283	1			231
							1	4	516	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

08	2976	X	2526	-0-	-450	-0-	304	1	1424	3	N	725	662	1			271
							798	9									
09	3009	X	3009	-0-	-0-	-0-	383	1	1872	3	N	685	740	1	2	8	214
							754	9									
10	2976	X	2705	-0-	-271	-0-	375	1	1691	3	N	581	658	1			137
							639	9									
11	3064	X	3064	-0-	-0-	-0-	438	1	1886	3	N	671	393	1			415
							2	4	738	9							
12	3100	X	2954	-0-	-146	-0-	445	1	1882	3	N	567	675	1			307
							3	4	624	9							
*01	3388	X	3388	-0-	-0-	-0-	524	1	2303	3	N	509	658	1			158
							1	4	560	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

*08	77500	X	2682	-0-	-74818	-0-	344	1	1614	3	N	658	683	1			362
							724	9									
*09	75000	X	3361	-0-	-71639	-0-	454	1	2218	3	N	626	673	1			315
							689	9									
*10	77500	X	3961	-0-	-73539	-0-	580	1	2619	3	N	692	861	1			146
							1	4	761	9							
*11	3392	X	3392	-0-	-0-	-0-	509	1	2190	3	N	628	511	1			263
							2	4	691	9							
*12	3113	X	3113	-0-	-0-	-0-	466	1	1970	3	N	612	527	1			348
							4	4	673	9							
*01	3074	X	3074	-0-	-0-	-0-	447	1	1963	3	N	603	689	1			262
							1	4	663	9							

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

08	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

08	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

08	106 N	106	-0-	-0-	-0-	106	2	N	-0-			-0-
09	120 N	109	-0-	-11	-0-	109	2	N	-0-			-0-
10	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
11	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
*12	107 N	107	-0-	-0-	-0-	107	2	N	-0-			-0-
*01	105 N	105	-0-	-0-	-0-	105	2	N	-0-			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2233 N	2233	-0-	-0-	-0-	2233	2		N	-0-			-0-
09	1791 N	1791	-0-	-0-	-0-	1791	2		N	-0-			-0-
10	1948 N	1948	-0-	-0-	-0-	1948	2		N	-0-			-0-
11	1526 N	1526	-0-	-0-	-0-	1526	2		N	-0-			-0-
*12	1815 N	1815	-0-	-0-	-0-	1815	2		N	-0-			-0-
01	1953 N	1314	-0-	-639	-0-	1314	2		N	-0-			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

08	124 N	110	-0-	-14	-0-	110	2		N	-0-			-0-
09	120 N	105	-0-	-15	-0-	105	2		N	-0-			-0-
10	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
11	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
*12	109 N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
*01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

08	4216 X	3206	-0-	-1010	-0-	3206	2		N	-0-			-0-
09	4080 X	3310	-0-	-770	-0-	3310	2		N	-0-			-0-
10	4216 X	3604	-0-	-612	-0-	3604	2		N	-0-			-0-
11	3741 X	3741	-0-	-0-	-0-	3741	2		N	-0-			-0-
*12	3546 X	3546	-0-	-0-	-0-	3546	2		N	-0-			-0-
01	3596 X	2569	-0-	-1027	-0-	2569	2		N	-0-			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

08	1798 N	1448	-0-	-350	-0-	1448	2		N	-0-			-0-
09	2310 N	1707	-0-	-603	-0-	1707	2		N	-0-			-0-
10	2027 N	2027	-0-	-0-	-0-	2027	2		N	-0-			-0-
11	2125 N	2125	-0-	-0-	-0-	2125	2		N	-0-			-0-
12	2344 N	2344	-0-	-0-	-0-	2344	2		N	-0-			-0-
01	2015 N	1507	-0-	-508	-0-	1507	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837 N	767	-0-	-70 B	-0-	670	2	97 9	N	88	186 1		60
09	810 N	751	-0-	-59 B	-0-	701	2	50 9	N	45			105
10	803 N	803	-0-	-0- B	-0-	750	2	53 9	N	48			153
11	750 N	374	-0-	-376 B	-0-	344	2	30 9	N	27			180
12	775 N	-0-	-0-	-775 B	-0-				N	5			185
01	806 N	NO RPT	-0-	-806 B	-0-				N	NO RPT			185

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069 X	2139	-0-	-930 B	-0-	620	1	1242	2	N	252	370	1			126
						277	9									
09	2970 X	1989	-0-	-981 B	-0-	600	1	874	2	N	468	362	1			232
						515	9									
10	1705 X	655	-0-	-1050 B	-0-	280	1	272	2	N	94	190	1			136
						103	9									
11	2070 X	1627	-0-	-443 B	-0-	460	1	1004	2	N	148					284
						163	9									
12	2502 X	2502	-0-	-0- B	-0-	560	1	1819	2	N	112	344	1			52
						123	9									
*01	2564 X	2564	-0-	-0- B	-0-	480	1	1883	2	N	183					235
						201	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

08	3379 X	2621	-0-	-758 B	-0-	775	1	1525	2	N	292	358	1			215
						321	9									
09	3270 X	1966	-0-	-1304 B	-0-	700	1	1160	2	N	96					311
						106	9									
10	2728 X	969	-0-	-1759 B	-0-	375	1	562	2	N	29	189	1			151
						32	9									
11	2798 X	2798	-0-	-0- B	-0-	625	1	2016	2	N	143					294
						157	9									
12	2642 X	2642	-0-	-0- B	-0-	775	1	1742	2	N	114	160	1			248
						125	9									
*01	3120 X	3120	-0-	-0- B	-0-	775	1	2180	2	N	150	192	1			206
						165	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

08	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		176
09	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		176
10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		176
11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		176
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		176
01	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT		176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

08	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
09	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
10	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
11	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
01	T. A.	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

08	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		83
09	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		83
10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		83
11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		83
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		83
01	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT		83

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	236	-0-	-198 B	-0-	192	2	44	9	N	40	184	1			9
09	547	N	547	-0-	-0- B	-0-	478	2	69	9	N	63					72
10	403	N	300	-0-	-103 B	-0-	274	2	26	9	N	24					96
11	242	N	242	-0-	-0- B	-0-	185	2	57	9	N	52	145	1			3
*12	162	N	162	-0-	-0- B	-0-	117	2	45	9	N	41					44
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

08	2976	X	2236	-0-	-740 B	-0-	1953	2	283	9	N	257	183	1			304
09	2430	X	2223	-0-	-207 B	-0-	1948	2	275	9	N	250	360	1			194
10	2480	X	2438	-0-	-42 B	-0-	2115	2	323	9	N	294	179	1			309
11	2579	X	2579	-0-	-0- B	-0-	2260	2	319	9	N	290	367	1			232
12	2745	X	2745	-0-	-0- B	-0-	2409	2	336	9	N	305	186	1			351
*01	2689	X	2689	-0-	-0- B	-0-	2368	2	321	9	N	292	362	1			281

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

08	470	N	470	-0-	-0-	-0-	457	2	13	9	N	12					243
09	418	N	418	-0-	-0-	-0-	410	2	8	9	N	7					250
10	359	N	359	-0-	-0-	-0-	352	2	7	9	N	6					256
11	450	N	398	-0-	-52	-0-	383	2	15	9	N	14					270
*12	347	N	347	-0-	-0-	-0-	324	2	23	9	N	21					291
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

08	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

08	83 N	83	-0-	-0-	-0-	83	2		N	-0-			-0-
09	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
10	186 N	54	-0-	-132	-0-	54	2		N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	124 N	-0-	-0-	-124	-0-				N	-0-			-0-
01	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			67
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			68
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

08	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
09	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

08	7750 N	3297	-0-	-4453 B	18152	867	1	2426	2	Y	4	13	1			7
						4	9									
09/01 BALANCING DATE STATUS -> 18152																
09	7500 N	3142	-0-	-4358 B	13794	829	1	2304	2	Y	8	11	1			4
						9	9									
10	7750 N	80	-0-	-7670 B	6124	79	1	1	9	Y	1					5
11	6126 N	2	-0-	-6124 B	-0-	2	1			Y	-0-					5
12	3255 N	-0-	-0-	-3255 B	-0-					Y	-0-					5
01	0 N	-0-	-0-	-0- B	-0-					Y	-0-					5

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	487	-0-	-164	-0-	1	1	330	2	Y	74	80	0			29
							75	4	81	9							
09	540	N	538	-0-	-2	-0-	8	1	375	2	Y	57	54	0			32
							92	4	63	9							
10	775	N	403	-0-	-372	-0-	10	1	340	2	Y	24	45	0			11
							27	4	26	9							
11	572	N	572	-0-	-0-	-0-	11	1	430	2	Y	40	32	0			19
							87	4	44	9							
12	762	N	762	-0-	-0-	-0-	19	1	549	2	Y	132	66	0			85
							49	4	145	9							
*01	620	N	620	-0-	-0-	-0-	25	1	524	2	Y	56	116	0			25
							9	4	62	9							

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

08	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

08	2883	#	680	-0-	-2203	-0-	139	1	517	2	N	22	161	1			40
							24	9									
09	1770	#	646	-0-	-1124	-0-	138	1	502	2	N	5					45
							6	9									
10	1116	#	83	-0-	-1033	-0-	46	1	34	2	N	3					48
							3	9									
11	810	#	6	-0-	-804	-0-	6	2			N	-0-					48
12	713	#	-0-	-0-	-713	-0-					N	-0-					48
*01	682	#	-0-	-0-	-682	-0-					N	10					58

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

08	17856 #	13117	-0-	-4739	-0-	12875	2	242	9	N	220	169	1			170
09	16680 #	16221	-0-	-459	-0-	15938	2	283	9	N	257	375	1			52
10	17615 R	17615	-0-	-0-	-0-	17257	2	358	9	N	325	354	1			23
11	18234 R	18234	-0-	-0-	-0-	17894	2	340	9	N	309	179	1			153
12	19918 R	19918	-0-	-0-	-0-	19320	2	598	9	N	544	365	1			332
*01	19968 R	19968	-0-	-0-	-0-	19554	2	414	9	N	376	381	1			327

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

08	217 N	-0-	-0-	-217	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	224 N	224	-0-	-0-	-0-	185	1	39	2	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	186 N	186	-0-	-0-	-0-	160	1	26	2	N	-0-			-0-
01	217 N	-0-	-0-	-217	-0-					N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

08	651 N	495	-0-	-156	-0-	135	1	360	2	N	-0-			-0-
09	668 N	668	-0-	-0-	-0-	170	1	498	2	N	-0-			-0-
10	645 N	645	-0-	-0-	-0-	185	1	460	2	N	-0-			-0-
11	570 N	570	-0-	-0-	-0-	160	1	410	2	N	-0-			-0-
12	682 N	529	-0-	-153	-0-	160	1	369	2	N	-0-			-0-
01	651 N	624	-0-	-27	-0-	160	1	464	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

08	775 N	578	-0-	-197	-0-	135	1	443	2	N	-0-			-0-
09	849 N	849	-0-	-0-	-0-	170	1	679	2	N	-0-			-0-
10	749 N	749	-0-	-0-	-0-	185	1	564	2	N	-0-			-0-
11	570 N	477	-0-	-93	-0-	160	1	317	2	N	-0-			-0-
12	868 N	459	-0-	-409	-0-	160	1	299	2	N	-0-			-0-
01	744 N	420	-0-	-324	-0-	160	1	260	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	380	-0-	-147	-0-	135	1	245	2	N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	170	1	425	2	N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	185	1	340	2	N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	160	1	296	2	N	-0-					-0-
12	620	N	448	-0-	-172	-0-	160	1	288	2	N	-0-					-0-
01	527	N	524	-0-	-3	-0-	160	1	364	2	N	-0-					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

08	7812		5660	-0-	-2152	-0-	84	1	5576	2	N	-0-					-0-
09	7530	#	6870	-0-	-660	-0-	102	1	6768	2	N	-0-					-0-
10	7750	#	7364	-0-	-386	-0-	109	1	7255	2	N	-0-					-0-
11	7320	#	6872	-0-	-448	-0-	102	1	6770	2	N	-0-					-0-
12	7099	#	6488	-0-	-611	-0-	93	1	6271	2	N	-0-					-0-
01	7378	#	5786	-0-	-1592	-0-	86	1	5700	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	403	N	86	-0-	-317	-0-	86	2			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

08	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT				-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

08	868	N	838	-0-	-30	B	-0-	813	3	25 9	N	23			60
09/01 BALANCING DATE STATUS -> -0-															
09	766	N	766	-0-	-0-	B	-0-	731	3	35 9	N	32			92
10	831	N	831	-0-	-0-	B	-0-	813	3	18 9	N	16			108
11	815	N	815	-0-	-0-	B	-0-	785	3	30 9	N	27			135
12	806	N	781	-0-	-25	B	-0-	762	3	19 9	N	17			152
01	837	N	629	-0-	-208	B	-0-	606	3	23 9	N	21			173

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

08	2200	N	2200	-0-	-0-	-0-	2154	3	46 9	N	42				157
09	2182	N	2182	-0-	-0-	-0-	2101	3	81 9	N	74	189	1		42
10	2194	N	2194	-0-	-0-	-0-	2137	3	57 9	N	52				94
11	2107	N	2107	-0-	-0-	-0-	2029	3	78 9	N	71				165
12	2245	N	2245	-0-	-0-	-0-	2184	3	61 9	N	55				220
*01	2145	N	2145	-0-	-0-	-0-	2080	3	65 9	N	59	169	1		110

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	6	-0-	6	6	6	3			N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

08	31	N	21	-0-	-10	-0-	21	3			N	-0-					7
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					7
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					7
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					7
12	62	N	15	-0-	-47	-0-	15	3			N	-0-					7
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANT, S. (WILCOX 11300) //CONT.// 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465 N	323	-0-	-142	-0-	323	3		N	-0-			37
09	450 N	350	-0-	-100	-0-	350	3		N	-0-			37
10	363 N	363	-0-	-0-	-0-	363	3		N	-0-			37
11	448 N	448	-0-	-0-	-0-	448	3		N	-0-			37
12	378 N	378	-0-	-0-	-0-	378	3		N	-0-			37
*01	382 N	382	-0-	-0-	-0-	382	3		N	-0-			37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			116
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

08	5673 X	5059	-0-	-614	-0-	5059	2		N	-0-			-0-
09	5490 X	5202	-0-	-288	-0-	5202	2		N	-0-			-0-
10	5363 X	5018	-0-	-345	-0-	5018	2		N	-0-			-0-
11	5100 X	4733	-0-	-367	-0-	4733	2		N	-0-			-0-
12	5363 X	4907	-0-	-456	-0-	4907	2		N	-0-			-0-
01	5363 X	4977	-0-	-386	-0-	4977	2		N	-0-			-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	4092	-0-	-0-	-0-	4077	2	15	9	N	14					177
09	4062	X	4062	-0-	-0-	-0-	4059	2	3	9	N	3					180
10	4272	X	4272	-0-	-0-	-0-	4264	2	8	9	N	7	156	1			31
11	4451	X	4451	-0-	-0-	-0-	4406	2	45	9	N	41					72
12	4735	X	4735	-0-	-0-	-0-	4712	2	23	9	N	21					93
*01	4885	X	4885	-0-	-0-	-0-	4866	2	19	9	N	17					110

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

08	403	X	327	-0-	-76	-0-	327	2			N	-0-					91
09	490	X	490	-0-	-0-	-0-	465	2	25	9	N	23					114
10	896	X	896	-0-	-0-	-0-	896	2			N	-0-					114
11	958	X	958	-0-	-0-	-0-	958	2			N	-0-					114
12	919	X	919	-0-	-0-	-0-	919	2			N	-0-					114
01	899	X	896	-0-	-3	-0-	896	2			N	-0-					114

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

08	5425	X	4175	-0-	-1250	-0-	4169	2	6	9	N	5					163
09	5010	X	4264	-0-	-746	-0-	4221	2	43	9	N	39					202
10	5177	X	4112	-0-	-1065	-0-	4106	2	6	9	N	5	174	1			33
11	5010	X	3725	-0-	-1285	-0-	3714	2	11	9	N	10					43
12	4619	X	3682	-0-	-937	-0-	3678	2	4	9	N	4					47
01	4402	X	3767	-0-	-635	-0-	3761	2	6	9	N	5					52

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

08	90148	X	69114	-0-	-21034	-0-	69075	2	39	9	N	35	185	1			120
09	81000	X	69203	-0-	-11797	-0-	69073	2	130	9	N	118					238
10	80011	X	67945	-0-	-12066	-0-	67848	2	97	9	N	88	176	1			150
11	72330	X	63520	-0-	-8810	-0-	63512	2	8	9	N	7					157
12	71982	X	63163	-0-	-8819	-0-	63005	2	158	9	N	144	178	1			123
01	71517	X	60761	-0-	-10756	-0-	60616	2	145	9	N	132	182	1			73

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

08	7165	X	7165	-0-	-0-	-0-	7120	3	45	9	N	41	171	1			65
09	7195	X	7195	-0-	-0-	-0-	7118	3	77	9	N	70					135
10	6929	X	6929	-0-	-0-	-0-	6879	2	50	9	N	45					180
11	6266	X	6266	-0-	-0-	-0-	6219	2	47	9	N	43					223
12	6650	X	6650	-0-	-0-	-0-	6596	2	54	9	N	49	174	1			98
*01	6235	X	6235	-0-	-0-	-0-	6192	2	43	9	N	39					137

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 07/27/2018 TOTAL DEPTH 13351 PERF.12050 - 13014

08	522722	X	10937	-0-	-511785	-0-	10887	2	50	9	N	45	171	1			91
09	505860	X	10585	-0-	-495275	-0-	10553	2	32	9	N	29					120
10	522722	X	10110	-0-	-512612	-0-	10099	2	11	9	N	10					130
11	505860	X	9421	-0-	-496439	-0-	9388	2	33	9	N	30					160
12	11718	X	8978	-0-	-2740	-0-	8847	2	131	9	N	119	181	1			98
01	11036	X	8319	-0-	-2717	-0-	8185	2	134	9	N	122					220

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	64	-0-	64	64	64	3			N	-0-					-0-
10	14B2 EXT	10	-0-	10	74	10	2			N	-0-					-0-
11	14B2 EXT	57	-0-	57	131	57	2			N	-0-					-0-
*12	201 R	70	-0-	-131	-0-	70	2			N	-0-					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432 N	432	-0-	-0-	-0-	432	3			Y	-0-					110
09	360 N	327	-0-	-33	-0-	321	3	6	9	Y	5					115
10	456 N	456	-0-	-0-	-0-	447	2	9	9	Y	8					123
11	3000 N	11787	-0-	8787	8787	11756	2	31	9	Y	28					151
*12	3100 N	335	-0-	-2765	6022	321	2	14	9	Y	13					164
01	465 N	NO RPT	-0-	-465	5557					Y	NO RPT					164

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					184
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					184
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					184
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					184
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					184
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15439	X	15439	-0-	-0-	-0-	521	1	14918	2	N	-0-			270
09	14813	X	14813	-0-	-0-	-0-	526	1	14287	2	N	-0-			270
10	14963	X	14963	-0-	-0-	-0-	539	1	14424	2	N	-0-			270
11	14904	X	14904	-0-	-0-	-0-	553	1	14351	2	N	-0-			270
*12	11653	X	11653	-0-	-0-	-0-	484	1	11169	2	N	-0-			270
*01	13203	X	13203	-0-	-0-	-0-	561	1	12642	2	N	-0-			270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

08	9901	X	9901	-0-	-0-	-0-	334	1	9567	2	N	-0-			137
09	8642	X	8642	-0-	-0-	-0-	307	1	8335	2	N	-0-			137
10	7599	X	7599	-0-	-0-	-0-	274	1	7325	2	N	-0-			137
11	7998	X	7998	-0-	-0-	-0-	297	1	7701	2	N	-0-			137
*12	7499	X	7499	-0-	-0-	-0-	311	1	7188	2	N	-0-			137
*01	7292	X	7292	-0-	-0-	-0-	310	1	6982	2	N	-0-			137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

08	10354	X	10108	-0-	-246	-0-	341	1	9767	2	N	-0-			210
09	10020	X	9103	-0-	-917	-0-	323	1	8780	2	N	-0-			210
10	10664	X	8760	-0-	-1904	-0-	315	1	8445	2	N	-0-			210
11	10320	X	8595	-0-	-1725	-0-	319	1	8276	2	N	-0-			210
12	10664	X	7916	-0-	-2748	-0-	329	1	7587	2	N	-0-			210
01	10106	X	7884	-0-	-2222	-0-	335	1	7549	2	N	-0-			210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

08	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-			40
09	90	N	77	-0-	-13	-0-	3	1	74	2	N	-0-			40
10	164	N	164	-0-	-0-	-0-	6	1	158	2	N	-0-			40
11	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-			40
*12	80	N	80	-0-	-0-	-0-	3	1	77	2	N	-0-			40
*01	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62316	X	62316	-0-	-0-	-0-	61197	2	1119	9	N	1017	947	1			304
09	57703	X	57703	-0-	-0-	-0-	56716	2	987	9	N	897	748	1			453
10	48980	X	NO RPT	-0-	-48980	-0-					N	NO RPT					453
11	50533	X	50533	-0-	-0-	-0-	49577	2	956	9	N	869	766	1			334
*12	56546	X	56546	-0-	-0-	-0-	55666	2	880	9	N	800	760	1			374
01	48980	X	NO RPT	-0-	-48980	-0-					N	NO RPT					374

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

08	1507	N	1507	-0-	-0-	B	-0-	652	1	855	2	N	-0-				85
09/01 BALANCING DATE STATUS -> -0-																	
09	1371	N	1371	-0-	-0-	B	-0-	637	1	734	2	N	-0-				85
10	1394	N	1394	-0-	-0-	B	-0-	1235	1	159	2	N	-0-				85
11	1866	N	1866	-0-	-0-	B	-0-	1045	1	821	2	N	-0-				85
*12	2113	N	2113	-0-	-0-	B	-0-	1132	1	975	2	N	5				90
								6	9								
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				90

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	-0-	-0-	-0-	B	-0-					N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																	
09	0	-0-	-0-	-0-	B	-0-					N	-0-					133
10	0	-0-	-0-	-0-	B	-0-					N	-0-					133
11	0	-0-	-0-	-0-	B	-0-					N	-0-					133
12	0	-0-	-0-	-0-	B	-0-					N	-0-					133
01	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					72
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

08	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

08	1240 X	-0-	-0-	-1240		-0-					N	386	183	1			529
09	6716 X	6716	-0-	-0-		-0-	6280	2	436	9	N	396	710	1			215
10	6136 X	6136	-0-	-0-		-0-	5671	2	465	9	N	423	164	1			474
11	1200 X	NO RPT	-0-	-1200		-0-					N	NO RPT					474
12	5968 X	5968	-0-	-0-		-0-	5223	2	745	9	N	677	906	1			220
*01	6870 X	6870	-0-	-0-		-0-	6285	2	585	9	N	532	547	1			205

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	32	1	141	3	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	160	1	649	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

08	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

08	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

08	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
09	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
10	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
11	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
12	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
01	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

08	4402	#	1949	-0-	-2453	-0-	209	1	1700	3	N	36					99
							40	9									
09	3360	#	2940	-0-	-420	-0-	267	1	2636	3	N	34					133
							37	9									
10	3410	#	-0-	-0-	-3410	-0-					N	36					169
11	2940	#	2723	-0-	-217	-0-	262	1	2430	3	N	28					197
							31	9									
12	3038	#	2508	-0-	-530	-0-	277	1	2218	3	N	12					209
							13	9									
01	3038	#	50	-0-	-2988	-0-	18	1	32	3	N	-0-	171	1			38

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					58
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					58
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					58
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					58

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

08	1023	N	948	-0-	-75	-0-	926	2	22	9	N	20					130
09	930	N	819	-0-	-111	-0-	805	2	14	9	N	13					143
10	871	N	871	-0-	-0-	-0-	846	2	25	9	N	23					166
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					166
*12	911	N	911	-0-	-0-	-0-	855	2	56	9	N	51	160	1			65
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					65

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	173	-0-	-199	-0-	21	1	152	3	N	-0-					202
09	540	N	324	-0-	-216	-0-	37	1	286	3	N	1	2	1			201
							1	9									
10	341	N	151	-0-	-190	-0-	16	1	134	3	N	1					202
							1	9									
11	376	N	376	-0-	-0-	-0-	53	1	322	3	N	1	2	1			201
							1	9									
12	341	N	303	-0-	-38	-0-	31	1	271	3	N	1					202
							1	9									
*01	319	N	319	-0-	-0-	-0-	43	1	275	3	N	1	2	1			201
							1	9									

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					80
09	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-	1	1			79
10	372	N	54	-0-	-318	-0-	6	1	48	3	N	-0-					79
11	90	N	-0-	-0-	-90	-0-					N	-0-	1	1			78
12	255	N	255	-0-	-0-	-0-	26	1	228	3	N	1					79
							1	9									
*01	259	N	259	-0-	-0-	-0-	35	1	223	3	N	1	1	1			79
							1	9									

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2431	-0-	-979	-0-	287	1	2091	3	N	48					214
							53	9									
09	3090	X	2778	-0-	-312	-0-	317	1	2447	3	N	13	17	1			210
							14	9									
10	3224	X	3154	-0-	-70	-0-	327	1	2815	3	N	11					221
							12	9									
11	3120	X	2899	-0-	-221	-0-	412	1	2477	3	N	9	18	1			212
							10	9									
12	3415	X	3415	-0-	-0-	-0-	346	1	3059	3	N	9					221
							10	9									
01	3162	X	2867	-0-	-295	-0-	383	1	2474	3	N	9	18	1			212
							10	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1497	-0-	-859	-0-	179	1	1305	3	N	12					217
							13	9									
09	2190	X	1420	-0-	-770	-0-	162	1	1250	3	N	7	9	1			215
							8	9									
10	2263	X	1520	-0-	-743	-0-	157	1	1354	3	N	8					223
							9	9									
11	2190	X	1801	-0-	-389	-0-	255	1	1536	3	N	9	9	1			223
							10	9									
12	2263	X	1578	-0-	-685	-0-	159	1	1404	3	N	14					237
							15	9									
*01	2080	X	2080	-0-	-0-	-0-	277	1	1791	3	N	11	9	1			239
							12	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

08	27063	X	17177	-0-	-9886	-0-	2065	1	15025	3	N	79					751
							87	9									
09	26190	X	23785	-0-	-2405	-0-	2706	1	20873	3	N	187	326	1			612
							206	9									
10	27063	X	23191	-0-	-3872	-0-	2389	1	20589	3	N	194					806
							213	9									
11	24330	X	22569	-0-	-1761	-0-	3191	1	19181	3	N	179	155	1			830
							197	9									
12	24986	X	23796	-0-	-1190	-0-	2397	1	21213	3	N	169	180	1			819
							186	9									
*01	24633	X	24633	-0-	-0-	-0-	3268	1	21128	3	N	215	334	1			700
							237	9									

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

08	2139	X	1465	-0-	-674	-0-	177	1	1288	3	N	-0-					82
09	450	X	-0-	-0-	-450	-0-					N	-0-					82
10	3255	X	16	-0-	-3239	-0-	2	1	14	3	N	-0-					82
11	3150	X	203	-0-	-2947	-0-	29	1	174	3	N	-0-					82
12	3947	X	3947	-0-	-0-	-0-	401	1	3546	3	N	-0-					82
*01	3360	X	3360	-0-	-0-	-0-	450	1	2910	3	N	-0-					82

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

08	124	N	31	-0-	-93	-0-	4	1	27	3	N	-0-					1
09	240	N	240	-0-	-0-	-0-	28	1	212	3	N	-0-					1
10	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-					1
11	156	N	156	-0-	-0-	-0-	22	1	134	3	N	-0-					1
12	217	N	109	-0-	-108	-0-	11	1	98	3	N	-0-					1
*01	171	N	171	-0-	-0-	-0-	23	1	148	3	N	-0-					1

RINCON PETROLEUM CORPORATION 712336
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

08	1023	N	787	-0-	-236	-0-	778	2	9	9	N	8					172
09	865	N	865	-0-	-0-	-0-	855	2	10	9	N	9					181
10	959	N	959	-0-	-0-	-0-	948	2	11	9	N	10					191
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					191
12	899	N	545	-0-	-354	-0-	537	2	8	9	N	7					200
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					200

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

08	5611 #	4002	-0-	-1609	-0-	4002	2		N	-0-	42	1	-0-
09	5245 R	5245	-0-	-0-	-0-	5245	2		N	-0-			-0-
10	5222 R	5222	-0-	-0-	-0-	5222	2		N	-0-			-0-
11	5228 R	5228	-0-	-0-	-0-	5228	2		N	-0-			-0-
12	5425 #	5117	-0-	-308	-0-	5117	2		N	-0-			-0-
01	5425 #	4162	-0-	-1263	-0-	4162	2		N	-0-			-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

08	6169 #	2916	-0-	-3253	-0-	2916	2		N	-0-			-0-
09	5970 #	5174	-0-	-796	-0-	5174	2		N	-0-			-0-
10	5921 #	5192	-0-	-729	-0-	5192	2		N	-0-			-0-
11	5730 #	5194	-0-	-536	-0-	5194	2		N	-0-			-0-
12	5332 #	5111	-0-	-221	-0-	5111	2		N	-0-			-0-
01	5332 #	4713	-0-	-619	-0-	4713	2		N	-0-			-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

08	3224 X	3076	-0-	-148	-0-	3076	2		N	-0-			56
09	3150 X	3043	-0-	-107	-0-	3043	2		N	-0-			56
10	3255 X	3061	-0-	-194	-0-	3061	2		N	-0-			56
11	3150 X	2004	-0-	-1146	-0-	2004	3		N	-0-			56
12	3131 X	229	-0-	-2902	-0-	229	2		N	-0-			56
01	3131 X	-0-	-0-	-3131	-0-				N	-0-			56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	325 R	19	-0-	-306	-0-	19	2		N	-0-			14
09	210 #	27	-0-	-183	-0-	27	2		N	-0-			-0-
10	124 #	30	-0-	-94	-0-	30	2		N	-0-			14
11	120 #	74	-0-	-46	-0-	74	2		N	-0-			14
12	124 #	-0-	-0-	-124	-0-				N	-0-			14
01	31 #	6	-0-	-25	-0-				N	-0-			14

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	310		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	310		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	310		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	310		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	310		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	310		N	NO RPT			-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

08	SHUT IN	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/16/2019

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

08	1612 #	350	-0-	-1262	-0-	350	2		Y	-0-			86
09	390 #	300	-0-	-90	-0-	300	2		Y	-0-			-0-
10	403 #	336	-0-	-67	-0-	336	2		Y	-0-			86
11	330 #	100	-0-	-230	-0-	100	2		Y	-0-			86
12	341 #	-0-	-0-	-341	-0-				Y	-0-			86
01	341 #	25	-0-	-316	-0-				Y	-0-			86

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/01/2019 - P/A 10/01/19

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) //CONT.// 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
MAURITZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	41	-0-	41	41	40	1	1	9	N	1	1	1			-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21607 #	18939	-0-	-2668	-0-	18220	2	719	9	N	654	684	1			193
09	20910 #	15986	-0-	-4924	-0-	15318	2	668	9	N	607	503	1			297
10	21137 R	21137	-0-	-0-	-0-	20364	2	773	9	N	703	742	1			258
11	21192 R	21192	-0-	-0-	-0-	20496	2	696	9	N	633	571	1			320
12	21260 R	21260	-0-	-0-	-0-	20503	2	757	9	N	688	760	1			248
*01	23372	22722	-0-	-650	-0-	21981	2	741	9	N	674	569	1			353

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	206	-0-	206	206	206	2			Y	-0-					21
09	DLQ G-10	140	-0-	140	346	137	2	3	9	Y	3					24
10	414 N	68	-0-	-346	-0-	68	2			Y	-0-					24
*11	0 N	-0-	-0-	-0-	-0-					Y	-0-					24
12	155 N	-0-	-0-	-155	-0-					Y	-0-					24
*01	256 N	256	-0-	-0-	-0-	256	2			Y	-0-					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463 N	463	-0-	-0-	-0-	463	2			N	-0-					44
09	709 N	709	-0-	-0-	-0-	709	2			N	-0-					44
10	462 N	462	-0-	-0-	-0-	462	2			N	-0-					44
*11	390 N	196	-0-	-194	-0-	196	2			N	-0-					44
12	403 N	401	-0-	-2	-0-	401	2			N	-0-					44
*01	573 N	573	-0-	-0-	-0-	573	2			N	-0-					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	9	-0-	9	9	9	2			Y	-0-					48
09	DLQ G-10	22	-0-	22	31	22	2			Y	-0-					48
10	34 N	3	-0-	-31	-0-	3	2			Y	-0-					48
*11	0 N	-0-	-0-	-0-	-0-					Y	-0-					48
12	31 N	4	-0-	-27	-0-	4	2			Y	-0-					48
*01	262 N	262	-0-	-0-	-0-	247	2	15	9	Y	14					62

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

08	5208 #	4440	-0-	-768	-0-	226	1	4179	2	N	32	5	1			134
						35	9									
09	5040 #	4745	-0-	-295	-0-	49	1	4660	2	N	33	134	1			33
						36	9									
10	5115 #	4497	-0-	-618	-0-	48	1	4410	2	N	35	6	1			62
						39	9									
11	4808 R	4808	-0-	-0-	-0-	52	1	4708	2	N	44	5	1			101
						48	9									
12	4991 #	4643	-0-	-348	-0-	51	1	4546	2	N	42	5	1			138
						46	9									
01	4991 #	4607	-0-	-384	-0-	52	1	4511	2	N	40	5	1			173
						44	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

08	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
09	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

08	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
09	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
10	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		62
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

08	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2821 N	2572	-0-	-249	-0-	561	1	2011	2	Y	-0-			-0-
09	2790 N	2547	-0-	-243	-0-	601	1	1946	2	Y	-0-			-0-
10	2827 N	2827	-0-	-0-	-0-	752	1	2075	2	Y	-0-			-0-
11	2627 N	2627	-0-	-0-	-0-	728	1	1899	2	Y	-0-			-0-
12	2635 N	2499	-0-	-136	-0-	626	1	1873	2	Y	-0-			-0-
*01	2827 N	2827	-0-	-0-	-0-	758	1	2069	2	Y	-0-			-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			6
09	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			6
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			6
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			6
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			6
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

08	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT			25
09	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT			25
10	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT			25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

08	806 N	671	-0-	-135	-0-	146	1	525	2	Y	-0-			-0-
09	840 N	840	-0-	-0-	-0-	198	1	642	2	Y	-0-			-0-
10	930 N	792	-0-	-138	-0-	211	1	581	2	Y	-0-			-0-
11	795 N	795	-0-	-0-	-0-	220	1	575	2	Y	-0-			-0-
12	868 N	730	-0-	-138	-0-	183	1	547	2	Y	-0-			-0-
01	806 N	720	-0-	-86	-0-	193	1	527	2	Y	-0-			-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

08	5797 X	4816	-0-	-981	-0-	1034	1	3704	2	Y	71	178	1	72
						78	9							
09	5610 X	5342	-0-	-268	-0-	1253	1	4054	2	Y	32			104
						35	9							
10	5611 X	4129	-0-	-1482	-0-	1087	1	2998	2	Y	40			144
						44	9							
11	5430 X	3209	-0-	-2221	-0-	879	1	2294	2	Y	33			177
						36	9							
12	5611 X	5124	-0-	-487	-0-	1270	1	3799	2	Y	50	172	1	55
						55	9							
01	5518 X	4421	-0-	-1097	-0-	1169	1	3193	2	Y	54			109
						59	9							

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

08		0	-0-	-0-	-0-	B	-0-				N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09		0	-0-	-0-	-0-	B	-0-				N	-0-				-0-
10		0	-0-	-0-	-0-	B	-0-				N	-0-				-0-
PLUGGED AND ABANDONED_____ 04/30/2019 - P/A 04/30/19																

PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

08	6	N	-0-	-0-	-6	B	-0-				N	-0-				96
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-				96
10	589	N	271	-0-	-318	B	-0-	17	2	254	9	N	231			327
11	346	N	346	-0-	-0-	B	-0-	344	2	2	9	N	2			329
*12	438	N	438	-0-	-0-	B	-0-	408	2	30	9	N	27			356
*01	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-			356

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

08	6	N	-0-	-0-	-6	B	-0-				N	-0-				64
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-				64
10	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-			64
11	3000	N	3313	-0-	313	B	313	3313	2			N	-0-			64
*12	3100	N	3923	-0-	823	B	1136	3923	2			N	-0-			64
*01	1826	N	690	-0-	-1136	B	-0-	690	2			N	-0-			64

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					128
09	1325	N	1325	-0-	-0-	-0-	1319	2	6	9	N	5					133
10	2272	N	2272	-0-	-0-	-0-	2260	2	12	9	N	11					144
11	2200	N	2200	-0-	-0-	-0-	2180	2	20	9	N	18					162
12	1984	N	1984	-0-	-0-	-0-	1970	2	14	9	N	13	150	1			25
01	2263	N	2113	-0-	-150	-0-	2100	2	13	9	N	12					37

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
10	1364	N	1322	-0-	-42	-0-	1322	2			N	-0-					-0-
11	510	N	205	-0-	-305	-0-	205	2			N	-0-					-0-
12	1333	N	149	-0-	-1184	-0-	149	2			N	-0-					-0-
01	1333	N	6	-0-	-1327	-0-	6	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	418	3	11	9	N	10					110
09	306	N	306	-0-	-0-	-0-	300	3	6	9	N	5					115
10	447	N	447	-0-	-0-	-0-	438	3	9	9	N	8	85	1			38
11	444	N	444	-0-	-0-	-0-	436	3	8	9	N	7					45
12	310	N	236	-0-	-74	-0-	228	3	8	9	N	7					52
01	434	N	305	-0-	-129	-0-	296	3	9	9	N	8					60

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

08	2883	X	2226	-0-	-657	-0-	2224	2	2	9	Y	2					14
09	2790	X	1504	-0-	-1286	-0-	1504	2			Y	-0-					14
10	3162	X	2174	-0-	-988	-0-	2174	2			Y	-0-					14
11	3060	X	859	-0-	-2201	-0-	859	2			Y	-0-					14
12	3162	X	429	-0-	-2733	-0-	429	2			Y	-0-					14
01	2232	X	-0-	-0-	-2232	-0-					Y	-0-					14

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

08	6882	X	5950	-0-	-932	-0-	5786	2	164	9	Y	149					286
09	6660	X	4636	-0-	-2024	-0-	4481	2	155	9	Y	141	177	1			250
10	7130	X	4763	-0-	-2367	-0-	4601	2	162	9	Y	147	179	1			218
11	6720	X	5451	-0-	-1269	-0-	5266	2	185	9	Y	168	179	1			207
12	6944	X	4327	-0-	-2617	-0-	4162	2	165	9	Y	150	182	1			175
01	5952	X	4642	-0-	-1310	-0-	4440	2	202	9	Y	184					359

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					37
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					37
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					37
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					37
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					37
*01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					37

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56429	X	14263	-0-	-42166	-0-	14155	3	108	9	N	98					137
09	13272	X	13272	-0-	-0-	-0-	13167	3	105	9	N	95	187	1			45
10	12661	X	12661	-0-	-0-	-0-	12571	3	90	9	N	82					127
11	11514	X	11514	-0-	-0-	-0-	11405	3	109	9	N	99	186	1			40
12	12014	X	12014	-0-	-0-	-0-	11885	3	129	9	N	117					157
*01	11033	X	11033	-0-	-0-	-0-	10919	3	114	9	N	104	179	1			82

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

08	1977	X	1977	-0-	-0-	-0-	300	1	1598	2	N	72					143
							79	9									
09	2670	X	1670	-0-	-1000	-0-	300	1	1337	2	N	30					173
							33	9									
10	2759	X	1515	-0-	-1244	-0-	310	1	1175	2	N	27					200
							30	9									
11	2670	X	2631	-0-	-39	-0-	240	1	2367	2	N	22					222
							24	9									
12	2418	X	2125	-0-	-293	-0-	290	1	1811	2	N	22	176	1			68
							24	9									
01	1984	X	1791	-0-	-193	-0-	200	1	1578	2	N	12					80
							13	9									

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

08	3441	X	1423	-0-	-2018 B	-0-	1379	2	44	9	N	40					134
09	3330	X	1246	-0-	-2084 B	-0-	1204	2	42	9	N	38					172
10	3379	X	2019	-0-	-1360 B	-0-	1958	2	61	9	N	55					227
11	2040	X	1846	-0-	-194 B	-0-	1767	2	79	9	N	72	177	1			122
12	2108	X	1795	-0-	-313 B	-0-	1727	2	68	9	N	62					184
*01	2389	X	2389	-0-	-0- B	-0-	2334	2	55	9	N	50					234

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

08	1922	N	1735	-0-	-187 B	-0-	1687	2	48	9	N	44					195
09	1843	N	1843	-0-	-0- B	-0-	1758	2	85	9	N	77					272
10	2077	N	1833	-0-	-244 B	-0-	1754	2	79	9	N	72					344
11	1805	N	1805	-0-	-0- B	-0-	1724	2	81	9	N	74	179	1			239
12	1891	N	1826	-0-	-65 B	-0-	1741	2	85	9	N	77	175	1			141
01	1829	N	1737	-0-	-92 B	-0-	1631	2	106	9	N	96					237

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

08	4836	X	617	-0-	-4219 B	-0-	428	2	189	9	N	172					276
09	5690	X	5690	-0-	-0- B	-0-	5368	2	322	9	N	293	182	1			387
10	5662	X	5662	-0-	-0- B	-0-	5321	2	341	9	N	310	358	1			339
11	5160	X	5124	-0-	-36 B	-0-	4864	2	260	9	N	236	355	1			220
12	5890	X	4481	-0-	-1409 B	-0-	4254	2	227	9	N	206	181	1			245
01	5890	X	4430	-0-	-1460 B	-0-	4289	2	141	9	N	128	184	1			189

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2401	N	2401	-0-	-0- B	-0-	2199	2	202	9	N	184	303	1			118
09	2365	N	2365	-0-	-0- B	-0-	2126	2	239	9	N	217	133	1			202
10	2325	N	2299	-0-	-26 B	-0-	2035	2	264	9	N	240	167	1			275
11	2310	N	1805	-0-	-505 B	-0-	1595	2	210	9	N	191	279	1			187
12	2449	N	1788	-0-	-661 B	-0-	1525	2	263	9	N	239	303	1			123
01	2294	N	1764	-0-	-530 B	-0-	1542	2	222	9	N	202	168	1			157

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					119
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					119
10	861	N	861	-0-	-0-	-0-	861	3			N	-0-	104	1			15
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					15
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					15
*01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					15

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2680	-0-	-48 B	-0-	2641	2	39	9	N	35					322
09	2720	X	2720	-0-	-0- B	-0-	2492	2	228	9	N	207	162	1			367
10	2821	X	2464	-0-	-357 B	-0-	2445	2	19	9	N	17					384
11	2730	X	2492	-0-	-238 B	-0-	2445	2	47	9	N	43					427
12	3573	X	3573	-0-	-0- B	-0-	3537	2	36	9	N	33	93	1			367
01	2821	X	NO RPT	-0-	-2821 B	-0-					N	NO RPT					367

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					190
09	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					190
10	1674	N	1562	-0-	-112 B	-0-	1562	2			N	-0-					190
11	1800	N	1562	-0-	-238 B	-0-	1562	2			N	-0-					190
12	1860	N	1490	-0-	-370 B	-0-	1490	2			N	-0-	76	1			114
01	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					114

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13165 X	13165	-0-	-0- B	-0-	294	1	12488	2	N	348	370	1			236
						383	9									
09	12298 X	12298	-0-	-0- B	-0-	2051	1	9877	2	N	336	369	1			203
						370	9									
10	13094 X	13094	-0-	-0- B	-0-	484	1	12188	2	N	384	370	1			217
						422	9									
11	12948 X	12948	-0-	-0- B	-0-	2668	1	9877	2	N	366	373	1			210
						403	9									
12	13175 X	12290	-0-	-885 B	-0-	2021	1	9888	2	N	346	374	1			182
						381	9									
01	13175 X	11751	-0-	-1424 B	-0-	1543	1	9860	2	N	316	183	1			315
						348	9									

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

08	4154 X	3574	-0-	-580 B	-0-	74	1	3322	2	N	162	186	1			142
						178	9									
09	4020 X	3554	-0-	-466 B	-0-	538	1	2845	2	N	155	177	1			120
						171	9									
10	4263 X	4263	-0-	-0- B	-0-	227	1	3868	2	N	153	183	1			90
						168	9									
11	4846 X	4846	-0-	-0- B	-0-	958	1	3728	2	N	145					235
						160	9									
12	4407 X	4407	-0-	-0- B	-0-	687	1	3556	2	N	149	193	1			191
						164	9									
01	4278 X	3384	-0-	-894 B	-0-	415	1	2794	2	N	159	190	1			160
						175	9									

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

08	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	87	-0-	87	523	87	2		N	-0-			55
09	232	10	-0-	-222	301	10	2		N	-0-			55
10	313 N	12	-0-	-301	-0-	12	2		N	-0-			55
11	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			55
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			55
01	12 N	NO RPT	-0-	-12	-0-				N	NO RPT			55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	319 N	319	-0-	-0-	-0-	312	2	7 9	Y	6	6 1		-0-
09	420 N	359	-0-	-61	-0-	359	2		Y	-0-			-0-
10	459 N	459	-0-	-0-	-0-	459	2		Y	-0-			-0-
11	316 N	316	-0-	-0-	-0-	316	2		Y	-0-			-0-
*12	457 N	457	-0-	-0-	-0-	457	2		Y	-0-			-0-
01	465 N	NO RPT	-0-	-465	-0-				Y	NO RPT			-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		58	-0-	58	482	58	2			N	-0-					87
09	529	X	47	-0-	-482	-0-	47	2			N	-0-					87
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					87
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					87
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	147	2	3	9	N	3					82
09	150	N	71	-0-	-79	-0-	71	2			N	-0-					82
10	186	N	163	-0-	-23	-0-	157	2	6	9	N	5					87
11	150	N	64	-0-	-86	-0-	51	2	13	9	N	12					99
12	86	N	86	-0-	-0-	-0-	80	2	6	9	N	5					104
01	155	N	82	-0-	-73	-0-	75	2	7	9	N	6					110

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	220	-0-	-586	-0-	220	2			N	-0-					23
09	780	N	731	-0-	-49	-0-	724	2	7	9	N	6					29
10	1018	N	1018	-0-	-0-	-0-	997	2	21	9	N	19					48
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					48
12	744	N	543	-0-	-201	-0-	536	2	7	9	N	6					54
*01	1171	N	1171	-0-	-0-	-0-	1162	2	9	9	N	8					62

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) //CONT.// 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			37

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

08	62 N	54	-0-	-8 B	-0-	54	2	N	-0-			37
09	60 N	54	-0-	-6 B	-0-	54	2	N	-0-			37
10	54 N	54	-0-	-0- B	-0-	54	2	N	-0-			37
11	60 N	54	-0-	-6 B	-0-	54	2	N	-0-			37
*12	52 N	52	-0-	-0- B	-0-	52	2	N	-0-			37
01	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	262 N	262	-0-	-0-	-0-	262	1		Y	-0-			-0-
09	300 N	251	-0-	-49	-0-	251	1		Y	-0-			-0-
10	251 N	251	-0-	-0-	-0-	251	1		Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3999 #	3026	-0-	-973	-0-	2990	2	36	9	N	33			108
09	3870 #	2755	-0-	-1115	-0-	2713	2	42	9	N	38			146
10	3565 #	2370	-0-	-1195	-0-	2322	2	48	9	N	44			190
11	2970 #	NO RPT	-0-	-2970	-0-					N	NO RPT			190
12	3038 #	1299	-0-	-1739	-0-	1269	2	30	9	N	27			87
01	3038 #	327	-0-	-2711	-0-	270	2	57	9	N	52			139

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

08	62 N	30	-0-	-32	-0-	6	1	24	2	N	-0-			-0-
09	120 N	120	-0-	-0-	-0-	52	1	68	2	N	-0-			-0-
10	117 N	117	-0-	-0-	-0-	43	1	74	2	N	-0-			-0-
11	51 N	51	-0-	-0-	-0-	15	1	36	2	N	-0-			-0-
12	124 N	28	-0-	-96	-0-	7	1	21	2	N	-0-			-0-
01	124 N	13	-0-	-111	-0-	4	1	9	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

08	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

08	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-2 WEST) //CONT.// 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-	2	1	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	215	-0-	215	215	149	1	66	2	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	215					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

08	651	N	637	-0-	-14	-0-	499	1	138	2	N	-0-				-0-
09	1039	N	1039	-0-	-0-	-0-	453	1	586	2	N	-0-				-0-
10	926	N	926	-0-	-0-	-0-	340	1	586	2	N	-0-				-0-
11	712	N	712	-0-	-0-	-0-	415	1	297	2	N	-0-				-0-
12	775	N	333	-0-	-442	-0-	231	1	102	2	N	-0-				-0-
01	775	N	469	-0-	-306	-0-	401	1	68	2	N	-0-				-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	101	-0-	101	101	86	1	15	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

08	248 N	-0-	-0-	-248	-0-					N	-0-					-0-
09	240 N	-0-	-0-	-240	-0-					N	-0-					-0-
10	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

08	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

08	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

08	651 N	439	-0-	-212 B	-0-	439	1	N	-0-			-0-
09	420 N	256	-0-	-164 B	-0-	256	1	N	-0-			-0-
10	806 N	236	-0-	-570 B	-0-	236	1	N	-0-			-0-
11	420 X	418	-0-	-2 B	-0-	418	1	N	-0-			-0-
12	421 X	421	-0-	-0- B	-0-	421	1	N	-0-			-0-
01	434 X	367	-0-	-67 B	-0-	367	1	N	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5923 PERF. 3206 - 3232

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			109
09	0 N	-0-	-0-	-0-	-0-			N	-0-			109
10	0 N	-0-	-0-	-0-	-0-			N	-0-			109
11	0 N	-0-	-0-	-0-	-0-			N	-0-			109
12	0 N	-0-	-0-	-0-	-0-			N	-0-			109
01	0 N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155 #	-0-	-0-	-155	-0-			N	-0-			53
09	150 #	-0-	-0-	-150	-0-			N	-0-			53
10	155 #	-0-	-0-	-155	-0-			N	-0-			53
11	0 #	-0-	-0-	-0-	-0-			N	-0-			53
12	0 #	-0-	-0-	-0-	-0-			N	-0-			53
01	0 #	-0-	-0-	-0-	-0-			N	-0-			53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899 #	577	-0-	-322	-0-	452 1	125 2	N	-0-			-0-
09	870 #	680	-0-	-190	-0-	296 1	384 2	N	-0-			-0-
10	899 #	10	-0-	-889	-0-	4 1	6 2	N	-0-			-0-
11	780 #	428	-0-	-352	-0-	249 1	179 2	N	-0-			-0-
12	806 #	512	-0-	-294	-0-	355 1	157 2	N	-0-			-0-
01	713 #	258	-0-	-455	-0-	220 1	38 2	N	-0-			-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271 #	895	-0-	-376	-0-	645	1	178	2	N	65					176
						72	9									
09	1230 #	1151	-0-	-79	-0-	475	1	615	2	N	55	156	1			75
						61	9									
10	1271 #	1020	-0-	-251	-0-	357	1	615	2	N	44					119
						48	9									
11	1230 #	859	-0-	-371	-0-	467	1	334	2	N	53					172
						58	9									
*12	1178 #	937	-0-	-241	-0-	612	1	270	2	N	50	156	1			66
						55	9									
01	1178 #	825	-0-	-353	-0-	661	1	113	2	N	46					112
						51	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

08	14B DENY	-0-	-0-	-0-	-0-		N	-0-		-0-
09	14B DENY	-0-	-0-	-0-	-0-		N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

08	1178 #	-0-	-0-	-1178	-0-					N	-0-					18
09	30 #	-0-	-0-	-30	-0-					N	-0-					18
10	0 #	-0-	-0-	-0-	-0-					N	-0-					18
11	0 #	-0-	-0-	-0-	-0-					N	-0-					18
12	0 #	-0-	-0-	-0-	-0-					N	-0-					18
01	0 #	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

08	2997	2661	-0-	-336	-0-	635	1	2020	2	N	5	171	1			22
						6	9									
09	2772	2511	-0-	-261	-0-	504	1	1992	2	N	14					36
						15	9									
10	2631	2631	-0-	-0-	-0-	288	1	2325	2	N	16					52
						18	9									
11	3216	2733	-0-	-483	-0-	262	1	2457	2	N	13					65
						14	9									
12	2325	1902	-0-	-423	-0-	210	1	1670	2	N	20					85
						22	9									
*01	3677	3001	-0-	-676	-0-	311	1	2665	2	N	23					108
						25	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

08	620 #	311	-0-	-309	-0-	244	1	67	2	N	-0-					137
09	2602 R	2602	-0-	-0-	-0-	1133	1	1469	2	N	-0-					137
10	6552 R	6552	-0-	-0-	-0-	2393	1	4120	2	N	35					172
						39	9									
11	2425 R	2425	-0-	-0-	-0-	1408	1	1009	2	N	7					179
						8	9									
12	2697 #	1415	-0-	-1282	-0-	977	1	431	2	N	6					185
						7	9									
01	6541 #	800	-0-	-5741	-0-	683	1	117	2	N	-0-					185

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	654	-0-	-1175	-0-	288	1	354	2	Y	11					481
							12	9									
09	1080	X	720	-0-	-360	-0-	301	1	390	2	Y	26	23	1			484
							29	9									
10	1119	X	1119	-0-	-0-	-0-	499	1	598	2	Y	20					504
							22	9									
11	2816	X	2816	-0-	-0-	-0-	1223	1	1580	2	Y	12	12	1			504
							13	9									
*12	846	N	846	-0-	-0-	-0-	385	1	457	2	Y	4					508
							4	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					508

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

08	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					63
*09	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					63
10	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					59
11	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					59
*12	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					59
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					59

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

08	3658	X	971	-0-	-2687	-0-	419	1	515	2	Y	34					681
							37	9									
09	2640	X	1519	-0-	-1121	-0-	654	1	848	2	Y	15	23	1			673
							17	9									
10	2666	X	2476	-0-	-190	-0-	1108	1	1327	2	Y	37					710
							41	9									
11	2070	X	1273	-0-	-797	-0-	549	1	710	2	Y	13	13	1			710
							14	9									
12	2139	X	1985	-0-	-154	-0-	897	1	1063	2	Y	23					733
							25	9									
01	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					733

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	452	1	556	2	Y	-0-					279
09	402	N	402	-0-	-0-	-0-	175	1	227	2	Y	-0-					279
10	490	N	490	-0-	-0-	-0-	223	1	267	2	Y	-0-					279
11	468	N	468	-0-	-0-	-0-	204	1	264	2	Y	-0-					279
*12	166	N	166	-0-	-0-	-0-	74	1	88	2	Y	4					283
							4	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					283

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1561	N	1561	-0-	-0-	-0-	702	1	822	2	Y	34	25	1			1122
							37	9									
09	1958	N	1958	-0-	-0-	-0-	702	1	1219	2	Y	34	25	1			1131
							37	9									
*10	2180	N	2180	-0-	-0-	-0-	702	1	1441	2	Y	34	25	1			1140
							37	9									
11	1877	N	1877	-0-	-0-	-0-	702	1	1138	2	Y	34	25	1			1162
							37	9									
*12	1754	N	1754	-0-	-0-	-0-	702	1	1015	2	Y	34	25	1			1171
							37	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1171

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5221	-0-	-111	-0-	2391	1	2801	2	Y	26	51	1			969
							29	9									
09	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			944
							29	9									
*10	5239	X	5221	-0-	-18	-0-	2391	1	2801	2	Y	26	51	1			919
							29	9									
11	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			878
							29	9									
*12	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			853
							29	9									
01	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					853

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	-0-	-0-	-651	-0-					Y	-0-					61
09	630	X	-0-	-0-	-630	-0-					Y	-0-					61
10	651	X	-0-	-0-	-651	-0-					Y	38	87	1			12
11	1800	X	478	-0-	-1322	-0-	201	1	260	2	Y	15	18	1			9
							17	9									
*12	1077	X	1077	-0-	-0-	-0-	485	1	575	2	Y	15					24
							17	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2506	X	2506	-0-	-0-	-0-	1137	1	1332	2	Y	34	88	1			134
							37	9									
*09	2506	X	2506	-0-	-0-	-0-	1137	1	1332	2	Y	34	38	1			130
							37	9									
10	2506	X	2506	-0-	-0-	-0-	1137	1	1332	2	Y	34	38	1			32
							37	9									
11	2520	X	2506	-0-	-14	-0-	1137	1	1332	2	Y	34	38	1			28
							37	9									
12	2511	X	2506	-0-	-5	-0-	1137	1	1332	2	Y	34	38	1			24
							37	9									
01	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					24

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3293	-0-	193	193	1646	1	1647	2	Y	-0-					235
09	3000	N	3106	-0-	106	299	1553	1	1553	2	Y	-0-					235
10	299	N	-0-	-0-	-299	-0-					Y	20					255
11	508	N	508	-0-	-0-	-0-	247	1	247	2	Y	13	13	1			255
							14	9									
12	1674	X	945	-0-	-729	-0-	471	1	471	2	Y	3					258
							3	9									
01	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					258

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					242
*09	257	N	257	-0-	-0-	-0-	111	1	131	2	Y	14	23	1			233
							15	9									
10	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					252
11	243	N	243	-0-	-0-	-0-	111	1	131	2	Y	1	1	1			252
							1	9									
*12	246	N	246	-0-	-0-	-0-	111	1	131	2	Y	4					256
							4	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					256

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2273	-0-	-1044	-0-	621	1	1652	2	N	-0-					150
09	3537	X	3537	-0-	-0-	-0-	600	1	2937	2	N	-0-					150
10	3255	X	3186	-0-	-69	-0-	621	1	2565	2	N	-0-					150
11	3090	X	2986	-0-	-104	-0-	600	1	2386	2	N	-0-					150
12	3317	X	3082	-0-	-235	-0-	621	1	2461	2	N	-0-					150
01	3317	X	3095	-0-	-222	-0-	621	1	2474	2	N	-0-					150

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	111	1	136	2	Y	2					288
							2	9									
09	20	N	20	-0-	-0-	-0-	8	1	11	2	Y	1					289
							1	9									
10	273	N	273	-0-	-0-	-0-	124	1	148	2	Y	1					290
							1	9									
11	17	N	17	-0-	-0-	-0-	7	1	9	2	Y	1	2	1			289
							1	9									
*12	27	N	27	-0-	-0-	-0-	12	1	14	2	Y	1					290
							1	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					290

GUN POINT, S. (WILCOX, LOWER) //CONT.// 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			154
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			154
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			154
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			154
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			154
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			45
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			45
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			45
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			45
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			45
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	-0-	87	1	881	2	Y	-0-					-0-
							54	3									
09	3000	N	6811	-0-	3811	3811	479	1	5755	2	Y	200	200	1			-0-
							357	3	220	9							
10	3100	N	8478	-0-	5378	9189	597	1	6319	2	Y	1050	1050	1			-0-
							407	3	1155	9							
11	3000	N	7781	-0-	4781	13970	525	1	5556	2	Y	1236	1236	1			-0-
							340	3	1360	9							
12	23320	X	9350	-0-	-13970	-0-	554	1	6661	2	Y	1541	1541	1			-0-
							440	3	1695	9							
*01	7309	X	7309	-0-	-0-	-0-	370	1	4788	2	Y	1568	1568	1			-0-
							426	3	1725	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

08	7905	X	5372	-0-	-2533	-0-	551	1	4806	2	Y	14					48
							15	9									
09	7949	X	7949	-0-	-0-	-0-	1107	1	6728	2	Y	104	15	1			137
							114	9									
10	9224	X	9224	-0-	-0-	-0-	1236	1	7838	2	Y	136	155	1			118
							150	9									
11	7055	X	7055	-0-	-0-	-0-	1082	1	5955	2	Y	16					134
							18	9									
12	6324	X	6197	-0-	-127	-0-	1342	1	4813	2	Y	38	158	1			14
							42	9									
01	8215	X	6309	-0-	-1906	-0-	1325	1	4915	2	Y	63					78
							69	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	843	N	843	-0-	-0-	-0-	750	1	93	2	N	-0-					12
*12	868	N	868	-0-	-0-	-0-	775	1	93	2	N	-0-					12
*01	854	N	854	-0-	-0-	-0-	775	1	79	2	N	-0-					12

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	1233	-0-	-7	-0-	101	1	1028	2	N	42	42	1			-0-
							58	3	46	9							
09	7542	X	7542	-0-	-0-	-0-	526	1	6351	2	N	275	275	1			-0-
							362	3	303	9							
10	4074	X	4074	-0-	-0-	-0-	292	1	3104	2	N	451	451	1			-0-
							182	3	496	9							
11	9383	X	9383	-0-	-0-	-0-	705	1	7501	2	N	692	692	1			-0-
							416	3	761	9							
12	10924	X	10924	-0-	-0-	-0-	731	1	8834	2	N	747	747	1			-0-
							537	3	822	9							
*01	10017	X	10017	-0-	-0-	-0-	618	1	8050	2	N	612	612	1			-0-
							676	3	673	9							

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31031 X	28191	-0-	-2840	-0-	1424	1	25975	2	Y	720	689	1			206
						792	9									
09	30060 X	24359	-0-	-5701	-0-	1335	1	22400	2	Y	567	556	1			217
						624	9									
10	31155 X	25177	-0-	-5978	-0-	1492	1	22795	2	Y	809	734	1			292
						890	9									
11	30150 X	21514	-0-	-8636	-0-	1401	1	19687	2	Y	387	548	1			131
						426	9									
12	31155 X	22044	-0-	-9111	-0-	1456	1	19876	2	Y	647	702	1			76
						712	9									
01	28179 X	20433	-0-	-7746	-0-	1490	1	18383	2	Y	509	538	1			47
						560	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

08	8226 X	8226	-0-	-0-	-0-	1614	1	6606	2	Y	5	175	1			125
						6	9									
09	8119 X	8119	-0-	-0-	-0-	1605	1	6349	2	Y	150					275
						165	9									
10	7533 X	6048	-0-	-1485	-0-	1546	1	4317	2	Y	168	187	1			256
						185	9									
11	7440 X	6648	-0-	-792	-0-	1539	1	4913	2	Y	178	195	1			239
						196	9									
12	7688 X	6483	-0-	-1205	-0-	1582	1	4758	2	Y	130	166	1			203
						143	9									
01	7688 X	5463	-0-	-2225	-0-	1548	1	3769	2	Y	133	175	1			161
						146	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

08	7018 X	7018	-0-	-0-	-0-	2332	1	4686	2	N	-0-					145
09	5732 X	5732	-0-	-0-	-0-	2222	1	3462	2	N	44					189
						48	9									
10	6233 X	6233	-0-	-0-	-0-	2391	1	3803	2	N	35					224
						39	9									
11	7298 X	7298	-0-	-0-	-0-	3205	1	4093	2	N	-0-					224
*12	8623 X	8623	-0-	-0-	-0-	3298	1	5325	2	N	-0-	149	1			75
*01	9193 X	9193	-0-	-0-	-0-	2766	1	6427	2	N	-0-					75

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4026	X	4026	-0-	-0-	-0-	1322	1	2657	2	N	43					185
							47	9									
09	3988	X	3988	-0-	-0-	-0-	1544	1	2405	2	N	35					220
							39	9									
10	4016	X	4016	-0-	-0-	-0-	1526	1	2427	2	N	57					277
							63	9									
11	3750	X	3701	-0-	-49	-0-	1595	1	2036	2	N	64					341
							70	9									
*12	3929	X	3929	-0-	-0-	-0-	1495	1	2413	2	N	19	198	1			162
							21	9									
01	3875	X	3860	-0-	-15	-0-	1154	1	2682	2	N	22					184
							24	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

08	16345	X	16345	-0-	-0-	-0-	1070	1	14227	2	Y	160	176	1			12
							872	3	176	9							
09	15692	X	15692	-0-	-0-	-0-	637	1	13882	2	Y	318	258	1			72
							823	3	350	9							
10	15306	X	15306	-0-	-0-	-0-	852	1	13207	2	Y	392	416	1			48
							816	3	431	9							
11	15423	X	15423	-0-	-0-	-0-	985	1	13217	2	Y	399	321	1			126
							782	3	439	9							
12	15159	X	15051	-0-	-108	-0-	1089	1	12585	2	Y	502	536	1			92
							825	3	552	9							
01	15159	X	15049	-0-	-110	-0-	1009	1	12504	2	Y	391	425	1			58
							1106	3	430	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

08	11480	X	11480	-0-	-0-	-0-	750	1	10011	2	Y	133	146	1			10
							573	3	146	9							
09	10833	X	10833	-0-	-0-	-0-	438	1	9545	2	Y	258	210	1			58
							566	3	284	9							
10	11098	X	10055	-0-	-1043	-0-	562	1	8705	2	Y	228	258	1			28
							537	3	251	9							
11	10740	X	10678	-0-	-62	-0-	685	1	9183	2	Y	243	194	1			77
							543	3	267	9							
12	11098	X	10062	-0-	-1036	-0-	731	1	8452	2	Y	295	318	1			54
							554	3	325	9							
01	11098	X	9958	-0-	-1140	-0-	670	1	8303	2	Y	228	248	1			34
							734	3	251	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

08	10069	X	10069	-0-	-0-	-0-	663	1	8821	2	Y	47	51	1			4
							533	3	52	9							
09	9527	X	9527	-0-	-0-	-0-	391	1	8539	2	Y	92	75	1			21
							496	3	101	9							
10	8808	X	8808	-0-	-0-	-0-	501	1	7780	2	Y	52	67	1			6
							470	3	57	9							
11	8762	X	8762	-0-	-0-	-0-	572	1	7686	2	Y	54	43	1			17
							445	3	59	9							
12	10172	X	10172	-0-	-0-	-0-	757	1	8764	2	Y	80	82	1			15
							563	3	88	9							
*01	9675	X	9675	-0-	-0-	-0-	663	1	8229	2	Y	59	65	1			9
							718	3	65	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

08	868 N	414	-0-	-454	-0-	397	2	17	9	N	15					77
09	769 N	769	-0-	-0-	-0-	690	2	60	4	N	17					94
						19	9									
10	746 N	746	-0-	-0-	-0-	729	2	17	9	N	15					109
11	898 N	898	-0-	-0-	-0-	788	2	90	4	N	18					127
						20	9									
12	806 N	723	-0-	-83	-0-	701	2	22	9	N	20					147
*01	805 N	805	-0-	-0-	-0-	791	2	14	9	N	13					160

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

08	30690 X	17581	-0-	-13109	-0-	17357	2	224	9	N	204	358	1			137
09	25428 X	25428	-0-	-0-	-0-	25118	2	310	9	N	282	188	1			231
10	24912 X	24912	-0-	-0-	-0-	24628	2	284	9	N	258	178	1			311
11	22003 X	22003	-0-	-0-	-0-	21697	2	306	9	N	278	359	1			230
12	26288 X	16489	-0-	-9799	-0-	16256	2	233	9	N	212	190	1			252
01	26288 X	19672	-0-	-6616	-0-	19343	2	329	9	N	299	189	1			362

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HALLETTSVILLE, S. (YEGUA 3650) //CONT.// 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
09	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
10	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
11	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND	NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

08	115 N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
09	120 N	110	-0-	-10	-0-	110	1			N	-0-					-0-
10	124 N	102	-0-	-22	-0-	102	1			N	-0-					-0-
11	120 N	103	-0-	-17	-0-	103	1			N	-0-					-0-
12	124 N	104	-0-	-20	-0-	104	1			N	-0-					-0-
*01	114 N	114	-0-	-0-	-0-	114	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

08	3635	2815	-0-	-820	-0-	2589	2	132	3	Y	85					241
						94	9									
09	2559 R	2559	-0-	-0-	-0-	2347	2	126	3	Y	78					319
						86	9									
10	3007 R	3007	-0-	-0-	-0-	2744	2	162	3	Y	92	181	1			230
						101	9									
11	2730 #	2497	-0-	-233	-0-	2347	2	84	3	Y	60					290
						66	9									
12	2821 R	2821	-0-	-0-	-0-	2555	2	144	3	Y	111					401
						122	9									
01	3007 #	2791	-0-	-216	-0-	2562	2	138	3	Y	83					484
						91	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	#	-0-	-0-	-3441	-0-					N	79	85	1			44
09	3330	#	1282	-0-	-2048	-0-	1264	3	18	9	N	16					60
10	2139	#	2056	-0-	-83	-0-	297	1	1718	3	N	37	75	1			22
							41	9									
11	1348	R	1348	-0-	-0-	-0-	330	1	954	3	N	58					80
							64	9									
12	1333	#	790	-0-	-543	-0-	66	1	674	3	N	45					125
							50	9									
01	2046	#	327	-0-	-1719	-0-	121	1	148	3	N	53	93	1			85
							58	9									

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3567	-0-	-122 B	-0-	388	1	3179	2	N	-0-					96
09	3659	X	3659	-0-	-0- B	-0-	388	1	3271	2	N	-0-					96
10	3658	X	3658	-0-	-0- B	-0-	394	1	3264	2	N	-0-					96
11	3300	X	3028	-0-	-272 B	-0-	340	1	2688	2	N	-0-					96
12	3627	X	3169	-0-	-458 B	-0-	344	1	2825	2	N	-0-					96
01	3565	X	NO RPT	-0-	-3565 B	-0-					N	NO RPT					96

HEARD RANCH (FRIO Z) //CONT.// 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5629	-0-	-1315 B	-0-	426	1	5203	2	Y	-0-					-0-
09	6390	X	4040	-0-	-2350 B	-0-	268	1	3772	2	Y	-0-					-0-
10	6355	X	5328	-0-	-1027 B	-0-	316	1	5012	2	Y	-0-					-0-
11	6150	X	4085	-0-	-2065 B	-0-	235	1	3850	2	Y	-0-					-0-
12	6355	X	5561	-0-	-794 B	-0-	323	1	5238	2	Y	-0-					-0-
01	5642	X	4712	-0-	-930 B	-0-	268	1	4444	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

08	4836	X	4338	-0-	-498	-0-	328	1	4010	2	Y	-0-					-0-
09	4680	X	3775	-0-	-905	-0-	251	1	3524	2	Y	-0-					-0-
10	4836	X	1401	-0-	-3435	-0-	83	1	1318	2	Y	-0-					-0-
11	4470	X	-0-	-0-	-4470	-0-					Y	-0-					-0-
12	4501	X	4501	-0-	-0-	-0-	261	1	4240	2	Y	-0-					-0-
*01	4453	X	4453	-0-	-0-	-0-	253	1	4200	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

08	6428	X	6428	-0-	-0-	-0-	206	1	6222	2	N	-0-					6
09	6609	X	6609	-0-	-0-	-0-	206	1	6403	2	N	-0-					6
10	7378	X	6864	-0-	-514	-0-	214	1	6650	2	N	-0-					6
11	7140	X	5074	-0-	-2066	-0-	182	1	4892	2	N	-0-					6
12	7843	X	393	-0-	-7450	-0-	104	1	289	2	N	-0-					6
01	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					6

HEARD RANCH (3500) //CONT.// 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	71	-0-	-425	-0-	5	1	66	2	Y	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

08	372	N	357	-0-	-15	-0-	27	1	330	2	Y	-0-					-0-
09	390	N	344	-0-	-46	-0-	23	1	321	2	Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	22	1	361	2	Y	-0-					-0-
01	372	N	182	-0-	-190	-0-	10	1	172	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

08	696	N	696	-0-	-0-	-0-	53	1	643	2	Y	-0-					-0-
09	720	N	532	-0-	-188	-0-	35	1	497	2	Y	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
11	660	N	446	-0-	-214	-0-	26	1	420	2	Y	-0-					-0-
12	558	N	11	-0-	-547	-0-	1	1	10	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1813	-0-	-295	-0-	137	1	1676	2	Y	-0-					-0-
09	2190	N	1913	-0-	-277	-0-	127	1	1786	2	Y	-0-					-0-
10	1922	N	1891	-0-	-31	-0-	112	1	1779	2	Y	-0-					-0-
11	1740	N	1682	-0-	-58	-0-	97	1	1585	2	Y	-0-					-0-
12	2414	N	2414	-0-	-0-	-0-	140	1	2274	2	Y	-0-					-0-
*01	2078	N	2078	-0-	-0-	-0-	118	1	1960	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	564	-0-	-56	-0-	43	1	521	2	Y	-0-					-0-
09	570	N	501	-0-	-69	-0-	33	1	468	2	Y	-0-					-0-
10	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	36	1	594	2	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	37	1	600	2	Y	-0-					-0-
01	620	N	253	-0-	-367	-0-	14	1	239	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2260	-0-	-778	-0-	171	1	2089	2	N	-0-					-0-
09	2700	X	2255	-0-	-445	-0-	150	1	2105	2	N	-0-					-0-
10	2790	X	2158	-0-	-632	-0-	128	1	2030	2	N	-0-					-0-
11	2640	X	2346	-0-	-294	-0-	135	1	2211	2	N	-0-					-0-
12	2356	X	2265	-0-	-91	-0-	132	1	2133	2	N	-0-					-0-
*01	2471	X	2471	-0-	-0-	-0-	140	1	2331	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0-	-0-	83	1	1015	2	N	-0-					-0-
09	1080	N	676	-0-	-404	-0-	45	1	631	2	N	-0-					-0-
10	961	N	882	-0-	-79	-0-	52	1	830	2	N	-0-					-0-
11	1050	N	927	-0-	-123	-0-	53	1	874	2	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	48	1	784	2	N	-0-					-0-
01	868	N	241	-0-	-627	-0-	14	1	227	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302 N	1255	-0-	-47	-0-	95	1	1160	2	N	-0-			-0-
09	1200 N	1117	-0-	-83	-0-	74	1	1043	2	N	-0-			-0-
10	1330 N	1330	-0-	-0-	-0-	79	1	1251	2	N	-0-			-0-
11	1251 N	1251	-0-	-0-	-0-	72	1	1179	2	N	-0-			-0-
12	1227 N	1227	-0-	-0-	-0-	71	1	1156	2	N	-0-			-0-
*01	1351 N	1351	-0-	-0-	-0-	77	1	1274	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

08	837 N	836	-0-	-1	-0-	63	1	773	2	N	-0-			-0-
09	840 N	756	-0-	-84	-0-	50	1	706	2	N	-0-			-0-
10	1106 N	1106	-0-	-0-	-0-	66	1	1040	2	N	-0-			-0-
11	943 N	943	-0-	-0-	-0-	54	1	889	2	N	-0-			-0-
12	854 N	854	-0-	-0-	-0-	50	1	804	2	N	-0-			-0-
01	1054 N	613	-0-	-441	-0-	35	1	578	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

08	833 N	833	-0-	-0-	-0-	63	1	770	2	N	-0-			-0-
09	792 N	792	-0-	-0-	-0-	53	1	739	2	N	-0-			-0-
10	713 N	336	-0-	-377	-0-	20	1	316	2	N	-0-			-0-
11	810 N	268	-0-	-542	-0-	15	1	253	2	N	-0-			-0-
12	806 N	286	-0-	-520	-0-	17	1	269	2	N	-0-			-0-
01	341 N	296	-0-	-45	-0-	17	1	279	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

08	704 N	704	-0-	-0-	-0-	53	1	651	2	N	-0-			-0-
09	615 N	615	-0-	-0-	-0-	41	1	574	2	N	-0-			-0-
10	747 N	747	-0-	-0-	-0-	44	1	703	2	N	-0-			-0-
11	799 N	799	-0-	-0-	-0-	46	1	753	2	N	-0-			-0-
12	719 N	719	-0-	-0-	-0-	42	1	677	2	N	-0-			-0-
*01	862 N	862	-0-	-0-	-0-	49	1	813	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

08	868 #	704	-0-	-164	-0-	53	1	651	2	N	-0-			2
09	840 #	615	-0-	-225	-0-	41	1	574	2	N	-0-			2
10	747 R	747	-0-	-0-	-0-	44	1	703	2	N	-0-			2
11	799 R	799	-0-	-0-	-0-	46	1	753	2	N	-0-			2
12	744 #	719	-0-	-25	-0-	42	1	677	2	N	-0-			2
*01	862 R	862	-0-	-0-	-0-	49	1	813	2	N	-0-			2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

08	157 N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
09	645 N	645	-0-	-0-	-0-	43	1	602	2	Y	-0-					-0-
10	677 N	677	-0-	-0-	-0-	40	1	637	2	Y	-0-					-0-
11	658 N	658	-0-	-0-	-0-	38	1	620	2	Y	-0-					-0-
12	682 N	285	-0-	-397	-0-	17	1	268	2	Y	-0-					-0-
01	682 N	294	-0-	-388	-0-	17	1	277	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

08	1581 N	1449	-0-	-132	-0-	110	1	1339	2	N	-0-					-0-
09	1530 N	1384	-0-	-146	-0-	92	1	1292	2	N	-0-					-0-
10	1344 N	1344	-0-	-0-	-0-	80	1	1264	2	N	-0-					-0-
11	1410 N	1257	-0-	-153	-0-	72	1	1185	2	N	-0-					-0-
12	1426 N	1329	-0-	-97	-0-	77	1	1252	2	N	-0-					-0-
*01	1521 N	1521	-0-	-0-	-0-	86	1	1435	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC //CONT.// 748104
MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

08	1761	N	1761	-0-	-0-	-0-	133	1	1628	2	Y	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	115	1	1613	2	Y	-0-					-0-
10	1612	N	1600	-0-	-12	-0-	95	1	1505	2	Y	-0-					-0-
11	1710	N	1521	-0-	-189	-0-	88	1	1433	2	Y	-0-					-0-
12	1798	N	1720	-0-	-78	-0-	100	1	1620	2	Y	-0-					-0-
*01	1707	N	1707	-0-	-0-	-0-	97	1	1610	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

08	612	N	612	-0-	-0-	-0-	46	1	566	2	Y	-0-					-0-
09	570	N	507	-0-	-63	-0-	34	1	473	2	Y	-0-					-0-
10	589	N	586	-0-	-3	-0-	35	1	551	2	Y	-0-					-0-
11	570	N	567	-0-	-3	-0-	33	1	534	2	Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					-0-
01	589	N	231	-0-	-358	-0-	13	1	218	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

08	6231	X	5695	-0-	-536	-0-	580	1	5115	2	N	-0-					213
09	5843	X	5843	-0-	-0-	-0-	580	1	5263	2	N	-0-					213
10	5681	X	5681	-0-	-0-	-0-	575	1	5106	2	N	-0-					213
11	5280	X	5093	-0-	-187	-0-	535	1	4558	2	N	-0-					213
12	5797	X	5499	-0-	-298	-0-	544	1	4955	2	N	-0-					213
01	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

08	589	N	567	-0-	-22	-0-	43	1	524	2	Y	-0-					-0-
09	570	N	327	-0-	-243	-0-	22	1	305	2	Y	-0-					-0-
10	872	N	872	-0-	-0-	-0-	52	1	820	2	Y	-0-					-0-
11	540	N	499	-0-	-41	-0-	29	1	470	2	Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	47	1	763	2	Y	-0-					-0-
*01	949	N	949	-0-	-0-	-0-	54	1	895	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2723	X	2723	-0-	-0-	-0-	206	1	2517	2	Y	-0-					-0-
09	2640	X	2640	-0-	-0-	-0-	175	1	2465	2	Y	-0-					-0-
10	2866	X	2866	-0-	-0-	-0-	170	1	2696	2	Y	-0-					-0-
11	2819	N	2819	-0-	-0-	-0-	162	1	2657	2	Y	-0-					-0-
12	2956	N	2956	-0-	-0-	-0-	172	1	2784	2	Y	-0-					-0-
*01	2830	N	2830	-0-	-0-	-0-	161	1	2669	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

08	2573	X	2466	-0-	-107	-0-	187	1	2279	2	Y	-0-					-0-
09	2490	X	1883	-0-	-607	-0-	125	1	1758	2	Y	-0-					-0-
10	2826	X	2826	-0-	-0-	-0-	167	1	2659	2	Y	-0-					-0-
11	2400	X	1924	-0-	-476	-0-	111	1	1813	2	Y	-0-					-0-
12	2480	X	1310	-0-	-1170	-0-	76	1	1234	2	Y	-0-					-0-
01	2821	X	1693	-0-	-1128	-0-	96	1	1597	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

08	682	N	636	-0-	-46	-0-	48	1	588	2	Y	-0-					-0-
09	630	N	502	-0-	-128	-0-	33	1	469	2	Y	-0-					-0-
10	651	N	540	-0-	-111	-0-	32	1	508	2	Y	-0-					-0-
11	630	N	498	-0-	-132	-0-	29	1	469	2	Y	-0-					-0-
12	561	N	561	-0-	-0-	-0-	33	1	528	2	Y	-0-					-0-
01	527	N	238	-0-	-289	-0-	14	1	224	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

08	3224	X	1812	-0-	-1412	-0-	137	1	1675	2	Y	-0-					-0-
09	3120	X	1285	-0-	-1835	-0-	85	1	1200	2	Y	-0-					-0-
10	2790	X	1270	-0-	-1520	-0-	75	1	1195	2	Y	-0-					-0-
11	2520	X	1112	-0-	-1408	-0-	64	1	1048	2	Y	-0-					-0-
12	2263	X	985	-0-	-1278	-0-	57	1	928	2	Y	-0-					-0-
01	1798	X	1181	-0-	-617	-0-	67	1	1114	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

08	9313	X	9313	-0-	-0-	-0-	705	1	8608	2	Y	-0-					-0-
09	8730	X	8594	-0-	-136	-0-	571	1	8023	2	Y	-0-					-0-
10	9269	X	8499	-0-	-770	-0-	504	1	7995	2	Y	-0-					-0-
11	9000	X	7900	-0-	-1100	-0-	455	1	7445	2	Y	-0-					-0-
12	9300	X	8064	-0-	-1236	-0-	468	1	7596	2	Y	-0-					-0-
01	9300	X	8093	-0-	-1207	-0-	460	1	7633	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

08	5220 R	5220	-0-	-0-	-0-	394	1	4811	2	Y	14					215
						15	9									
09	4980 #	4303	-0-	-677	-0-	285	1	4001	2	Y	15					230
						17	9									
10	5171 R	5171	-0-	-0-	-0-	306	1	4856	2	Y	8					238
						9	9									
11	5040 #	4461	-0-	-579	-0-	256	1	4193	2	Y	11	98	1			151
						12	9									
12	5208 #	4592	-0-	-616	-0-	266	1	4313	2	Y	12					163
						13	9									
01	5208 #	4958	-0-	-250	-0-	281	1	4669	2	Y	7					170
						8	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

08	10695 X	10002	-0-	-693	-0-	756	1	9231	2	Y	14					137
						15	9									
09	10350 X	8235	-0-	-2115	-0-	546	1	7672	2	Y	15					152
						17	9									
10	10695 X	9355	-0-	-1340	-0-	554	1	8793	2	Y	7					159
						8	9									
11	10020 X	9050	-0-	-970	-0-	521	1	8517	2	Y	11	67	1			103
						12	9									
12	10106 X	9412	-0-	-694	-0-	546	1	8853	2	Y	12					115
						13	9									
01	10013 X	8836	-0-	-1177	-0-	502	1	8326	2	Y	7					122
						8	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
*01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

HEINZEVILLE (RECKLAW) //CONT.// 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	101 N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
09	102 N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
10	103 N	103	-0-	-0-	-0-	103	2			N	-0-			-0-
11	101 N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
*01	104 N	104	-0-	-0-	-0-	104	2			N	-0-			-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

08	DLQ G-10	924	-0-	924	B	924	924	2			Y	-0-				-0-
09	DLQ G-10	977	-0-	977	B	1901	977	2			Y	-0-				-0-
10	DLQ G-10	952	-0-	952	B	2853	952	2			Y	-0-				-0-
11	DLQ G-10	909	-0-	909	B	3762	909	2			Y	-0-				-0-
*12	4044 X	282	-0-	-3762	B	-0-	214	2	68	9	Y	62				62
01	961 N	712	-0-	-249	B	-0-	712	2			Y	-0-	59	1		19

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

08	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
09	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

08	1420 N	1420	-0-	-0-	-0-	1406	2	14	9	N	13					165
09	1591 N	1591	-0-	-0-	-0-	1577	2	14	9	N	13					178
10	1581 N	1295	-0-	-286	-0-	1275	2	20	9	N	18					196
11	1380 N	NO RPT	-0-	-1380	-0-					N	NO RPT					196
12	1643 N	832	-0-	-811	-0-	824	2	8	9	N	7					39
01	1302 N	NO RPT	-0-	-1302	-0-					N	NO RPT					39

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

08	62 N	51	-0-	-11	-0-	51	1			N	-0-					-0-
09	60 N	50	-0-	-10	-0-	50	1			N	-0-					-0-
10	62 N	49	-0-	-13	-0-	49	1			N	-0-					-0-
11	60 N	42	-0-	-18	-0-	42	1			N	-0-					-0-
12	46 N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
01	62 N	43	-0-	-19	-0-	43	1			N	-0-					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17143 X	9781	-0-	-7362	-0-	550	1	9140	2	N	83	183	1			92
						91	9									
09	15900 X	13489	-0-	-2411	-0-	700	1	12651	2	N	125					217
						138	9									
10	16430 X	13959	-0-	-2471	-0-	775	1	13048	2	N	124	181	1			160
						136	9									
11	13476 X	13476	-0-	-0-	-0-	750	1	12581	2	N	132	185	1			107
						145	9									
12	15320 X	15320	-0-	-0-	-0-	775	1	14367	2	N	162					269
						178	9									
*01	15898 X	15898	-0-	-0-	-0-	775	1	14966	2	N	143	178	1			234
						157	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	1					3
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220 N	220	-0-	-0-	-0-	194	1	26	9	N	24					206
09	715 N	715	-0-	-0-	-0-	470	1	221	2	N	22	181	1			47
						24	9									
10	2453 N	2453	-0-	-0-	-0-	1227	1	1163	2	N	57					104
						63	9									
11	865 N	865	-0-	-0-	-0-	744	1	96	2	N	23					127
						25	9									
12	744 N	671	-0-	-73	-0-	494	1	153	2	N	22					149
						24	9									
01	2449 N	-0-	-0-	-2449	-0-					N	-0-					149

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	1158	-0-	1158	1158	1117	2	41	9	Y	37					147
09	DLQ G-10	1143	-0-	1143	2301	1143	2			Y	-0-					147
10	DLQ G-10	1254	-0-	1254	3555	1254	2			Y	-0-					147
11	DLQ G-10	1216	-0-	1216	4771	1216	2			Y	-0-					147
12	3000 N	1793	-0-	-1207	3564	1793	2			Y	-0-					147
*01	3100 N	1227	-0-	-1873	1691	1227	2			Y	-0-	110	1			37

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12152 X	7936	-0-	-4216	-0-	7709	2	227	9	N	206	326	1			29
09	11760 X	10591	-0-	-1169	-0-	10398	2	193	9	N	175	173	1			31
10	11324 X	11324	-0-	-0-	-0-	10815	2	509	9	N	463	476	1			18
11	10440 X	8118	-0-	-2322	-0-	7845	2	273	9	N	248	178	1			88
12	11691 X	11691	-0-	-0-	-0-	11308	2	383	9	N	348	351	1			85
01	11315 X	10243	-0-	-1072	-0-	10053	2	190	9	N	173	175	1			83

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

08	14B DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
09	14B DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
10	14B DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
11	14B DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

08	0 N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
09	0 N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	B	-5401				N	NO RPT					-0-
12	0 N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

08	2387 N	1434	-0-	-953	-0-	1389	2	45	9	N	41					164
09	2367 N	2367	-0-	-0-	-0-	2317	2	50	9	N	45					209
10	2528 N	2528	-0-	-0-	-0-	2427	2	101	9	N	92	183	1			118
11	2354 N	2354	-0-	-0-	-0-	2313	2	41	9	N	37					155
12	2564 N	2564	-0-	-0-	-0-	2479	2	85	9	N	77	186	1			46
01	2542 N	2053	-0-	-489	-0-	1976	2	77	9	N	70					116

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	3					142
09	30 N	-0-	-0-	-30	-0-					N	-0-					142
*10	129 N	129	-0-	-0-	-0-	129	2			N	-0-					142
*11	675 N	675	-0-	-0-	-0-	675	2			N	-0-					142
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974 X	7851	-0-	-3123	-0-	520 175	1 9	7156	2	N	159					217
09	10710 X	9149	-0-	-1561	-0-	600 199	1 9	8350	2	N	181	179	1			219
10	11067 X	7289	-0-	-3778	-0-	540 145	1 9	6604	2	N	132	177	1			174
11	10710 X	5314	-0-	-5396	-0-	480 113	1 9	4721	2	N	103	182	1			95
12	9455 X	5282	-0-	-4173	-0-	440 120	1 9	4722	2	N	109					204
01	9455 X	9235	-0-	-220	-0-	620 205	1 9	8410	2	N	186	187	1	1	8	202

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457 N	276	-0-	-1181	-0-	276	1		N	-0-			-0-
09	1350 N	1155	-0-	-195	-0-	1155	1		N	-0-			-0-
10	1302 N	1085	-0-	-217	-0-	1085	1		N	-0-			-0-
11	938 N	938	-0-	-0-	-0-	938	1		N	-0-			-0-
12	1209 N	957	-0-	-252	-0-	957	1		N	-0-			-0-
*01	1174 N	1174	-0-	-0-	-0-	1174	1		N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
11	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	73 N	73	-0-	-0-	-0-	73	2		N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

08	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

08	62 N	53	-0-	-9	-0-	53	2		N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	71 N	71	-0-	-0-	-0-	71	2		N	-0-			-0-
11	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

08	70	N	70	-0-	-0-	-0-	70	2	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	65	N	65	-0-	-0-	-0-	65	2	Y	-0-			-0-
11	60	N	-0-	-0-	-60	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	62	N	57	-0-	-5	-0-	57	2	Y	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

08	714	N	714	-0-	-0-	-0-	714	1	N	-0-			-0-
09	516	N	516	-0-	-0-	-0-	516	1	N	-0-			-0-
10	468	N	468	-0-	-0-	-0-	468	1	N	-0-			-0-
11	411	N	411	-0-	-0-	-0-	411	1	N	-0-			-0-
12	420	N	420	-0-	-0-	-0-	420	1	N	-0-			-0-
*01	473	N	473	-0-	-0-	-0-	473	1	N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

08	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

08	66	N	66	-0-	-0-	-0-	66	2	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	64	N	64	-0-	-0-	-0-	64	2	Y	-0-			-0-
11	60	N	-0-	-0-	-60	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	70	N	70	-0-	-0-	-0-	70	2	Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

08	62	N	61	-0-	-1	-0-	61	2	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	70	N	70	-0-	-0-	-0-	70	2	Y	-0-			-0-
11	60	N	-0-	-0-	-60	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	64	N	64	-0-	-0-	-0-	64	2	Y	-0-			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

08	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

08	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93 N	62	-0-	-31	-0-	62	2			Y	-0-					64
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
10	93 N	71	-0-	-22	-0-	71	2			Y	-0-					64
11	60 N	NO RPT	-0-	-60	-0-					Y	NO RPT					64
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
*01	74 N	74	-0-	-0-	-0-	74	2			Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

08	1366 N	1366	-0-	-0-	-0-	155	1	1182	2	Y	26	162	1			105
						29	9									
09	1920 N	1741	-0-	-179	-0-	150	1	1559	2	Y	29					134
						32	9									
10	1828 N	1828	-0-	-0-	-0-	150	1	1632	2	Y	42					176
						46	9									
11	3000 N	3056	-0-	56	56	150	1	2862	2	Y	40					216
						44	9									
12	3100 N	3950	-0-	850	906	155	1	3751	2	Y	40					256
						44	9									
*01	3100 N	3563	-0-	463	1369	155	1	3375	2	Y	30					286
						33	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

08	964	N	964	-0-	-0-	-0-	964	2	N	-0-			3
09	435	N	435	-0-	-0-	-0-	435	2	N	-0-			3
10	682	N	404	-0-	-278	-0-	404	2	N	-0-			3
11	1121	N	1121	-0-	-0-	-0-	1121	2	N	-0-			3
12	716	N	716	-0-	-0-	-0-	716	2	N	-0-			3
*01	742	N	742	-0-	-0-	-0-	742	2	N	-0-			3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

08	1178	N	252	-0-	-926	-0-	252	2	N	-0-			20
09	1020	N	269	-0-	-751	-0-	269	2	N	-0-			20
10	571	N	571	-0-	-0-	-0-	571	2	N	-0-			20
11	272	N	272	-0-	-0-	-0-	272	2	N	-0-			20
12	420	N	420	-0-	-0-	-0-	420	2	N	-0-			20
01	558	N	125	-0-	-433	-0-	125	2	N	-0-			20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

08	868	N	705	-0-	-163	-0-	705	2	N	-0-			25
09	840	N	616	-0-	-224	-0-	616	2	N	-0-			25
10	868	N	740	-0-	-128	-0-	740	2	N	-0-			25
11	1678	N	1678	-0-	-0-	-0-	1678	2	N	-0-			25
12	2437	N	2437	-0-	-0-	-0-	2437	2	N	-0-			25
*01	3100	N	3108	-0-	8	8	3108	2	N	-0-			25

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					16
09	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					16
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					16
11	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					16
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					16
*01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
09	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	35					75
09	0	N	-0-	-0-	-0-	-0-					N	20					95
10	0	N	-0-	-0-	-0-	-0-					N	25					120
11	0	N	-0-	-0-	-0-	-0-					N	22					142
12	0	N	-0-	-0-	-0-	-0-					N	34	176	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
09	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
10	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-	161	1			-0-
09	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					15
*01	1448	N	1448	-0-	-0-	-0-	9	9			N	8					23

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (PETTUS) //CONT.// 42383 304 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

08	14B DENY	63	-0-	63	140	63	1			N	-0-					-0-
09	14B DENY	58	-0-	58	198	58	1			N	-0-					-0-
10	14B DENY	58	-0-	58	256	58	1			N	-0-					-0-
11	0 #	NO RPT	-0-	-0-	256					N	NO RPT					-0-
12	62 N	NO RPT	-0-	-62	194					N	NO RPT					-0-
01	62 N	NO RPT	-0-	-62	132					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

08	14B2 EXT	-0-	-0-	-0-	-0-				N	250	161	1	207
09	14B2 EXT	-0-	-0-	-0-	-0-				N	159	308	1	58
10	14B2 EXT	-0-	-0-	-0-	-0-				N	103			161
11	14B2 EXT	-0-	-0-	-0-	-0-				N	116	162	1	115
12	14B2 EXT	-0-	-0-	-0-	-0-				N	216	161	1	170
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			170

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

08	0 N	-0-	-0-	-0-	-0-				N	-0-			46
09	0 N	-0-	-0-	-0-	-0-				N	-0-			46
10	0 N	-0-	-0-	-0-	-0-				N	-0-			46
*11	0 N	-0-	-0-	-0-	-0-				N	-0-			46
12	0 N	-0-	-0-	-0-	-0-				N	-0-			46
01	0 N	-0-	-0-	-0-	-0-				N	-0-			46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

08	0 N	-0-	-0-	-0-	-0-				N	-0-			115
09	0 N	-0-	-0-	-0-	-0-				N	-0-			115
10	0 N	-0-	-0-	-0-	-0-				N	-0-			115
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	#	2160	-0-	-475	-0-	2160	2			N	-0-					-0-
09	2550	#	1870	-0-	-680	-0-	1870	2			N	-0-					-0-
10	2635	#	2084	-0-	-551	-0-	2084	2			N	-0-					-0-
11	2220	#	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-
12	2294	#	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-
01	2170	#	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		2203	-0-	2203	28715	217	1	1986	2	N	-0-					-0-
*03	0	W	3070	-0-	3070	31785	155	1	2915	2	N	-0-					-0-
*04	0	W	2982	-0-	2982	34767	195	1	2787	2	N	-0-					-0-
*05	0	W	2856	-0-	2856	37623	114	1	2742	2	N	-0-					-0-
*06	0	W	3198	-0-	3198	40821	119	1	3079	2	N	-0-					-0-
*07	0	W	2588	-0-	2588	43409	100	1	2488	2	N	-0-					-0-
*08	0	W	-0-	-0-	-0-	43409					N	-0-					-0-
*09	0	W	2886	-0-	2886	46295	105	1	2781	2	N	-0-					-0-
*10	0	W	2890	-0-	2890	49185	109	1	2781	2	N	-0-					-0-
*11	0	W	2466	-0-	2466	51651	118	1	2348	2	N	-0-					-0-
*12	0	W	2998	-0-	2998	54649	116	1	2882	2	N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	54649					N	NO RPT					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1329	-0-	-221	-0-	1329	2			N	-0-					-0-
09	1500	N	1121	-0-	-379	-0-	1121	2			N	-0-					-0-
10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

*02	3734	-0-	-0-	-3734	-0-					N	-0-					-0-
*03	744	-0-	-0-	-744	-0-					N	-0-					-0-
*04	7570	-0-	-0-	-7570	-0-					N	-0-					-0-
*05	4968	-0-	-0-	-4968	-0-					N	-0-					-0-
*06	720 N	-0-	-0-	-720	-0-					N	-0-					-0-
*07	744 N	-0-	-0-	-744	-0-					N	-0-					-0-
*08	744 N	-0-	-0-	-744	-0-					N	-0-					-0-
*09	2886	-0-	-0-	-2886	-0-					N	-0-					-0-
10	2886	-0-	-0-	-2886	-0-					N	-0-					-0-
11	720	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
12	744	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

*08	6851	3384	-0-	-3467	-0-	243	1	3141	2	N	-0-					-0-
*09	6630	6596	-0-	-34	-0-	243	1	6353	2	N	-0-					-0-
*10	6851	6666	-0-	-185	-0-	251	1	6415	2	N	-0-					-0-
*11	6630	5076	-0-	-1554	-0-	242	1	4834	2	N	-0-					-0-
*12	6851	6311	-0-	-540	-0-	244	1	6067	2	N	-0-					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

08	2542 N	1889	-0-	-653	-0-	240	1	1628	2	N	19					168
						21	9									
09	2100 N	1710	-0-	-390	-0-	228	1	1447	2	N	32					200
						35	9									
10	2077 N	1486	-0-	-591	-0-	228	1	1240	2	N	16	178	1			38
						18	9									
11	1830 N	1480	-0-	-350	-0-	264	1	1196	2	N	18					56
						20	9									
12	1767 N	1428	-0-	-339	-0-	240	1	1164	2	N	22					78
						24	9									
01	1488 N	1399	-0-	-89	-0-	264	1	1121	2	N	13					91
						14	9									

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

08	DLQ G-10	1895	-0-	1895	5355	238	1	1635	3	Y	20					65
						22	9									
09	7796 X	2441	-0-	-5355	-0-	317	1	1981	3	Y	130					195
						143	9									
10	1558 X	1558	-0-	-0-	-0-	234	1	1324	3	Y	-0-	169	1			26
11	2220 X	958	-0-	-1262	-0-	71	1	887	3	Y	-0-					26
*12	1891 X	1371	-0-	-520	-0-	323	1	1048	3	Y	-0-					26
01	2511 X	2048	-0-	-463	-0-	377	1	1671	3	Y	-0-					26

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

08	4338 X	4338	-0-	-0-	-0-	548	1	3761	3	N	26					166
						29	9									
09	4910 X	4910	-0-	-0-	-0-	677	1	4233	3	N	-0-	2	1			164
10	5347 X	5347	-0-	-0-	-0-	795	1	4502	3	N	45	180	1			29
						50	9									
11	4549 X	4549	-0-	-0-	-0-	335	1	4167	3	N	43					72
						47	9									
12	5293 X	5293	-0-	-0-	-0-	1236	1	4011	3	N	42					114
						46	9									
*01	5230 X	5230	-0-	-0-	-0-	951	1	4220	3	N	54					168
						59	9									

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

08	DLQ G-10	203	-0-	203	619	26	1	177	3	Y	-0-					33
09	1019 N	400	-0-	-619	-0-	41	1	256	3	Y	94					127
						103	9									
10	304 N	304	-0-	-0-	-0-	45	1	256	3	Y	3	87	1			43
						3	9									
11	239 N	239	-0-	-0-	-0-	18	1	219	3	Y	2					45
						2	9									
12	257 N	257	-0-	-0-	-0-	53	1	173	3	Y	28					73
						31	9									
*01	317 N	317	-0-	-0-	-0-	54	1	239	3	Y	22					95
						24	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WESTERN ENERGY GROUP, LLC 911874
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	119	-0-	119	130	119	1		Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	130				Y	-0-			-0-
10	130 X	-0-	-0-	-130	-0-				Y	-0-			-0-
11	100 N	100	-0-	-0-	-0-	100	1		Y	-0-			-0-
12	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

08	2759 X	113	-0-	-2646	-0-	113	1		N	-0-			-0-
09	2580 X	-0-	-0-	-2580	-0-				N	-0-			-0-
10	2480 X	-0-	-0-	-2480	-0-				N	-0-			-0-
11	2580 X	105	-0-	-2475	-0-	105	1		N	-0-			-0-
12	2666 X	NO RPT	-0-	-2666	-0-				N	NO RPT			-0-
01	124 X	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

08	3503 X	102	-0-	-3401	-0-	102	1		N	-0-			-0-
09	3180 X	-0-	-0-	-3180	-0-				N	-0-			-0-
10	3162 X	-0-	-0-	-3162	-0-				N	-0-			-0-
11	3450 X	103	-0-	-3347	-0-	103	1		N	-0-			-0-
12	3565 X	NO RPT	-0-	-3565	-0-				N	NO RPT			-0-
01	93 X	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

08	155 N	115	-0-	-40	-0-	115	1		Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	101 N	101	-0-	-0-	-0-	101	1		Y	-0-			-0-
12	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

08	31 #	-0-	-0-	-31	-0-				N	-0-			171
09	30 #	-0-	-0-	-30	-0-				N	-0-			171
10	0 #	-0-	-0-	-0-	-0-				N	-0-			171
11	0 #	-0-	-0-	-0-	-0-				N	-0-			171
12	0 #	-0-	-0-	-0-	-0-				N	-0-			171
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

08	2976 #	2394	-0-	-582	-0-	2386	2	8	9	Y	7					33
09	2880 #	2700	-0-	-180	-0-	2688	2	12	9	Y	11					44
10	2976 #	2483	-0-	-493	-0-	2472	2	11	9	Y	10					54
11	2310 #	1283	-0-	-1027	-0-	1251	2	32	9	Y	29					83
12	3092 R	3092	-0-	-0-	-0-	3068	2	24	9	Y	22					105
01	2790 #	NO RPT	-0-	-2790	-0-					Y	NO RPT					105

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

08	531 N	-0-	-0-	-531	-0-					Y	-0-					1
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

08	465 N	293	-0-	-172	-0-	292	2	1	9	Y	1					12
09	477 N	477	-0-	-0-	-0-	475	2	2	9	Y	2					14
10	441 N	441	-0-	-0-	-0-	439	2	2	9	Y	2					16
11	385 N	385	-0-	-0-	-0-	375	2	10	9	Y	9					25
12	465 N	394	-0-	-71	-0-	391	2	3	9	Y	3					28
01	434 N	NO RPT	-0-	-434	-0-					Y	NO RPT					28

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

08	744 N	464	-0-	-280	-0-	463	2	1	9	Y	1					12
09	934 N	934	-0-	-0-	-0-	930	2	4	9	Y	4					16
10	455 N	455	-0-	-0-	-0-	453	2	2	9	Y	2					18
11	1158 N	1158	-0-	-0-	-0-	1129	2	29	9	Y	26					44
12	961 N	237	-0-	-724	-0-	235	2	2	9	Y	2					46
01	465 N	NO RPT	-0-	-465	-0-					Y	NO RPT					46

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

08	0 X	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

08	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

08	2 #	-0-	-0-	-2	-0-				N	-0-			111
09	2 #	-0-	-0-	-2	-0-				N	-0-			111
10	0 #	-0-	-0-	-0-	-0-				N	-0-			111
11	0 #	-0-	-0-	-0-	-0-				N	-0-			111
12	0 #	-0-	-0-	-0-	-0-				N	-0-			111
01	0 #	-0-	-0-	-0-	-0-				N	-0-			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

08	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

08	35 N	35	-0-	-0-	-0-	35	2		N	-0-			338
09	30 N	23	-0-	-7	-0-	23	2		N	-0-			338
10	31 N	23	-0-	-8	-0-	23	2		N	-0-			338
11	33 N	33	-0-	-0-	-0-	33	2		N	-0-			338
12	22 N	22	-0-	-0-	-0-	22	2		N	-0-			338
01	31 N	22	-0-	-9	-0-	22	2		N	-0-			338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

08	86 N	86	-0-	-0-	-0-	86	2		N	-0-			132
09	67 N	67	-0-	-0-	-0-	67	2		N	-0-			132
10	93 N	67	-0-	-26	-0-	67	2		N	-0-			132
11	90 N	54	-0-	-36	-0-	54	2		N	-0-			132
12	80 N	80	-0-	-0-	-0-	80	2		N	-0-			132
*01	72 N	72	-0-	-0-	-0-	72	2		N	-0-			132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790 #	2450	-0-	-340	-0-	2450	2			Y	-0-					217
09	2700 #	2238	-0-	-462	-0-	2238	2			Y	-0-					217
10	2790 #	2304	-0-	-486	-0-	2304	2			Y	-0-					217
11	2610 #	2241	-0-	-369	-0-	2241	2			Y	-0-					217
12	2449 #	2412	-0-	-37	-0-	2412	2			Y	-0-					217
*01	2805 R	2805	-0-	-0-	-0-	2805	2			Y	-0-					217

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

08	4693 X	4693	-0-	-0-	B	-0-	729	1	3961	2	N	3				46
							3	9								
09	4338 X	4338	-0-	-0-	B	-0-	494	1	3843	2	N	1				47
							1	9								
10	4717 X	4717	-0-	-0-	B	-0-	546	1	4104	2	N	61				108
							67	9								
11	4637 X	4637	-0-	-0-	B	-0-	756	1	3828	2	N	48				156
							53	9								
12	5068 X	5068	-0-	-0-	B	-0-	961	1	3998	2	N	99	200	1		55
							109	9								
*01	3605 X	3605	-0-	-0-	B	-0-	560	1	2976	2	N	63				118
							69	9								

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

08	3131 X	2035	-0-	-1096	B	-0-	240	1	1734	2	N	55				151
							61	9								
09	3030 X	2822	-0-	-208	B	-0-	336	1	2486	2	N	-0-				151
10	3131 X	2165	-0-	-966	B	-0-	280	1	1879	2	N	5				156
							6	9								
11	2970 X	1253	-0-	-1717	B	-0-	189	1	1038	2	N	24				180
							26	9								
12	3069 X	664	-0-	-2405	B	-0-	92	1	561	2	N	10				190
							11	9								
01	2914 X	2565	-0-	-349	B	-0-	420	1	2120	2	N	23	183	1		30
							25	9								

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-				159
09	0 N	-0-	-0-	-0-	B	-0-					N	47	180	1		26
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-				26
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-				26
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-				26
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-				26

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	682	-0-	-930 B	-0-	104	1	578	2	N	-0-					65
09	3871	X	3871	-0-	-0- B	-0-	464	1	3407	2	N	-0-					65
10	3401	X	3401	-0-	-0- B	-0-	435	1	2966	2	N	-0-					65
11	2098	N	2098	-0-	-0- B	-0-	336	1	1755	2	N	6					71
							7	9									
12	2294	X	1796	-0-	-498 B	-0-	341	1	1455	2	N	-0-					71
01	2294	X	2136	-0-	-158 B	-0-	360	1	1776	2	N	-0-					71

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1888	X	1888	-0-	-0- B	-0-	378	1	1460	2	N	45					203
							50	9									
09	1530	X	1030	-0-	-500 B	-0-	234	1	759	2	N	34					237
							37	9									
10	1633	X	1633	-0-	-0- B	-0-	400	1	1190	2	N	39	191	1			85
							43	9									
11	2729	X	2729	-0-	-0- B	-0-	567	1	2112	2	N	45					130
							50	9									
12	3423	X	3423	-0-	-0- B	-0-	713	1	2653	2	N	52					182
							57	9									
*01	2963	X	2963	-0-	-0- B	-0-	644	1	2272	2	N	43					225
							47	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2625	X	2625	-0-	-0- B	-0-	330	1	2245	2	N	45					172
							50	9									
09	3163	X	3163	-0-	-0- B	-0-	450	1	2630	2	N	75					247
							83	9									
10	2532	X	2532	-0-	-0- B	-0-	450	1	2039	2	N	39	180	1			106
							43	9									
11	2555	X	2555	-0-	-0- B	-0-	450	1	2075	2	N	27					133
							30	9									
12	2196	X	2196	-0-	-0- B	-0-	450	1	1687	2	N	54					187
							59	9									
*01	2164	X	2164	-0-	-0- B	-0-	435	1	1678	2	N	46					233
							51	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1733	-0-	-1026 B	-0-	351	1	1371	2	N	10					250
							11	9									
09	2670	X	2174	-0-	-496 B	-0-	540	1	1633	2	N	1					251
							1	9									
10	2821	X	1727	-0-	-1094 B	-0-	459	1	1265	2	N	3					254
							3	9									
11	2730	X	1877	-0-	-853 B	-0-	405	1	1470	2	N	2	186	1			70
							2	9									
12	2821	X	2127	-0-	-694 B	-0-	434	1	1693	2	N	-0-					70
01	2232	X	1757	-0-	-475 B	-0-	392	1	1364	2	N	1					71
							1	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2454	-0-	-1421 B	-0-	513	1	1940	2	N	1					139
							1	9									
09	3240	X	1765	-0-	-1475 B	-0-	432	1	1329	2	N	4					143
							4	9									
10	2697	X	1079	-0-	-1618 B	-0-	264	1	812	2	N	3					146
							3	9									
11	2610	X	1180	-0-	-1430 B	-0-	190	1	986	2	N	4					150
							4	9									
12	2697	X	1056	-0-	-1641 B	-0-	203	1	853	2	N	-0-					150
01	2449	X	966	-0-	-1483 B	-0-	189	1	774	2	N	3					153
							3	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

08	682	N	457	-0-	-225 B	-0-	69	1	348	2	N	36					243
							40	9									
09	660	N	604	-0-	-56 B	-0-	135	1	426	2	N	39					282
							43	9									
10	1023	N	574	-0-	-449 B	-0-	130	1	403	2	N	37	183	1			136
							41	9									
11	511	N	511	-0-	-0- B	-0-	100	1	366	2	N	41					177
							45	9									
12	862	N	862	-0-	-0- B	-0-	168	1	644	2	N	45					222
							50	9									
*01	844	N	844	-0-	-0- B	-0-	168	1	631	2	N	41	177	1			86
							45	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

08	1271	N	1271	-0-	-0- B	-0-	180	1	935	2	N	142					375
							156	9									
09	990	N	820	-0-	-170 B	-0-	84	1	614	2	N	111	393	1			93
							122	9									
10	1147	N	1043	-0-	-104 B	-0-	120	1	765	2	N	144					237
							158	9									
11	1230	N	647	-0-	-583 B	-0-	84	1	428	2	N	123	197	1			163
							135	9									
12	837	N	836	-0-	-1 B	-0-	124	1	466	2	N	224					387
							246	9									
01	1054	N	743	-0-	-311 B	-0-	116	1	586	2	N	37	194	1			230
							41	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36131	X	36131	-0-	-0-	-0-	2479	1	33404	2	Y	225	148	1			175
							248	9									
09	19677	X	19677	-0-	-0-	-0-	2054	1	17490	2	Y	121	151	1			145
							133	9									
10	16818	X	16818	-0-	-0-	-0-	1980	1	14709	2	Y	117	149	1			113
							129	9									
11	13100	X	13100	-0-	-0-	-0-	1733	1	11254	2	Y	103					216
							113	9									
12	11378	X	11378	-0-	-0-	-0-	1657	1	9625	2	Y	87	156	1			147
							96	9									
*01	9766	X	9766	-0-	-0-	-0-	832	1	8810	2	Y	113	171	1			89
							124	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

08	3813	X	3171	-0-	-642	-0-	217	1	2929	2	Y	23	22	1			25
							25	9									
09	3690	X	3224	-0-	-466	-0-	336	1	2866	2	Y	20	23	1			22
							22	9									
10	3813	X	3489	-0-	-324	-0-	411	1	3057	2	Y	19	24	1			17
							21	9									
11	3690	X	3594	-0-	-96	-0-	478	1	3106	2	Y	9					26
							10	9									
12	4016	X	4016	-0-	-0-	-0-	589	1	3418	2	Y	8	18	1			16
							9	9									
01	3503	X	607	-0-	-2896	-0-	52	1	555	2	Y	-0-	16	1			-0-

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

08	6479	X	5848	-0-	-631	-0-	404	1	5444	2	N	-0-					-0-
09	6390	X	5802	-0-	-588	-0-	610	1	5192	2	N	-0-					-0-
10	6603	X	5974	-0-	-629	-0-	709	1	5265	2	N	-0-					-0-
11	6390	X	5910	-0-	-480	-0-	789	1	5121	2	N	-0-					-0-
12	6138	X	5815	-0-	-323	-0-	854	1	4961	2	N	-0-					-0-
01	5983	X	5480	-0-	-503	-0-	473	1	5007	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

08	713	N	708	-0-	-5	-0-	708	2			N	-0-					4
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					4
10	775	N	690	-0-	-85	-0-	690	2			N	-0-					4
11	786	N	786	-0-	-0-	-0-	766	2	20	9	N	18	18	1			4
12	775	N	666	-0-	-109	-0-	662	2	4	9	N	4					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) //CONT.// 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

08	7719 #	7076	-0-	-643	-0-	1449	1	5627	2	N	-0-	-0-
09	7470 #	6230	-0-	-1240	-0-	578	1	5652	2	N	-0-	-0-
10	7719 #	6137	-0-	-1582	-0-	541	1	5596	2	N	-0-	-0-
11	7470 #	4719	-0-	-2751	-0-	518	1	4201	2	N	-0-	-0-
12	7719 #	4479	-0-	-3240	-0-	543	1	3936	2	N	-0-	-0-
01	7068 #	3816	-0-	-3252	-0-	506	1	3310	2	N	-0-	-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

08	1 #	-0-	-0-	-1	-0-			N	-0-			-0-
09	1 #	-0-	-0-	-1	-0-			N	-0-			-0-
10	1 #	-0-	-0-	-1	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

08	3875 X	2854	-0-	-1021 B	-0-	2841 2	13 9	N	12			75
09	3210 X	1658	-0-	-1552 B	-0-	1616 2	42 9	N	38			113
10	3162 X	1445	-0-	-1717 B	-0-	1430 2	15 9	N	14			127
11	3060 X	-0-	-0-	-3060 B	-0-			N	-0-			127
12	3162 X	-0-	-0-	-3162 B	-0-			N	6			133
01	2852 X	-0-	-0-	-2852 B	-0-			N	22			155

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

08	3782 X	2196	-0-	-1586 B	-0-	2179 2	17 9	N	15			343
09	3955 X	3955	-0-	-0- B	-0-	3955 2		N	-0-			343
10	3937 X	1215	-0-	-2722 B	-0-	1213 2	2 9	N	2			345
11	2490 X	-0-	-0-	-2490 B	-0-			N	-0-			345
12	4092 X	-0-	-0-	-4092 B	-0-			N	-0-			345
01	4092 X	-0-	-0-	-4092 B	-0-			N	8			353

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6314	X	6314	-0-	-0- B	-0-	6314	2			N	-0-					160
09	6690	X	3957	-0-	-2733 B	-0-	3938	2	19	9	N	17					177
10	7347	X	4002	-0-	-3345 B	-0-	4002	2			N	-0-					177
11	7110	X	-0-	-0-	-7110 B	-0-					N	-0-					177
12	7347	X	-0-	-0-	-7347 B	-0-					N	-0-					177
01	6324	X	-0-	-0-	-6324 B	-0-					N	-0-					177

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0- B	-0-	1641	2	23	9	N	21					193
09	1310	N	1310	-0-	-0- B	-0-	1280	2	30	9	N	27					220
10	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					220
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					220
12	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					220
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					220

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	7722	-0-	-741 B	-0-	7690	2	32	9	N	29					117
09	8190	X	6956	-0-	-1234 B	-0-	6878	2	78	9	N	71					188
10	8463	X	4326	-0-	-4137 B	-0-	4278	2	48	9	N	44	182	1			50
11	7470	X	-0-	-0-	-7470 B	-0-					N	-0-					50
12	7719	X	-0-	-0-	-7719 B	-0-					N	13					63
01	7719	X	-0-	-0-	-7719 B	-0-					N	25					88

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	-0-	-0-	-2697 B	-0-					N	-0-					43
09	3360	X	-0-	-0-	-3360 B	-0-					N	-0-					43
10	3472	X	1633	-0-	-1839 B	-0-	1623	2	10	9	N	9					52
11	3388	X	3388	-0-	-0- B	-0-	303	1	3054	2	N	28					80
							31	9									
12	2759	X	2472	-0-	-287 B	-0-	2472	2			N	-0-					80
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					80

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

08	2108 #	1805	-0-	-303 B	-37557	1805	3		N	-0-			-0-
09	1920 #	1932	-0-	12 B	-37545	1932	3		N	-0-			-0-
10	1984 #	2592	-0-	608 B	-36937	2592	2		N	-0-			-0-
11	1920 #	4194	-0-	2274 B	-34663	4194	2		N	-0-			-0-
12	1984 #	2024	-0-	40 B	-34623	2024	2		N	-0-			-0-
01	2604 #	NO RPT	-0-	-2604 B	-37227				N	NO RPT			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

08	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666 N	666	-0-	-0-	-0-	47	1	586	2	N	30					92
						33	9									
09	637 N	637	-0-	-0-	-0-	48	1	574	2	N	14					106
						15	9									
10	788 N	788	-0-	-0-	-0-	55	1	698	2	N	32	10	1			128
						35	9									
11	630 N	468	-0-	-162	-0-	34	1	401	2	N	30	114	1			44
						33	9									
12	651 N	269	-0-	-382	-0-	216	2	53	9	N	48					92
01	744 N	156	-0-	-588	-0-	156	2			N	-0-					92

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054 N	771	-0-	-283	-0-	43	1	530	2	N	180	168	1			148
						198	9									
09	1053 N	1053	-0-	-0-	-0-	66	1	802	2	N	168	168	1			148
						185	9									
10	1143 N	1143	-0-	-0-	-0-	69	1	872	2	N	184	181	1			151
						202	9									
11	750 N	730	-0-	-20	-0-	42	1	490	2	N	180	166	1			165
						198	9									
12	1085 N	870	-0-	-215	-0-	63	1	664	2	N	130	166	1			129
						143	9									
01	1147 N	620	-0-	-527	-0-	42	1	461	2	N	106	168	1			67
						117	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

08	0 N	-0-	-0-	-0- B	-25237			N	-0-			92
09	0 N	-0-	-0-	-0- B	-25237			N	-0-			92
10	0 N	-0-	-0-	-0- B	-25237			N	-0-			92
11	0 N	NO RPT	-0-	-0- B	-25237			N	NO RPT			92
12	0 N	-0-	-0-	-0- B	-25237			N	-0-			92
01	0 N	-0-	-0-	-0- B	-25237			N	-0-			92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			82
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			82
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			82
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			82
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			82
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

08	406 N	406	-0-	-0-	-0-	406	2	N	-0-			13
09	680 N	680	-0-	-0-	-0-	680	2	N	-0-			13
10	723 N	723	-0-	-0-	-0-	723	2	N	-0-			13
11	424 N	424	-0-	-0-	-0-	424	2	N	-0-			13
12	687 N	687	-0-	-0-	-0-	687	2	N	-0-			13
*01	716 N	716	-0-	-0-	-0-	716	2	N	-0-			13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

08	3268 X	3268	-0-	-0-	-0-	1067	1	2145	2	N	51				168
						56	9								
09	3292 X	3292	-0-	-0-	-0-	1246	1	1941	2	N	95				263
						105	9								
10	3269 X	3269	-0-	-0-	-0-	1231	1	1959	2	N	72	163	1		172
						79	9								
11	3382 X	3382	-0-	-0-	-0-	1419	1	1812	2	N	137	191	1		118
						151	9								
*12	3204 X	3204	-0-	-0-	-0-	1191	1	1922	2	N	83	162	1		39
						91	9								
*01	3240 X	3240	-0-	-0-	-0-	961	1	2232	2	N	43				82
						47	9								

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

08	101 N	101	-0-	-0-	-0-	101	2			Y	-0-					185
09	210 N	93	-0-	-117	-0-	93	2			Y	-0-					185
10	186 N	152	-0-	-34	-0-	152	2			Y	-0-					185
11	90 N	25	-0-	-65	-0-	25	2			Y	-0-					185
12	93 N	-0-	-0-	-93	-0-					Y	-0-					185
01	155 N	-0-	-0-	-155	-0-					Y	-0-					185

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

08	3162 #	3027	-0-	-135	-0-	3009	2	18	9	Y	16					71
09	3087 R	3087	-0-	-0-	-0-	3069	2	18	9	Y	16					87
10	3255 #	2740	-0-	-515	-0-	2726	2	14	9	Y	13					100
11	3150 #	3046	-0-	-104	-0-	3027	2	19	9	Y	17					117
12	3255 #	2455	-0-	-800	-0-	2436	2	19	9	Y	17					134
*01	3297 R	3297	-0-	-0-	-0-	3278	2	19	9	Y	17					151

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

08	5580 X	632	-0-	-4948	-0-	105	1	512	3	N	14	7	1			156
						15	9									
09	3540 X	1608	-0-	-1932	-0-	764	1	807	3	N	34	12	1			178
						37	9									
10	1032 X	1032	-0-	-0-	-0-	441	1	545	3	N	42	12	1			208
						46	9									
11	5024 X	5024	-0-	-0-	-0-	446	1	4436	3	N	129	6	1			331
						142	9									
12	5445 X	5445	-0-	-0-	-0-	693	1	4493	3	N	235	194	1			372
						259	9									
*01	4508 X	4508	-0-	-0-	-0-	734	1	3591	3	N	166	192	1			346
						183	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

08	2852 X	2528	-0-	-324	-0-	420	1	2047	3	N	55	24	1			192
						61	9									
09	5839 X	5839	-0-	-0-	-0-	2642	1	2787	3	N	373	215	1			350
						410	9									
10	5203 X	5203	-0-	-0-	-0-	2244	1	2769	3	N	173	214	1			309
						190	9									
11	4992 X	4992	-0-	-0-	-0-	439	1	4366	3	N	170	18	1			461
						187	9									
12	6266 X	6266	-0-	-0-	-0-	818	1	5304	3	N	131	215	1			377
						144	9									
*01	6447 X	6447	-0-	-0-	-0-	1070	1	5234	3	N	130	18	1			489
						143	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	60	N	-0-	-0-	-60	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	14	1	68	3	N	55	177	1			146
							61	9									
09	528	N	528	-0-	-0-	-0-	190	1	200	3	N	125	4	1			267
							138	9									
10	453	N	453	-0-	-0-	-0-	143	1	177	3	N	121	3	1			385
							133	9									
11	160	N	160	-0-	-0-	-0-	11	1	105	3	N	40	1	1			424
							44	9									
12	626	N	626	-0-	-0-	-0-	76	1	491	3	N	54	178	1			300
							59	9									
*01	827	N	827	-0-	-0-	-0-	130	1	634	3	N	57	1	1			356
							63	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15187	X	15187	-0-	-0-	-0-	2492	1	12133	3	N	511	328	1			591
							562	9									
09	36009	X	36009	-0-	-0-	-0-	17010	1	17950	3	N	954	598	1			947
							1049	9									
10	37308	X	37308	-0-	-0-	-0-	16062	1	19820	3	N	1296	836	1			1407
							1426	9									
11	19169	X	19169	-0-	-0-	-0-	1686	1	16781	3	N	638	337	1			1708
							702	9									
12	18436	X	18436	-0-	-0-	-0-	2416	1	15673	3	N	315	836	1			1187
							347	9									
*01	18384	X	18384	-0-	-0-	-0-	3025	1	14799	3	N	509	336	1			1360
							560	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2022	-0-	-148	-0-	336	1	1638	3	N	44	20	1			240
							48	9									
09	3000	N	4577	-0-	1577	1577	2190	1	2310	3	N	70	30	1			280
							77	9									
10	3100	N	4725	-0-	1625	3202	2075	1	2561	3	N	81	83	1			278
							89	9									
11	3000	N	2603	-0-	-397	2805	235	1	2338	3	N	27	20	1			285
							30	9									
12	5465	X	2660	-0-	-2805	-0-	352	1	2282	3	N	24	38	1			271
							26	9									
01	2976	X	2583	-0-	-393	-0-	434	1	2123	3	N	24	19	1			276
							26	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2139	-0-	-1581	-0-	345	1	1678	3	N	105	20	1			298
							116	9									
09	5469	X	5469	-0-	-0-	-0-	2526	1	2665	3	N	253	215	1			336
							278	9									
10	5338	X	5338	-0-	-0-	-0-	2276	1	2808	3	N	231	45	1			522
							254	9									
11	2760	X	2167	-0-	-593	-0-	187	1	1862	3	N	107	23	1			606
							118	9									
12	4805	X	2251	-0-	-2554	-0-	284	1	1845	3	N	111	230	1			487
							122	9									
01	4805	X	2577	-0-	-2228	-0-	412	1	2014	3	N	137	203	1			421
							151	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1407	-0-	-329	-0-	224	1	1088	3	N	86	167	1			227
							95	9									
09	3000	N	4442	-0-	1442	1442	2033	1	2146	3	N	239	34	1			432
							263	9									
10	3100	N	2791	-0-	-309	1133	1179	1	1455	3	N	143	215	1			360
							157	9									
11	3000	N	2707	-0-	-293	840	234	1	2329	3	N	131	31	1			460
							144	9									
12	3393	X	2553	-0-	-840	-0-	329	1	2137	3	N	79	219	1			320
							87	9									
01	3069	X	1938	-0-	-1131	-0-	310	1	1515	3	N	103	19	1			404
							113	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	979	-0-	-261	-0-	163	1	793	3	N	21	9	1			114
							23	9									
09	2865	N	2865	-0-	-0-	-0-	1345	1	1419	3	N	92	21	1			185
							101	9									
10	1922	N	1609	-0-	-313	-0-	678	1	837	3	N	85	22	1			248
							94	9									
11	1628	N	1628	-0-	-0-	-0-	142	1	1414	3	N	65					313
							72	9									
12	2666	N	1717	-0-	-949	-0-	220	1	1429	3	N	62	202	1			173
							68	9									
*01	1788	N	1788	-0-	-0-	-0-	289	1	1411	3	N	80	11	1			242
							88	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17143	X	13047	-0-	-4096	-0-	2127	1	10356	3	N	513	305	1			555
							564	9									
09	26060	X	26060	-0-	-0-	-0-	12251	1	12929	3	N	800	325	1			1030
							880	9									
10	31372	X	31372	-0-	-0-	-0-	13530	1	16697	3	N	1041	621	1			1450
							1145	9									
11	15810	X	15681	-0-	-129	-0-	1378	1	13720	3	N	530	312	1			1668
							583	9									
12	20398	X	17820	-0-	-2578	-0-	2297	1	14896	3	N	570	806	1			1432
							627	9									
01	20398	X	17183	-0-	-3215	-0-	2816	1	13774	3	N	539	313	1			1658
							593	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	362	-0-	-878	-0-	57	1	279	3	N	24	3	1			208
							26	9									
09	1440	N	1165	-0-	-275	-0-	488	1	514	3	N	148	191	1			165
							163	9									
10	682	N	529	-0-	-153	-0-	198	1	245	3	N	78	6	1			237
							86	9									
11	1115	N	1115	-0-	-0-	-0-	94	1	935	3	N	78	3	1			312
							86	9									
12	1319	N	1319	-0-	-0-	-0-	163	1	1057	3	N	90	187	1			215
							99	9									
*01	1221	N	1221	-0-	-0-	-0-	194	1	949	3	N	71	3	1			283
							78	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

08	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
09	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
10	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

08	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
09	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ROCK RESOURCES, INC. //CONT.// 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

08	0 N	-0-	-0-	-0-	-0-			N	-0-			89
09	0 N	-0-	-0-	-0-	-0-			N	-0-			89
10	0 N	-0-	-0-	-0-	-0-			N	-0-			89
11	0 N	-0-	-0-	-0-	-0-			N	-0-			89
12	0 N	-0-	-0-	-0-	-0-			N	-0-			89
01	0 N	-0-	-0-	-0-	-0-			N	-0-			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

08	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

08	2759 #	644	-0-	-2115	-0-	10	1	623	3	Y	10	2	1			12
						11	9									
*09	2670 #	822	-0-	-1848	-0-	21	1	790	3	Y	10	14	1			8
						11	9									
*10	2356 #	929	-0-	-1427	-0-	4	1	910	3	Y	14	11	1			11
						15	9									
11	DLQ G-10	1313	-0-	1313	1313	42	1	1247	3	Y	22	24	1			9
						24	9									
12	DLQ G-10	1548	-0-	1548	2861	149	1	1375	3	Y	22	13	1			18
						24	9									
*01	3764 R	903	-0-	-2861	-0-	101	1	783	3	Y	17	25	1			10
						19	9									

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

08	14B DENY	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	11551					N	NO RPT					-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

08	279 #	237	-0-	-42	-0-	4 1 4 9	229 3	Y	4	1 1		4
*09	270 #	174	-0-	-96	-0-	4 1 2 9	168 3	Y	2	4 1		2
*10	248 #	181	-0-	-67	-0-	1 1 2 9	178 3	Y	2	2 1		2
11	DLQ G-10	213	-0-	213	213	7 1 4 9	202 3	Y	4	4 1		2
12	DLQ G-10	238	-0-	238	451	24 1 3 9	211 3	Y	3	2 1		3
*01	679 R	228	-0-	-451	-0-	25 1 4 9	199 3	Y	4	5 1		2

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

08	7725 R	7725	-0-	-0-	-0-	130	1	7478	3	Y	106	19	1			131
						117	9									
*09	3450 #	3077	-0-	-373	-0-	32	1	3006	3	Y	35	108	1			58
						39	9									
*10	8897 #	3614	-0-	-5283	-0-	33	1	3567	3	Y	13	35	1			36
						14	9									
11	DLQ G-10	5499	-0-	5499	5499	299	1	5099	3	Y	92	90	1			38
						101	9									
12	DLQ G-10	2781	-0-	2781	8280	225	1	2510	3	Y	42	45	1			35
						46	9									
*01	10431 R	2151	-0-	-8280	-0-	221	1	1887	3	Y	39	52	1			22
						43	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

08	15934 #	13640	-0-	-2294	-0-	221	1	13212	3	Y	188	34	1			217
						207	9									
*09	15420 #	10068	-0-	-5352	-0-	236	1	9688	3	Y	131	232	1			116
						144	9									
*10	14477 #	10238	-0-	-4239	-0-	48	1	10052	3	Y	125	122	1			119
						138	9									
11	DLQ G-10	12752	-0-	12752	12752	399	1	12113	3	Y	218	247	1			90
						240	9									
12	DLQ G-10	14567	-0-	14567	27319	1396	1	12944	3	Y	206	125	1			171
						227	9									
*01	40263 R	12944	-0-	-27319	-0-	1437	1	11235	3	Y	247	278	1			140
						272	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

08	832 N	832	-0-	-0-	-0-	15	1	817	3	N	-0-					103
09	725 N	725	-0-	-0-	-0-	18	1	707	3	N	-0-					103
10	1116 N	710	-0-	-406	-0-	4	1	706	3	N	-0-					103
11	822 N	822	-0-	-0-	-0-	26	1	796	3	N	-0-					103
*12	942 N	942	-0-	-0-	-0-	91	1	851	3	N	-0-					103
*01	798 N	798	-0-	-0-	-0-	91	1	707	3	N	-0-					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

08	667 N	667	-0-	-0-	-0-	12	1	655	3	N	-0-					30
09	474 N	474	-0-	-0-	-0-	11	1	463	3	N	-0-					30
10	775 N	479	-0-	-296	-0-	2	1	477	3	N	-0-					30
11	566 N	566	-0-	-0-	-0-	21	1	545	3	N	-0-					30
*12	807 N	807	-0-	-0-	-0-	78	1	729	3	N	-0-					30
*01	678 N	678	-0-	-0-	-0-	77	1	601	3	N	-0-					30

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

08	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					2
09	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					2
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					2
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

08	7049 X	7049	-0-	-0-	-0-	230	1	6793	3	Y	24					379
						26	9									
09	6187 X	6187	-0-	-0-	-0-	163	1	6024	3	Y	-0-	126	1			253
10	7060 X	7060	-0-	-0-	-0-	7023	3	37	9	Y	34					287
11	6712 X	6712	-0-	-0-	-0-	6684	3	28	9	Y	25					312
12	7601 X	7601	-0-	-0-	-0-	808	1	6754	3	Y	35					347
						39	9									
*01	7750 X	7750	-0-	-0-	-0-	811	1	6905	3	Y	31					378
						34	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

08	3596 #	2916	-0-	-680	-0-	2916	2			N	-0-					-0-
09	3300 #	2478	-0-	-822	-0-	2478	2			N	-0-					-0-
10	3193 #	2266	-0-	-927	-0-	2266	2			N	-0-					-0-
11	2880 #	1732	-0-	-1148	-0-	1732	2			N	-0-					-0-
12	2976 #	2405	-0-	-571	-0-	2405	2			N	-0-					-0-
01	2914 #	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

08	62	N	53	-0-	-9	-0-	25	1	28	2	N	-0-					38
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					38
10	62	N	24	-0-	-38	-0-	24	2			N	-0-					38
11	60	N	22	-0-	-38	-0-	22	2			N	-0-					38
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					38
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462

E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

08	5905 X	5905	-0-	-0-	-0-	5877	2	28	9	N	25					83
09	5729 X	5729	-0-	-0-	-0-	5707	2	22	9	N	20					103
10	4755 X	4755	-0-	-0-	-0-	4744	2	11	9	N	10					113
11	4866 X	4866	-0-	-0-	-0-	4845	2	21	9	Y	19					132
12	4349 X	4349	-0-	-0-	-0-	4342	2	7	9	Y	6					138
*01	6019 X	6019	-0-	-0-	-0-	5989	2	30	9	Y	27					165

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

08	6407 X	6407	-0-	-0-	-0-	196	1	6211	3	N	-0-					-0-
09	2799 X	2799	-0-	-0-	-0-	90	1	2709	3	N	-0-					-0-
10	5146 X	2333	-0-	-2813	-0-	78	1	2238	3	N	15	13	0			2
						17	9									
11	4980 X	1573	-0-	-3407	-0-	54	1	1519	3	Y	-0-	2	0			-0-
12	5146 X	962	-0-	-4184	-0-	34	1	928	3	Y	-0-					-0-
01	5146 X	1196	-0-	-3950	-0-	45	1	1151	3	Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	59			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	59			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	59			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	59			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	59			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	59			N	NO RPT			-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

08	0 N	-0-	-0-	-0-	-0-			N	-0-			86
09	0 N	-0-	-0-	-0-	-0-			N	-0-			86
10	0 N	-0-	-0-	-0-	-0-			N	-0-			86
11	0 N	-0-	-0-	-0-	-0-			N	-0-			86
12	0 N	-0-	-0-	-0-	-0-			N	-0-			86
01	0 N	-0-	-0-	-0-	-0-			N	-0-			86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	82	1	85	2	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	82	1	85	2	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	82	1	85	2	N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	83	1	60	2	N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	47	1	53	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	138	1	143	2	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	138	1	143	2	Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	138	1	143	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	136	1	98	2	Y	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	173	1	194	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

08	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

08	1558 N	1558	-0-	-0-	-0-	1268	1	290	9	N	264	284	1		59
09	1612 N	1612	-0-	-0-	-0-	1304	1	308	9	N	280	273	1		66
10	1506 N	1506	-0-	-0-	-0-	1192	1	314	9	N	285	281	1		70
11	1470 N	1461	-0-	-9	-0-	1153	1	308	9	N	280	283	1		67
12	1567 N	1567	-0-	-0-	-0-	1253	1	314	9	N	285	287	1		65
01	1519 N	NO RPT	-0-	-1519	-0-					N	NO RPT				65

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KEERAN (5500) //CONT.// 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

08	589 N	483	-0-	-106	-0-	74	1	409	9	Y	372	340	1			79
09	570 N	441	-0-	-129	-0-	77	1	364	9	Y	331	357	1			53
10	589 N	462	-0-	-127	-0-	71	1	391	9	Y	355	351	1			57
11	480 N	252	-0-	-228	-0-	39	1	213	9	Y	194	220	1			31
12	465 N	330	-0-	-135	-0-	51	1	279	9	Y	254	252	1			33
01	465 N	390	-0-	-75	-0-	60	1	330	9	Y	300	268	1			65

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

08	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

08	DLQ G-10	248	-0-	248	248	38	1	210	9	Y	191	167	1			40
09	DLQ G-10	240	-0-	240	488	40	1	200	9	Y	182	193	1			29
10	DLQ G-10	247	-0-	247	735	38	1	209	9	Y	190	189	1			30
11	DLQ G-10	246	-0-	246	981	38	1	208	9	Y	189	189	1			30
12	1217 N	236	-0-	-981	-0-	36	1	200	9	Y	182	189	1			23
01	248 N	239	-0-	-9	-0-	37	1	202	9	Y	184	167	1			40

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

08	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

08	DLQ G-10	2140	-0-	2140	2140	2140	3			N	-0-					32
09	DLQ G-10	2060	-0-	2060	4200	109	1	1951	3	N	-0-					32
10	DLQ G-10	2158	-0-	2158	6358	2158	2			N	-0-					32
11	DLQ G-10	-0-	-0-	-0-	6358					N	16					48
*12	7841 X	1483	-0-	-6358	-0-	1466	2	17	9	N	15					63
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					63

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

08	0 N	-0-	-0-	-0-	-0-					N	-0-					145
09	360 N	358	-0-	-2	-0-	358	3			N	-0-					145
10	434 N	280	-0-	-154	-0-	280	3			N	-0-					145
11	24 N	24	-0-	-0-	-0-	24	3			N	-0-					145
*12	1265 N	1265	-0-	-0-	-0-	1265	3			N	-0-					145
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

08	0 N	-0-	-0-	-0-	-0-					N	-0-					77
09	0 N	-0-	-0-	-0-	-0-					N	-0-					77
10	0 N	-0-	-0-	-0-	-0-					N	-0-					77
11	0 N	-0-	-0-	-0-	-0-					N	-0-					77
12	0 N	-0-	-0-	-0-	-0-					N	-0-					77
01	0 N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

08	5053 X	5033	-0-	-20	-0-	940	1	4093	2	N	-0-					164
09	4974 X	4974	-0-	-0-	-0-	999	1	3975	2	N	-0-					164
10	4774 X	4572	-0-	-202	-0-	911	1	3661	2	N	-0-					164
11	4860 X	3142	-0-	-1718	-0-	699	1	2443	2	N	-0-					164
12	5146 X	4680	-0-	-466	-0-	863	1	3817	2	N	-0-					164
01	5146 X	4432	-0-	-714	-0-	871	1	3561	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

08	4960 X	4786	-0-	-174	-0-	894	1	3892	2	N	-0-					21
09	4800 X	4016	-0-	-784	-0-	806	1	3209	2	N	1					22
						1	9									
10	4960 X	4536	-0-	-424	-0-	904	1	3631	2	N	1					23
						1	9									
11	4800 X	3916	-0-	-884	-0-	872	1	3044	2	N	-0-					23
12	4960 X	4696	-0-	-264	-0-	866	1	3830	2	N	-0-					23
01	4774 X	4432	-0-	-342	-0-	871	1	3561	2	N	-0-					23

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3375 X	3375	-0-	-0-	-0-	630	1	2745	2	N	-0-					64
09	3126 X	3126	-0-	-0-	-0-	628	1	2498	2	N	-0-					64
10	4501 X	4501	-0-	-0-	-0-	897	1	3604	2	N	-0-					64
11	4308 X	4308	-0-	-0-	-0-	959	1	3349	2	N	-0-					64
12	4699 X	4699	-0-	-0-	-0-	867	1	3832	2	N	-0-					64
*01	5014 X	5014	-0-	-0-	-0-	986	1	4028	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

08	5960 X	5960	-0-	-0-	-0-	1113	1	4847	2	N	-0-					49
09	5414 X	5414	-0-	-0-	-0-	1087	1	4327	2	N	-0-					49
10	5425 X	4204	-0-	-1221	-0-	831	1	3339	2	N	31					80
						34	9									
11	5250 X	4223	-0-	-1027	-0-	928	1	3240	2	N	50					130
						55	9									
12	5425 X	4400	-0-	-1025	-0-	810	1	3583	2	N	6					136
						7	9									
01	5425 X	3296	-0-	-2129	-0-	646	1	2639	2	N	10					146
						11	9									

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

08	DLQ G-10	3328	-0-	3328	3328	559	1	2769	3	Y	-0-					20
09	DLQ G-10	3724	-0-	3724	7052	312	1	3412	3	Y	-0-					20
10	DLQ G-10	3712	-0-	3712	10764	521	1	3182	2	Y	8					28
						9	9									
11	DLQ G-10	3857	-0-	3857	14621	620	1	3228	2	Y	8					36
						9	9									
*12	16286 X	1665	-0-	-14621	-0-	119	1	1546	2	Y	-0-					36
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

08	DLQ G-10	4629	-0-	4629	4629	778	1	3851	3	Y	-0-					20
09	DLQ G-10	5528	-0-	5528	10157	463	1	5065	3	Y	-0-					20
10	DLQ G-10	4694	-0-	4694	14851	659	1	4026	2	Y	8					28
						9	9									
11	DLQ G-10	4840	-0-	4840	19691	778	1	4053	2	Y	8					36
						9	9									
*12	25390 X	5699	-0-	-19691	-0-	407	1	5292	2	Y	-0-					36
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

08	217	N	23	-0-	-194	-0-	23	2			N	-0-					-0-
09	150	N	17	-0-	-133	-0-	17	2			N	-0-					-0-
10	155	N	17	-0-	-138	-0-	17	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

08	3169	X	3169	-0-	-0-	-0-	109	1	3058	3	Y	2	3	1			3
							2	9									
09	3118	X	3118	-0-	-0-	-0-	121	1	2995	3	Y	2	3	1			2
							2	9									
10	2635	X	2298	-0-	-337	-0-	104	1	2191	3	Y	3	3	1			2
							3	9									
11	3060	X	1581	-0-	-1479	-0-	78	1	1500	3	Y	3	3	1			2
							3	9									
*12	3224	X	1565	-0-	-1659	-0-	82	1	1480	3	Y	3	3	1			2
							3	9									
01	3224	X	2125	-0-	-1099	-0-	194	1	1928	3	Y	3	3	1			2
							3	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

08	205	N	205	-0-	-0-	-0-	7	1	195	3	Y	3	3	1			3
							3	9									
09	210	N	188	-0-	-22	-0-	7	1	179	3	Y	2	3	1			2
							2	9									
10	217	N	200	-0-	-17	-0-	9	1	188	3	Y	3	3	1			2
							3	9									
11	210	N	203	-0-	-7	-0-	10	1	190	3	Y	3	3	1			2
							3	9									
*12	255	N	255	-0-	-0-	-0-	13	1	239	3	Y	3	3	1			2
							3	9									
*01	242	N	242	-0-	-0-	-0-	22	1	217	3	Y	3	3	1			2
							3	9									

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2740 N	2740	-0-	-0-	-0-	90	1	2525	3	Y	114	146	1			169
						125	9									
09	2572 N	2572	-0-	-0-	-0-	95	1	2332	3	Y	132	166	1			135
						145	9									
10	2828 N	2828	-0-	-0-	-0-	120	1	2529	3	Y	163	172	1			126
						179	9									
11	3000 N	3080	-0-	80	80	144	1	2746	3	Y	173	156	1			143
						190	9									
*12	3100 N	3343	-0-	243	323	165	1	2996	3	Y	165	162	1			146
						182	9									
*01	3100 N	3488	-0-	388	711	303	1	3020	3	Y	150	168	1			128
						165	9									

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

08	5332 X	3746	-0-	-1586	-0-	129	1	3617	3	Y	-0-					-0-
09	5160 X	2754	-0-	-2406	-0-	107	1	2647	3	Y	-0-					-0-
10	5332 X	2194	-0-	-3138	-0-	99	1	2095	3	Y	-0-					-0-
11	4590 X	1864	-0-	-2726	-0-	93	1	1771	3	Y	-0-					-0-
*12	3844 X	2264	-0-	-1580	-0-	119	1	2145	3	Y	-0-					-0-
01	3751 X	2322	-0-	-1429	-0-	212	1	2110	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311 S	1311	-0-	-0-	-0-	10	1	1291	2	N	9					158
						10	9									
09	1664 S	1664	-0-	-0-	-0-	15	1	1639	2	N	9					167
						10	9									
10	1922 S	1726	-0-	-196	-0-	15	1	1700	2	N	10					177
						11	9									
11	1260 S	936	-0-	-324	-0-	10	1	919	2	N	6					183
						7	9									
12	1705 S	546	-0-	-1159	-0-	5	1	534	2	N	6					189
						7	9									
01	1736 S	239	-0-	-1497	-0-	5	1	233	2	N	1					190
						1	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

08 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
09 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

08 14B2 EXT	-0-	-0-	-0-	275241	N	-0-		-0-
09 14B2 EXT	-0-	-0-	-0-	275241	N	-0-		-0-
10 14B2 EXT	-0-	-0-	-0-	275241	N	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	275241	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	275241	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	275241	N	-0-		-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

08 14B2 EXT	-0-	-0-	-0-	B	9875	N	-0-		65
09 14B DENY	-0-	-0-	-0-	B	9875	N	-0-		65
10 14B DENY	-0-	-0-	-0-	B	9875	N	-0-		65
11 14B DENY	-0-	-0-	-0-	B	9875	N	-0-		65
12 14B DENY	-0-	-0-	-0-	B	9875	N	-0-		65
01 14B DENY	NO RPT	-0-	-0-	B	9875	N	NO RPT		65

KOENIG, NORTH (WILCOX MIGURA) //CONT.// 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC //CONT.// 850872
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

08	279	N	132	-0-	-147	-0-	6	1	95	2	N	28	157	1			18
							31	9									
09	283	N	283	-0-	-0-	-0-	13	1	220	2	N	45					63
							50	9									
10	277	N	277	-0-	-0-	-0-	12	1	198	2	N	61					124
							67	9									
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					124
12	210	N	210	-0-	-0-	-0-	9	1	147	2	N	49					70
							54	9									
01	279	N	227	-0-	-52	-0-	11	1	182	2	N	31					101
							34	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				36
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				36
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				36
11	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-				36
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				36
*01	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-				36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

08	5029	X	5029	-0-	-0-	B	-0-	435	1	4541	2	N	48				244
								53	9								
09	5370	X	4891	-0-	-479	B	-0-	435	1	4406	2	N	45				289
								50	9								
10	5549	X	4290	-0-	-1259	B	-0-	450	1	3797	2	N	39	183	1		145
								43	9								
11	5370	X	4943	-0-	-427	B	-0-	435	1	4434	2	N	67				212
								74	9								
12	5146	X	5005	-0-	-141	B	-0-	465	1	4456	2	N	76	191	1		97
								84	9								
*01	5092	X	5092	-0-	-0-	B	-0-	465	1	4530	2	N	88				185
								97	9								

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

08	93	N	64	-0-	-29	B	-0-	61	2	3	9	N	3				168
09	71	N	71	-0-	-0-	B	-0-	67	2	4	9	N	4				172
10	71	N	71	-0-	-0-	B	-0-	67	2	4	9	N	4				176
11	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-				176
12	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-				176
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				176

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	32 N	32	-0-	-0-	-0-	32	2	N	-0-			-0-
11	81 N	81	-0-	-0-	-0-	81	2	N	-0-			-0-
12	36 N	36	-0-	-0-	-0-	36	2	N	-0-			-0-
01	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC //CONT.// 208171
REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	733	-0-	-104	-0-	593	1	140	9	Y	127	121	1			114
09	810	N	411	-0-	-399	-0-	313	1	98	9	Y	89	79	1			124
10	DLQ G-10		525	-0-	525	525	424	1	101	9	Y	92	78	1			138
11	DLQ G-10		511	-0-	511	1036	421	1	90	9	Y	82	116	1			104
12	1486	N	450	-0-	-1036	-0-	358	1	92	9	Y	84	75	1			113
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

08	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

08	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

08	113 N	113	-0-	-0-	-0-	113	2		Y	-0-			-0-
09	126 N	126	-0-	-0-	-0-	126	2		Y	-0-			-0-
10	96 N	96	-0-	-0-	-0-	96	2		Y	-0-			-0-
11	120 N	42	-0-	-78	-0-	42	2		Y	-0-			-0-
12	145 N	145	-0-	-0-	-0-	145	2		Y	-0-			-0-
01	93 N	30	-0-	-63	-0-	30	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

08	113 N	113	-0-	-0-	-0-	113	2		N	-0-			-0-
09	125 N	125	-0-	-0-	-0-	125	2		N	-0-			-0-
10	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
11	120 N	49	-0-	-71	-0-	49	2		N	-0-			-0-
12	169 N	169	-0-	-0-	-0-	169	2		N	-0-			-0-
01	124 N	35	-0-	-89	-0-	35	2		N	-0-			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

08	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

08	322	N	322	-0-	-0-	-0-	322	2		N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	2		N	-0-					-0-
10	341	N	160	-0-	-181	-0-	160	2		N	-0-					-0-
11	300	N	70	-0-	-230	-0-	70	2		N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2		N	-0-					-0-
01	155	N	75	-0-	-80	-0-	75	2		N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

08	14B DENY	NO RPT	-0-	-0-	179					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	179					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	179					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	179					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	179					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	179					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	2					27
09	0	N	-0-	-0-	-0-	-0-					N	1					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	4					55
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					56
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					56
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	51	1			5
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	19					24

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	3					36
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					37
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					37
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	30	1			7
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					24
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					25
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					25
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	17	1			8
12	DLQ G-10	302	-0-	302	302	302	2			Y	-0-					8
01	DLQ G-10	25	-0-	25	327	25	2			Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					24
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					26
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					26
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	18	1			8
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			21
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			24
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			24
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-	15	1	9
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			9
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	15			24

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			34
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			34
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			34
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-	30	1	4
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

08	186 #	-0-	-0-	-186	-0-			N	-0-			-0-
09	150 #	-0-	-0-	-150	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

08	14B DENY	120	-0-	120	622	120	1		Y	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	622				Y	NO RPT			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-	2	1	-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

08	T. A.	-0-	-0-	-0-	-0-			N	-0-	233
09	T. A.	-0-	-0-	-0-	-0-			N	-0-	233
10	T. A.	-0-	-0-	-0-	-0-			N	-0-	233
11	T. A.	-0-	-0-	-0-	-0-			N	-0-	233
12	T. A.	-0-	-0-	-0-	-0-			N	-0-	233
01	T. A.	-0-	-0-	-0-	-0-			N	-0-	233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

08	0 #	-0-	-0-	-0-	-0-			N	-0-		37
09	0 #	-0-	-0-	-0-	-0-			N	-0-		37
10	0 #	-0-	-0-	-0-	-0-			N	-0-		37
11	0 #	-0-	-0-	-0-	-0-			N	-0-		37
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT		37
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT		37

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

08	0 N	-0-	-0-	-0-	-0-			N	-0-	-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-	-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-	-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-	-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11764 03/01/2019

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	44	107	1			42
09	150	N	-0-	-0-	-150	-0-					Y	67					109
10	0	N	-0-	-0-	-0-	-0-					Y	78	110	1			77
11	0	N	-0-	-0-	-0-	-0-					Y	53					130
12	0	N	-0-	-0-	-0-	-0-					Y	53	110	1			73
01	0	N	-0-	-0-	-0-	-0-					Y	58	108	1			23

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	-0-	-0-	-2604	-0-					Y	-0-					1
09	2520	X	-0-	-0-	-2520	-0-					Y	-0-	1	1			-0-
10	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5800	X	5800	-0-	-0-	-0-	777	1	5023	3	Y	-0-					5
09	8130	X	7046	-0-	-1084	-0-	1069	1	5977	3	Y	-0-	5	1			-0-
10	8993	X	8993	-0-	-0-	-0-	1085	1	7908	3	Y	-0-					-0-
11	8520	X	8520	-0-	-0-	-0-	1114	1	7406	3	Y	-0-					-0-
12	9632	X	9632	-0-	-0-	-0-	1237	1	8395	3	Y	-0-					-0-
*01	9188	X	9188	-0-	-0-	-0-	1237	1	7951	3	Y	-0-					-0-

LAKE MEINERT (5840) 51499 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 285254 COMPL. DATE 06/15/2018 TOTAL DEPTH 5760 PERF. 5807 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/18/2019

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) //CONT.// 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

02	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
01	PRTL PLG	NO RPT	-0-	-0-	55				N	NO RPT			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	3462	-0-	3462	16780	968	1	2436	2	N	-0-					-0-
						58	3									
09	11745	2410	-0-	-9335	7445	747	1	1614	2	N	-0-					-0-
						49	3									
10	9804 R	2359	-0-	-7445	-0-	795	1	1518	2	N	-0-					-0-
						46	3									
11	4800 #	1181	-0-	-3619	-0-	486	1	661	2	N	-0-					-0-
						34	3									
12	4929 #	1391	-0-	-3538	-0-	504	1	854	2	N	-0-					-0-
						33	3									
01	3472 #	2428	-0-	-1044	-0-	861	1	1482	2	N	-0-					-0-
						85	3									

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

08	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-503) //CONT.// 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

08	6187 X	6187	-0-	-0-	-0-	1730	1	4353	2	N	-0-					-0-
						104	3									
09	5426 X	5426	-0-	-0-	-0-	1681	1	3635	2	N	-0-					-0-
						110	3									
10	5570 X	5570	-0-	-0-	-0-	1878	1	3583	2	N	-0-					-0-
						109	3									
11	5227 X	5227	-0-	-0-	-0-	2152	1	2926	2	N	-0-					-0-
						149	3									
12	5452 X	5452	-0-	-0-	-0-	1975	1	3348	2	N	-0-					-0-
						129	3									
01	6200 X	5386	-0-	-814	-0-	1910	1	3287	2	N	-0-					-0-
						189	3									

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7686 X	7686	-0-	-0-	-0-	2150	1	5407	2	N	-0-			-0-
						129	3							
09	6757 X	6757	-0-	-0-	-0-	2094	1	4526	2	N	-0-			-0-
						137	3							
10	6704 X	6704	-0-	-0-	-0-	2260	1	4313	2	N	-0-			-0-
						131	3							
11	6444 X	6444	-0-	-0-	-0-	2652	1	3607	2	N	-0-			-0-
						185	3							
12	7687 X	7687	-0-	-0-	-0-	2786	1	4721	2	N	-0-			-0-
						180	3							
01	7688 X	7588	-0-	-100	-0-	2691	1	4631	2	N	-0-			-0-
						266	3							

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

08	1674	N	-0-	-0-	-1674	-0-				N	-0-					-0-
09	1620	N	1434	-0-	-186	-0-	1434	3		N	-0-					-0-
10	1488	N	1307	-0-	-181	-0-	1307	3		N	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	1153	3		N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	3		N	-0-					-0-
*01	1430	N	1430	-0-	-0-	-0-	1430	3		N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

08	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

08	2368 N	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
09	2283 N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
10	2208 N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
11	2100 N	1588	-0-	-512	-0-	1588	3			N	-0-					-0-
12	2170 N	2136	-0-	-34	-0-	2136	3			N	-0-					-0-
*01	2890 N	2890	-0-	-0-	-0-	2890	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

08	2790 X	-0-	-0-	-2790	-0-					N	-0-					-0-
09	5834 X	5834	-0-	-0-	-0-	5834	3			N	-0-					-0-
10	5898 X	5898	-0-	-0-	-0-	5898	3			N	-0-					-0-
11	4554 X	4554	-0-	-0-	-0-	4554	3			N	-0-					-0-
12	2790 X	-0-	-0-	-2790	-0-					N	-0-					-0-
01	2790 X	-0-	-0-	-2790	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

08	5208 X	3661	-0-	-1547 B	-0-	1024	1	2575	2	N	-0-			-0-
						62	3							
09	4200 X	3126	-0-	-1074 B	-0-	968	1	2094	2	N	-0-			-0-
						64	3							
10	4061 X	2944	-0-	-1117 B	-0-	993	1	1894	2	N	-0-			-0-
						57	3							
11	3870 X	2554	-0-	-1316 B	-0-	1051	1	1430	2	N	-0-			-0-
						73	3							
12	3720 X	2623	-0-	-1097 B	-0-	951	1	1610	2	N	-0-			-0-
						62	3							
01	3658 X	2330	-0-	-1328 B	-0-	826	1	1422	2	N	-0-			-0-
						82	3							

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

08	1023 N	1023	-0-	-0-	-0-	286	1	720	2	N	-0-			-0-
						17	3							
09	927 N	927	-0-	-0-	-0-	287	1	621	2	N	-0-			-0-
						19	3							
10	1005 N	1005	-0-	-0-	-0-	339	1	646	2	N	-0-			-0-
						20	3							
11	990 N	789	-0-	-201	-0-	325	1	441	2	N	-0-			-0-
						23	3							
12	961 N	936	-0-	-25	-0-	339	1	575	2	N	-0-			-0-
						22	3							
01	992 N	781	-0-	-211	-0-	277	1	477	2	N	-0-			-0-
						27	3							

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

08	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

08	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

08	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

08	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3999 X	3669	-0-	-330	-0-	1026	1	2581	2	N	-0-			-0-
						62	3							
09	3930 X	3404	-0-	-526	-0-	1055	1	2280	2	N	-0-			-0-
						69	3							
10	4061 X	3767	-0-	-294	-0-	1270	1	2423	2	N	-0-			-0-
						74	3							
11	3930 X	3332	-0-	-598	-0-	1371	1	1865	2	N	-0-			-0-
						96	3							
12	4061 X	3635	-0-	-426	-0-	1317	1	2233	2	N	-0-			-0-
						85	3							
01	3782 X	3754	-0-	-28	-0-	1331	1	2291	2	N	-0-			-0-
						132	3							

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30070 X	26969	-0-	-3101 B	-0-	108	1	26749	2	N	102	179	1			262
						112	9									
09	30508 X	30508	-0-	-0- B	-0-	122	1	30259	2	N	115					377
						127	9									
10	31763 X	31763	-0-	-0- B	-0-	130	1	31510	2	N	112	185	1			304
						123	9									
11	27120 X	21327	-0-	-5793 B	-0-	86	1	21188	2	N	48	180	1			172
						53	9									
12	31527 X	16154	-0-	-15373 B	-0-	67	1	16019	2	N	62					234
						68	9									
01	31775 X	22556	-0-	-9219 B	-0-	96	1	22362	2	N	89					323
						98	9									

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394 X	4922	-0-	-472	-0-	4779	3	143	9	N	130	130	1			-0-
09	5263 X	5263	-0-	-0-	-0-	5110	3	153	9	N	139	139	1			-0-
10	7476 X	7476	-0-	-0-	-0-	7258	2	218	9	N	198	198	1			-0-
11	4590 X	3835	-0-	-755	-0-	3723	2	112	9	N	102	102	1			-0-
12	7768 X	7768	-0-	-0-	-0-	7541	2	227	9	N	206	206	1			-0-
*01	7265 X	7265	-0-	-0-	-0-	7054	2	211	9	N	192	192	1			-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

08	1891	#	3122	-0-	1231 B	-48687	3122	2			N	-0-					-0-
09	1830	#	3212	-0-	1382 B	-47305	3212	2			N	-0-					-0-
10	744	#	2758	-0-	2014 B	-45291	2758	2			N	-0-					-0-
11	3030	#	NO RPT	-0-	-3030 B	-48321					N	NO RPT					-0-
12	3317		NO RPT	-0-	-3317 B	-51638					N	NO RPT					-0-
01	3317		NO RPT	-0-	-3317 B	-54955					N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

08	620	N	400	-0-	-220 B	-38100	400	2			N	-0-					-0-
09	510	N	-0-	-0-	-510 B	-38100					N	-0-					-0-
10	0	N	518	-0-	518 B	-37582	518	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-37582					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-37582					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527 B	-37582					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

08	1860	N	1533	-0-	-327 B	-29698	1533	2			N	-0-					-0-
09	1800	N	1294	-0-	-506 B	-29698	1294	2			N	-0-					-0-
10	0	N	1714	-0-	1714 B	-27984	1714	2			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-27984					N	NO RPT					-0-
12	1333	N	NO RPT	-0-	-1333 B	-27984					N	NO RPT					-0-
01	1705	N	NO RPT	-0-	-1705 B	-27984					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2946	2483	-0-	-463 B	-16518	2483	2			N	-0-					-0-
09	2946	1873	-0-	-1073 B	-17591	1873	2			N	-0-					-0-
10	2946	2164	-0-	-782 B	-18373	2164	2			N	-0-					-0-
11	2946	NO RPT	-0-	-2946 B	-21319					N	NO RPT					-0-
12	2946	NO RPT	-0-	-2946 B	-24265					N	NO RPT					-0-
01	2946	NO RPT	-0-	-2946 B	-27211					N	NO RPT					-0-

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

08	14B2 EXT	-0-	-0-	-0- B	-44930					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-44930					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-44930					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-44930					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-44930					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-44930					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

08	20909 X	7561	-0-	-13348	-0-	376	1	7102	2	N	75					218
						83	9									
09	5830 X	5830	-0-	-0-	-0-	309	1	5500	2	N	19	177	1			60
						21	9									
10	5827 X	5827	-0-	-0-	-0-	313	1	5438	2	N	69					129
						76	9									
11	5761 X	5761	-0-	-0-	-0-	275	1	5402	2	N	76					205
						84	9									
12	3170 X	3170	-0-	-0-	-0-	212	1	2932	2	N	24	182	1			47
						26	9									
*01	4838 X	4838	-0-	-0-	-0-	255	1	4526	2	N	52					99
						57	9									

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12040 X	12040	-0-	-0- B	-0-	580	1	11360	2	N	91	189	1			118
						100	9									
09	11338 X	11338	-0-	-0- B	-0-	600	1	10628	2	N	100					218
						110	9									
10	8508 X	8508	-0-	-0- B	-0-	500	1	7941	2	N	61	194	1			85
						67	9									
11	7020 X	6978	-0-	-42 B	-0-	460	1	6443	2	N	68					153
						75	9									
12	7254 X	3607	-0-	-3647 B	-0-	440	1	3161	2	N	5					158
						6	9									
01	7254 X	911	-0-	-6343 B	-0-	160	1	751	2	N	-0-					158

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

08	3100	N	3136	-0-	36	522	3108	2	28	9	N	25				144
09	3000	N	3640	-0-	640	1162	3604	2	36	9	N	33	141	1		36
10	5145	X	3983	-0-	-1162	-0-	3929	2	54	9	N	49				85
11	3426	X	3426	-0-	-0-	-0-	3373	2	53	9	N	48				133
12	4259	X	4259	-0-	-0-	-0-	4207	2	52	9	N	47	163	1		17
*01	4183	X	4183	-0-	-0-	-0-	4115	2	68	9	N	62				79

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

08	9765	X	4545	-0-	-5220	-0-	4467	2	78	9	Y	71				174
09	9450	X	9273	-0-	-177	-0-	9115	2	158	9	Y	144	168	1		150
10	9914	X	9914	-0-	-0-	-0-	9712	2	202	9	Y	184	152	1		182
11	9060	X	4200	-0-	-4860	-0-	4117	2	83	9	Y	75	153	1		104
12	9579	X	5268	-0-	-4311	-0-	5174	2	94	9	Y	85				189
01	9920	X	4540	-0-	-5380	-0-	4454	2	86	9	Y	78	170	1		97

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

08	951	N	951	-0-	-0-	-0-	910	2	41	9	N	37				91
09	1192	N	1192	-0-	-0-	-0-	1146	2	46	9	N	42				133
10	847	N	847	-0-	-0-	-0-	816	2	31	9	N	28				161
11	630	N	448	-0-	-182	-0-	437	2	11	9	N	10				171
12	651	N	605	-0-	-46	-0-	583	2	22	9	N	20				191
01	651	N	637	-0-	-14	-0-	637	2			N	-0-				191

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

08	456	N	456	-0-	-0-	-0-	20	1	427	2	N	8				81
							9	9								
09	330	N	136	-0-	-194	-0-	5	1	125	2	N	5				86
							6	9								
10	434	N	168	-0-	-266	-0-	5	1	149	2	N	13				99
							14	9								
11	450	N	214	-0-	-236	-0-	5	1	202	2	N	6				105
							7	9								
12	155	N	5	-0-	-150	-0-	2	1	3	2	N	-0-	90	1		15
01	155	N	-0-	-0-	-155	-0-					N	-0-				15

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031

KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16554 PERF.15286 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

08	10930	X	10930	-0-	-0-	-0-	3721	1	7209	2	N	-0-					-0-
09	10518	X	10518	-0-	-0-	-0-	4147	1	6371	2	N	-0-					-0-
10	10704	X	10704	-0-	-0-	-0-	3983	1	6721	2	N	-0-					-0-
11	10246	X	10246	-0-	-0-	-0-	4373	1	5873	2	N	-0-					-0-
*12	10464	X	10464	-0-	-0-	-0-	4007	1	6457	2	N	-0-					-0-
01	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

08	270	N	270	-0-	-0-	-0-	92	1	178	2	N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	79	1	121	2	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	91	1	154	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	122	1	163	2	N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	96	1	154	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

08	10045	X	10045	-0-	-0-	-0-	3420	1	6625	2	N	-0-					-0-
09	7637	X	7637	-0-	-0-	-0-	3011	1	4626	2	N	-0-					-0-
10	10159	X	10159	-0-	-0-	-0-	3780	1	6379	2	N	-0-					-0-
11	7514	X	7514	-0-	-0-	-0-	3207	1	4307	2	N	-0-					-0-
*12	7652	X	7652	-0-	-0-	-0-	2930	1	4722	2	N	-0-					-0-
01	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2094	-0-	-1378	-0-	713	1	1381	2	N	-0-					-0-
09	6060	X	2153	-0-	-3907	-0-	849	1	1304	2	N	-0-					-0-
10	6262	X	2123	-0-	-4139	-0-	790	1	1333	2	N	-0-					-0-
11	2070	X	2035	-0-	-35	-0-	869	1	1166	2	N	-0-					-0-
*12	2212	X	2212	-0-	-0-	-0-	847	1	1365	2	N	-0-					-0-
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2377 N	2377	-0-	-0-	-0-	447	1	1930	2	N	-0-			-0-
09	2475 N	2475	-0-	-0-	-0-	442	1	2033	2	N	-0-			-0-
10	2442 N	2442	-0-	-0-	-0-	442	1	2000	2	N	-0-			-0-
11	2133 N	2133	-0-	-0-	-0-	425	1	1708	2	N	-0-			-0-
12	1561 N	1561	-0-	-0-	-0-	251	1	1310	2	N	-0-			-0-
*01	2279 N	2279	-0-	-0-	-0-	438	1	1841	2	N	-0-			-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-			70
09	0 N	-0-	-0-	-0-	-0-					N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2573 X	2519	-0-	-54	-0-	473	1	2046	2	N	-0-			-0-
09	2674 X	2674	-0-	-0-	-0-	478	1	2196	2	N	-0-			-0-
10	2638 X	2638	-0-	-0-	-0-	478	1	2160	2	N	-0-			-0-
11	2550 X	2382	-0-	-168	-0-	475	1	1907	2	N	-0-			-0-
12	2759 X	1986	-0-	-773	-0-	319	1	1667	2	N	-0-			-0-
01	2759 X	2558	-0-	-201	-0-	492	1	2066	2	N	-0-			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

08	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

08	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/23/2019 - P/A 08/23/19

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

08	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/30/2019 - P/A 08/30/2019

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			6
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			6
10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			6
11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			6
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			6
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	7	1	142	2	N	122					242
							134	9									
09	180	N	141	-0-	-39	-0-	9	1	129	2	N	3	181	1			64
							3	9									
10	144	N	144	-0-	-0-	-0-	7	1	130	2	N	6					70
							7	9									
11	270	N	143	-0-	-127	-0-	6	1	127	2	N	9					79
							10	9									
12	155	N	139	-0-	-16	-0-	7	1	125	2	N	6					85
							7	9									
01	155	N	142	-0-	-13	-0-	7	1	118	2	N	15					100
							17	9									

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3543	R	3543	-0-	-0-	-0-	216	1	3184	2	N	130	183	1			211
							143	9									
09	3093	R	3093	-0-	-0-	-0-	224	1	2741	2	N	116	188	1			139
							128	9									
10	3671	R	3671	-0-	-0-	-0-	235	1	3278	2	N	144	192	1			91
							158	9									
11	4390		4145	-0-	-245	-0-	183	1	3789	2	N	157					248
							173	9									
12	4016	R	4016	-0-	-0-	-0-	204	1	3641	2	N	155	189	1			214
							171	9									
*01	3936	R	3936	-0-	-0-	-0-	221	1	3549	2	N	151	174	1			191
							166	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	#	8219	-0-	-1453	-0-	397	1	7722	2	N	91	176	1			83
							100	9									
09	9360	#	7295	-0-	-2065	-0-	367	1	6832	2	N	87					170
							96	9									
10	9672	#	8084	-0-	-1588	-0-	378	1	7610	2	N	87	184	1			73
							96	9									
11	9360	#	7278	-0-	-2082	-0-	412	1	6761	2	N	95					168
							105	9									
12	8474	R	8474	-0-	-0-	-0-	409	1	7954	2	N	101	199	1			70
							111	9									
01	8215	#	7778	-0-	-437	-0-	392	1	7252	2	N	122					192
							134	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

08	0 N	-0-	-0-	-0-	-0-					N	-0-					125
09	0 N	-0-	-0-	-0-	-0-					N	-0-					125
10	0 N	-0-	-0-	-0-	-0-					N	-0-					125
11	0 N	-0-	-0-	-0-	-0-					N	-0-					125
12	0 N	-0-	-0-	-0-	-0-					N	-0-					125
01	0 N	-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

08	4920 X	4920	-0-	-0-	-0-	4862	2	58	9	Y	53					220
09	4933 X	4933	-0-	-0-	-0-	4816	2	117	9	Y	106					326
10	5022 X	4985	-0-	-37	-0-	4927	2	58	9	Y	53	167	1			212
11	2226 X	2167	-0-	-59	-0-	2119	2	48	9	Y	44					256
12	4929 X	3874	-0-	-1055	-0-	3862	2	12	9	Y	11	165	1			102
01	5084 X	NO RPT	-0-	-5084	-0-					Y	NO RPT					102

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					120
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					120
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-	110	1			10
11	175	N	175	-0-	-0-	-0-	169	2	6	9	N	5					15
12	0	N	-0-	-0-	-0-	-0-					N	5					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	15	2	33	9	N	30					72
09	85	N	85	-0-	-0-	-0-	52	2	33	9	N	30					102
10	81	N	81	-0-	-0-	-0-	48	2	33	9	N	30	71	1			61
11	73	N	73	-0-	-0-	-0-	40	1	33	9	N	30					91
12	0	N	-0-	-0-	-0-	-0-					N	5					96
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1830	X	1743	-0-	-87	-0-	814	1	829	2	N	91					100
							100	9									
07	2404	X	2404	-0-	-0-	-0-	814	1	1535	2	N	50					150
							55	9									
08	1891	X	-0-	-0-	-1891	-0-					N	-0-					150
09	2238	X	2238	-0-	-0-	-0-	814	1	1395	2	N	26					176
							29	9									
10	2202	X	2202	-0-	-0-	-0-	814	1	1388	2	N	-0-					176
11	3000	N	4496	-0-	1496	1496	814	1	3643	2	N	35					211
							39	9									
*12	3056	N	1560	-0-	-1496	-0-	814	1	746	2	N	-0-					211
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					211

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1481	-0-	-782	-0-	241	1	1177	2	N	57					125
							63	9									
09	2167	N	2167	-0-	-0-	-0-	195	1	1922	2	N	45					170
							50	9									
10	2115	N	2115	-0-	-0-	-0-	494	1	1585	2	N	33					203
							36	9									
11	2103	N	2103	-0-	-0-	-0-	574	1	1431	2	N	89	188	1			104
							98	9									
12	2232	N	2122	-0-	-110	-0-	558	1	1463	2	N	92					196
							101	9									
*01	2133	N	2133	-0-	-0-	-0-	482	1	1559	2	N	84	180	1			100
							92	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

08	1488	N	441	-0-	-1047	-0-	435	2	6	9	N	5					133
09	1761	N	1761	-0-	-0-	-0-	1733	2	28	9	N	25					158
10	1426	N	1213	-0-	-213	-0-	1194	2	19	9	N	17					175
11	1268	N	1268	-0-	-0-	-0-	1254	2	14	9	N	13					188
12	1643	N	1469	-0-	-174	-0-	1452	2	17	9	N	15					203
*01	1329	N	1329	-0-	-0-	-0-	43	1	1211	2	N	68	179	1			92
							75	9									

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

08	1178	N	511	-0-	-667	-0-	105	1	398	2	N	7					47
							8	9									
09	1178	N	1178	-0-	-0-	-0-	166	1	987	2	N	23					70
							25	9									
10	1178	N	1023	-0-	-155	-0-	145	1	858	2	N	18					88
							20	9									
11	1131	N	1131	-0-	-0-	-0-	154	1	947	2	N	27					115
							30	9									
12	1209	N	1022	-0-	-187	-0-	148	1	850	2	N	22					137
							24	9									
*01	1062	N	1062	-0-	-0-	-0-	158	1	876	2	N	25					162
							28	9									

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

08	492	N	492	-0-	-0-	-0-	84	1	408	2	N	-0-					116
09	836	N	836	-0-	-0-	-0-	76	1	749	2	N	10					126
							11	9									
10	824	N	824	-0-	-0-	-0-	194	1	623	2	N	6					132
							7	9									
11	764	N	764	-0-	-0-	-0-	218	1	544	2	N	2					134
							2	9									
12	868	N	799	-0-	-69	-0-	220	1	579	2	N	-0-					134
01	837	N	693	-0-	-144	-0-	164	1	529	2	N	-0-					134

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1143	-0-	-376	-0-	1120	3	23	9	Y	21					34
09	1470	X	681	-0-	-789	-0-	674	3	7	9	Y	6	19	1			21
10	1519	X	1518	-0-	-1	-0-	226	1	1272	3	Y	18					39
							20	9									
11	1380	X	825	-0-	-555	-0-	808	3	17	9	Y	15					54
12	1147	X	37	-0-	-1110	-0-	37	3			Y	-0-					54
*01	2054	X	2054	-0-	-0-	-0-	75	1	1977	3	Y	2					56
							2	9									

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

08	7317	X	7317	-0-	-0-	-0-	7173	3	144	9	Y	131					612
09	6030	X	4479	-0-	-1551	-0-	4434	3	45	9	Y	41	123	1			530
10	4836	X	10	-0-	-4826	-0-	2	1	8	3	Y	-0-					530
11	7080	X	-0-	-0-	-7080	-0-					Y	-0-					530
12	7316	X	21	-0-	-7295	-0-	21	3			Y	-0-					530
01	7316	X	-0-	-0-	-7316	-0-					Y	-0-					530

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

08	992	N	671	-0-	-321	-0-	65	1	598	2	Y	7					86
							8	9									
09	1002	N	1002	-0-	-0-	-0-	66	1	923	2	Y	12	30	1			68
							13	9									
10	961	N	779	-0-	-182	-0-	196	1	575	2	Y	7					75
							8	9									
11	753	N	753	-0-	-0-	-0-	291	1	455	2	Y	6					81
							7	9									
12	1023	N	918	-0-	-105	-0-	330	1	568	2	Y	18	24	1			75
							20	9									
01	775	N	756	-0-	-19	-0-	289	1	460	2	Y	6					81
							7	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

08	1165	N	1165	-0-	-0-	-0-	302	1	848	3	Y	14					81
							15	9									
09	2309	N	2309	-0-	-0-	-0-	1562	1	724	3	Y	21	22	1			80
							23	9									
10	1238	N	1238	-0-	-0-	-0-	350	1	875	3	Y	12					92
							13	9									
11	1140	N	1070	-0-	-70	-0-	312	1	738	3	Y	18	18	1			92
							20	9									
12	1550	N	827	-0-	-723	-0-	289	1	527	3	Y	10					102
							11	9									
*01	1262	N	1262	-0-	-0-	-0-	324	1	925	3	Y	12	20	1			94
							13	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	135	1	380	3	Y	6					22
							7	9									
09	1467	N	1467	-0-	-0-	-0-	992	1	460	3	Y	14	14	1			22
							15	9									
10	904	N	904	-0-	-0-	-0-	255	1	639	3	Y	9					31
							10	9									
11	930	N	930	-0-	-0-	-0-	271	1	642	3	Y	15	16	1			30
							17	9									
12	1333	N	646	-0-	-687	-0-	226	1	411	3	Y	8					38
							9	9									
01	899	N	889	-0-	-10	-0-	228	1	651	3	Y	9	14	1			33
							10	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

08	8432	X	7683	-0-	-749	-0-	1990	1	5590	3	N	94					535
							103	9									
09	14762	X	14762	-0-	-0-	-0-	9985	1	4626	3	N	137	142	1			530
							151	9									
10	8476	X	8476	-0-	-0-	-0-	2396	1	5989	3	N	83					613
							91	9									
11	7980	X	7786	-0-	-194	-0-	2270	1	5374	3	N	129	134	1			608
							142	9									
12	10416	X	5158	-0-	-5258	-0-	1802	1	3288	3	N	62					670
							68	9									
01	10416	X	9381	-0-	-1035	-0-	2405	1	6875	3	N	92	146	1			616
							101	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	388	-0-	-201	-0-	81	1	306	2	Y	1					54
							1	9									
09	537	N	537	-0-	-0-	-0-	78	1	457	2	Y	2					56
							2	9									
10	558	N	536	-0-	-22	-0-	109	1	425	2	Y	2					58
							2	9									
11	586	N	586	-0-	-0-	-0-	124	1	462	2	Y	-0-					58
12	620	N	620	-0-	-0-	-0-	136	1	484	2	Y	-0-					58
*01	611	N	611	-0-	-0-	-0-	146	1	464	2	Y	1					59
							1	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

08	744	N	94	-0-	-650	-0-	9	1	84	2	N	1					15
							1	9									
09	630	N	169	-0-	-461	-0-	11	1	156	2	N	2	5	1			12
							2	9									
10	434	N	157	-0-	-277	-0-	40	1	116	2	N	1					13
							1	9									
11	178	N	178	-0-	-0-	-0-	69	1	108	2	N	1					14
							1	9									
12	186	N	43	-0-	-143	-0-	15	1	27	2	N	1	1	1			14
							1	9									
*01	577	N	577	-0-	-0-	-0-	221	1	352	2	N	4					18
							4	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

08	1020	N	1020	-0-	-0-	-0-	1000	3	20	9	N	18					103
09	1003	N	1003	-0-	-0-	-0-	993	3	10	9	N	9	28	1			84
10	1247	N	1247	-0-	-0-	-0-	186	1	1046	3	N	14					98
							15	9									
11	990	N	369	-0-	-621	-0-	361	3	8	9	N	7					105
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					105
*01	1415	N	1415	-0-	-0-	-0-	52	1	1361	3	N	2					107
							2	9									

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

08	9	N	-0-	-0-	-9	-0-					N	-0-					16
09	4	N	-0-	-0-	-4	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	26	1	100	2	Y	7					153
							8	9									
09	92	N	92	-0-	-0-	-0-	13	1	77	2	Y	2					155
							2	9									
10	93	N	78	-0-	-15	-0-	16	1	60	2	Y	2					157
							2	9									
11	120	N	41	-0-	-79	-0-	9	1	32	2	Y	-0-					157
12	182	N	182	-0-	-0-	-0-	39	1	140	2	Y	3					160
							3	9									
*01	111	N	111	-0-	-0-	-0-	25	1	80	2	Y	5					165
							6	9									

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1267	-0-	-500	-0-	261	1	995	2	Y	10					189
							11	9									
09	1620	N	1521	-0-	-99	-0-	219	1	1285	2	Y	15					204
							17	9									
10	1860	N	1606	-0-	-254	-0-	326	1	1266	2	Y	13					217
							14	9									
11	1516	N	1516	-0-	-0-	-0-	314	1	1174	2	Y	25	183	1			59
							28	9									
12	1610	N	1610	-0-	-0-	-0-	346	1	1232	2	Y	29					88
							32	9									
01	1612	N	1576	-0-	-36	-0-	369	1	1174	2	Y	30					118
							33	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	273	N	273	-0-	-0-	-0-	269	3	4	9	N	4	7	1			109
10	1128	N	1128	-0-	-0-	-0-	168	1	946	3	N	13					122
							14	9									
11	292	N	292	-0-	-0-	-0-	278	3	14	9	N	13					135
12	279	N	-0-	-0-	-279	-0-					N	-0-					135
*01	1020	N	1020	-0-	-0-	-0-	37	1	982	3	N	1					136
							1	9									

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	863	-0-	-284	-0-	175	1	666	2	Y	20					178
							22	9									
09	1050	N	351	-0-	-699	-0-	48	1	278	2	Y	23					201
							25	9									
10	1085	N	564	-0-	-521	-0-	112	1	435	2	Y	15					216
							17	9									
11	840	N	559	-0-	-281	-0-	114	1	428	2	Y	15	175	1			56
							17	9									
12	800	N	800	-0-	-0-	-0-	172	1	611	2	Y	15					71
							17	9									
*01	1137	N	1137	-0-	-0-	-0-	262	1	832	2	Y	39					110
							43	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	404	-0-	-123	-0-	81	1	309	2	Y	13					139
							14	9									
09	570	N	520	-0-	-50	-0-	73	1	430	2	Y	15					154
							17	9									
10	651	N	489	-0-	-162	-0-	98	1	378	2	Y	12					166
							13	9									
11	581	N	581	-0-	-0-	-0-	120	1	448	2	Y	12					178
							13	9									
12	527	N	448	-0-	-79	-0-	85	1	301	2	Y	56	175	1			59
							62	9									
*01	698	N	698	-0-	-0-	-0-	159	1	504	2	Y	32					91
							35	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

08	527	N	344	-0-	-183	-0-	71	1	272	2	Y	1					110
							1	9									
09	420	N	351	-0-	-69	-0-	51	1	296	2	Y	4					114
							4	9									
10	465	N	236	-0-	-229	-0-	48	1	185	2	Y	3					117
							3	9									
11	330	N	244	-0-	-86	-0-	52	1	192	2	Y	-0-					117
12	372	N	180	-0-	-192	-0-	39	1	139	2	Y	2					119
							2	9									
*01	263	N	263	-0-	-0-	-0-	63	1	199	2	Y	1					120
							1	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

08	93	N	91	-0-	-2	-0-	15	1	76	2	N	-0-					57
09	150	N	119	-0-	-31	-0-	11	1	108	2	N	-0-					57
10	155	N	94	-0-	-61	-0-	22	1	72	2	N	-0-					57
11	90	N	88	-0-	-2	-0-	25	1	61	2	N	2					59
							2	9									
12	124	N	88	-0-	-36	-0-	24	1	64	2	N	-0-					59
01	93	N	86	-0-	-7	-0-	20	1	66	2	N	-0-					59

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

08	930	N	654	-0-	-276	-0-	60	1	553	2	N	37					191
							41	9									
09	1157	N	1157	-0-	-0-	-0-	73	1	1032	2	N	47	34	1			204
							52	9									
10	1641	N	1641	-0-	-0-	-0-	402	1	1175	2	N	58	179	1			83
							64	9									
11	1845	N	1845	-0-	-0-	-0-	693	1	1085	2	N	61					144
							67	9									
12	1987	N	1987	-0-	-0-	-0-	698	1	1201	2	N	80	51	1			173
							88	9									
*01	1940	N	1940	-0-	-0-	-0-	726	1	1156	2	N	53					226
							58	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	54	1	204	2	Y	6					38
							7	9									
09	90	N	46	-0-	-44	-0-	7	1	39	2	Y	-0-					38
10	155	N	-0-	-0-	-155	-0-					Y	-0-					38
11	270	N	-0-	-0-	-270	-0-					Y	-0-					38
12	62	N	43	-0-	-19	-0-	9	1	34	2	Y	-0-					38
*01	348	N	348	-0-	-0-	-0-	83	1	264	2	Y	1					39
							1	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

08	2015	N	1434	-0-	-581	-0-	139	1	1267	2	N	25					117
							28	9									
09	2337	N	2337	-0-	-0-	-0-	150	1	2101	2	N	78	69	1			126
							86	9									
10	2170	N	1933	-0-	-237	-0-	476	1	1393	2	N	58					184
							64	9									
11	2147	N	2147	-0-	-0-	-0-	821	1	1285	2	N	37					221
							41	9									
12	2418	N	2182	-0-	-236	-0-	759	1	1305	2	N	107	236	1			92
							118	9									
*01	2099	N	2099	-0-	-0-	-0-	789	1	1258	2	N	47					139
							52	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

08	434	N	259	-0-	-175	-0-	44	1	215	2	N	-0-					88
09	446	N	446	-0-	-0-	-0-	39	1	388	2	N	17					105
							19	9									
10	373	N	373	-0-	-0-	-0-	88	1	282	2	N	3					108
							3	9									
11	350	N	350	-0-	-0-	-0-	100	1	250	2	N	-0-					108
12	465	N	432	-0-	-33	-0-	118	1	311	2	N	3					111
							3	9									
*01	381	N	381	-0-	-0-	-0-	89	1	289	2	N	3					114
							3	9									

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

08	3348	X	2025	-0-	-1323	-0-	342	1	1674	2	N	8					107
							9	9									
09	3120	X	2735	-0-	-385	-0-	250	1	2471	2	N	13					120
							14	9									
10	3224	X	2524	-0-	-700	-0-	597	1	1916	2	N	10					130
							11	9									
11	3060	X	2811	-0-	-249	-0-	800	1	1994	2	N	15					145
							17	9									
12	3162	X	2858	-0-	-304	-0-	782	1	2054	2	N	20					165
							22	9									
*01	2937	X	2937	-0-	-0-	-0-	687	1	2220	2	N	27					192
							30	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

08	744 N	306	-0-	-438	-0-	2	1	295	2	N	8					116
						9	9									
09	807 N	807	-0-	-0-	-0-	139	1	660	2	N	7					123
						8	9									
10	744 N	471	-0-	-273	-0-	31	1	437	2	N	3					126
						3	9									
11	1547 N	1547	-0-	-0-	-0-	84	1	1454	2	N	8					134
						9	9									
12	1089 N	1089	-0-	-0-	-0-	70	1	1006	2	N	12					146
						13	9									
*01	1183 N	1183	-0-	-0-	-0-	51	1	1113	2	N	17					163
						19	9									

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

08	3472 X	2452	-0-	-1020	-0-	505	1	1923	2	Y	22					182
						24	9									
09	3526 X	3526	-0-	-0-	-0-	511	1	2992	2	Y	21					203
						23	9									
10	3348 X	3278	-0-	-70	-0-	661	1	2563	2	Y	49	177	1			75
						54	9									
11	3240 X	3063	-0-	-177	-0-	642	1	2397	2	Y	22					97
						24	9									
12	3658 X	2904	-0-	-754	-0-	631	1	2248	2	Y	23					120
						25	9									
01	3658 X	3355	-0-	-303	-0-	794	1	2525	2	Y	33					153
						36	9									

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

08	620 N	620	-0-	-0-	-0-	129	1	489	2	Y	2					52
						2	9									
09	847 N	847	-0-	-0-	-0-	123	1	721	2	Y	3					55
						3	9									
10	806 N	732	-0-	-74	-0-	149	1	580	2	Y	3					58
						3	9									
11	813 N	813	-0-	-0-	-0-	172	1	641	2	Y	-0-					58
12	868 N	846	-0-	-22	-0-	185	1	661	2	Y	-0-					58
*01	862 N	862	-0-	-0-	-0-	206	1	654	2	Y	2					60
						2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

08	2263	N	-0-	-0-	-2263	-0-					N	-0-					95
09	1730	N	1730	-0-	-0-	-0-	246	1	1459	2	N	23					118
							25	9									
10	2967	N	2967	-0-	-0-	-0-	424	1	2518	2	N	23					141
							25	9									
11	3000	N	3492	-0-	492	492	484	1	2969	2	N	35					176
							39	9									
12	3100	N	2963	-0-	-137	355	431	1	2488	2	N	40	182	1			34
							44	9									
*01	3100	N	2861	-0-	-239	116	432	1	2396	2	N	30					64
							33	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

08	1333	N	909	-0-	-424	-0-	86	1	790	2	N	30					156
							33	9									
09	1205	N	1205	-0-	-0-	-0-	76	1	1075	2	N	49	35	1			170
							54	9									
10	1703	N	1703	-0-	-0-	-0-	427	1	1251	2	N	23					193
							25	9									
11	2047	N	2047	-0-	-0-	-0-	786	1	1231	2	N	27					220
							30	9									
12	2109	N	2109	-0-	-0-	-0-	738	1	1268	2	N	94	228	1			86
							103	9									
*01	2050	N	2050	-0-	-0-	-0-	780	1	1244	2	N	24					110
							26	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

08	318	N	318	-0-	-0-	-0-	301	3	17	9	N	15					212
09	1994	N	1994	-0-	-0-	-0-	180	1	1786	3	N	25					237
							28	9									
10	1481	N	1481	-0-	-0-	-0-	169	1	1277	3	N	32					269
							35	9									
11	421	N	421	-0-	-0-	-0-	30	1	378	3	N	12					281
							13	9									
12	2046	N	1891	-0-	-155	-0-	340	1	1516	3	N	32					313
							35	9									
*01	1647	N	1647	-0-	-0-	-0-	1595	1	52	9	N	47					360

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	7	-0-	-179	-0-	1	1	6	2	N	-0-					58
09	120	N	10	-0-	-110	-0-	1	1	9	2	N	-0-					58
10	155	N	128	-0-	-27	-0-	32	1	95	2	N	1					59
							1	9									
11	11	N	11	-0-	-0-	-0-	4	1	7	2	N	-0-					59
12	13	N	13	-0-	-0-	-0-	3	1	6	2	N	4					63
							4	9									
01	124	N	23	-0-	-101	-0-	8	1	13	2	N	2					65
							2	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

08	4743	X	3462	-0-	-1281	-0-	627	1	2800	2	N	32					105
							35	9									
09	4500	X	3713	-0-	-787	-0-	493	1	3187	2	N	30					135
							33	9									
10	4139	X	4139	-0-	-0-	-0-	45	1	4058	2	N	33					168
							36	9									
11	3900	X	3826	-0-	-74	-0-	634	1	3159	2	N	30					198
							33	9									
12	4030	X	3662	-0-	-368	-0-	596	1	3034	2	N	29	177	1			50
							32	9									
01	4092	X	3814	-0-	-278	-0-	623	1	3147	2	N	40					90
							44	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

08	2015	N	1010	-0-	-1005	-0-	169	1	824	2	N	15					169
							17	9									
09	2113	N	2113	-0-	-0-	-0-	191	1	1889	2	N	30					199
							33	9									
10	1877	N	1877	-0-	-0-	-0-	441	1	1414	2	N	20	169	1			50
							22	9									
11	2003	N	2003	-0-	-0-	-0-	565	1	1410	2	N	25					75
							28	9									
12	2170	N	2027	-0-	-143	-0-	554	1	1453	2	N	18					93
							20	9									
*01	2042	N	2042	-0-	-0-	-0-	476	1	1538	2	N	25					118
							28	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	23	-0-	-39	-0-	23	2			N	-0-					27
09	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					27
10	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					27
11	245	N	245	-0-	-0-	-0-	13	1	230	2	N	2					29
							2	9									
12	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					29
*01	242	N	242	-0-	-0-	-0-	11	1	231	2	N	-0-					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

08	620	N	448	-0-	-172	-0-	73	1	358	2	N	15					122
							17	9									
09	515	N	515	-0-	-0-	-0-	46	1	450	2	N	17					139
							19	9									
10	434	N	355	-0-	-79	-0-	82	1	262	2	N	10					149
							11	9									
11	503	N	503	-0-	-0-	-0-	141	1	353	2	N	8					157
							9	9									
12	527	N	503	-0-	-24	-0-	134	1	352	2	N	15					172
							17	9									
*01	453	N	453	-0-	-0-	-0-	100	1	322	2	N	28					200
							31	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

08	186	N	116	-0-	-70	-0-	1	1	115	2	N	-0-					52
09	395	N	395	-0-	-0-	-0-	69	1	326	2	N	-0-					52
10	347	N	347	-0-	-0-	-0-	23	1	324	2	N	-0-					52
11	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					52
12	403	N	202	-0-	-201	-0-	13	1	187	2	N	2					54
							2	9									
01	341	N	244	-0-	-97	-0-	11	1	233	2	N	-0-					54

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	204	2	8	9	N	7					184
09	562	N	562	-0-	-0-	-0-	540	2	22	9	N	20	178	1			26
10	662	N	662	-0-	-0-	-0-	651	2	11	9	N	10					36
11	584	N	584	-0-	-0-	-0-	576	2	8	9	N	7					43
12	612	N	612	-0-	-0-	-0-	592	2	20	9	N	18					61
*01	951	N	951	-0-	-0-	-0-	942	2	9	9	N	8					69

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

08	1566	N	1566	-0-	-0-	-0-	1525	2	41	9	N	37					124
09	2721	N	2721	-0-	-0-	-0-	2707	2	14	9	N	13					137
10	2138	N	2138	-0-	-0-	-0-	2110	2	28	9	N	25					162
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					162
*12	2110	N	2110	-0-	-0-	-0-	2104	2	6	9	N	5					177
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					177

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

08	4836	X	3696	-0-	-1140	-0-	3628	2	68	9	N	62					94
09	4170	X	3914	-0-	-256	-0-	3791	2	123	9	N	112					206
10	4185	X	4083	-0-	-102	-0-	4006	2	77	9	N	70	179	1			97
11	3870	X	3313	-0-	-557	-0-	3247	2	66	9	N	60					157
*12	4273	X	4273	-0-	-0-	-0-	4273	3			N	-0-					157
01	4092	X	3582	-0-	-510	-0-	3582	3			N	-0-					157

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2019 - P/A 10/17/19

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

08	1471 N	1471	-0-	-0-	-0-	839	1	565	2	N	61	66	1			30
						67	9									
09	1453 N	1453	-0-	-0-	-0-	829	1	546	2	N	71	94	1			7
						78	9									
10	1494 N	1494	-0-	-0-	-0-	872	1	556	2	N	60	54	1			13
						66	9									
11	1438 N	1438	-0-	-0-	-0-	857	1	517	2	N	58	53	1			18
						64	9									
12	1488 N	1469	-0-	-19	-0-	965	1	415	2	N	81	37	1			62
						89	9									
*01	1488 N	1443	-0-	-45	-0-	1116	1	276	2	N	46	101	1			7
						51	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

08	5704 X	4177	-0-	-1527	-0-	2443	1	1643	2	N	83	89	1			45
						91	9									
09	5520 X	3940	-0-	-1580	-0-	2313	1	1524	2	N	94	126	1			13
						103	9									
10	5053 X	3900	-0-	-1153	-0-	2328	1	1482	2	N	82	73	1			22
						90	9									
11	4410 X	3579	-0-	-831	-0-	2179	1	1314	2	N	78	72	1			28
						86	9									
12	4557 X	2949	-0-	-1608	-0-	1979	1	850	2	N	109	49	1			88
						120	9									
*01	4185 X	2400	-0-	-1785	-0-	1870	1	462	2	N	62	139	1			11
						68	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	210	1	141	2	N	16	17	1			26
							18	9									
09	363	N	363	-0-	-0-	-0-	208	1	136	2	N	17	23	1			20
							19	9									
10	375	N	375	-0-	-0-	-0-	219	1	139	2	N	15	13	1			22
							17	9									
11	360	N	359	-0-	-1	-0-	214	1	128	2	N	15	14	1			23
							17	9									
12	424	N	424	-0-	-0-	-0-	281	1	121	2	N	20	9	1			34
							22	9									
*01	560	N	560	-0-	-0-	-0-	439	1	109	2	N	11	23	1			22
							12	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	1240	1	321	2	N	16					44
							18	9									
09	1475	N	1475	-0-	-0-	-0-	1200	1	263	2	N	11					55
							12	9									
10	1594	N	1594	-0-	-0-	-0-	1240	1	332	2	N	20					75
							22	9									
11	1653	N	1653	-0-	-0-	-0-	1200	1	430	2	N	21					96
							23	9									
12	1647	N	1647	-0-	-0-	-0-	1240	1	381	2	N	24					120
							26	9									
*01	682	N	322	-0-	-360	-0-	310	2	12	9	N	11					131

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-					82
09	90	N	85	-0-	-5	-0-	22	1	63	2	Y	-0-					82
10	106	N	106	-0-	-0-	-0-	32	1	74	2	Y	-0-					82
11	91	N	91	-0-	-0-	-0-	26	1	65	2	Y	-0-					82
12	93	N	82	-0-	-11	-0-	27	1	55	2	Y	-0-					82
01	93	N	84	-0-	-9	-0-	29	1	52	2	Y	3					85
							3	9									

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	305	-0-	-3725	-0-	71	1	233	2	N	1					56
							1	9									
09	3840	X	1325	-0-	-2515	-0-	346	1	968	2	N	10					66
							11	9									
10	3689	X	1512	-0-	-2177	-0-	451	1	1022	2	N	35					101
							39	9									
11	2130	X	1296	-0-	-834	-0-	357	1	908	2	N	28					129
							31	9									
12	1597	X	1597	-0-	-0-	-0-	521	1	1037	2	N	35					164
							39	9									
01	1519	X	1481	-0-	-38	-0-	521	1	934	2	N	24	187	1			1
							26	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	159	1	519	2	N	23	176	1			45
							25	9									
09	595	N	595	-0-	-0-	-0-	156	1	436	2	N	3					48
							3	9									
10	682	N	682	-0-	-0-	-0-	203	1	461	2	N	16					64
							18	9									
11	667	N	667	-0-	-0-	-0-	182	1	464	2	N	19					83
							21	9									
12	727	N	727	-0-	-0-	-0-	243	1	483	2	N	1					84
							1	9									
*01	841	N	841	-0-	-0-	-0-	294	1	528	2	N	17					101
							19	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	48	1	158	2	N	9					195
							10	9									
09	97	N	97	-0-	-0-	-0-	26	1	71	2	N	-0-					195
10	114	N	114	-0-	-0-	-0-	35	1	79	2	N	-0-					195
11	210	N	77	-0-	-133	-0-	21	1	54	2	N	2					197
							2	9									
12	93	N	46	-0-	-47	-0-	15	1	31	2	N	-0-					197
01	124	N	59	-0-	-65	-0-	21	1	38	2	N	-0-					197

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4015	-0-	-294	-0-	909	1	2977	2	N	117	178	1			17
							129	9									
09	4170	X	3796	-0-	-374	-0-	968	1	2711	2	N	106					123
							117	9									
10	4309	X	3719	-0-	-590	-0-	1101	1	2497	2	N	110	181	1			52
							121	9									
11	4140	X	3608	-0-	-532	-0-	991	1	2517	2	N	91					143
							100	9									
12	4154	X	3932	-0-	-222	-0-	1276	1	2542	2	N	104	178	1			69
							114	9									
01	4030	X	3966	-0-	-64	-0-	1379	1	2476	2	N	101					170
							111	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713 N	688	-0-	-25	-0-	62	1	582	2	Y	40					243
						44	9									
09	771 N	771	-0-	-0-	-0-	66	1	672	2	Y	30					273
						33	9									
10	713 N	643	-0-	-70	-0-	62	1	538	2	Y	39	176	1			136
						43	9									
11	734 N	734	-0-	-0-	-0-	74	1	613	2	Y	43					179
						47	9									
12	806 N	799	-0-	-7	-0-	75	1	668	2	Y	51					230
						56	9									
*01	839 N	839	-0-	-0-	-0-	72	1	711	2	Y	51					281
						56	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150 N	1150	-0-	-0-	-0-	237	1	913	2	N	-0-					124
09	930 N	691	-0-	-239	-0-	22	1	669	2	N	-0-					124
10	961 N	627	-0-	-334	-0-	15	1	547	2	N	59	64	1			119
						65	9									
11	930 N	776	-0-	-154	-0-	32	1	669	2	N	68	75	1			112
						75	9									
12	775 N	775	-0-	-0-	-0-	62	1	684	2	N	26					138
						29	9									
*01	775 N	775	-0-	-0-	-0-	98	1	621	2	N	51					189
						56	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

08	121	N	121	-0-	-0-	-0-	19	1	71	2	N	28				122
							31	9								
09	1107	N	1107	-0-	-0-	-0-	33	1	1029	2	N	41	93	1		70
							45	9								
10	1022	N	1022	-0-	-0-	-0-	26	1	967	2	N	26				96
							29	9								
11	884	N	884	-0-	-0-	-0-	39	1	827	2	N	16				112
							18	9								
12	1147	N	794	-0-	-353	-0-	65	1	710	2	N	17	67	1		62
							19	9								
01	1023	N	754	-0-	-269	-0-	99	1	626	2	N	26				88
							29	9								

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

08	93	N	34	-0-	-59	-0-	7	1	27	2	N	-0-				57
09	30	N	15	-0-	-15	-0-	15	2			N	-0-				57
10	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-				57
11	30	N	22	-0-	-8	-0-	1	1	21	2	N	-0-				57
12	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-				57
01	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-				57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

08	36	N	36	-0-	-0-	-0-	7	1	28	2	N	1				42
							1	9								
09	30	N	11	-0-	-19	-0-	5	2	6	9	N	5				47
10	31	N	16	-0-	-15	-0-	16	2			N	-0-				47
11	30	N	13	-0-	-17	-0-	7	2	6	9	N	5				52
12	43	N	43	-0-	-0-	-0-	3	1	36	2	N	4				56
							4	9								
*01	44	N	44	-0-	-0-	-0-	6	1	37	2	N	1				57
							1	9								

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

08	3681	X	3681	-0-	-0-	-0-	735	1	2837	2	N	99	173	1		119
							109	9								
09	2171	X	2171	-0-	-0-	-0-	65	1	1998	2	N	98	90	1		127
							108	9								
10	2312	X	2312	-0-	-0-	-0-	57	1	2134	2	N	110	121	1		116
							121	9								
11	2300	X	2300	-0-	-0-	-0-	99	1	2093	2	N	98	105	1		109
							108	9								
12	2528	X	2528	-0-	-0-	-0-	201	1	2210	2	N	106	112	1		103
							117	9								
*01	2798	X	2798	-0-	-0-	-0-	367	1	2320	2	N	101				204
							111	9								

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556 #	7534	-0-	-1022	-0-	718	1	6786	2	N	27					178
						30	9									
09	7590 #	7587	-0-	-3	-0-	666	1	6920	2	N	1					179
						1	9									
10	7688 #	6822	-0-	-866	-0-	641	1	6151	2	N	27					206
						30	9									
11	7290 #	6579	-0-	-711	-0-	718	1	5815	2	N	42					248
						46	9									
12	7843 #	6377	-0-	-1466	-0-	775	1	5600	2	N	2	178	1			72
						2	9									
01	7843 #	6648	-0-	-1195	-0-	779	1	5858	2	N	10					82
						11	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

08	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
09	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

08	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	732 N	732	-0-	-0-	-0-	420 1 30 9	282 2	Y	27	29 1		27
09	726 N	726	-0-	-0-	-0-	414 1 39 9	273 2	Y	35	47 1		15
10	779 N	779	-0-	-0-	-0-	444 1 53 9	282 2	Y	48	42 1		21
11	780 N	780	-0-	-0-	-0-	454 1 53 9	273 2	Y	48	44 1		25
12	728 N	728	-0-	-0-	-0-	489 1 29 9	210 2	Y	26	12 1		39
*01	1056 N	1056	-0-	-0-	-0-	823 1 29 9	204 2	Y	26	51 1		14

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DELQ PR	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	DELQ PR	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DELQ PR	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

08	394 N	394	-0-	-0-	-0-	210 43	1 9	141	2	Y	39	42	1			24
09	400 N	400	-0-	-0-	-0-	208 56	1 9	136	2	Y	51	68	1			7
10	437 N	437	-0-	-0-	-0-	222 74	1 9	141	2	Y	67	60	1			14
11	439 N	439	-0-	-0-	-0-	226 76	1 9	137	2	Y	69	63	1			20
12	404 N	404	-0-	-0-	-0-	253 42	1 9	109	2	Y	38	17	1			41
*01	642 N	642	-0-	-0-	-0-	483 40	1 9	119	2	Y	36	72	1			5

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO //CONT.// 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

08	1829 #	1427	-0-	-402	-0-	1427	1		N	-0-			-0-
09	1770 #	1435	-0-	-335	-0-	1435	1		N	-0-			-0-
10	1829 #	1164	-0-	-665	-0-	1164	1		N	-0-			-0-
11	1710 #	1488	-0-	-222	-0-	1488	1		N	-0-			-0-
12	1488 #	1120	-0-	-368	-0-	1120	1		N	-0-			-0-
01	1488 #	1332	-0-	-156	-0-	1332	1		N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

08	DLQ G-10	134	-0-	134	134	134	2	Y	-0-			84
09	DLQ G-10	139	-0-	139	273	139	2	Y	-0-			84
10	DLQ G-10	137	-0-	137	410	137	2	Y	-0-			84
11	DLQ G-10	144	-0-	144	554	144	2	Y	-0-			84
12	719 N	165	-0-	-554	-0-	165	2	Y	-0-			84
*01	178 N	178	-0-	-0-	-0-	178	2	Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

08	DLQ G-10	25	-0-	25	25	25	2	Y	-0-			48
09	DLQ G-10	28	-0-	28	53	28	2	Y	-0-			48
10	DLQ G-10	26	-0-	26	79	26	2	Y	-0-			48
11	DLQ G-10	30	-0-	30	109	30	2	Y	-0-			48
12	144 N	35	-0-	-109	-0-	35	2	Y	-0-			48
*01	56 N	56	-0-	-0-	-0-	56	2	Y	-0-			48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1507	-0-	-756	-0-	264	1	1228	2	N	14					189
							15	9									
09	2430	N	1958	-0-	-472	-0-	343	1	1606	2	N	8	6	8			191
							9	9									
10	2360	N	2360	-0-	-0-	-0-	358	1	2002	2	N	-0-	191	1			-0-
11	2240	N	2240	-0-	-0-	-0-	347	1	1893	2	N	-0-					-0-
12	2420	N	2420	-0-	-0-	-0-	349	1	2071	2	N	-0-					-0-
01	2356	N	1945	-0-	-411	-0-	292	1	1653	2	N	-0-					-0-

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

08	3665	X	3665	-0-	-0-	-0-	3632	2	33	9	N	30					161
09	3473	X	3473	-0-	-0-	-0-	3449	2	24	9	N	22					183
10	3544	X	3544	-0-	-0-	-0-	3514	2	30	9	N	27	142	1			68
11	3585	X	3585	-0-	-0-	-0-	3557	2	28	9	N	25					93
*12	3681	X	3681	-0-	-0-	-0-	3613	2	68	9	N	62					155
01	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					155

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

08	1507	N	1507	-0-	-0-	-0-	43	1	1374	2	Y	82	37	1			102
							90	9									
09	1530	N	1530	-0-	-0-	-0-	42	1	1371	2	Y	106	16	1			192
							117	9									
10	1762	N	1762	-0-	-0-	-0-	43	1	1397	2	Y	293	232	1			253
							322	9									
*11	1854	N	1854	-0-	-0-	-0-	48	1	1572	2	Y	213	262	1			204
							234	9									
*12	1583	N	1583	-0-	-0-	-0-	42	1	1389	2	Y	138	76	1			266
							152	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					266

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	X	937	-0-	-0-	-0-	26	1	856	2	Y	50	50	1			-0-
							55	9									
09	3793	X	3793	-0-	-0-	-0-	111	1	3616	2	Y	60	60	1			-0-
							66	9									
10	7829	X	7829	-0-	-0-	-0-	229	1	7435	2	Y	150	150	1			-0-
							165	9									
*11	7686	X	7686	-0-	-0-	-0-	225	1	7296	2	Y	150	150	1			-0-
							165	9									
*12	6934	X	6934	-0-	-0-	-0-	203	1	6566	2	Y	150	150	1			-0-
							165	9									
01	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

08	713	N	458	-0-	-255	-0-	81	1	377	2	N	-0-					67
09	690	N	605	-0-	-85	-0-	107	1	498	2	N	-0-					67
10	713	N	712	-0-	-1	-0-	107	1	602	2	N	3					70
							3	9									
11	667	N	667	-0-	-0-	-0-	103	1	562	2	N	2					72
							2	9									
12	803	N	803	-0-	-0-	-0-	116	1	686	2	N	1					73
							1	9									
*01	1157	N	1157	-0-	-0-	-0-	173	1	975	2	N	8					81
							9	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					41
09	829	N	829	-0-	-0-	-0-	820	2	9	9	N	8					49
10	783	N	783	-0-	-0-	-0-	771	2	12	9	N	11	31	1			29
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					29
*12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					29
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					29

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					13
09	405	N	405	-0-	-0-	-0-	396	2	9	9	N	8					21
10	334	N	334	-0-	-0-	-0-	324	2	10	9	N	9	13	1			17
11	444	N	444	-0-	-0-	-0-	405	2	39	9	N	35					52
*12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					52
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					52

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC //CONT.// 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

08	1746	N	1658	-0-	-88	-0-	49 19	1 9	1590	2	Y	17				89
09	1307	N	1307	-0-	-0-	-0-	38 21	1 9	1248	2	Y	19				108
*10	1727	N	1727	-0-	-0-	-0-	51 21	1 9	1655	2	Y	19				127
*11	1782	X	1782	-0-	-0-	-0-	52 21	1 9	1709	2	Y	19				146
*12	1507	X	1507	-0-	-0-	-0-	43 55	1 9	1409	2	Y	50	166	1		30
01	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT				30

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

08	5495	X	5495	-0-	-0-	-0-	163 55	1 9	5277	2	Y	50	50	1		-0-
09	3955	X	3955	-0-	-0-	-0-	116 66	1 9	3773	2	Y	60	60	1		-0-
10	5828	X	5750	-0-	-78	-0-	167 165	1 9	5418	2	Y	150	150	1		-0-
11	5640	X	3928	-0-	-1712	-0-	112 165	1 9	3651	2	Y	150	150	1		-0-
*12	5797	X	3429	-0-	-2368	-0-	97 165	1 9	3167	2	Y	150	150	1		-0-
01	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT				-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

08	1665	N	1665	-0-	-0-	-0-	48 55	1 9	1562	2	Y	50	50	1		-0-
09	1375	N	1375	-0-	-0-	-0-	39 66	1 9	1270	2	Y	60	60	1		-0-
10	1715	N	1715	-0-	-0-	-0-	46 165	1 9	1504	2	Y	150	150	1		-0-
*11	2088	N	2088	-0-	-0-	-0-	57 165	1 9	1866	2	Y	150	150	1		-0-
*12	1052	N	1052	-0-	-0-	-0-	26 165	1 9	861	2	Y	150	150	1		-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1289	-0-	-602	-0-	82	1	1161	2	N	42	177	1			89
							46	9									
09	1854	N	1854	-0-	-0-	-0-	96	1	1708	2	N	45					134
							50	9									
10	1240	N	884	-0-	-356	-0-	86	1	712	2	N	78					212
							86	9									
11	1264	N	1264	-0-	-0-	-0-	91	1	1137	2	N	33					245
							36	9									
12	1922	N	696	-0-	-1226	-0-	34	1	627	2	N	32					277
							35	9									
*01	1241	N	1241	-0-	-0-	-0-	57	1	1143	2	N	37					314
							41	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

08	4929	X	3595	-0-	-1334	-0-	111	1	3463	2	N	19					159
							21	9									
09	5825	X	5825	-0-	-0-	-0-	115	1	5692	2	N	16					175
							18	9									
10	4774	X	3278	-0-	-1496	-0-	104	1	3161	2	N	12					187
							13	9									
11	4826	X	4826	-0-	-0-	-0-	112	1	4694	2	N	18					205
							20	9									
12	4929	X	2608	-0-	-2321	-0-	88	1	2506	2	N	13	178	1			40
							14	9									
01	4929	X	3977	-0-	-952	-0-	168	1	3792	2	N	15					55
							17	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

08	4154	X	3479	-0-	-675	-0-	3416	2	63	9	N	57	170	1			141
09	4020	X	2561	-0-	-1459	-0-	2511	2	50	9	N	45					186
10	3499	X	3499	-0-	-0-	-0-	3432	2	67	9	N	61					247
11	3360	X	2844	-0-	-516	-0-	2787	2	57	9	N	52					299
12	3472	X	2515	-0-	-957	-0-	2475	2	40	9	N	36	182	1			153
*01	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					153

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	748	-0-	748	748	89	1	652	3	Y	6					26
						7	9									
09	DLQ G-10	361	-0-	361	1109	49	1	312	3	Y	-0-					26
10	DLQ G-10	196	-0-	196	1305	28	1	167	3	Y	1					27
						1	9									
11	DLQ G-10	285	-0-	285	1590	31	1	250	3	Y	4					31
						4	9									
*12	1842 N	252	-0-	-1590	-0-	33	1	217	3	Y	2	27	1			6
						2	9									
*01	263 N	263	-0-	-0-	-0-	29	1	231	3	Y	3					9
						3	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

08	402 N	402	-0-	-0-	-0-	140	1	255	2	N	6					218
						7	9									
09	784 N	784	-0-	-0-	-0-	210	1	572	2	N	2					220
						2	9									
10	922 N	922	-0-	-0-	-0-	250	1	666	2	N	5					225
						6	9									
11	1245 N	1245	-0-	-0-	-0-	300	1	945	2	N	-0-					225
12	1469 N	1469	-0-	-0-	-0-	310	1	1147	2	N	11	180	1			56
						12	9									
*01	1349 N	1349	-0-	-0-	-0-	300	1	1049	2	N	-0-					56

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

08	DLQ G-10	3507	-0-	3507	3507	403	1	3075	3	Y	26					118
						29	9									
09	DLQ G-10	3162	-0-	3162	6669	427	1	2728	3	Y	6					124
						7	9									
10	DLQ G-10	1949	-0-	1949	8618	300	1	1639	3	Y	9					133
						10	9									
11	DLQ G-10	2826	-0-	2826	11444	302	1	2476	3	Y	44					177
						48	9									
*12	3870	2528	-0-	-1342	10102	327	1	2182	3	Y	17	150	1			44
						19	9									
*01	3999	2769	-0-	-1230	8872	303	1	2435	3	Y	28					72
						31	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14 N	14	-0-	-0-	-0-	14	1		N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	12 N	12	-0-	-0-	-0-	12	1		N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

08	20 N	20	-0-	-0-	-0-	20	1		N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	30 N	8	-0-	-22	-0-	8	1		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

08	0	2490	-0-	2490	B	33607	284	1	2142	2	N	58					129
							64	9									
09/01 BALANCING DATE STATUS -> 33607																	
09	0	2396	-0-	2396	B	36003	206	1	2118	2	N	65					194
							72	9									
10	0	2374	-0-	2374	B	38377	223	1	2081	2	N	64	174	1			84
							70	9									
11	2602	2191	-0-	-411	B	37966	171	1	1937	2	N	75					159
							83	9									
12	0	2230	-0-	2230	B	40196	298	1	1857	2	N	68	180	1			47
							75	9									
01	0	NO RPT	-0-	-0-	B	40196					N	NO RPT					47

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

08	0	4046	-0-	4046	B	42336	467	1	3532	2	N	43	155	1			68
							47	9									
09/01 BALANCING DATE STATUS -> 42336																	
09	0	3850	-0-	3850	B	46186	332	1	3426	2	N	84					152
							92	9									
10	0	3993	-0-	3993	B	50179	379	1	3536	2	N	71	173	1			50
							78	9									
11	4860	1756	-0-	-3104	B	47075	138	1	1559	2	N	54					104
							59	9									
12	0	4684	-0-	4684	B	51759	631	1	3931	2	N	111	163	1			52
							122	9									
01	0	NO RPT	-0-	-0-	B	51759					N	NO RPT					52

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
09/01 BALANCING DATE STATUS ->				14227								
09	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
10	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
11	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
12	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	-0-	-0-	-12400	-0-					N	-0-					-0-
09	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-
10	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 N	62	-0-	-0-	-0-	40	1	2	2	Y	-0-			-0-
						20	5							
09	60 N	58	-0-	-2	-0-	27	1	6	2	Y	-0-			-0-
						25	5							
10	65 N	65	-0-	-0-	-0-	48	1	1	2	Y	-0-			-0-
						16	5							
11	60 N	59	-0-	-1	-0-	48	1	11	5	Y	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	1			Y	-0-			-0-
01	62 N	62	-0-	-0-	-0-	62	1			Y	-0-			-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

08	62 N	31	-0-	-31	-0-	20	1	1	2	Y	-0-					-0-
						10	5									
09	30 N	30	-0-	-0-	-0-	14	1	3	2	Y	-0-					-0-
						13	5									
10	31 N	31	-0-	-0-	-0-	23	1	8	5	Y	-0-					-0-
11	30 N	30	-0-	-0-	-0-	24	1	6	5	Y	-0-					-0-
12	31 N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
*01	32 N	32	-0-	-0-	-0-	32	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

08	155 N	120	-0-	-35	-0-	78	1	3	2	Y	-0-					-0-
						39	5									
09	131 N	131	-0-	-0-	-0-	61	1	14	2	Y	-0-					-0-
						56	5									
10	133 N	133	-0-	-0-	-0-	98	1	1	2	Y	-0-					-0-
						34	5									
11	136 N	136	-0-	-0-	-0-	110	1	26	5	Y	-0-					-0-
12	350 N	350	-0-	-0-	-0-	350	1			Y	-0-					-0-
*01	127 N	127	-0-	-0-	-0-	127	1			Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

08	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

08	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

08	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

08	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-
09	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

08	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

*06	2179 N	2179	-0-	-0-	-0-	110 283	1 9	1786 2	N	257			266
07	1147 N	-0-	-0-	-1147	-0-				N	120			386
08	1147 N	-0-	-0-	-1147	-0-				N	-0-			386
09	1110 N	-0-	-0-	-1110	-0-				N	-0-			386
10	0 N	-0-	-0-	-0-	-0-				N	-0-			386
11	0 N	-0-	-0-	-0-	-0-				N	-0-			386
*12	0 N	-0-	-0-	-0-	-0-				N	-0-			386
*01	0 N	-0-	-0-	-0-	-0-				N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, EAST (5250) //CONT.// 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

08	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

08	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) //CONT.// 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) //CONT.// 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

08	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
09	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
10	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
11	0 W	NO RPT	-0-	-0-	1258				N	NO RPT			-0-
12	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258				N	-0-			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157 N	157	-0-	-0-	-0-	32	1	125	2	N	-0-					-0-
09	387 N	387	-0-	-0-	-0-	307	1	80	2	N	-0-					-0-
10	442 N	442	-0-	-0-	-0-	101	1	341	2	N	-0-					-0-
11	150 N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	329 N	329	-0-	-0-	-0-	10	1	319	2	N	-0-					-0-
*01	519 N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 N	83	-0-	-72	-0-	75	2	8	9	N	7					150
09	228 N	228	-0-	-0-	-0-	218	2	10	9	N	9					159
10	438 N	438	-0-	-0-	-0-	431	2	7	9	N	6	163	1			2
11	311 N	311	-0-	-0-	-0-	260	2	51	9	N	46					48
12	495 N	495	-0-	-0-	-0-	434	2	61	9	N	55					103
*01	506 N	506	-0-	-0-	-0-	442	2	64	9	N	58					161

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10088 X	10088	-0-	-0-	-0-	83	1	9974	2	N	28					157
						31	9									
09	11514 X	11514	-0-	-0-	-0-	94	1	11420	2	N	-0-					157
10	11707 X	11707	-0-	-0-	-0-	95	1	11611	2	N	1					158
						1	9									
11	11056 X	11056	-0-	-0-	-0-	87	1	10969	2	N	-0-					158
12	12041 X	12041	-0-	-0-	-0-	97	1	11944	2	N	-0-					158
*01	12339 X	12339	-0-	-0-	-0-	98	1	12241	2	N	-0-					158

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

08 P&A COND	-0-	-0-	-0-	-0-	N	-0-			6
09 P&A COND	-0-	-0-	-0-	-0-	N	-0-			6
10 P&A COND	-0-	-0-	-0-	-0-	N	-0-			6
11 P&A COND	-0-	-0-	-0-	-0-	N	-0-			6
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-			6
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-			6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

08 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

08 P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
09 P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
10 P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
11 P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-			3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9425 X	9425	-0-	-0-	-0-	447	1	8978	2	N	-0-					188
09	9115 X	9115	-0-	-0-	-0-	432	1	8683	2	N	-0-					188
10	9400 X	9400	-0-	-0-	-0-	446	1	8953	2	N	1					189
						1	9									
11	9060 X	8432	-0-	-628	-0-	423	1	8009	2	N	-0-					189
12	9362 X	8854	-0-	-508	-0-	440	1	8414	2	N	-0-					189
01	9362 X	9218	-0-	-144	-0-	442	1	8776	2	N	-0-					189

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9540	X	9540	-0-	-0-	-0-	693	1	8846	2	N	1					190
							1	9									
09	8487	X	8487	-0-	-0-	-0-	665	1	7818	2	N	4					194
							4	9									
10	9721	X	9721	-0-	-0-	-0-	694	1	9024	2	N	3					197
							3	9									
11	8833	X	8833	-0-	-0-	-0-	664	1	8169	2	N	-0-					197
12	10047	X	10047	-0-	-0-	-0-	696	1	9351	2	N	-0-					197
*01	9550	X	9550	-0-	-0-	-0-	691	1	8830	2	N	26					223
							29	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

08	6169	X	5537	-0-	-632	-0-	691	1	4844	2	N	2					148
							2	9									
09	5970	X	4751	-0-	-1219	-0-	641	1	4110	2	N	-0-					148
10	6169	X	4839	-0-	-1330	-0-	680	1	4159	2	N	-0-					148
11	8460	X	8460	-0-	-0-	-0-	916	1	7540	2	N	4					152
							4	9									
12	5549	X	5331	-0-	-218	-0-	722	1	4607	2	N	2					154
							2	9									
01	5549	X	5438	-0-	-111	-0-	709	1	4726	2	N	3					157
							3	9									

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

08	5890	X	5276	-0-	-614	B	-0-	659	1	4617	2	N	-0-				270
09	5340	X	4873	-0-	-467	B	-0-	658	1	4215	2	N	-0-				270
10	5363	X	4686	-0-	-677	B	-0-	658	1	4028	2	N	-0-				270
11	5100	X	3698	-0-	-1402	B	-0-	400	1	3298	2	N	-0-				270
12	5270	X	4555	-0-	-715	B	-0-	618	1	3937	2	N	-0-				270
01	5270	X	4856	-0-	-414	B	-0-	633	1	4223	2	N	-0-				270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					24
09	0	A	-0-	-0-	-0-	-0-					N	-0-					24
10	0	A	-0-	-0-	-0-	-0-					N	-0-					24
11	0	A	-0-	-0-	-0-	-0-					N	-0-					24
12	0	A	-0-	-0-	-0-	-0-					N	-0-					24
01	0	A	-0-	-0-	-0-	-0-					N	-0-					24

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					27
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					27
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					27
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					27
*12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	538	-0-	-2562	-0-	10 6	1 9	522	2	N	5					154
09	3000	X	1766	-0-	-1234	-0-	20 18	1 9	1728	2	N	16					170
10	2759	X	477	-0-	-2282	-0-	10 10	1 9	457	2	N	9					179
11	2670	X	733	-0-	-1937	-0-	10 12	1 9	711	2	N	11					190
12	2968	X	2968	-0-	-0-	-0-	30 42	1 9	2896	2	N	38	177	1			51
*01	2978	N	2978	-0-	-0-	-0-	30 46	1 9	2902	2	N	42					93

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

08	310 N	246	-0-	-64	-0-	246	2	N	-0-			1
09	300 N	150	-0-	-150	-0-	150	2	N	-0-			1
10	310 N	160	-0-	-150	-0-	160	2	N	-0-			1
11	240 N	209	-0-	-31	-0-	209	2	N	-0-			1
12	235 N	235	-0-	-0-	-0-	235	2	N	-0-			1
*01	261 N	261	-0-	-0-	-0-	261	2	N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

08	14B2 EXT	-0-	-0-	-0-	364			N	-0-			22
09	364 R	-0-	-0-	-364	-0-			N	-0-			22
10	0 #	-0-	-0-	-0-	-0-			N	-0-			22
11	180 #	-0-	-0-	-180	-0-			N	-0-			22
*12	186 #	-0-	-0-	-186	-0-			N	-0-			22
*01	0 #	-0-	-0-	-0-	-0-			N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

08	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	2067	-0-	2067	3426	2067	2			N	-0-					18
09	14B2 EXT	657	-0-	657	4083	657	2			N	-0-					18
10	4294 R	211	-0-	-4083	-0-	211	2			N	-0-					18
11	2010 #	266	-0-	-1744	-0-	266	2			N	-0-					18
*12	2077 #	241	-0-	-1836	-0-	241	2			N	-0-					18
*01	2077 #	-0-	-0-	-2077	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10 N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					203
09	4 N	-0-	-0-	-4	-0-					N	-0-					203
10	0 N	-0-	-0-	-0-	-0-					N	-0-					203
11	10 N	-0-	-0-	-10	-0-					N	-0-					203
12	0 N	-0-	-0-	-0-	-0-					N	-0-					203
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	229	-0-	229	1644	229	2			N	-0-					49
09	14B2 EXT	229	-0-	229	1873	229	2			N	-0-					49
10	14B DENY	32	-0-	32	1905	32	2			N	-0-					49
11	14B DENY	60	-0-	60	1965	60	2			N	-0-					49
12	14B DENY	56	-0-	56	2021	56	2			N	-0-					49
01	0 X	NO RPT	-0-	-0-	2021					N	NO RPT					49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1677	-0-	96 B	-60247	1677	2			N	-0-					49
09	930	N	1739	-0-	809 B	-59438	1737	2	2	9	N	2					51
10	1767	N	1918	-0-	151 B	-59287	1914	2	4	9	N	4					55
11	1620	N	1405	-0-	-215 B	-59287	1388	2	17	9	N	15					70
12	1798	N	1290	-0-	-508 B	-59287	1282	2	8	9	N	7					77
01	1922	N	1268	-0-	-654 B	-59287	1260	2	8	9	N	7					84

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

08	6964	X	6964	-0-	-0-	-0-	55	1	6671	2	N	216	186	1			51
							238	9									
09	6660	X	6592	-0-	-68	-0-	51	1	6339	2	N	184	188	1			47
							202	9									
10	7192	X	6399	-0-	-793	-0-	49	1	6137	2	N	194	178	1			63
							213	9									
11	6960	X	6599	-0-	-361	-0-	52	1	6344	2	N	190	176	1			77
							209	9									
12	7192	X	6272	-0-	-920	-0-	50	1	6018	2	N	185	204	1			58
							204	9									
01	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					58

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

08	1077	X	1077	-0-	-0- B	-0-	1077	2			Y	-0-					-0-
09	5490	X	301	-0-	-5189 B	-0-	301	2			Y	-0-					-0-
10	5673	X	83	-0-	-5590 B	-0-	19	2	64	9	Y	58	46	1			12
11	4590	X	337	-0-	-4253 B	-0-	25	2	312	9	Y	284	254	1			42
12	2852	X	204	-0-	-2648 B	-0-	35	2	169	9	Y	154	158	1			38
01	1085	X	138	-0-	-947 B	-0-	61	2	77	9	Y	70	82	1			26

MISSION RIVER (5800) //CONT.// 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	50 N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*01	299 N	299	-0-	-0-	-0-	299	1			N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

08	14B2 EXT	-0-	-0-	-0-	-0-					N	999	962	1			237
09	14B2 EXT	-0-	-0-	-0-	-0-					N	461	548	1			150
10	14B2 EXT	-0-	-0-	-0-	-0-					N	277	357	1			70
11	14B2 EXT	183	-0-	183	183	11	2	172	9	N	156	132	1			94
12	14B2 EXT	956	-0-	956	1139	102	2	854	9	N	776	728	1			142
01	14B2 EXT	300	-0-	300	1439	114	2	186	9	N	169	117	1			194

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

08	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

08	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

08	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
09	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	54	-0-	54	54	54	1		N	-0-			-0-
12	14B2 EXT	55	-0-	55	109	55	1		N	-0-			-0-
01	14B2 EXT	61	-0-	61	170	61	1		N	-0-			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

08	62 N	52	-0-	-10	-0-	7	1	45	2	N	-0-					153
09	60 N	50	-0-	-10	-0-	7	1	43	2	N	-0-					153
10	62 N	47	-0-	-15	-0-	7	1	40	2	N	-0-					153
11	60 N	48	-0-	-12	-0-	6	1	41	2	N	1	1	1			153
						1	9									
12	74 N	74	-0-	-0-	-0-	10	1	64	2	N	-0-					153
01	62 N	58	-0-	-4	-0-	8	1	50	2	N	-0-					153

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

08	473 N	473	-0-	-0-	-0-	66	1	406	2	N	1					41
						1	9									
09	390 N	334	-0-	-56	-0-	44	1	290	2	N	-0-					41
10	423 N	423	-0-	-0-	-0-	64	1	350	2	N	8					49
						9	9									
11	421 N	421	-0-	-0-	-0-	50	1	364	2	N	6	4	1			51
						7	9									
12	431 N	431	-0-	-0-	-0-	56	1	374	2	N	1					52
						1	9									
01	434 N	365	-0-	-69	-0-	49	1	309	2	N	6					58
						7	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

08	2852 X	1338	-0-	-1514	-0-	1303	2	35	9	N	32					183
09	2760 X	2155	-0-	-605	-0-	2119	2	36	9	N	33					216
10	5054 X	5054	-0-	-0-	-0-	4942	2	112	9	N	102	182	1			136
11	3346 X	3346	-0-	-0-	-0-	3241	2	105	9	N	95					231
12	2883 X	1485	-0-	-1398	-0-	1471	2	14	9	N	13					244
01	5053 X	NO RPT	-0-	-5053	-0-					N	NO RPT					244

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

08	DLQ G-10	12486	-0-	12486	12486	736	1	11504	3	Y	224	145	1			119
						246	9									
09	DLQ G-10	12280	-0-	12280	24766	771	1	11277	3	Y	211	287	1			43
						232	9									
10	DLQ G-10	14878	-0-	14878	39644	860	1	13752	3	Y	242	153	1			132
						266	9									
11	DLQ G-10	13602	-0-	13602	53246	863	1	12501	3	Y	216	306	1			42
						238	9									
*12	67075 X	13829	-0-	-53246	-0-	880	1	12728	3	Y	201	151	1			92
						221	9									
*01	12183 X	12183	-0-	-0-	-0-	840	1	11168	3	Y	159	148	1			103
						175	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	13067	-0-	13067	13067	770	1	12114	3	Y	166	146	1			29
						183	9									
09	DLQ G-10	13283	-0-	13283	26350	836	1	12293	3	Y	140	163	1			6
						154	9									
10	DLQ G-10	15375	-0-	15375	41725	893	1	14352	3	Y	118	72	1			52
						130	9									
11	DLQ G-10	14060	-0-	14060	55785	897	1	13058	3	Y	95	89	1			58
						105	9									
*12	70072 X	14287	-0-	-55785	-0-	913	1	13273	3	Y	92	99	1			51
						101	9									
*01	14143 X	14143	-0-	-0-	-0-	976	1	13059	3	Y	98	105	1			44
						108	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

08	10354 X	8872	-0-	-1482	-0-	559	1	8248	3	N	59					154
						65	9									
09	9960 X	7420	-0-	-2540	-0-	497	1	6862	3	N	55					209
						61	9									
10	10106 X	9245	-0-	-861	-0-	571	1	8610	3	N	58	192	1			75
						64	9									
11	9934 X	9934	-0-	-0-	-0-	673	1	9195	3	N	60					135
						66	9									
*12	10591 X	10591	-0-	-0-	-0-	718	1	9789	3	N	76	184	1			27
						84	9									
*01	10314 X	10314	-0-	-0-	-0-	748	1	9390	3	N	160					187
						176	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

08	8959 X	7971	-0-	-988	-0-	504	1	7434	3	N	30					144
						33	9									
09	10860 X	7372	-0-	-3488	-0-	494	1	6823	3	N	50					194
						55	9									
10	11222 X	8735	-0-	-2487	-0-	536	1	8094	3	N	95	179	1			110
						105	9									
11	10860 X	7014	-0-	-3846	-0-	471	1	6436	3	N	97					207
						107	9									
12	9951 X	8154	-0-	-1797	-0-	551	1	7519	3	N	76	186	1			97
						84	9									
01	7967 X	6468	-0-	-1499	-0-	473	1	5942	3	N	48					145
						53	9									

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

08	DLQ G-10	1327	-0-	1327	1327	103	1	1206	2	Y	16							86
						18	9											
09	DLQ G-10	993	-0-	993	2320	311	1	631	2	Y	46							132
						51	9											
10	DLQ G-10	2033	-0-	2033	4353	575	1	1237	2	Y	201	172	1					161
						221	9											
11	DLQ G-10	1624	-0-	1624	5977	511	1	1080	2	Y	30							191
						33	9											
12	2700 N	1507	-0-	-1193	4784	513	1	950	2	Y	40							231
						44	9											
*01	3100 N	1592	-0-	-1508	3276	515	1	1047	2	Y	27	179	1					79
						30	9											

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3192 X	3192	-0-	-0-	-0-	439	1	2701	2	Y	47					147
						52	9									
09	3000 N	3423	-0-	423	423	444	1	2938	2	Y	37					184
						41	9									
10	2365 N	1942	-0-	-423	-0-	285	1	1567	2	Y	82	183	1			83
						90	9									
11	2373 X	2373	-0-	-0-	-0-	282	1	2071	2	Y	18	16	1			85
						20	9									
12	2436 X	2436	-0-	-0-	-0-	315	1	2109	2	Y	11					96
						12	9									
*01	2323 X	2323	-0-	-0-	-0-	317	1	2002	2	Y	4					100
						4	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844 X	3602	-0-	-242	-0-	503	1	3096	2	N	3					85
						3	9									
09	4879 X	4879	-0-	-0-	-0-	634	1	4197	2	N	44					129
						48	9									
10	3958 X	3958	-0-	-0-	-0-	601	1	3304	2	N	48					177
						53	9									
11	4501 X	4501	-0-	-0-	-0-	527	1	3872	2	N	93	231	1			39
						102	9									
12	5053 X	4129	-0-	-924	-0-	537	1	3592	2	N	-0-					39
01	5053 X	4341	-0-	-712	-0-	594	1	3747	2	N	-0-					39

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437 N	1437	-0-	-0-	-0-	200	1	1229	2	N	7					127
						8	9									
09	1290 N	1141	-0-	-149	-0-	150	1	991	2	N	-0-					127
10	1240 N	1173	-0-	-67	-0-	180	1	990	2	N	3					130
						3	9									
11	1380 N	1304	-0-	-76	-0-	153	1	1123	2	N	25	18	1			137
						28	9									
12	1221 N	1221	-0-	-0-	-0-	158	1	1057	2	N	5					142
						6	9									
*01	1240 N	1240	-0-	-0-	-0-	170	1	1070	2	N	-0-					142

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
SISSION-FRIO WELL #: RRCID -> 288124 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4420 - 4422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5240 X	5240	-0-	-0-	-0-	4998	2	242	9	N	220	174	1			256
09	2583 X	2583	-0-	-0-	-0-	2569	2	14	9	N	13	173	1			96
10	1519 X	60	-0-	-1459	-0-	58	2	2	9	N	2					98
11	5070 X	8	-0-	-5062	-0-	8	2			N	-0-					98
12	5239 X	2036	-0-	-3203	-0-	2014	3	22	9	N	20					118
01	5239 X	247	-0-	-4992	-0-	247	3			N	-0-					118

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

08	4433 X	4233	-0-	-200	-0-	681	1	3550	2	N	2					112
						2	9									
09	4290 X	4115	-0-	-175	-0-	652	1	3463	2	N	-0-					112
10	4433 X	3833	-0-	-600	-0-	633	1	3065	2	N	123					235
						135	9									
11	4876 X	4876	-0-	-0-	-0-	574	1	4298	2	N	4	173	1			66
						4	9									
12	4410 X	4410	-0-	-0-	-0-	700	1	3710	2	N	-0-					66
01	4247 X	4134	-0-	-113	-0-	706	1	3426	2	N	2					68
						2	9									

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

08	667 N	667	-0-	-0-	-0-	63	1	604	2	N	-0-					56
09	623 N	623	-0-	-0-	-0-	59	1	564	2	N	-0-					56
10	669 N	669	-0-	-0-	-0-	71	1	597	2	N	1					57
						1	9									
11	660 N	421	-0-	-239	-0-	36	1	385	2	N	-0-					57
12	651 N	389	-0-	-262	-0-	38	1	350	2	N	1					58
						1	9									
01	682 N	359	-0-	-323	-0-	38	1	321	2	N	-0-					58

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

08	260 N	260	-0-	-0-	-0-	260	2			N	-0-					207
09	373 N	373	-0-	-0-	-0-	373	2			N	-0-					207
10	279 N	265	-0-	-14	-0-	265	2			N	-0-					207
11	311 N	311	-0-	-0-	-0-	311	2			N	-0-					207
12	452 N	452	-0-	-0-	-0-	452	2			N	-0-					207
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

08	341 X	228	-0-	-113	-0-	228	2			N	-0-					461
09	330 X	178	-0-	-152	-0-	178	2			N	-0-					461
10	310 X	226	-0-	-84	-0-	226	2			N	-0-					461
11	300 X	249	-0-	-51	-0-	249	2			N	-0-					461
12	443 X	443	-0-	-0-	-0-	443	2			N	-0-					461
01	248 X	NO RPT	-0-	-248	-0-					N	NO RPT					461

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566

ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1094	-0-	-518	-0-	85	1	1000	2	N	8					230
							9	9									
09	1350	N	839	-0-	-511	-0-	277	1	562	2	N	-0-					230
10	1302	N	1008	-0-	-294	-0-	254	1	548	2	N	187	186	1			231
							206	9									
11	1050	N	640	-0-	-410	-0-	206	1	434	2	N	-0-					231
12	868	N	850	-0-	-18	-0-	298	1	552	2	N	-0-					231
01	1023	N	882	-0-	-141	-0-	291	1	591	2	N	-0-					231

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

08	4588	X	2843	-0-	-1745	-0-	216	1	2537	2	N	82	179	1			52
							90	9									
09	4289	X	4289	-0-	-0-	-0-	1402	1	2843	2	N	40					92
							44	9									
10	5135	X	5135	-0-	-0-	-0-	1616	1	3480	2	N	35					127
							39	9									
*11	5918	X	5918	-0-	-0-	-0-	1886	1	3980	2	N	47					174
							52	9									
12	5795	X	5795	-0-	-0-	-0-	2016	1	3729	2	N	45					219
							50	9									
01	5053	X	4998	-0-	-55	-0-	1628	1	3309	2	N	55	180	1			94
							61	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

08	4619	X	3089	-0-	-1530	-0-	238	1	2801	2	N	45	180	1			10
							50	9									
09	4470	X	3009	-0-	-1461	-0-	972	1	1971	2	N	60					70
							66	9									
10	3596	X	2993	-0-	-603	-0-	938	1	2016	2	N	35					105
							39	9									
11	3480	X	3113	-0-	-367	-0-	986	1	2080	2	N	43					148
							47	9									
12	3317	X	2911	-0-	-406	-0-	1009	1	1866	2	N	33	179	1			2
							36	9									
01	3100	X	2844	-0-	-256	-0-	924	1	1879	2	N	37					39
							41	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	11257	-0-	11257	11257	687	1	10440	3	Y	118	104	1			38
						130	9									
09	DLQ G-10	12009	-0-	12009	23266	782	1	11111	3	Y	105	122	1			21
						116	9									
10	DLQ G-10	11537	-0-	11537	34803	693	1	10764	3	Y	73	45	1			49
						80	9									
11	DLQ G-10	8709	-0-	8709	43512	574	1	8080	3	Y	50	46	1			53
						55	9									
*12	51700 X	8188	-0-	-43512	-0-	541	1	7599	3	Y	44	47	1			50
						48	9									
*01	7743 X	7743	-0-	-0-	-0-	552	1	7141	3	Y	45	48	1			47
						50	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

08	DLQ G-10	149	-0-	149	149	9	1	137	3	Y	3	2	1			1
						3	9									
09	DLQ G-10	78	-0-	78	227	5	1	72	3	Y	1	2	1			-0-
						1	9									
10	DLQ G-10	107	-0-	107	334	6	1	99	3	Y	2	1	1			1
						2	9									
11	DLQ G-10	80	-0-	80	414	5	1	74	3	Y	1	2	1			-0-
						1	9									
*12	495 N	81	-0-	-414	-0-	5	1	75	3	Y	1	1	1			-0-
						1	9									
*01	67 N	67	-0-	-0-	-0-	5	1	61	3	Y	1					1
						1	9									

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

08	DLQ G-10	2406	-0-	2406	2406	158	1	2196	3	Y	47	30	1			25
						52	9									
09	DLQ G-10	2467	-0-	2467	4873	173	1	2243	3	Y	46	62	1			9
						51	9									
10	DLQ G-10	2726	-0-	2726	7599	176	1	2498	3	Y	47	30	1			26
						52	9									
11	DLQ G-10	2402	-0-	2402	10001	170	1	2188	3	Y	40	58	1			8
						44	9									
*12	3000 N	2441	-0-	-559	9442	174	1	2225	3	Y	38	28	1			18
						42	9									
*01	3100 N	2435	-0-	-665	8777	187	1	2207	3	Y	37	33	1			22
						41	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

08	DLQ G-10	13336	-0-	13336	13336	824	1	12367	3	Y	132	116	1			60
						145	9									
09	DLQ G-10	8364	-0-	8364	21700	551	1	7737	3	Y	69	80	1			49
						76	9									
10	DLQ G-10	8415	-0-	8415	30115	512	1	7848	3	Y	50	31	1			68
						55	9									
11	DLQ G-10	6845	-0-	6845	36960	457	1	6347	3	Y	37	34	1			71
						41	9									
*12	43890 X	6930	-0-	-36960	-0-	463	1	6428	3	Y	35	37	1			69
						39	9									
*01	6461 X	6461	-0-	-0-	-0-	467	1	5955	3	Y	35	38	1			66
						39	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954

COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

08	155 N	121	-0-	-34	-0-	17	1	104	2	Y	-0-					-0-
09	150 N	91	-0-	-59	-0-	12	1	79	2	Y	-0-					-0-
10	124 N	91	-0-	-33	-0-	14	1	77	2	Y	-0-					-0-
11	120 N	104	-0-	-16	-0-	12	1	91	2	Y	1	1	1			-0-
						1	9									
12	121 N	121	-0-	-0-	-0-	16	1	105	2	Y	-0-					-0-
*01	161 N	161	-0-	-0-	-0-	22	1	139	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

08	6014 X	3799	-0-	-2215	-0-	530	1	3263	2	Y	5					31
						6	9									
09	5820 X	3568	-0-	-2252	-0-	468	1	3100	2	Y	-0-					31
10	5425 X	4102	-0-	-1323	-0-	628	1	3456	2	Y	16					47
						18	9									
11	5958 X	5958	-0-	-0-	-0-	706	1	5189	2	Y	57	45	1			59
						63	9									
*12	5460 X	5460	-0-	-0-	-0-	708	1	4734	2	Y	16					75
						18	9									
*01	4099 X	4099	-0-	-0-	-0-	558	1	3520	2	Y	19					94
						21	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

08	965 N	965	-0-	-0-	-0-	134	1	825	2	N	5					98
						6	9									
09	994 N	994	-0-	-0-	-0-	130	1	863	2	N	1					99
						1	9									
10	949 N	949	-0-	-0-	-0-	145	1	797	2	N	6					105
						7	9									
11	1055 N	1055	-0-	-0-	-0-	124	1	914	2	N	15	13	1			107
						17	9									
12	1023 N	956	-0-	-67	-0-	123	1	824	2	N	8					115
						9	9									
01	961 N	949	-0-	-12	-0-	128	1	811	2	N	9					124
						10	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	54	1	330	2	N	-0-					163
09	330	N	220	-0-	-110	-0-	29	1	191	2	N	-0-					163
10	372	N	328	-0-	-44	-0-	50	1	278	2	N	-0-					163
11	360	N	283	-0-	-77	-0-	33	1	244	2	N	5	5	1			163
							6	9									
12	284	N	284	-0-	-0-	-0-	37	1	247	2	N	-0-					163
*01	572	N	572	-0-	-0-	-0-	78	1	494	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	59	1	364	2	N	-0-					130
09	420	N	418	-0-	-2	-0-	55	1	363	2	N	-0-					130
10	422	N	422	-0-	-0-	-0-	65	1	357	2	N	-0-					130
11	459	N	459	-0-	-0-	-0-	54	1	398	2	N	6	6	1			130
							7	9									
12	434	N	426	-0-	-8	-0-	55	1	371	2	N	-0-					130
*01	473	N	473	-0-	-0-	-0-	65	1	408	2	N	-0-					130

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	37	1	227	2	N	-0-					95
09	254	N	254	-0-	-0-	-0-	33	1	221	2	N	-0-					95
10	248	N	245	-0-	-3	-0-	38	1	207	2	N	-0-					95
11	292	N	292	-0-	-0-	-0-	35	1	254	2	N	3	3	1			95
							3	9									
12	291	N	291	-0-	-0-	-0-	38	1	253	2	N	-0-					95
*01	276	N	276	-0-	-0-	-0-	38	1	238	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			13
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			13
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			13
11	T. A.	-0-	-0-	-0-	-0-			Y	9	9	1	13
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			13
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

08	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

08	30504 X	22152	-0-	-8352	-0-	20958	2	781	3	N	375	361	1	259
						413	9							
09	27810 X	19958	-0-	-7852	-0-	18784	2	794	3	N	345	370	1	234
						380	9							
10	27528 X	18289	-0-	-9239	-0-	17198	2	732	3	N	326	365	1	195
						359	9							
11	25020 X	14282	-0-	-10738	-0-	13373	2	652	3	N	234	182	1	247
						257	9							
12	23529 X	12459	-0-	-11070	-0-	11594	2	639	3	N	205	367	1	85
						226	9							
01	22165 X	7697	-0-	-14468	-0-	7009	2	524	3	N	149			234
						164	9							

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

08	88259 X	88259	-0-	-0-	-0-	83761	2	2680	3	N	1653	1640	1	225
						1818	9							
09	83181 X	83181	-0-	-0-	-0-	78418	2	3047	3	N	1560	1468	1	317
						1716	9							
10	86517 X	86517	-0-	-0-	-0-	81753	2	2952	3	N	1647	1827	1	137
						1812	9							
11	81357 X	81357	-0-	-0-	-0-	76561	2	3131	3	N	1514	1471	1	180
						1665	9							
12	83897 X	83897	-0-	-0-	-0-	78619	2	3739	3	N	1399	1475	1	104
						1539	9							
*01	81918 X	81918	-0-	-0-	-0-	74798	2	5229	3	N	1719	1654	1	169
						1891	9							

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57996	X	NO RPT	-0-	-57996	-0-					N	NO RPT					-0-
09	64440	X	NO RPT	-0-	-64440	-0-					N	NO RPT					-0-
10	66588	X	NO RPT	-0-	-66588	-0-					N	NO RPT					-0-
11	64440	X	NO RPT	-0-	-64440	-0-					N	NO RPT					-0-
12	66588	X	NO RPT	-0-	-66588	-0-					N	NO RPT					-0-
01	66588	X	NO RPT	-0-	-66588	-0-					N	NO RPT					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

08	134	N	134	-0-	-0-	-0-	7	1	127	9	N	115	187	1			50
09	150	N	139	-0-	-11	-0-	7	1	132	9	N	120					170
10	155	N	85	-0-	-70	-0-	4	1	81	9	N	74					244
11	137	N	137	-0-	-0-	-0-	7	1	130	9	N	118	187	1			175
12	155	N	151	-0-	-4	-0-	11	1	140	9	N	127					302
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					302

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

08	2038	X	2038	-0-	-0-	-0-	266	1	1741	2	N	28					178
							31	9									
09	2249	X	2249	-0-	-0-	-0-	420	1	1792	2	N	34					212
							37	9									
10	1944	X	1944	-0-	-0-	-0-	238	1	1673	2	N	30					242
							33	9									
11	2101	X	2101	-0-	-0-	-0-	252	1	1817	2	N	29	180	1			91
							32	9									
12	2139	X	2139	-0-	-0-	-0-	266	1	1856	2	N	15					106
							17	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

08	122574	X	116785	-0-	-5789	-0-	108550	2	3920	3	N	3923	4017	1			274
							4315	9									
09	118620	X	109149	-0-	-9471	-0-	101005	2	4151	3	N	3630	3635	1			269
							3993	9									
10	121148	X	112370	-0-	-8778	-0-	103745	2	4241	3	N	3985	3868	1			386
							4384	9									
11	117000	X	106106	-0-	-10894	-0-	97311	2	4550	3	N	3859	4036	1			209
							4245	9									
12	118296	X	110457	-0-	-7839	-0-	100311	2	5342	3	N	4367	4076	1			500
							4804	9									
01	116777	X	108560	-0-	-8217	-0-	96923	2	7090	3	N	4134	4231	1			403
							4547	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

08	60295	X	53866	-0-	-6429	-0-	50536	2	1921	3	N	1281	1283	1			355
							1409	9									
09	56310	X	51013	-0-	-5297	-0-	47615	2	2047	3	N	1228	1266	1			317
							1351	9									
10	55986	X	51602	-0-	-4384	-0-	48221	2	2002	3	N	1254	1267	1			304
							1379	9									
11	54090	X	48624	-0-	-5466	-0-	45244	2	2149	3	N	1119	1116	1			307
							1231	9									
12	54901	X	50012	-0-	-4889	-0-	46283	2	2498	3	N	1119	1106	1			320
							1231	9									
01	53878	X	49026	-0-	-4852	-0-	44441	2	3366	3	N	1108	1101	1			327
							1219	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57939	X	40529	-0-	-17410	-0-	37365	2	1471	3	N	1539	1454	1			320
							1693	9									
09	52260	X	37018	-0-	-15242	-0-	34148	2	1514	3	N	1233	1096	1			457
							1356	9									
10	50964	X	36846	-0-	-14118	-0-	34118	2	1432	3	N	1178	1301	1			334
							1296	9									
11	45930	X	34356	-0-	-11574	-0-	31683	2	1522	3	N	1046	1116	1			264
							1151	9									
12	43307	X	34954	-0-	-8353	-0-	32129	2	1751	3	N	976	931	1			309
							1074	9									
01	40517	X	33825	-0-	-6692	-0-	30508	2	2326	3	N	901	934	1			276
							991	9									

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

08	27001	X	20900	-0-	-6101	-0-	19516	2	770	3	N	558	535	1			279
							614	9									
09	23610	X	19587	-0-	-4023	-0-	18161	2	807	3	N	563	550	1			292
							619	9									
10	23002	X	19844	-0-	-3158	-0-	18479	2	776	3	N	535	546	1			281
							589	9									
11	22170	X	18558	-0-	-3612	-0-	17199	2	827	3	N	484	555	1			210
							532	9									
12	21390	X	18503	-0-	-2887	-0-	16961	2	925	3	N	561	372	1			399
							617	9									
01	20894	X	18104	-0-	-2790	-0-	16320	2	1258	3	N	478	545	1			332
							526	9									

SOUTH LEEVILLE, LLC 802612
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

08	10602	X	8077	-0-	-2525	-0-	355	1	7700	2	N	20					149
							22	9									
09	9570	X	8557	-0-	-1013	-0-	380	1	8157	2	N	18					167
							20	9									
10	9176	X	7439	-0-	-1737	-0-	418	1	6997	2	N	22					189
							24	9									
11	8880	X	3335	-0-	-5545	-0-	308	1	3001	2	N	24					213
							26	9									
12	8835	X	-0-	-0-	-8835	-0-					N	-0-					213
01	8835	X	675	-0-	-8160	-0-	57	1	618	2	N	-0-					213

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

08	75126	X	75126	-0-	-0-	-0-	72751	2	2375	9	N	2159	2071	1			360
09	72511	X	72511	-0-	-0-	-0-	70228	2	2283	9	N	2075	2262	1			173
10	73928	X	73928	-0-	-0-	-0-	71563	2	2365	9	N	2150	1908	1			415
11	69663	X	69663	-0-	-0-	-0-	67457	2	2206	9	N	2005	1913	1			507
12	69806	X	69806	-0-	-0-	-0-	67611	2	2195	9	N	1995	2097	1			405
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					405

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

08	8377	X	8377	-0-	-0-	-0-	8203	2	174	9	N	158	192	1			228
09	8323	X	8323	-0-	-0-	-0-	8135	2	188	9	N	171	189	1			210
10	8470	X	8470	-0-	-0-	-0-	8282	2	188	9	N	171	188	1			193
11	8123	X	8123	-0-	-0-	-0-	7908	2	215	9	N	195	191	1			197
12	8587	X	8174	-0-	-413	-0-	7954	2	220	9	N	200	190	1			207
01	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					207

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	307	2			N	-0-					169
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					169
10	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2					171
11	300	N	300	-0-	-0-	-0-	288	2	12	9	N	11					182
12	279	N	244	-0-	-35	-0-	225	2	19	9	N	17	184	1			15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6376	-0-	-599	-0-	6251	2	125	9	N	114	181	1			79
09	6660	X	6278	-0-	-382	-0-	6148	2	130	9	N	118					197
10	6882	X	6120	-0-	-762	-0-	5995	2	125	9	N	114	190	1			121
11	6390	X	6383	-0-	-7	-0-	6242	2	141	9	N	128					249
12	6479	X	6361	-0-	-118	-0-	6205	2	156	9	N	142	189	1			202
01	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					202

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007		2686	-0-	-321	-0-	30	1	2656	2	N	-0-					-0-
09	2910		2548	-0-	-362	-0-	30	1	2518	2	N	-0-					-0-
10	3007		2283	-0-	-724	-0-	30	1	2253	2	N	-0-					-0-
11	2790	#	1817	-0-	-973	-0-	20	1	1797	2	N	-0-					-0-
12	2697	#	1150	-0-	-1547	-0-	10	1	1140	2	N	-0-					-0-
01	2697	#	1164	-0-	-1533	-0-	10	1	1154	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2815) 62795 830 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 285168 COMPL. DATE 09/14/2018 TOTAL DEPTH 4700 PERF. 2833 - 2835

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/03/2019 - P/A 10/03/19

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449 X	1825	-0-	-624	-0-	36	1	1783	2	N	5					127
						6	9									
09	2370 X	2005	-0-	-365	-0-	39	1	1913	2	N	48					175
						53	9									
10	2449 X	1639	-0-	-810	-0-	32	1	1584	2	N	21	190	1			6
						23	9									
11	1980 X	1615	-0-	-365	-0-	32	1	1574	2	N	8					14
						9	9									
12	1953 X	1907	-0-	-46	-0-	37	1	1825	2	N	41					55
						45	9									
01	2077 X	NO RPT	-0-	-2077	-0-					N	NO RPT					55

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102

BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6135	X	6135	-0-	-0-	-0-	421	1	5714	3	N	-0-					80
09	4545	X	4545	-0-	-0-	-0-	324	1	4221	3	N	-0-					80
10	4985	X	4985	-0-	-0-	-0-	321	1	4664	2	N	-0-	80	7			-0-
11	10052	X	10052	-0-	-0-	-0-	440	1	9612	2	N	-0-					-0-
*12	6216	X	6216	-0-	-0-	-0-	217	1	5999	2	N	-0-					-0-
01	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

08	13630	X	13630	-0-	-0-	-0-	930	1	12635	3	N	59	180	1			55
							65	9									
09	13350	X	13121	-0-	-229	-0-	933	1	12154	3	N	31					86
							34	9									
10	13795	X	13169	-0-	-626	-0-	846	1	12277	2	N	42					128
							46	9									
11	13350	X	12268	-0-	-1082	-0-	535	1	11687	2	N	42					170
							46	9									
12	13795	X	11278	-0-	-2517	-0-	392	1	10840	2	N	42					212
							46	9									
01	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					212

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

08	20584	X	16593	-0-	-3991	-0-	1138	1	15455	3	N	-0-					-0-
09	19920	X	14771	-0-	-5149	-0-	1053	1	13718	3	N	-0-					-0-
10	20584	X	10847	-0-	-9737	-0-	699	1	10148	2	N	-0-					-0-
11	17070	X	11801	-0-	-5269	-0-	516	1	11285	2	N	-0-					-0-
12	17639	X	7213	-0-	-10426	-0-	252	1	6961	2	N	-0-					-0-
01	16585	X	NO RPT	-0-	-16585	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

08	766	X	766	-0-	-0-	-0-	53	1	713	3	N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
10	166	X	166	-0-	-0-	-0-	11	1	155	2	N	-0-					-0-
11	90	X	7	-0-	-83	-0-	7	2			N	-0-					-0-
*12	146	X	146	-0-	-0-	-0-	5	1	141	2	N	-0-					-0-
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

08	4867	X	2453	-0-	-2414	-0-	168	1	2285	3	N	-0-					-0-
09	4732	X	4732	-0-	-0-	-0-	337	1	4395	3	N	-0-					-0-
10	4867	X	4450	-0-	-417	-0-	287	1	4163	2	N	-0-					-0-
11	4710	X	1441	-0-	-3269	-0-	63	1	1378	2	N	-0-					-0-
12	4898	X	4293	-0-	-605	-0-	150	1	4143	2	N	-0-					-0-
01	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

08	29326	X	28126	-0-	-1200	-0-	1929	1	26197	3	N	-0-					-0-
09	28380	X	28255	-0-	-125	-0-	2014	1	26241	3	N	-0-					-0-
10	29326	X	27203	-0-	-2123	-0-	1753	1	25450	2	N	-0-					-0-
11	27330	X	27122	-0-	-208	-0-	1187	1	25935	2	N	-0-					-0-
*12	32333	X	32333	-0-	-0-	-0-	1129	1	31204	2	N	-0-					-0-
01	29202	X	NO RPT	-0-	-29202	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2056	-0-	-1354	-0-	141	1	1915	3	N	-0-					-0-
09	4230	X	2065	-0-	-2165	-0-	147	1	1918	3	N	-0-					-0-
10	4371	X	636	-0-	-3735	-0-	41	1	595	2	N	-0-					-0-
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					-0-
12	3627	X	3377	-0-	-250	-0-	118	1	3259	2	N	-0-					-0-
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13016	X	13016	-0-	-0-	-0-	893	1	12123	3	N	-0-					-0-
09	10140	X	8385	-0-	-1755	-0-	598	1	7787	3	N	-0-					-0-
10	6572	X	6370	-0-	-202	-0-	410	1	5960	2	N	-0-					-0-
11	10140	X	5086	-0-	-5054	-0-	223	1	4863	2	N	-0-					-0-
12	10478	X	6149	-0-	-4329	-0-	215	1	5934	2	N	-0-					-0-
01	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	X	632	-0-	-0-	-0-	43	1	589	3	N	-0-					-0-
09	480	X	355	-0-	-125	-0-	25	1	330	3	N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	35	1	505	2	N	-0-					-0-
11	600	X	102	-0-	-498	-0-	4	1	98	2	N	-0-					-0-
12	620	X	340	-0-	-280	-0-	12	1	328	2	N	-0-					-0-
01	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	7221	-0-	-1552	-0-	495	1	6726	3	N	-0-					-0-
09	8490	X	6942	-0-	-1548	-0-	495	1	6447	3	N	-0-					-0-
10	7781	X	5087	-0-	-2694	-0-	328	1	4759	2	N	-0-					-0-
11	7530	X	4924	-0-	-2606	-0-	215	1	4709	2	N	-0-					-0-
12	7781	X	5536	-0-	-2245	-0-	193	1	5343	2	N	-0-					-0-
01	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17024	X	17024	-0-	-0-	-0-	1167	1	15850	3	N	6					43
							7	9									
09	12343	X	12343	-0-	-0-	-0-	880	1	11459	3	N	4	35	1			12
							4	9									
10	17143	X	11441	-0-	-5702	-0-	732	1	10628	2	N	74					86
							81	9									
11	16590	X	11689	-0-	-4901	-0-	511	1	11175	2	N	3					89
							3	9									
12	17143	X	NO RPT	-0-	-17143	-0-					N	NO RPT					89
01	17019	X	NO RPT	-0-	-17019	-0-					N	NO RPT					89

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		75	-0-	75	75	5	1	70	3	N	-0-					99
09	DLQ G-10		64	-0-	64	139	5	1	59	3	N	-0-					99
10	DLQ G-10		-0-	-0-	-0-	139					N	-0-					99
11	DLQ G-10		692	-0-	692	831	30	1	662	2	N	-0-					99
*12	1188	N	357	-0-	-831	-0-	12	1	345	2	N	-0-					99
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5516	-0-	5516	5516	377	1	5127	3	N	11					181
						12	9									
09	DLQ G-10	5053	-0-	5053	10569	360	1	4689	3	N	4	147	1			38
						4	9									
10	DLQ G-10	5306	-0-	5306	15875	341	1	4945	2	N	18					56
						20	9									
11	DLQ G-10	4754	-0-	4754	20629	207	1	4527	2	N	18					74
						20	9									
*12	25443 X	4814	-0-	-20629	-0-	167	1	4627	2	N	18					92
						20	9									
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					92

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

08	248 X	96	-0-	-152	-0-	7	1	89	3	N	-0-					-0-
09	240 X	37	-0-	-203	-0-	3	1	34	3	N	-0-					-0-
10	248 X	91	-0-	-157	-0-	6	1	85	2	N	-0-					-0-
11	150 X	89	-0-	-61	-0-	4	1	85	2	N	-0-					-0-
12	93 X	69	-0-	-24	-0-	2	1	67	2	N	-0-					-0-
01	93 X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

08	10881 X	10613	-0-	-268	-0-	728	1	9885	3	N	-0-					-0-
09	10530 X	9481	-0-	-1049	-0-	676	1	8805	3	N	-0-					-0-
10	10881 X	10475	-0-	-406	-0-	675	1	9800	2	N	-0-					-0-
11	10475 X	10475	-0-	-0-	-0-	458	1	10017	2	N	-0-					-0-
12	10757 X	10229	-0-	-528	-0-	357	1	9872	2	N	-0-					-0-
01	10602 X	NO RPT	-0-	-10602	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

08	5527 X	5527	-0-	-0-	-0-	379	1	5148	3	N	-0-					20
09	6780 X	5238	-0-	-1542	-0-	373	1	4865	3	N	-0-					20
10	7006 X	5544	-0-	-1462	-0-	357	1	5187	2	N	-0-	20	7			-0-
11	6780 X	4657	-0-	-2123	-0-	204	1	4453	2	N	-0-					-0-
12	6448 X	4986	-0-	-1462	-0-	174	1	4812	2	N	-0-					-0-
01	5549 X	NO RPT	-0-	-5549	-0-					N	NO RPT					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

08	5022 X	3858	-0-	-1164	-0-	3858	3			N	-0-					-0-
09	4290 X	3923	-0-	-367	-0-	3923	3			N	-0-					-0-
10	4216 X	3779	-0-	-437	-0-	3779	2			N	-0-					-0-
11	4080 X	2832	-0-	-1248	-0-	2832	2			N	-0-					-0-
12	4061 X	3837	-0-	-224	-0-	3837	2			N	-0-					-0-
01	4061 X	NO RPT	-0-	-4061	-0-					N	NO RPT					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

08	4013 X	4013	-0-	-0-	-0-	275	1	3738	3	N	-0-					-0-
09	3614 X	3614	-0-	-0-	-0-	258	1	3356	3	N	-0-					-0-
10	3410 X	3133	-0-	-277	-0-	202	1	2931	2	N	-0-					-0-
11	3897 X	3897	-0-	-0-	-0-	171	1	3726	2	N	-0-					-0-
*12	3419 X	3419	-0-	-0-	-0-	119	1	3300	2	N	-0-					-0-
01	3410 X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

08	43 N	43	-0-	-0-	-0-	26 1	17 2	Y	-0-			-0-
09	330 N	49	-0-	-281	-0-	29 1	20 2	Y	-0-			-0-
10	108 N	108	-0-	-0-	-0-	69 1	39 2	Y	-0-			-0-
11	37 N	37	-0-	-0-	-0-	20 1	17 2	Y	-0-			-0-
12	80 N	80	-0-	-0-	-0-	62 1	18 2	Y	-0-			-0-
01	93 N	80	-0-	-13	-0-	62 1	18 2	Y	-0-			-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

08	8658 X	8658	-0-	-0-	-0-	532	1	8075	3	N	46					96
						51	9									
09	9923 X	9923	-0-	-0-	-0-	625	1	9208	3	N	82	97	1			81
						90	9									
10	13220 X	13220	-0-	-0-	-0-	775	1	12369	3	N	69					150
						76	9									
11	12390 X	12390	-0-	-0-	-0-	750	1	11542	3	N	89	126	1			113
						98	9									
12	11330 X	11330	-0-	-0-	-0-	926	1	10365	3	N	35	91	1			57
						39	9									
*01	6687 X	6687	-0-	-0-	-0-	900	1	5787	3	N	-0-					57

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

08	7750	21920	-0-	14170	135324	100	1	20864	3	Y	869	879	1			62
						956	9									
09	7500	29686	-0-	22186	157510	161	1	28462	3	Y	966	913	1			115
						1063	9									
10	29636	29516	-0-	-120	157390	205	1	28235	3	Y	978	1019	1			74
						1076	9									
11	188358	29824	-0-	-158534	-0-	198	1	28577	3	Y	954	934	1			94
						1049	9									
*12	32346	31979	-0-	-367	-0-	735	1	30335	3	Y	826	877	1			43
						909	9									
01	29636	25187	-0-	-4449	-0-	856	1	23548	3	Y	712	708	1			47
						783	9									

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6000	22933	-0-	16933	23567	141	1	21860	3	N	847	892	1			172
						932	9									
09	7500	33231	-0-	25731	49298	218	1	31794	3	N	1108	1075	1			205
						1219	9									
10	25017	34354	-0-	9337	58635	205	1	32900	3	N	1135	1278	1			62
						1249	9									
11	24210	34340	-0-	10130	68765	197	1	32998	3	N	1041	896	1			207
						1145	9									
12	108368	33757	-0-	-74611	-0-	108	1	32399	3	Y	1136	1202	1			141
						1250	9									
*01	52975	38996	-0-	-13979	-0-	267	1	37528	3	Y	1092	1136	1			97
						1201	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

08	0 #	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0 #	-0-	-0-	-0-	-0-	N	-0-	38
10	0 #	-0-	-0-	-0-	-0-	N	-0-	38
11	0 #	NO RPT	-0-	-0-	-0-	N	NO RPT	38
12	0 #	-0-	-0-	-0-	-0-	N	-0-	38
01	0 #	-0-	-0-	-0-	-0-	N	-0-	38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

08	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

08	0	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0 A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11761 03/01/2019

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

08	3038 #	1615	-0-	-1423	-0-	478	1	1137	3	N	-0-			89
09	2940 #	712	-0-	-2228	-0-	596	1	116	3	N	-0-			89
10	2976 #	1786	-0-	-1190	-0-	697	1	1089	3	N	-0-			89
11	2640 #	1048	-0-	-1592	-0-	390	1	658	3	N	-0-			89
12	2418 #	488	-0-	-1930	-0-	416	1	72	3	N	-0-			89
01	1798 #	-0-	-0-	-1798	-0-					N	-0-			89

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

08	14451 X	14451	-0-	-0-	-0-	14179	2	272	9	N	247	351	1			158
09	16064 X	16064	-0-	-0-	-0-	15819	2	245	9	N	223	164	1			217
10	18564 X	18564	-0-	-0-	-0-	18099	2	465	9	N	423	537	1			103
11	20352 X	20352	-0-	-0-	-0-	19901	2	451	9	N	410	180	1			333
12	19923 X	19923	-0-	-0-	-0-	19559	2	364	9	N	331	543	1			121
*01	15789 X	15789	-0-	-0-	-0-	15463	2	326	9	N	296	182	1			235

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

08	2201 X	991	-0-	-1210	-0-	261	1	722	2	Y	7					161
						8	9									
09	990 X	847	-0-	-143	-0-	222	1	622	2	Y	3					164
						3	9									
10	1736 X	564	-0-	-1172	-0-	214	1	344	2	Y	5					169
						6	9									
11	1680 X	532	-0-	-1148	-0-	132	1	398	2	Y	2					171
						2	9									
12	1736 X	472	-0-	-1264	-0-	135	1	337	2	Y	-0-					171
*01	4972 X	4972	-0-	-0-	-0-	592	1	4308	2	Y	65					236
						72	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

08	108 N	108	-0-	-0-	-0-	19	1	86	2	Y	3	5	1			5
						3	9									
09	80 N	80	-0-	-0-	-0-	14	1	65	2	Y	1					6
						1	9									
10	44 N	44	-0-	-0-	-0-	10	1	33	2	Y	1					7
						1	9									
11	112 N	112	-0-	-0-	-0-	20	1	90	2	Y	2	5	1			4
						2	9									
12	63 N	63	-0-	-0-	-0-	12	1	50	2	Y	1					5
						1	9									
*01	111 N	111	-0-	-0-	-0-	9	1	99	2	Y	3	5	1			3
						3	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

08	3193 X	2893	-0-	-300	-0-	500	1	2315	2	Y	71	152	1			133
						78	9									
09	2880 X	2317	-0-	-563	-0-	408	1	1857	2	Y	47					180
						52	9									
10	2883 X	2137	-0-	-746	-0-	503	1	1576	2	Y	53					233
						58	9									
11	2790 X	2699	-0-	-91	-0-	481	1	2174	2	Y	40	153	1			120
						44	9									
12	2883 X	2423	-0-	-460	-0-	444	1	1922	2	Y	52					172
						57	9									
*01	3366 X	3366	-0-	-0-	-0-	269	1	3013	2	Y	76	153	1			95
						84	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

08	589 N	510	-0-	-79	-0-	88	1	409	2	Y	12	29	1			25
						13	9									
09	510 N	381	-0-	-129	-0-	67	1	305	2	Y	8					33
						9	9									
10	527 N	405	-0-	-122	-0-	95	1	299	2	Y	10					43
						11	9									
11	480 N	420	-0-	-60	-0-	75	1	337	2	Y	7	28	1			22
						8	9									
12	571 N	571	-0-	-0-	-0-	105	1	453	2	Y	12					34
						13	9									
*01	626 N	626	-0-	-0-	-0-	50	1	561	2	Y	14	30	1			18
						15	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	102
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	102
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	102
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	102
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	102
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

08	930 #	695	-0-	-235	-0-	695	2	N	-0-		147
09	990 #	978	-0-	-12	-0-	978	2	N	-0-		147
10	1023 #	936	-0-	-87	-0-	936	2	N	-0-		147
11	870 #	573	-0-	-297	-0-	573	2	N	-0-		147
*12	857 R	857	-0-	-0-	-0-	857	2	N	-0-		147
01	1023 #	NO RPT	-0-	-1023	-0-			N	NO RPT		147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

08	62 N	9	-0-	-53	-0-	9	2	N	-0-			224
09	11 N	-0-	-0-	-11	-0-			N	-0-			224
10	372 N	-0-	-0-	-372	-0-			N	-0-			224
11	9 N	NO RPT	-0-	-9	-0-			N	NO RPT			224
12	0 N	-0-	-0-	-0-	-0-			N	-0-			110
01	0 N	-0-	-0-	-0-	-0-			N	-0-			110

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	210	2	59	9	N	54					183
09	330	N	313	-0-	-17	-0-	306	2	7	9	N	6					189
10	377	N	377	-0-	-0-	-0-	346	2	31	9	N	28	185	1			32
11	360	N	360	-0-	-0-	-0-	346	2	14	9	N	13					45
*12	340	N	340	-0-	-0-	-0-	317	2	23	9	N	21					66
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					66

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

08	2356	N	2072	-0-	-284	-0-	2020	2	52	9	Y	47					217
09	2319	N	2319	-0-	-0-	-0-	2269	2	50	9	Y	45					262
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					262
11	2233	N	2233	-0-	-0-	-0-	2179	2	54	9	Y	49					154
*12	1946	N	1946	-0-	-0-	-0-	1871	2	75	9	Y	68					222
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					222

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

08	10199	#	8285	-0-	-1914	-0-	8085	2	200	9	N	182	189	1			166
09	9870	#	9266	-0-	-604	-0-	9024	2	242	9	N	220	183	1			203
10	10106	#	9612	-0-	-494	-0-	9359	2	253	9	N	230	384	1			49
11	9900	#	9220	-0-	-680	-0-	8952	2	268	9	N	244					293
12	10230	#	9390	-0-	-840	-0-	9127	2	263	9	N	239	366	1			166
01	9610	#	NO RPT	-0-	-9610	-0-					N	NO RPT					166

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

08	279	N	242	-0-	-37	B	-57424	21	1	221	2	Y	-0-				-0-
09	270	N	284	-0-	14	B	-57410	21	1	263	2	Y	-0-				-0-
10	341	N	220	-0-	-121	B	-57410	11	1	209	2	Y	-0-				-0-
11	240	N	364	-0-	124	B	-57286	24	1	340	2	Y	-0-				-0-
12	279	N	175	-0-	-104	B	-57286	24	1	151	2	Y	-0-				-0-
01	217	N	251	-0-	34	B	-57252	12	1	239	2	Y	-0-				-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	931	N	931	-0-	-0- B	-0-	81	1	850	2	Y	-0-			-0-
09	1091	N	1091	-0-	-0- B	-0-	82	1	1009	2	Y	-0-			-0-
10	1023	N	1018	-0-	-5 B	-0-	53	1	965	2	Y	-0-			-0-
11	955	N	955	-0-	-0- B	-0-	63	1	892	2	Y	-0-			-0-
12	1116	N	780	-0-	-336 B	-0-	106	1	674	2	Y	-0-			-0-
01	1023	N	913	-0-	-110 B	-0-	44	1	869	2	Y	-0-			-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

08	0	N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
09	0	N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
10	0	N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
11	0	N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
12	0	N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
01	0	N	-0-	-0-	-0- B	-17222					Y	-0-			-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

NORBEE (GEOLOGIC) //CONT.// 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623 N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	600 N	583	-0-	-17	-0-	583	3			N	-0-					-0-
10	589 N	538	-0-	-51	-0-	538	3			N	-0-					-0-
11	600 N	557	-0-	-43	-0-	557	3			N	-0-					-0-
12	589 N	587	-0-	-2	-0-	587	3			N	-0-					-0-
*01	581 N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

*08	4063 X	4063	-0-	-0-	B	-0-	4056	3	7	9	N	6				25
*09	7680 X	2622	-0-	-5058	B	-0-	2622	3			N	-0-				25
*10	7936 X	1883	-0-	-6053	B	-0-	1883	3			N	-0-	25	1		-0-
*11	7680 X	1824	-0-	-5856	B	-0-	1824	3			N	-0-				-0-
*12	7936 X	1251	-0-	-6685	B	-0-	1251	3			N	-0-				-0-
*01	7936 X	1394	-0-	-6542	B	-0-	1391	3	3	9	N	3				3

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

08	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

08	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496 N	454	-0-	-42	B	-0-	454	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	456 N	456	-0-	-0-	B	-0-	456	3			N	-0-				-0-
10	465 N	406	-0-	-59	B	-0-	406	3			N	-0-				-0-
11	450 N	389	-0-	-61	B	-0-	389	3			N	-0-				-0-
12	465 N	394	-0-	-71	B	-0-	394	3			N	-0-				-0-
01	403 N	385	-0-	-18	B	-0-	385	3			N	-0-				-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70 N	70	-0-	-0-	B	-0-	13	1	57	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	62 N	62	-0-	-0-	B	-0-	12	1	50	3	N	-0-				-0-
10	60 N	60	-0-	-0-	B	-0-	14	1	46	3	N	-0-				-0-
11	60 N	49	-0-	-11	B	-0-	12	1	37	3	N	-0-				-0-
12	63 N	63	-0-	-0-	B	-0-	19	1	44	3	N	-0-				-0-
*01	62 N	62	-0-	-0-	B	-0-	20	1	42	3	N	-0-				-0-

NORBEE, S.E. (HOCKLEY) //CONT.// 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-6008			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-4169	CANCELLED UNDERAGE ->		-1839					
09	0 N	-0-	-0-	-0- B	-4169			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-4169			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-4169			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-4169			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-4169			N	-0-			-0-

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-								
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

08	0 N	-0-	-0-	-0-	-0-			N	-0-			98
09	0 N	-0-	-0-	-0-	-0-			N	-0-			98
10	124 N	-0-	-0-	-124	-0-			N	-0-			98
11	0 N	-0-	-0-	-0-	-0-			N	-0-			98
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			98
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

08	0 N	-0-	-0-	-0-	-0-			N	-0-			95
09	0 N	-0-	-0-	-0-	-0-			N	-0-			95
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	3			98

NORDHEIM, SW. (11,400) //CONT.// 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	465	N	95	-0-	-370	-0-	95	2			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	465	N	291	-0-	-174	-0-	291	2			N	-0-					-0-
*01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	1038	2	3	9	Y	3					235
09	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	Y	3					238
10	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					238
11	1030	N	1030	-0-	-0-	-0-	1028	2	2	9	Y	2					240
*12	1086	N	1086	-0-	-0-	-0-	1084	2	2	9	Y	2					242
*01	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					242

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5227	-0-	-756	-0-	5208	2	19	9	N	17					221
09	5400	X	5066	-0-	-334	-0-	5046	2	20	9	N	18					239
10	5270	X	5161	-0-	-109	-0-	5139	2	22	9	N	20					259
11	4974	X	4974	-0-	-0-	-0-	4955	2	19	9	N	17					276
12	5239	X	4952	-0-	-287	-0-	4935	2	17	9	N	15					291
*01	5239	X	4973	-0-	-266	-0-	4959	2	14	9	N	13					304

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					47
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					47
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					47
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					47
*12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					47
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	712	-0-	-5178	-0-	712	2			N	-0-					140
09	900	X	772	-0-	-128	-0-	772	2			N	-0-					140
10	1147	X	691	-0-	-456	-0-	691	2			N	-0-					140
11	1110	X	585	-0-	-525	-0-	585	2			N	-0-					140
12	1147	X	821	-0-	-326	-0-	821	2			N	-0-					140
*01	754	X	754	-0-	-0-	-0-	754	2			N	-0-					140

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3005 N	3005	-0-	-0-	-0-	300 1 13 9	2692 2	N	12			356
09	2800 N	2800	-0-	-0-	-0-	300 1 8 9	2492 2	N	7			363
10	2790 N	2650	-0-	-140	-0-	300 1 10 9	2340 2	N	9	165 1		207
11	2750 N	2750	-0-	-0-	-0-	290 1 11 9	2449 2	N	10			217
12	2790 N	1458	-0-	-1332	-0-	180 1	1278 2	N	-0-			217
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

08	6304	393	-0-	-5911	-0-	13	1	380	2	N	-0-					80
09	900 #	322	-0-	-578	-0-	13	1	309	2	N	-0-					80
10	930 #	NO RPT	-0-	-930	-0-					N	NO RPT					80
11	330 #	-0-	-0-	-330	-0-					N	-0-					80
12	403 #	-0-	-0-	-403	-0-					N	-0-					80
01	403 #	NO RPT	-0-	-403	-0-					N	NO RPT					80

SKSANCHEZENERGY, LLC 786374
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) //CONT.// 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

08	0 N	-0-	-0-	-0-	B	-2511		N	-0-			22
09	0 N	-0-	-0-	-0-	B	-2511		N	-0-	22	7	-0-
10	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

08	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

08	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

08	0 #	-0-	-0-	-0-	B	-17450		N	-0-			125
09	0 #	-0-	-0-	-0-	B	-17450		N	-0-			125
10	0 #	-0-	-0-	-0-	B	-17450		N	-0-			125
11	0 #	-0-	-0-	-0-	B	-17450		N	-0-			125
12	0 #	-0-	-0-	-0-	B	-17450		N	-0-			125
01	T. A.	-0-	-0-	-0-	B	-17450		N	-0-			125

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

08	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

08	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580 X	5533	-0-	-47	-0-	867	1	4569	2	N	88					150
						97	9									
09	5490 X	5281	-0-	-209	-0-	928	1	4240	2	N	103	181	1			72
						113	9									
10	5673 X	5552	-0-	-121	-0-	1036	1	4341	2	N	159	176	1			55
						175	9									
11	5490 X	5301	-0-	-189	-0-	816	1	4373	2	N	102					157
						112	9									
12	5518 X	5346	-0-	-172	-0-	778	1	4472	2	N	87	189	1			55
						96	9									
01	5549 X	5256	-0-	-293	-0-	789	1	4344	2	N	112					167
						123	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1245	-0-	-57	-0-	197	1	1039	2	N	8					31
							9	9									
09	1216	N	1216	-0-	-0-	-0-	216	1	988	2	N	11					42
							12	9									
10	1271	N	1227	-0-	-44	-0-	234	1	978	2	N	14					56
							15	9									
11	1200	N	1187	-0-	-13	-0-	185	1	990	2	N	11					67
							12	9									
12	1271	N	1220	-0-	-51	-0-	179	1	1027	2	N	13					80
							14	9									
01	1240	N	1212	-0-	-28	-0-	184	1	1014	2	N	13					93
							14	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

08	1581	N	1570	-0-	-11	-0-	246	1	1298	2	N	24					168
							26	9									
09	1500	N	1479	-0-	-21	-0-	261	1	1190	2	N	25	175	1	8	8	10
							28	9									
10	1519	N	1475	-0-	-44	-0-	280	1	1172	2	N	21					31
							23	9									
11	1530	N	1488	-0-	-42	-0-	232	1	1245	2	N	10					41
							11	9									
12	1519	N	1446	-0-	-73	-0-	211	1	1211	2	N	22					63
							24	9									
*01	1562	N	1562	-0-	-0-	-0-	234	1	1287	2	N	37					100
							41	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

08	1511	N	1511	-0-	-0-	-0-	240	1	1261	2	N	9					194
							10	9									
09	990	N	551	-0-	-439	-0-	95	1	433	2	N	21					215
							23	9									
10	1364	N	3	-0-	-1361	-0-	3	2			N	-0-					215
11	1699	N	1699	-0-	-0-	-0-	267	1	1432	2	N	-0-	180	1			35
12	2581	N	2581	-0-	-0-	-0-	382	1	2199	2	N	-0-					35
*01	2270	N	2270	-0-	-0-	-0-	343	1	1888	2	N	35					70
							39	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

08	10172 X	10172	-0-	-0-	-0-	620	1	9368	2	N	167	175	1		285
						184	9								
09	6810 X	-0-	-0-	-6810	-0-					N	146	174	1		257
10	10096 X	10096	-0-	-0-	-0-	620	1	9321	2	N	141	176	1		222
						155	9								
11	9484 X	9484	-0-	-0-	-0-	580	1	8722	2	N	165	197	1		190
						182	9								
12	10463 X	10463	-0-	-0-	-0-	620	1	9520	2	N	294	396	1		88
						323	9								
*01	11229 X	11229	-0-	-0-	-0-	620	1	10371	2	N	216	183	1		121
						238	9								

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

08	1482 N	1482	-0-	-0-	-0-	120	1	1293	2	N	63				477
						69	9								
09	1380 N	915	-0-	-465	-0-	120	1	792	2	N	3				480
						3	9								
10	1302 N	835	-0-	-467	-0-	120	1	714	2	N	1	182	1		299
						1	9								
11	1440 N	1083	-0-	-357	-0-	120	1	895	2	N	62				361
						68	9								
*12	1337 N	1337	-0-	-0-	-0-	120	1	1178	2	N	35				396
						39	9								
*01	1175 N	1175	-0-	-0-	-0-	120	1	1055	2	N	-0-	160	1		236

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534

CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	7	1	137	2	N	92	140	1			95
							101	9									
09	1373	N	1373	-0-	-0-	-0-	69	1	1234	2	N	64					159
							70	9									
10	1589	N	1589	-0-	-0-	-0-	82	1	1434	2	N	66					225
							73	9									
11	3000	N	3369	-0-	369	369	159	1	3121	2	N	81	168	1			138
							89	9									
12	3100	N	3214	-0-	114	483	208	1	2878	2	N	116					254
							128	9									
*01	3100	N	3238	-0-	138	621	164	1	2906	2	N	153	150	1			257
							168	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

08	465	N	424	-0-	-41	-0-	21	1	403	2	N	-0-					76
09	465	N	465	-0-	-0-	-0-	25	1	440	2	N	-0-					76
10	408	N	408	-0-	-0-	-0-	22	1	386	2	N	-0-					76
11	420	N	353	-0-	-67	-0-	17	1	336	2	N	-0-					76
12	496	N	260	-0-	-236	-0-	18	1	242	2	N	-0-					76
01	403	N	146	-0-	-257	-0-	8	1	138	2	N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

08	812	N	812	-0-	-0-	-0-	756	2	56	9	N	51					170
09	800	N	800	-0-	-0-	-0-	750	2	50	9	N	45					215
10	776	N	776	-0-	-0-	-0-	719	2	57	9	N	52	159	1			108
11	819	N	819	-0-	-0-	-0-	761	2	58	9	N	53					161
12	866	N	866	-0-	-0-	-0-	798	2	68	9	N	62	178	1			45
*01	784	N	784	-0-	-0-	-0-	732	2	52	9	N	47					92

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

08	6793	X	6793	-0-	-0-	-0-	6708	2	85	9	N	77					215
09	10130	X	10130	-0-	-0-	-0-	9986	2	144	9	N	131					346
10	9875	X	9875	-0-	-0-	-0-	9739	2	136	9	N	124	176	1			294
11	9482	X	9482	-0-	-0-	-0-	9326	2	156	9	N	142	179	1			257
12	7738	X	7738	-0-	-0-	-0-	7605	2	133	9	N	121	171	1			207
*01	9097	X	9097	-0-	-0-	-0-	8933	2	164	9	N	149					356

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

08	2529	N	2529	-0-	-0-	-0-	2456	2	73	9	N	66					222
09	2362	N	2362	-0-	-0-	-0-	2281	2	81	9	N	74					296
10	2332	N	2332	-0-	-0-	-0-	2266	2	66	9	N	60	158	1			198
11	2208	N	2208	-0-	-0-	-0-	2124	2	84	9	N	76					274
12	2348	N	2348	-0-	-0-	-0-	2278	2	70	9	N	64	175	1			163
*01	2139	N	2139	-0-	-0-	-0-	2056	2	83	9	N	75					238

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2521	-0-	-796	-0-	126	1	2381	2	N	13					254
							14	9									
09	3210	X	2422	-0-	-788	-0-	127	1	2260	2	N	32					286
							35	9									
10	3317	X	2095	-0-	-1222	-0-	113	1	1959	2	N	21	183	1			124
							23	9									
11	2430	X	1657	-0-	-773	-0-	79	1	1541	2	N	34					158
							37	9									
12	2511	X	1399	-0-	-1112	-0-	92	1	1278	2	N	26					184
							29	9									
01	2511	X	1981	-0-	-530	-0-	104	1	1840	2	N	34					218
							37	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

08	4433	X	4433	-0-	-0-	-0-	580	1	3838	3	N	14					109
							15	9									
09	4472	X	4472	-0-	-0-	-0-	585	1	3845	3	N	38	8	8			139
							42	9									
10	4581	X	4581	-0-	-0-	-0-	604	1	3960	3	N	15					154
							17	9									
11	4320	X	4298	-0-	-22	-0-	584	1	3682	3	N	29					183
							32	9									
12	4619	X	4495	-0-	-124	-0-	609	1	3820	3	N	60					243
							66	9									
*01	5068	X	5068	-0-	-0-	-0-	672	1	4379	3	N	15	169	1			89
							17	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

08	191	N	191	-0-	-0-	-0-	25	1	166	3	N	-0-					40
09	270	N	164	-0-	-106	-0-	22	1	142	3	N	-0-					40
10	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					40
11	180	N	161	-0-	-19	-0-	22	1	139	3	N	-0-					40
12	176	N	176	-0-	-0-	-0-	24	1	152	3	N	-0-					40
*01	231	N	231	-0-	-0-	-0-	31	1	200	3	N	-0-					40

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	566	-0-	-178	-0-	69	1	456	3	N	37					104
							41	9									
09	609	N	609	-0-	-0-	-0-	76	1	502	3	N	28					132
							31	9									
10	697	N	697	-0-	-0-	-0-	84	1	550	3	N	57					189
							63	9									
11	670	N	670	-0-	-0-	-0-	83	1	522	3	N	59	189	1			59
							65	9									
12	648	N	648	-0-	-0-	-0-	81	1	510	3	N	52					111
							57	9									
*01	815	N	815	-0-	-0-	-0-	102	1	663	3	N	45					156
							50	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	14	1	122	3	N	51					121
							56	9									
09	210	N	187	-0-	-23	-0-	14	1	123	3	N	45					166
							50	9									
10	248	N	147	-0-	-101	-0-	12	1	89	3	N	42					208
							46	9									
11	180	N	117	-0-	-63	-0-	11	1	72	3	N	31	179	1			60
							34	9									
12	214	N	214	-0-	-0-	-0-	21	1	137	3	N	51					111
							56	9									
*01	232	N	232	-0-	-0-	-0-	17	1	154	3	N	55					166
							61	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665 X	6385	-0-	-280	-0-	662	1	5669	3	N	49					127
						54	9									
09	6450 X	6397	-0-	-53	-0-	658	1	5698	3	N	37	119	1			45
						41	9									
10	6665 X	6020	-0-	-645	-0-	718	1	5256	3	N	42					87
						46	9									
11	6180 X	5406	-0-	-774	-0-	690	1	4677	3	N	35					122
						39	9									
12	6603 X	5168	-0-	-1435	-0-	690	1	4430	3	N	44	122	1			44
						48	9									
01	6603 X	6059	-0-	-544	-0-	601	1	5413	3	N	41					85
						45	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333 N	-0-	-0-	-1333	-0-					N	-0-					-0-
09	1170 N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	93 N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5630 X	5630	-0-	-0-	-0-	899	1	4615	3	N	105	185	1			72
						116	9									
09	5310 X	4504	-0-	-806	-0-	748	1	3704	3	N	47					119
						52	9									
10	5487 X	5122	-0-	-365	-0-	876	1	4189	3	N	52					171
						57	9									
11	5460 X	4930	-0-	-530	-0-	870	1	3953	3	N	97	184	1			84
						107	9									
12	5642 X	4330	-0-	-1312	-0-	774	1	3501	3	N	50					134
						55	9									
01	5642 X	3748	-0-	-1894	-0-	804	1	2914	3	N	27					161
						30	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

08	11 N	-0-	-0-	-11	-0-					N	-0-					18
09	0 N	-0-	-0-	-0-	-0-					N	-0-					18
10	0 N	-0-	-0-	-0-	-0-					N	-0-					18
11	0 N	-0-	-0-	-0-	-0-					N	-0-					18
12	0 N	-0-	-0-	-0-	-0-					N	-0-					18
01	0 N	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

08	6200 X	5517	-0-	-683	-0-	721	1	4774	3	N	20					182
						22	9									
09	5520 X	5063	-0-	-457	-0-	667	1	4382	3	N	13					195
						14	9									
10	5487 X	5192	-0-	-295	-0-	685	1	4494	3	N	12					207
						13	9									
11	5340 X	4812	-0-	-528	-0-	657	1	4141	3	N	13					220
						14	9									
12	5518 X	4907	-0-	-611	-0-	672	1	4220	3	N	14					234
						15	9									
01	5518 X	4470	-0-	-1048	-0-	590	1	3843	3	N	34					268
						37	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43

WORKED OVER ANOTHER ZONE.. 06/19/2018

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

08	3503 X	2456	-0-	-1047	-0-	548	1	1862	2	N	42					220
						46	9									
09	3390 X	2319	-0-	-1071	-0-	494	1	1822	2	N	3	185	1			38
						3	9									
10	3271 X	3271	-0-	-0-	-0-	3113	2	158	9	N	144					182
11	2910 X	NO RPT	-0-	-2910	-0-					N	NO RPT					182
12	3007 X	1617	-0-	-1390	-0-	1595	2	22	9	N	20					247
01	3286 X	2251	-0-	-1035	-0-	130	9			N	118	188	1			177

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

08	1426 X	1133	-0-	-293	-0-	258	1	875	2	N	-0-					10
09	1590 X	732	-0-	-858	-0-	156	1	576	2	N	-0-					10
10	2015 X	817	-0-	-1198	-0-	817	2			N	-0-					10
11	1950 X	NO RPT	-0-	-1950	-0-					N	NO RPT					10
12	2015 X	1600	-0-	-415	-0-	1600	2			N	-0-					10
01	1147 X	897	-0-	-250	-0-	897	2			N	-0-					10

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

08	3007 #	2482	-0-	-525	-0-	258	1	2206	3	N	16					69
						18	9									
09	2520 #	1902	-0-	-618	-0-	195	1	1686	3	N	19	64	1			24
						21	9									
10	2604 #	1289	-0-	-1315	-0-	154	1	1125	3	N	9					33
						10	9									
11	2520 #	1299	-0-	-1221	-0-	162	1	1097	3	N	36					69
						40	9									
12	2480 #	1676	-0-	-804	-0-	223	1	1430	3	N	21	66	1			24
						23	9									
*01	3464 R	3464	-0-	-0-	-0-	343	1	3092	3	N	26					50
						29	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776 N	1776	-0-	-0-	-0-	1588	3	188	9	N	171					266
09	2236 N	2236	-0-	-0-	-0-	2179	3	57	9	N	52	171	1			147
10	1663 N	1663	-0-	-0-	-0-	1561	3	102	9	N	93					240
11	1474 N	1474	-0-	-0-	-0-	1467	3	7	9	N	6	166	1			80
*12	1323 N	1323	-0-	-0-	-0-	1323	3			N	-0-					80
01	1674 N	1297	-0-	-377	-0-	1254	3	43	9	N	39					119

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

08	14B2 EXT	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791				N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	3					3
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	3					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	X	1590	-0-	-0-	-0-	1590	2			Y	-0-					-0-
09	1290	X	1160	-0-	-130	-0-	1160	2			Y	-0-					-0-
10	1559	X	1559	-0-	-0-	-0-	1559	2			Y	-0-					-0-
11	1603	X	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
*12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
*01	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
09	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-
10	899	X	-0-	-0-	-899	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

08	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
10	620	N	511	-0-	-109	-0-	505	2	6	9	N	5					5
11	1050	N	520	-0-	-530	-0-	520	2			N	-0-					5
*12	1085	N	786	-0-	-299	-0-	786	2			N	-0-					5
*01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					5

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178 #	507	-0-	-671	-0-	507	2			Y	-0-					4
09	1140 #	690	-0-	-450	-0-	690	2			Y	-0-					4
10	855 R	855	-0-	-0-	-0-	855	2			Y	-0-					4
11	880 R	880	-0-	-0-	-0-	880	2			Y	-0-					4
*12	713 #	-0-	-0-	-713	-0-					Y	-0-					4
*01	713 #	-0-	-0-	-713	-0-					Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507 X	507	-0-	-0-	-0-	507	2			Y	-0-					80
09	689 X	689	-0-	-0-	-0-	689	2			Y	-0-					80
10	883 X	883	-0-	-0-	-0-	855	2	28	9	Y	25					105
11	880 X	880	-0-	-0-	-0-	880	2			Y	-0-					105
*12	713 X	-0-	-0-	-713	-0-					Y	-0-					105
*01	713 X	-0-	-0-	-713	-0-					Y	-0-					105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589 N	1589	-0-	-0-	-0-	1589	2			N	-0-					44
09	1171 N	1171	-0-	-0-	-0-	1171	2			N	-0-					44
10	1401 N	1401	-0-	-0-	-0-	1401	2			N	-0-					44
11	1441 N	1441	-0-	-0-	-0-	1441	2			N	-0-					44
*12	1178 N	-0-	-0-	-1178	-0-					N	-0-					44
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					90
09	270	N	20	-0-	-250	-0-	20	2			N	-0-					90
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					90
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					90
*12	31	N	-0-	-0-	-31	-0-					N	-0-					90
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	2734	-0-	-2629	-0-	2732	2	2	9	N	2					244
09	5670	X	2155	-0-	-3515	-0-	2065	2	90	9	N	82					326
10	5859	X	2477	-0-	-3382	-0-	2387	2	90	9	N	82	183	1			225
11	5670	X	3386	-0-	-2284	-0-	3386	2			N	-0-					225
*12	5859	X	4127	-0-	-1732	-0-	4127	2			N	-0-					225
*01	8625	X	8625	-0-	-0-	-0-	8597	2	28	9	N	25					250

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					77

VENTEX OPERATING CORP. 884527
SULLIVAN UNIT WELL #: 1 RRCID -> 284465 COMPL. DATE 11/18/2017 TOTAL DEPTH 14476 PERF.13565 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
09	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
10	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			84
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

08	1054 N	6	-0-	-1048	-0-	6	2		N	-0-			79
09	750 N	-0-	-0-	-750	-0-				N	-0-			79
10	465 N	-0-	-0-	-465	-0-				N	-0-			79
11	6 N	-0-	-0-	-6	-0-				N	-0-	40	1	39
12	0 N	-0-	-0-	-0-	-0-				N	-0-			39
01	0 N	-0-	-0-	-0-	-0-				N	-0-			39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

08	0 #	-0-	-0-	-0-	B	-2170		N	-0-			90
09/01 BALANCING DATE STATUS ->				-366	CANCELLED UNDERAGE ->		-1804					
09	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
10	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
11	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
12	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
01	0 #	-0-	-0-	-0-	B	-366		N	-0-			90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

08	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
09/01 BALANCING DATE STATUS ->				-0-								
09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4905 R	4905	-0-	-0-	B	-0-	222	1	4185	2	N	453	466	1		90
							498	9								
09/01 BALANCING DATE STATUS -> -0-																
09	4870 R	4870	-0-	-0-	B	-0-	119	1	4357	2	N	358	404	1		44
							394	9								
10	4154 #	3569	-0-	-585	B	-585	144	1	3038	2	N	352	324	1		72
							387	9								
11	4020 #	3580	-0-	-440	B	-1025	144	1	3038	2	N	362	289	1		145
							398	9								
12	4154 #	5133	-0-	979	B	-46	196	1	4418	2	N	472	553	1		64
							519	9								
*01	4998 R	5044	-0-	46	B	-0-	252	1	4365	2	N	388	294	1		158
							427	9								

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836 #	4447	-0-	-389	B	-14460	4048	2	399	9	N	363	317	1		153
09/01 BALANCING DATE STATUS -> -8346 CANCELLED UNDERAGE -> -6114																
09	4680 #	5957	-0-	1277	B	-7069	5572	2	385	9	N	350	250	1		253
10	4712 #	4247	-0-	-465	B	-7534	3983	2	264	9	N	240	275	1		218
11	1830 #	5128	-0-	3298	B	-4236	4731	2	397	9	N	361	407	1		172
12	4433 #	5579	-0-	1146	B	-3090	5220	2	359	9	N	326	427	1		71
01	5425 #	5323	-0-	-102	B	-3192	4963	2	360	9	N	327	323	1		75

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356 #	-0-	-0-	-2356	B	-11048					N	-0-				133
09/01 BALANCING DATE STATUS -> -8205 CANCELLED UNDERAGE -> -2843																
09	2640 #	-0-	-0-	-2640	B	-10845					N	-0-				133
10	2728 #	919	-0-	-1809	B	-12654	899	2	20	9	N	18				151
11	2310 #	1177	-0-	-1133	B	-13787	129	1	1045	2	N	3				154
							3	9								
12	1953 #	1483	-0-	-470	B	-14257	1483	2			N	-0-				154
01	0 #	NO RPT	-0-	-0-	B	-14257					N	NO RPT				154

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-27					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -27																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-5					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-5												
09	14B2 EXT	-0-	-0-	-0- B	-5					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-5					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-5					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0- B	-5					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-5					Y	-0-					-0-

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

08	12958 #	10918	-0-	-2040	-0-	434 472	1 9	10012	2	N	429	364	1			505
09	12540 #	10054	-0-	-2486	-0-	420 400	1 9	9234	2	N	364	335	1			534
10	11470 #	NO RPT	-0-	-11470	-0-					N	NO RPT					534
11	12390 #	3162	-0-	-9228	-0-	224 120	1 9	2818	2	N	109					893
12	12803 #	5742	-0-	-7061	-0-	434 114	1 9	5194	2	N	104	372	1			625
01	10912 #	NO RPT	-0-	-10912	-0-					N	NO RPT					625

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. //CONT.// 809924
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

08	713 N	412	-0-	-301 B	-0-	412	2			N	-0-					140
09	1544 N	1544	-0-	-0- B	-0-	1544	2			N	-0-					140
10	571 N	571	-0-	-0- B	-0-	571	2			N	-0-					140
11	661 N	661	-0-	-0- B	-0-	661	2			N	-0-					140
12	1071 N	1071	-0-	-0- B	-0-	1071	2			N	-0-					140
01	558 N	528	-0-	-30 B	-0-	528	2			N	-0-					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

08	775 N	588	-0-	-187 B	-0-	44	1	544	2	N	-0-					7
09	1005 N	1005	-0-	-0- B	-0-	77	1	928	2	N	-0-					7
10	869 N	869	-0-	-0- B	-0-	64	1	805	2	N	-0-					7
11	601 N	601	-0-	-0- B	-0-	48	1	553	2	N	-0-					7
12	1054 N	1022	-0-	-32 B	-0-	1022	2			N	-0-					7
*01	955 N	955	-0-	-0- B	-0-	955	2			N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

08	713 N	362	-0-	-351 B	-0-	362	2			N	-0-					90
09	750 N	393	-0-	-357 B	-0-	393	2			N	-0-					90
10	326 N	326	-0-	-0- B	-0-	326	2			N	-0-					90
11	360 N	255	-0-	-105 B	-0-	255	2			N	-0-					90
12	520 N	520	-0-	-0- B	-0-	520	2			N	-0-					90
*01	1622 N	1622	-0-	-0- B	-0-	1622	2			N	-0-					90

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3813 X	2737	-0-	-1076 B	-0-	203 1 8 9	2526 2	N	7			162
09	4234 X	4234	-0-	-0- B	-0-	323 1 10 9	3901 2	N	9			171
10	5677 X	5677	-0-	-0- B	-0-	411 1 91 9	5175 2	N	83	231 1		23
11	4380 X	3079	-0-	-1301 B	-0-	243 1 15 9	2821 2	N	14			37
12	4526 X	4085	-0-	-441 B	-0-	356 1 9 9	3720 2	N	8			45
01	5673 X	5039	-0-	-634 B	-0-	422 1 23 9	4594 2	N	21			66

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

08	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1248 N	1248	-0-	-0- B	-0-	304	1	944	3	N	-0-			-0-
09	1190 N	1190	-0-	-0- B	-0-	278	1	912	3	N	-0-			-0-
10	3970 X	3970	-0-	-0- B	-0-	269	1	3701	2	N	-0-			-0-
11	3501 X	3501	-0-	-0- B	-0-	204	1	3297	2	N	-0-			-0-
*12	2957 N	2957	-0-	-0- B	-0-	59	1	2898	2	N	-0-			-0-
01	1581 X	NO RPT	-0-	-1581 B	-0-					N	NO RPT			-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	25129 X	25129	-0-	-0- B	-0-	581	1	24548	3	N	-0-			-0-
09	22860 X	14963	-0-	-7897 B	-0-	386	1	14577	3	N	-0-			-0-
10	25780 X	25780	-0-	-0- B	-0-	549	1	25231	2	N	-0-			-0-
11	25224 X	25224	-0-	-0- B	-0-	569	1	24655	2	N	-0-			-0-
12	25141 X	18910	-0-	-6231 B	-0-	478	1	18432	2	N	-0-			-0-
01	25792 X	NO RPT	-0-	-25792 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7967 X	4366	-0-	-3601 B	-0-	1065	1	3301	3	N	-0-			-0-
09	7670 X	7670	-0-	-0- B	-0-	1792	1	5878	3	N	-0-			-0-
10	6665 X	3966	-0-	-2699 B	-0-	935	1	3031	2	N	-0-			-0-
11	6450 X	5767	-0-	-683 B	-0-	1240	1	4527	2	N	-0-			-0-
12	7936 X	6238	-0-	-1698 B	-0-	1425	1	4813	2	N	-0-			-0-
01	7936 X	NO RPT	-0-	-7936 B	-0-					N	NO RPT			-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3317 X	2431	-0-	-886 B	-0-	8	1	2423	3	N	-0-			-0-
09	3210 X	2173	-0-	-1037 B	-0-	8	1	2165	3	N	-0-			-0-
10	3193 X	-0-	-0-	-3193 B	-0-					N	-0-			-0-
11	3090 X	-0-	-0-	-3090 B	-0-					N	-0-			-0-
12	3193 X	-0-	-0-	-3193 B	-0-					N	-0-			-0-
01	2418 X	NO RPT	-0-	-2418 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898 X	4240	-0-	-658 B	-0-	147	1	4093	3	N	-0-					-0-
09	4740 X	3424	-0-	-1316 B	-0-	128	1	3296	3	N	-0-					-0-
10	4898 X	3796	-0-	-1102 B	-0-	131	1	3665	2	N	-0-					-0-
11	4650 X	3359	-0-	-1291 B	-0-	120	1	3239	2	N	-0-					-0-
12	4805 X	2631	-0-	-2174 B	-0-	98	1	2533	2	N	-0-					-0-
01	4247 X	NO RPT	-0-	-4247 B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

08	3286 X	831	-0-	-2455 B	-0-	3	1	828	3	N	-0-					-0-
09	3180 X	812	-0-	-2368 B	-0-	3	1	809	3	N	-0-					-0-
10	3286 X	-0-	-0-	-3286 B	-0-					N	-0-					-0-
11	1590 X	-0-	-0-	-1590 B	-0-					N	-0-					-0-
12	1426 X	1	-0-	-1425 B	-0-	1	2			N	-0-					-0-
01	837 X	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

08	6317 X	6317	-0-	-0- B	-0-	1541	1	4776	3	N	-0-					-0-
09	5904 X	5904	-0-	-0- B	-0-	1379	1	4525	3	N	-0-					-0-
10	6007 X	6007	-0-	-0- B	-0-	1416	1	4591	2	N	-0-					-0-
11	5923 X	5923	-0-	-0- B	-0-	1273	1	4650	2	N	-0-					-0-
*12	5965 X	5965	-0-	-0- B	-0-	1363	1	4602	2	N	-0-					-0-
01	1085 X	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

08	4340 X	2767	-0-	-1573 B	-0-	675	1	2092	3	N	-0-					-0-
09	4200 X	3443	-0-	-757 B	-0-	804	1	2639	3	N	-0-					-0-
10	4340 X	3590	-0-	-750 B	-0-	846	1	2744	2	N	-0-					-0-
11	3810 X	3315	-0-	-495 B	-0-	713	1	2602	2	N	-0-					-0-
12	3565 X	1699	-0-	-1866 B	-0-	388	1	1311	2	N	-0-					-0-
01	3596 X	NO RPT	-0-	-3596 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

08	3720 X	3445	-0-	-275 B	-0-	840	1	2605	3	N	-0-					-0-
09	3600 X	3389	-0-	-211 B	-0-	792	1	2597	3	N	-0-					-0-
10	3720 X	3330	-0-	-390 B	-0-	785	1	2545	2	N	-0-					-0-
11	3480 X	3162	-0-	-318 B	-0-	680	1	2482	2	N	-0-					-0-
12	3503 X	3192	-0-	-311 B	-0-	729	1	2463	2	N	-0-					-0-
01	3503 X	NO RPT	-0-	-3503 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

08	6169 X	6081	-0-	-88 B	-0-	211	1	5870	3	N	-0-					-0-
09	6030 X	5894	-0-	-136 B	-0-	220	1	5674	3	N	-0-					-0-
10	6231 X	5994	-0-	-237 B	-0-	207	1	5787	2	N	-0-					-0-
11	6030 X	5100	-0-	-930 B	-0-	183	1	4917	2	N	-0-					-0-
12	6076 X	5504	-0-	-572 B	-0-	206	1	5298	2	N	-0-					-0-
01	6076 X	NO RPT	-0-	-6076 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

08	1831 N	1831	-0-	-0- B	-0-	447	1	1384	3	N	-0-					-0-
09	1790 N	1790	-0-	-0- B	-0-	418	1	1372	3	N	-0-					-0-
10	1819 N	1819	-0-	-0- B	-0-	429	1	1390	2	N	-0-					-0-
11	1683 N	1683	-0-	-0- B	-0-	362	1	1321	2	N	-0-					-0-
12	1488 N	1148	-0-	-340 B	-0-	262	1	886	2	N	-0-					-0-
01	1488 N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549 X	5286	-0-	-263	B	-0-	122	1	5164	3	N	-0-				-0-
09	5370 X	5146	-0-	-224	B	-0-	133	1	5013	3	N	-0-				-0-
10	5549 X	5322	-0-	-227	B	-0-	113	1	5209	2	N	-0-				-0-
11	5250 X	4381	-0-	-869	B	-0-	99	1	4282	2	N	-0-				-0-
12	5394 X	2136	-0-	-3258	B	-0-	54	1	2082	2	N	-0-				-0-
01	5332 X	NO RPT	-0-	-5332	B	-0-					N	NO RPT				-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

08	3317 X	3169	-0-	-148	B	-0-	110	1	3059	3	N	-0-				-0-
09	3390 X	2885	-0-	-505	B	-0-	108	1	2777	3	N	-0-				-0-
10	3658 X	2443	-0-	-1215	B	-0-	84	1	2359	2	N	-0-				-0-
11	3540 X	2312	-0-	-1228	B	-0-	83	1	2229	2	N	-0-				-0-
12	3658 X	1009	-0-	-2649	B	-0-	38	1	971	2	N	-0-				-0-
01	3162 X	NO RPT	-0-	-3162	B	-0-					N	NO RPT				-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

08	5332 X	5332	-0-	-0-	B	-0-	185	1	5147	3	N	-0-				-0-
09	5160 X	5074	-0-	-86	B	-0-	190	1	4884	3	N	-0-				-0-
10	5332 X	5106	-0-	-226	B	-0-	177	1	4929	2	N	-0-				-0-
11	5160 X	3542	-0-	-1618	B	-0-	127	1	3415	2	N	-0-				-0-
12	5332 X	2943	-0-	-2389	B	-0-	110	1	2833	2	N	-0-				-0-
01	5332 X	NO RPT	-0-	-5332	B	-0-					N	NO RPT				-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

08	14B2 EXT	-0-	-0-	-0-	B	147					N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	B	147					N	-0-				-0-
10	14B2 EXT	445	-0-	445	B	592	445	2			N	-0-				-0-
11	14B2 EXT	576	-0-	576	B	1168	576	2			N	-0-				-0-
*12	2032 X	864	-0-	-1168	B	-0-	864	2			N	-0-				-0-
01	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

08	961 X	864	-0-	-97	B	-0-	211	1	653	3	N	-0-				-0-
09	959 X	959	-0-	-0-	B	-0-	224	1	735	3	N	-0-				-0-
10	975 X	975	-0-	-0-	B	-0-	230	1	745	2	N	-0-				-0-
11	915 X	915	-0-	-0-	B	-0-	197	1	718	2	N	-0-				-0-
12	992 X	425	-0-	-567	B	-0-	97	1	328	2	N	-0-				-0-
01	992 X	NO RPT	-0-	-992	B	-0-					N	NO RPT				-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

08	4185 X	3837	-0-	-348	B	-0-	936	1	2901	3	N	-0-				-0-
09	4020 X	3588	-0-	-432	B	-0-	838	1	2750	3	N	-0-				-0-
10	4154 X	3562	-0-	-592	B	-0-	840	1	2722	2	N	-0-				-0-
11	3870 X	3411	-0-	-459	B	-0-	733	1	2678	2	N	-0-				-0-
12	3906 X	3868	-0-	-38	B	-0-	884	1	2984	2	N	-0-				-0-
01	3844 X	NO RPT	-0-	-3844	B	-0-					N	NO RPT				-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

08	7223 X	6612	-0-	-611	B	-0-	153	1	6459	3	N	-0-				-0-
09	6990 X	6412	-0-	-578	B	-0-	165	1	6247	3	N	-0-				-0-
10	7099 X	6558	-0-	-541	B	-0-	140	1	6418	2	N	-0-				-0-
11	6780 X	5573	-0-	-1207	B	-0-	126	1	5447	2	N	-0-				-0-
*12	7039 X	7039	-0-	-0-	B	-0-	178	1	6861	2	N	-0-				-0-
01	6634 X	NO RPT	-0-	-6634	B	-0-					N	NO RPT				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1995	-0-	-237 B	-0-	46	1	1949	3	N	-0-					-0-
09	2100	X	2042	-0-	-58 B	-0-	53	1	1989	3	N	-0-					-0-
10	2077	X	1895	-0-	-182 B	-0-	40	1	1855	2	N	-0-					-0-
11	2010	X	1600	-0-	-410 B	-0-	36	1	1564	2	N	-0-					-0-
12	2108	X	1416	-0-	-692 B	-0-	36	1	1380	2	N	-0-					-0-
01	2108	X	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

08	8711	X	8047	-0-	-664 B	-0-	186	1	7861	3	N	-0-					-0-
09	8910	X	8363	-0-	-547 B	-0-	216	1	8147	3	N	-0-					-0-
10	9207	X	7986	-0-	-1221 B	-0-	170	1	7816	2	N	-0-					-0-
11	8910	X	7729	-0-	-1181 B	-0-	174	1	7555	2	N	-0-					-0-
12	8649	X	7646	-0-	-1003 B	-0-	193	1	7453	2	N	-0-					-0-
01	8649	X	NO RPT	-0-	-8649 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

08	3255	X	2040	-0-	-1215 B	-0-	47	1	1993	3	N	-0-					-0-
09	3150	X	2022	-0-	-1128 B	-0-	52	1	1970	3	N	-0-					-0-
10	3255	X	2025	-0-	-1230 B	-0-	43	1	1982	2	N	-0-					-0-
11	2490	X	1728	-0-	-762 B	-0-	39	1	1689	2	N	-0-					-0-
12	2356	X	1885	-0-	-471 B	-0-	48	1	1837	2	N	-0-					-0-
01	2077	X	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

08	13121	X	13121	-0-	-0- B	-0-	303	1	12818	3	N	-0-					-0-
09	14615	X	14615	-0-	-0- B	-0-	377	1	14238	3	N	-0-					-0-
10	16981	X	16981	-0-	-0- B	-0-	361	1	16620	2	N	-0-					-0-
11	15060	X	15060	-0-	-0- B	-0-	340	1	14720	2	N	-0-					-0-
12	12555	X	11921	-0-	-634 B	-0-	301	1	11620	2	N	-0-					-0-
01	12555	X	NO RPT	-0-	-12555 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

08	2776	X	2776	-0-	-0- B	-0-	677	1	2099	3	N	-0-					-0-
09	2622	X	2622	-0-	-0- B	-0-	612	1	2010	3	N	-0-					-0-
10	2601	X	2601	-0-	-0- B	-0-	613	1	1988	2	N	-0-					-0-
11	2498	X	2498	-0-	-0- B	-0-	537	1	1961	2	N	-0-					-0-
*12	2455	N	2455	-0-	-0- B	-0-	561	1	1894	2	N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

08	7440	X	5184	-0-	-2256 B	-0-	180	1	5004	3	N	-0-					-0-
09	8400	X	5005	-0-	-3395 B	-0-	187	1	4818	3	N	-0-					-0-
10	8680	X	7799	-0-	-881 B	-0-	270	1	7529	2	N	-0-					-0-
11	8400	X	6630	-0-	-1770 B	-0-	237	1	6393	2	N	-0-					-0-
12	5921	X	5661	-0-	-260 B	-0-	212	1	5449	2	N	-0-					-0-
01	7812	X	NO RPT	-0-	-7812 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

08	2821	X	2455	-0-	-366 B	-0-	599	1	1856	3	N	-0-					-0-
09	2430	X	2368	-0-	-62 B	-0-	553	1	1815	3	N	-0-					-0-
10	2480	X	2390	-0-	-90 B	-0-	563	1	1827	2	N	-0-					-0-
11	2400	X	2318	-0-	-82 B	-0-	498	1	1820	2	N	-0-					-0-
12	2449	X	2356	-0-	-93 B	-0-	538	1	1818	2	N	-0-					-0-
01	2449	X	NO RPT	-0-	-2449 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6465	-0-	-510 B	-0-	224	1	6241	3	N	-0-					-0-
09	6750	X	5714	-0-	-1036 B	-0-	214	1	5500	3	N	-0-					-0-
10	6882	X	6187	-0-	-695 B	-0-	214	1	5973	2	N	-0-					-0-
11	6660	X	5852	-0-	-808 B	-0-	209	1	5643	2	N	-0-					-0-
12	6820	X	6209	-0-	-611 B	-0-	232	1	5977	2	N	-0-					-0-
01	6479	X	NO RPT	-0-	-6479 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

08	4588	X	4520	-0-	-68 B	-0-	157	1	4363	3	N	-0-					-0-
09	4440	X	4064	-0-	-376 B	-0-	152	1	3912	3	N	-0-					-0-
10	5663	X	5663	-0-	-0- B	-0-	196	1	5467	2	N	-0-					-0-
11	5278	X	5278	-0-	-0- B	-0-	189	1	5089	2	N	-0-					-0-
12	4619	X	4600	-0-	-19 B	-0-	172	1	4428	2	N	-0-					-0-
01	5673	X	NO RPT	-0-	-5673 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

08	1643	N	1573	-0-	-70 B	-0-	384	1	1189	3	N	-0-					-0-
09	1607	N	1607	-0-	-0- B	-0-	375	1	1232	3	N	-0-					-0-
10	2387	N	1608	-0-	-779 B	-0-	379	1	1229	2	N	-0-					-0-
11	1567	N	1567	-0-	-0- B	-0-	337	1	1230	2	N	-0-					-0-
12	1674	N	1545	-0-	-129 B	-0-	353	1	1192	2	N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

08	2511	X	1973	-0-	-538 B	-0-	481	1	1492	3	N	-0-					-0-
09	2370	X	1725	-0-	-645 B	-0-	403	1	1322	3	N	-0-					-0-
10	2511	X	2385	-0-	-126 B	-0-	562	1	1823	2	N	-0-					-0-
11	2430	X	1803	-0-	-627 B	-0-	388	1	1415	2	N	-0-					-0-
*12	2901	X	2901	-0-	-0- B	-0-	663	1	2238	2	N	-0-					-0-
01	2387	X	NO RPT	-0-	-2387 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

08	3317	X	3075	-0-	-242 B	-0-	71	1	3004	3	N	-0-					-0-
09	3210	X	2920	-0-	-290 B	-0-	75	1	2845	3	N	-0-					-0-
10	3193	X	2904	-0-	-289 B	-0-	62	1	2842	2	N	-0-					-0-
11	3090	X	2760	-0-	-330 B	-0-	62	1	2698	2	N	-0-					-0-
12	3193	X	1020	-0-	-2173 B	-0-	26	1	994	2	N	-0-					-0-
01	3069	X	NO RPT	-0-	-3069 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

08	5301	X	4726	-0-	-575 B	-0-	164	1	4562	3	N	-0-					-0-
09	5130	X	4083	-0-	-1047 B	-0-	153	1	3930	3	N	-0-					-0-
10	5301	X	3419	-0-	-1882 B	-0-	118	1	3301	2	N	-0-					-0-
11	4560	X	2698	-0-	-1862 B	-0-	97	1	2601	2	N	-0-					-0-
12	4712	X	2638	-0-	-2074 B	-0-	99	1	2539	2	N	-0-					-0-
01	4712	X	NO RPT	-0-	-4712 B	-0-					N	NO RPT					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

08	806	N	763	-0-	-43 B	-0-	763	3			N	-0-					-0-
09	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
10	806	N	318	-0-	-488 B	-0-	318	2			N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
*12	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285 X	7126	-0-	-159 B	-0-	165	1	6961	3	N	-0-					-0-
09	6810 X	6441	-0-	-369 B	-0-	166	1	6275	3	N	-0-					-0-
10	7254 X	6745	-0-	-509 B	-0-	144	1	6601	2	N	-0-					-0-
11	7020 X	6301	-0-	-719 B	-0-	142	1	6159	2	N	-0-					-0-
12	7254 X	6238	-0-	-1016 B	-0-	158	1	6080	2	N	-0-					-0-
01	7130 X	NO RPT	-0-	-7130 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

08	6386 X	6102	-0-	-284 B	-0-	212	1	5890	3	N	-0-					-0-
09	6180 X	5266	-0-	-914 B	-0-	197	1	5069	3	N	-0-					-0-
10	6324 X	5097	-0-	-1227 B	-0-	176	1	4921	2	N	-0-					-0-
11	6205 X	6205	-0-	-0- B	-0-	222	1	5983	2	N	-0-					-0-
*12	6616 X	6616	-0-	-0- B	-0-	247	1	6369	2	N	-0-					-0-
01	6107 X	NO RPT	-0-	-6107 B	-0-					N	NO RPT					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

08	1678 N	1678	-0-	-0- B	-0-	451	1	1227	3	N	-0-					-0-
09	1500 N	1376	-0-	-124 B	-0-	401	1	975	3	N	-0-					-0-
10	1488 N	1406	-0-	-82 B	-0-	396	1	1010	2	N	-0-					-0-
11	1620 N	1409	-0-	-211 B	-0-	326	1	1083	2	N	-0-					-0-
12	1426 N	1423	-0-	-3 B	-0-	97	1	1326	2	N	-0-					-0-
01	1395 N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

08	14B2 EXT	5	-0-	5 B	5	5	3			N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	5					N	-0-					-0-
10	14B2 EXT	8	-0-	8 B	13	8	2			N	-0-					-0-
11	14B2 EXT	8	-0-	8 B	21	8	2			N	-0-					-0-
12	14B2 EXT	1	-0-	1 B	22	1	2			N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	22					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

08	2294 X	2185	-0-	-109 B	-0-	76	1	2109	3	N	-0-					-0-
09	2220 X	2069	-0-	-151 B	-0-	77	1	1992	3	N	-0-					-0-
10	2294 X	2109	-0-	-185 B	-0-	73	1	2036	2	N	-0-					-0-
11	2160 X	1332	-0-	-828 B	-0-	48	1	1284	2	N	-0-					-0-
*12	2503 X	2503	-0-	-0- B	-0-	94	1	2409	2	N	-0-					-0-
01	2170 X	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

08	5117 X	5117	-0-	-0- B	-0-	177	1	4940	3	N	-0-					-0-
09	4860 X	4789	-0-	-71 B	-0-	179	1	4610	3	N	-0-					-0-
10	5084 X	4589	-0-	-495 B	-0-	159	1	4430	2	N	-0-					-0-
11	4950 X	4413	-0-	-537 B	-0-	158	1	4255	2	N	-0-					-0-
12	5115 X	4325	-0-	-790 B	-0-	162	1	4163	2	N	-0-					-0-
01	5115 X	NO RPT	-0-	-5115 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

08	8060 X	7764	-0-	-296 B	-0-	269	1	7495	3	N	-0-					-0-
09	8160 X	7724	-0-	-436 B	-0-	289	1	7435	3	N	-0-					-0-
10	8432 X	7831	-0-	-601 B	-0-	271	1	7560	2	N	-0-					-0-
11	8160 X	6677	-0-	-1483 B	-0-	239	1	6438	2	N	-0-					-0-
12	8091 X	6495	-0-	-1596 B	-0-	243	1	6252	2	N	-0-					-0-
01	7967 X	NO RPT	-0-	-7967 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2490	-0-	-176 B	-0-	2490	3			N	-0-					-0-
09	2490	X	2381	-0-	-109 B	-0-	2381	3			N	-0-					-0-
10	2573	X	2384	-0-	-189 B	-0-	2384	2			N	-0-					-0-
11	2537	X	2537	-0-	-0- B	-0-	2537	2			N	-0-					-0-
12	2511	X	2383	-0-	-128 B	-0-	2383	2			N	-0-					-0-
01	2480	X	NO RPT	-0-	-2480 B	-0-					N	NO RPT					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1154	-0-	-117 B	-0-	40	1	1114	3	N	-0-					-0-
09	1241	N	1241	-0-	-0- B	-0-	46	1	1195	3	N	-0-					-0-
10	1313	N	1313	-0-	-0- B	-0-	45	1	1268	2	N	-0-					-0-
11	1293	N	1293	-0-	-0- B	-0-	46	1	1247	2	N	-0-					-0-
12	1271	N	426	-0-	-845 B	-0-	16	1	410	2	N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	12	1	31	2	N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	16	1	53	2	N	-0-					-0-
*12	23	N	23	-0-	-0- B	-0-	2	1	21	2	N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	270	-0-	-1714 B	-0-	9	1	261	3	N	-0-					-0-
09	1920	N	146	-0-	-1774 B	-0-	5	1	141	3	N	-0-					-0-
10	527	N	113	-0-	-414 B	-0-	4	1	109	2	N	-0-					-0-
11	270	N	160	-0-	-110 B	-0-	6	1	154	2	N	-0-					-0-
12	155	N	54	-0-	-101 B	-0-	2	1	52	2	N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4726	-0-	-358 B	-0-	164	1	4562	3	N	-0-					-0-
09	4920	X	3594	-0-	-1326 B	-0-	134	1	3460	3	N	-0-					-0-
10	5022	X	3019	-0-	-2003 B	-0-	104	1	2915	2	N	-0-					-0-
11	4860	X	877	-0-	-3983 B	-0-	31	1	846	2	N	-0-					-0-
*12	7149	X	7149	-0-	-0- B	-0-	267	1	6882	2	N	-0-					-0-
01	4712	X	NO RPT	-0-	-4712 B	-0-					N	NO RPT					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	305	-0-	-470 B	-0-	305	3			N	-0-					-0-
09	750	X	237	-0-	-513 B	-0-	237	3			N	-0-					-0-
10	775	X	116	-0-	-659 B	-0-	116	2			N	-0-					-0-
11	750	X	86	-0-	-664 B	-0-	86	2			N	-0-					-0-
12	620	X	184	-0-	-436 B	-0-	184	2			N	-0-					-0-
01	310	X	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193 X	2991	-0-	-202 B	-0-	104	1	2887	3	N	-0-					-0-
09	3090 X	2605	-0-	-485 B	-0-	97	1	2508	3	N	-0-					-0-
10	3193 X	2747	-0-	-446 B	-0-	95	1	2652	2	N	-0-					-0-
11	2970 X	2683	-0-	-287 B	-0-	96	1	2587	2	N	-0-					-0-
12	3007 X	2680	-0-	-327 B	-0-	100	1	2580	2	N	-0-					-0-
01	2976 X	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

08	5549 X	4931	-0-	-618 B	-0-	171	1	4760	3	N	-0-					-0-
09	5370 X	4364	-0-	-1006 B	-0-	163	1	4201	3	N	-0-					-0-
10	5518 X	4455	-0-	-1063 B	-0-	154	1	4301	2	N	-0-					-0-
11	4950 X	4838	-0-	-112 B	-0-	173	1	4665	2	N	-0-					-0-
12	5084 X	4923	-0-	-161 B	-0-	184	1	4739	2	N	-0-					-0-
01	4929 X	NO RPT	-0-	-4929 B	-0-					N	NO RPT					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

08	926 N	926	-0-	-0- B	-0-	226	1	700	3	N	-0-					-0-
09	745 N	745	-0-	-0- B	-0-	174	1	571	3	N	-0-					-0-
10	744 N	586	-0-	-158 B	-0-	138	1	448	2	N	-0-					-0-
11	810 N	594	-0-	-216 B	-0-	128	1	466	2	N	-0-					-0-
12	775 N	681	-0-	-94 B	-0-	156	1	525	2	N	-0-					-0-
01	589 N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

08	4309 X	3273	-0-	-1036 B	-0-	114	1	3159	3	N	-0-					-0-
09	4710 X	3023	-0-	-1687 B	-0-	113	1	2910	3	N	-0-					-0-
10	4867 X	3246	-0-	-1621 B	-0-	112	1	3134	2	N	-0-					-0-
11	4710 X	3643	-0-	-1067 B	-0-	130	1	3513	2	N	-0-					-0-
*12	4262 X	4262	-0-	-0- B	-0-	159	1	4103	2	N	-0-					-0-
01	3286 X	NO RPT	-0-	-3286 B	-0-					N	NO RPT					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

08	21080 X	12194	-0-	-8886 B	-0-	282	1	11912	3	N	-0-					-0-
09	20400 X	11714	-0-	-8686 B	-0-	302	1	11412	3	N	-0-					-0-
10	20491 X	9628	-0-	-10863 B	-0-	205	1	9423	2	N	-0-					-0-
11	13410 X	2529	-0-	-10881 B	-0-	57	1	2472	2	N	-0-					-0-
12	13857 X	5820	-0-	-8037 B	-0-	147	1	5673	2	N	-0-					-0-
01	12183 X	NO RPT	-0-	-12183 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

08	3410 X	3315	-0-	-95 B	-0-	115	1	3200	3	N	-0-					-0-
09	3300 X	3204	-0-	-96 B	-0-	120	1	3084	3	N	-0-					-0-
10	3410 X	3047	-0-	-363 B	-0-	105	1	2942	2	N	-0-					-0-
11	3240 X	3120	-0-	-120 B	-0-	112	1	3008	2	N	-0-					-0-
12	3317 X	3173	-0-	-144 B	-0-	119	1	3054	2	N	-0-					-0-
01	3317 X	NO RPT	-0-	-3317 B	-0-					N	NO RPT					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

08	1913 N	1913	-0-	-0- B	-0-	44	1	1869	3	N	-0-					-0-
09	1740 N	1645	-0-	-95 B	-0-	42	1	1603	3	N	-0-					-0-
10	1736 N	1353	-0-	-383 B	-0-	29	1	1324	2	N	-0-					-0-
11	1860 N	1845	-0-	-15 B	-0-	42	1	1803	2	N	-0-					-0-
12	1705 N	1481	-0-	-224 B	-0-	37	1	1444	2	N	-0-					-0-
01	1364 N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635 X	2621	-0-	-14 B	-0-	91	1	2530	3	N	-0-					-0-
09	2550 X	2235	-0-	-315 B	-0-	84	1	2151	3	N	-0-					-0-
10	2635 X	2308	-0-	-327 B	-0-	80	1	2228	2	N	-0-					-0-
11	2550 X	2187	-0-	-363 B	-0-	78	1	2109	2	N	-0-					-0-
12	2635 X	1901	-0-	-734 B	-0-	71	1	1830	2	N	-0-					-0-
01	2294 N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

08	5673 X	5345	-0-	-328 B	-0-	124	1	5221	3	N	-0-					-0-
09	5460 X	5122	-0-	-338 B	-0-	132	1	4990	3	N	-0-					-0-
10	5642 X	4488	-0-	-1154 B	-0-	96	1	4392	2	N	-0-					-0-
11	5444 X	5444	-0-	-0- B	-0-	123	1	5321	2	N	-0-					-0-
12	5456 X	5084	-0-	-372 B	-0-	128	1	4956	2	N	-0-					-0-
01	5332 X	NO RPT	-0-	-5332 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

08	2562 X	2562	-0-	-0- B	-0-	89	1	2473	3	N	-0-					-0-
09	2493 X	2493	-0-	-0- B	-0-	93	1	2400	3	N	-0-					-0-
10	2604 X	2505	-0-	-99 B	-0-	87	1	2418	2	N	-0-					-0-
11	2520 X	2433	-0-	-87 B	-0-	87	1	2346	2	N	-0-					-0-
*12	2607 X	2607	-0-	-0- B	-0-	97	1	2510	2	N	-0-					-0-
01	2573 X	NO RPT	-0-	-2573 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

08	1705 N	1635	-0-	-70 B	-0-	57	1	1578	3	N	-0-					-0-
09	1620 N	1390	-0-	-230 B	-0-	52	1	1338	3	N	-0-					-0-
10	1705 N	1388	-0-	-317 B	-0-	48	1	1340	2	N	-0-					-0-
11	1590 N	1328	-0-	-262 B	-0-	48	1	1280	2	N	-0-					-0-
12	1426 N	1322	-0-	-104 B	-0-	49	1	1273	2	N	-0-					-0-
01	1395 N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

08	10581 X	10581	-0-	-0- B	-0-	367	1	10214	3	N	-0-					-0-
09	9789 X	9789	-0-	-0- B	-0-	366	1	9423	3	N	-0-					-0-
10	9801 X	9801	-0-	-0- B	-0-	339	1	9462	2	N	-0-					-0-
11	9403 X	9403	-0-	-0- B	-0-	337	1	9066	2	N	-0-					-0-
*12	9306 X	9306	-0-	-0- B	-0-	348	1	8958	2	N	-0-					-0-
01	4123 X	NO RPT	-0-	-4123 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

08	11315 X	9172	-0-	-2143 B	-0-	212	1	8960	3	N	-0-					-0-
09	10950 X	9382	-0-	-1568 B	-0-	242	1	9140	3	N	-0-					-0-
10	11005 X	8972	-0-	-2033 B	-0-	191	1	8781	2	N	-0-					-0-
11	10650 X	8185	-0-	-2465 B	-0-	185	1	8000	2	N	-0-					-0-
12	11005 X	9861	-0-	-1144 B	-0-	249	1	9612	2	N	-0-					-0-
01	9703 X	NO RPT	-0-	-9703 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

08	7192 X	6252	-0-	-940 B	-0-	197	1	6055	3	N	-0-					-0-
09	6960 X	5318	-0-	-1642 B	-0-	180	1	5138	3	N	-0-					-0-
10	7192 X	5346	-0-	-1846 B	-0-	185	1	5161	2	N	-0-					-0-
11	6180 X	5735	-0-	-445 B	-0-	205	1	5530	2	N	-0-					-0-
12	6262 X	5581	-0-	-681 B	-0-	209	1	5372	2	N	-0-					-0-
01	6262 X	NO RPT	-0-	-6262 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

08	1767 X	1528	-0-	-239 B	-0-	411	1	1117	3	N	-0-					-0-
09	1710 X	1465	-0-	-245 B	-0-	427	1	1038	3	N	-0-					-0-
10	1767 X	1442	-0-	-325 B	-0-	406	1	1036	2	N	-0-					-0-
11	1470 X	1359	-0-	-111 B	-0-	314	1	1045	2	N	-0-					-0-
12	1519 X	1339	-0-	-180 B	-0-	91	1	1248	2	N	-0-					-0-
01	1519 X	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

08	6324 X	5681	-0-	-643 B	-0-	113	1	5568	3	N	-0-					-0-
09	6510 X	5539	-0-	-971 B	-0-	123	1	5416	3	N	-0-					-0-
10	6727 X	5047	-0-	-1680 B	-0-	107	1	4940	2	N	-0-					-0-
11	6510 X	4622	-0-	-1888 B	-0-	104	1	4518	2	N	-0-					-0-
12	5859 X	5549	-0-	-310 B	-0-	140	1	5409	2	N	-0-					-0-
01	5735 X	NO RPT	-0-	-5735 B	-0-					N	NO RPT					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

08	18383 X	17428	-0-	-955 B	-0-	604	1	16824	3	N	-0-					-0-
09	17790 X	17478	-0-	-312 B	-0-	653	1	16825	3	N	-0-					-0-
10	17807 X	17807	-0-	-0- B	-0-	616	1	17191	2	N	-0-					-0-
11	17220 X	17220	-0-	-0- B	-0-	616	1	16604	2	N	-0-					-0-
12	18073 X	17707	-0-	-366 B	-0-	662	1	17045	2	N	-0-					-0-
01	18073 X	NO RPT	-0-	-18073 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

08	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

08	13540 X	13540	-0-	-0- B	-0-	13540	3			N	-0-					-0-
09	12990 X	9225	-0-	-3765 B	-0-	9225	3			N	-0-					-0-
10	13423 X	8936	-0-	-4487 B	-0-	8936	2			N	-0-					-0-
11	13110 X	5799	-0-	-7311 B	-0-	5799	2			N	-0-					-0-
12	13547 X	6283	-0-	-7264 B	-0-	6283	2			N	-0-					-0-
01	13547 X	NO RPT	-0-	-13547 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

08	9548 X	8886	-0-	-662 B	-0-	205	1	8681	3	N	-0-					-0-
09	11910 X	8237	-0-	-3673 B	-0-	213	1	8024	3	N	-0-					-0-
10	12307 X	4816	-0-	-7491 B	-0-	103	1	4713	2	N	-0-					-0-
11	11910 X	3837	-0-	-8073 B	-0-	87	1	3750	2	N	-0-					-0-
12	10788 X	2427	-0-	-8361 B	-0-	61	1	2366	2	N	-0-					-0-
01	8897 X	NO RPT	-0-	-8897 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054 X	864	-0-	-190 B	-0-	20	1	844	3	N	-0-			-0-
09	1380 X	680	-0-	-700 B	-0-	18	1	662	3	N	-0-			-0-
10	1426 X	827	-0-	-599 B	-0-	18	1	809	2	N	-0-			-0-
11	1380 X	827	-0-	-553 B	-0-	19	1	808	2	N	-0-			-0-
12	1054 X	1041	-0-	-13 B	-0-	26	1	1015	2	N	-0-			-0-
01	868 X	NO RPT	-0-	-868 B	-0-					N	NO RPT			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

08	4488 X	4488	-0-	-0- B	-0-	142	1	4346	3	N	-0-			-0-
09	4353 X	4353	-0-	-0- B	-0-	147	1	4206	3	N	-0-			-0-
10	3600 X	3600	-0-	-0- B	-0-	124	1	3476	2	N	-0-			-0-
11	4648 X	4648	-0-	-0- B	-0-	166	1	4482	2	N	-0-			-0-
*12	5189 X	5189	-0-	-0- B	-0-	194	1	4995	2	N	-0-			-0-
01	62 X	NO RPT	-0-	-62 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

08	16089 X	15910	-0-	-179 B	-0-	368	1	15542	3	N	-0-			-0-
09	15570 X	15160	-0-	-410 B	-0-	391	1	14769	3	N	-0-			-0-
10	15686 X	15616	-0-	-70 B	-0-	332	1	15284	2	N	-0-			-0-
11	15390 X	9261	-0-	-6129 B	-0-	209	1	9052	2	N	-0-			-0-
*12	16165 X	16165	-0-	-0- B	-0-	409	1	15756	2	N	-0-			-0-
01	15903 X	NO RPT	-0-	-15903 B	-0-					N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

08	2728 N	2451	-0-	-277 B	-0-	431	1	2020	2	N	-0-			-0-
09	2130 N	1519	-0-	-611 B	-0-	179	1	1340	2	N	-0-			-0-
10	2447 N	2447	-0-	-0- B	-0-	151	1	2296	2	N	-0-			-0-
11	3122 X	3122	-0-	-0- B	-0-	207	1	2915	2	Y	-0-			-0-
12	2742 N	2742	-0-	-0- B	-0-	227	1	2515	2	Y	-0-			-0-
01	2449 N	1931	-0-	-518 B	-0-	160	1	1771	2	Y	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

08	1098 N	1098	-0-	-0- B	-0-	193	1	905	2	N	-0-			-0-
09	12040 X	12040	-0-	-0- B	-0-	1412	1	10560	2	N	62	18	1	44
						68	9							
10	11510 X	11510	-0-	-0- B	-0-	709	1	10801	2	N	-0-	44	1	-0-
11	9624 X	9624	-0-	-0- B	-0-	639	1	8985	2	Y	-0-			-0-
12	7855 X	7855	-0-	-0- B	-0-	651	1	7204	2	Y	-0-			-0-
*01	5235 X	5235	-0-	-0- B	-0-	433	1	4802	2	Y	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3941 X	3941	-0-	-0- B	-0-	692	1	3249	2	N	-0-			-0-
09	1656 X	1656	-0-	-0- B	-0-	195	1	1461	2	N	-0-			-0-
10	1240 X	1220	-0-	-20 B	-0-	75	1	1145	2	N	-0-			-0-
11	1477 X	1477	-0-	-0- B	-0-	98	1	1379	2	Y	-0-			-0-
12	1240 X	1239	-0-	-1 B	-0-	103	1	1136	2	Y	-0-			-0-
*01	4393 X	4393	-0-	-0- B	-0-	363	1	4030	2	Y	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

08	3608 X	3608	-0-	-0- B	-0-	634	1	2974	2	N	-0-			-0-
09	1050 X	39	-0-	-1011 B	-0-	5	1	34	2	N	-0-			-0-
10	2188 X	2188	-0-	-0- B	-0-	135	1	2053	2	N	-0-			-0-
11	1050 X	29	-0-	-1021 B	-0-	2	1	27	2	Y	-0-			-0-
12	4184 X	4184	-0-	-0- B	-0-	347	1	3837	2	Y	-0-			-0-
*01	2415 X	2415	-0-	-0- B	-0-	200	1	2215	2	Y	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

08	0 N	-0-	-0-	-0-	-0-					N	-0-			111
09	0 N	-0-	-0-	-0-	-0-					N	-0-			111
10	0 N	-0-	-0-	-0-	-0-					N	-0-	111	7	-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH 11075 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
11	0 A	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
	PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19											

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

08	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			99
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			99
10	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			99
*11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-	99	6	-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

08	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

08	1039 N	1039	-0-	-0-	-0-	1039	2	N	-0-			42
09	1005 N	1005	-0-	-0-	-0-	1005	2	N	-0-			42
10	1056 N	1056	-0-	-0-	-0-	1056	2	N	-0-			42
11	985 N	985	-0-	-0-	-0-	985	2	N	-0-			42
12	1182 N	1182	-0-	-0-	-0-	1182	2	N	-0-			42
*01	881 N	881	-0-	-0-	-0-	881	2	N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

08	DLQ G-10	190	-0-	190	190	190	2	Y	-0-			-0-
09	DLQ G-10	349	-0-	349	539	349	2	Y	-0-			-0-
10	DLQ G-10	285	-0-	285	824	285	2	Y	-0-			-0-
11	DLQ G-10	328	-0-	328	1152	328	2	Y	-0-			-0-
12	1324 N	172	-0-	-1152	-0-	172	2	Y	-0-			-0-
01	279 N	-0-	-0-	-279	-0-			Y	-0-			-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

08	93 #	34	-0-	-59 B	-161	34	2	Y	-0-			-0-
09/01 BALANCING DATE STATUS ->				-161								
09	90 #	43	-0-	-47 B	-208	43	2	Y	-0-			-0-
10	DLQ G-10	59	-0-	59 B	-149	59	2	Y	-0-			-0-
11	DLQ G-10	44	-0-	44 B	-105	44	2	Y	-0-			-0-
12	DLQ G-10	43	-0-	43 B	-62	43	2	Y	-0-			-0-
*01	31 R	93	-0-	62 B	-0-	93	2	Y	-0-			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

08	DLQ G-10	1079	-0-	1079 B	1079	569	2	510	9	Y	464	394	1			107
09	DLQ G-10	725	-0-	725 B	1804	168	2	557	9	Y	506	550	1			63
10	DLQ G-10	585	-0-	585 B	2389	125	2	460	9	Y	418	406	1			75
11	DLQ G-10	592	-0-	592 B	2981	87	2	505	9	Y	459	484	1			50
12	3345	364	-0-	-2981 B	-0-	85	2	279	9	Y	254	262	1			42
*01	408 N	408	-0-	-0- B	-0-	185	2	223	9	Y	203	203	1			41

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

08	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

08	124 N	-0-	-0-	-124	-0-			N	-0-			-0-
09	120 N	-0-	-0-	-120	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	39 N	39	-0-	-0-	-0-	39	2	N	-0-			-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

08	DLQ G-10	34	-0-	34	34	34	2	Y	-0-			-0-
09	DLQ G-10	43	-0-	43	77	43	2	Y	-0-			-0-
10	DLQ G-10	59	-0-	59	136	59	2	Y	-0-			-0-
11	DLQ G-10	44	-0-	44	180	44	2	Y	-0-			-0-
12	223 N	43	-0-	-180	-0-	43	2	Y	-0-			-0-
*01	93 N	93	-0-	-0-	-0-	93	2	Y	-0-			-0-

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124 N	72	-0-	-52	-0-	72	2		N	-0-			33
09	120 N	81	-0-	-39	-0-	81	2		N	-0-			33
10	81 N	81	-0-	-0-	-0-	81	2		N	-0-			33
11	78 N	78	-0-	-0-	-0-	78	2		N	-0-			33
*12	71 N	71	-0-	-0-	-0-	71	2		N	-0-			33
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

08	124 N	91	-0-	-33	-0-	91	2		N	-0-			46
09	101 N	101	-0-	-0-	-0-	101	2		N	-0-			46
10	90 N	90	-0-	-0-	-0-	90	2		N	-0-			46
11	104 N	104	-0-	-0-	-0-	104	2		N	-0-			46
*12	110 N	110	-0-	-0-	-0-	110	2		N	-0-			46
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

08	2168	N	2168	-0-	-0-	-0-	2168	2	N	-0-			-0-
09	2116	N	2116	-0-	-0-	-0-	2116	2	N	-0-			-0-
10	2046	N	1857	-0-	-189	-0-	1857	2	N	-0-			-0-
11	2100	N	1550	-0-	-550	-0-	1550	2	N	-0-			-0-
12	1662	N	1662	-0-	-0-	-0-	1662	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

08	1023	N	843	-0-	-180	-0-	843	2	N	-0-			42
09	960	N	685	-0-	-275	-0-	685	2	N	-0-			42
10	1178	N	893	-0-	-285	-0-	893	2	N	-0-			42
11	1137	N	1137	-0-	-0-	-0-	1137	2	N	-0-			42
12	1035	N	1035	-0-	-0-	-0-	1035	2	N	-0-			42
01	899	N	848	-0-	-51	-0-	848	2	N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

08	3100 N	2962	-0-	-138	4266	2962	5		N	-0-			-0-
09	3000 N	2778	-0-	-222	4044	2778	5		N	-0-			-0-
10	3100 N	2409	-0-	-691	3353	2409	5		N	-0-			-0-
11	3000 N	2151	-0-	-849	2504	2151	5		N	-0-			-0-
*12	2504 N	-0-	-0-	-2504	-0-				N	-0-			-0-
01	2976 #	NO RPT	-0-	-2976	-0-				N	NO RPT			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

08	7199	-0-	-0-	-7199	-0-			N	-0-			-0-
09	4710 #	-0-	-0-	-4710	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	#	5439	-0-	-3458	-0-	5439	2			N	-0-					-0-
09	7410	#	4830	-0-	-2580	-0-	4830	2			N	-0-					-0-
10	7161	#	5839	-0-	-1322	-0-	5839	2			N	-0-					-0-
11	6390	#	5533	-0-	-857	-0-	5533	2			N	-0-					-0-
12	6045	#	5139	-0-	-906	-0-	5139	2			N	-0-					-0-
01	5425	#	NO RPT	-0-	-5425	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310 N	256	-0-	-54	-0-	21	1	235	2	N	-0-			-0-
09	300 N	239	-0-	-61	-0-	16	1	223	2	N	-0-			-0-
10	310 N	258	-0-	-52	-0-	16	1	242	2	N	-0-			-0-
11	240 N	214	-0-	-26	-0-	14	1	200	2	N	-0-			-0-
12	248 N	237	-0-	-11	-0-	14	1	223	2	N	-0-			-0-
01	248 N	238	-0-	-10	-0-	16	1	222	2	N	-0-			-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

08	434 N	267	-0-	-167	-0-	22	1	245	2	N	-0-			-0-
09	433 N	433	-0-	-0-	-0-	28	1	405	2	N	-0-			-0-
10	372 N	321	-0-	-51	-0-	20	1	301	2	N	-0-			-0-
11	380 N	380	-0-	-0-	-0-	24	1	356	2	N	-0-			-0-
12	434 N	111	-0-	-323	-0-	7	1	104	2	N	-0-			-0-
01	310 N	57	-0-	-253	-0-	4	1	53	2	N	-0-			-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

08	372 N	91	-0-	-281	-0-	7	1	84	2	N	-0-			-0-
09	476 N	476	-0-	-0-	-0-	31	1	445	2	N	-0-			-0-
10	184 N	184	-0-	-0-	-0-	12	1	172	2	N	-0-			-0-
11	398 N	398	-0-	-0-	-0-	25	1	373	2	N	-0-			-0-
12	496 N	114	-0-	-382	-0-	7	1	107	2	N	-0-			-0-
01	186 N	-0-	-0-	-186	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

08	3627 N	3478	-0-	-149 B	-0-	287	1	3191	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3930 N	3557	-0-	-373 B	-0-	231	1	3326	2	N	-0-			-0-
10	4433 N	3304	-0-	-1129 B	-0-	208	1	3096	2	N	-0-			-0-
11	3371 N	3371	-0-	-0- B	-0-	214	1	3157	2	N	-0-			-0-
12	4078 N	4078	-0-	-0- B	-0-	245	1	3833	2	N	-0-			-0-
01	3317 N	3296	-0-	-21 B	-0-	214	1	3082	2	N	-0-			-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

08	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	418	-0-	418	418	27	1	391	2	N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) //CONT.// 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209 N	1193	-0-	-16	-0-	98	1	1095	2	N	-0-			-0-
09	1140 N	1124	-0-	-16	-0-	73	1	1051	2	N	-0-			-0-
10	1178 N	1118	-0-	-60	-0-	70	1	1048	2	N	-0-			-0-
11	1140 N	1103	-0-	-37	-0-	70	1	1033	2	N	-0-			-0-
12	1147 N	1134	-0-	-13	-0-	68	1	1066	2	N	-0-			-0-
*01	1170 N	1170	-0-	-0-	-0-	76	1	1094	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) //CONT.// 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 10/09/1985 TOTAL DEPTH 6560 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

08	109 N	109	-0-	-0-	-0-	9	1	100	2	N	-0-					-0-
09	297 N	297	-0-	-0-	-0-	19	1	278	2	N	-0-					-0-
10	241 N	241	-0-	-0-	-0-	15	1	226	2	N	-0-					-0-
11	204 N	204	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
12	310 N	216	-0-	-94	-0-	13	1	203	2	N	-0-					-0-
01	248 N	231	-0-	-17	-0-	15	1	216	2	N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

08	434	N	270	-0-	-164	-0-	22	1	246	2	Y	2	2	1			2
							2	9									
09	450	N	312	-0-	-138	-0-	20	1	291	2	Y	1	2	1			1
							1	9									
10	322	N	322	-0-	-0-	-0-	20	1	299	2	Y	3	4	1			-0-
							3	9									
11	270	N	260	-0-	-10	-0-	16	1	241	2	Y	3	2	1			1
							3	9									
12	310	N	269	-0-	-41	-0-	16	1	249	2	Y	4	2	1			3
							4	9									
01	310	N	282	-0-	-28	-0-	18	1	262	2	Y	2	4	1			1
							2	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

08	310	N	155	-0-	-155	-0-	12	1	132	2	N	10					10
							11	9									
09	300	N	127	-0-	-173	-0-	8	1	119	2	N	-0-					10
10	217	N	200	-0-	-17	-0-	12	1	182	2	N	5					15
							6	9									
11	150	N	146	-0-	-4	-0-	9	1	137	2	N	-0-					15
12	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					15
01	186	N	157	-0-	-29	-0-	10	1	147	2	N	-0-					15

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	8083	-0-	-2612	-0-	983	1	7070	2	N	27					342
							30	9									
09	10350	X	7128	-0-	-3222	-0-	968	1	6041	2	N	108	190	1			260
							119	9									
10	9796	X	6286	-0-	-3510	-0-	946	1	5213	2	N	115					375
							127	9									
11	9030	X	5617	-0-	-3413	-0-	794	1	4770	2	N	48					423
							53	9									
12	9269	X	5921	-0-	-3348	-0-	727	1	5133	2	N	55	179	1			299
							61	9									
01	8091	X	5519	-0-	-2572	-0-	714	1	4733	2	N	65	156	1			208
							72	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

08	93531	X	93531	-0-	-0-	-0-	802	1	92729	2	N	-0-					9
09	79457	X	79457	-0-	-0-	-0-	3711	1	75746	2	N	-0-					9
10	116959	X	116959	-0-	-0-	-0-	2087	1	114872	2	N	-0-					9
11	137127	X	137127	-0-	-0-	-0-	1448	1	135679	2	N	-0-					9
12	122618	X	122618	-0-	-0-	-0-	351	1	122267	2	N	-0-					9
*01	107272	X	107272	-0-	-0-	-0-	235	1	107037	2	N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

08	961	N	948	-0-	-13	-0-	78	1	868	2	Y	2	2	1			2
							2	9									
09	999	N	999	-0-	-0-	-0-	65	1	933	2	Y	1	2	1			1
							1	9									
10	934	N	934	-0-	-0-	-0-	58	1	873	2	Y	3	4	1			-0-
							3	9									
11	930	N	876	-0-	-54	-0-	55	1	818	2	Y	3	2	1			1
							3	9									
12	1023	N	833	-0-	-190	-0-	50	1	779	2	Y	4	2	1			3
							4	9									
*01	932	N	932	-0-	-0-	-0-	60	1	870	2	Y	2	4	1			1
							2	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1359	N	1359	-0-	-0-	-0-	111	1	1229	2	Y	17	9	1			10
							19	9									
09	1393	N	1393	-0-	-0-	-0-	90	1	1300	2	Y	3	7	1			6
							3	9									
10	1643	N	1514	-0-	-129	-0-	95	1	1419	2	Y	-0-					6
11	1320	N	1146	-0-	-174	-0-	73	1	1073	2	Y	-0-	4	1			2
12	1589	N	1589	-0-	-0-	-0-	94	1	1473	2	Y	20	10	1			12
							22	9									
01	1519	N	1309	-0-	-210	-0-	84	1	1213	2	Y	11	18	1			5
							12	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

08	1488	N	1462	-0-	-26	-0-	1462	2			N	-0-					180
09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					180
10	713	N	19	-0-	-694	-0-	19	2			N	-0-					180
11	1410	N	6	-0-	-1404	-0-	6	2			N	-0-					180
12	961	N	-0-	-0-	-961	-0-					N	-0-					180
01	31	N	-0-	-0-	-31	-0-					N	-0-	180	1			-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

08	434	N	301	-0-	-133	-0-	25	1	274	2	Y	2	2	1			2
							2	9									
09	325	N	325	-0-	-0-	-0-	21	1	303	2	Y	1	2	1			1
							1	9									
10	372	N	332	-0-	-40	-0-	21	1	308	2	Y	3	4	1			-0-
							3	9									
11	327	N	327	-0-	-0-	-0-	21	1	303	2	Y	3	2	1			1
							3	9									
12	341	N	333	-0-	-8	-0-	20	1	309	2	Y	4	2	1			3
							4	9									
01	341	N	321	-0-	-20	-0-	21	1	298	2	Y	2	4	1			1
							2	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

08	7533	X	6175	-0-	-1358	-0-	504	1	5598	2	Y	66	69	1			73
							73	9									
09	7640	X	7640	-0-	-0-	-0-	491	1	7072	2	Y	70	79	1			64
							77	9									
10	8602	X	8602	-0-	-0-	-0-	531	1	7928	2	Y	130	176	1			18
							143	9									
11	7110	X	6884	-0-	-226	-0-	429	1	6324	2	Y	119	78	1			59
							131	9									
12	7905	X	6900	-0-	-1005	-0-	409	1	6394	2	Y	88	65	1			82
							97	9									
01	8587	X	7401	-0-	-1186	-0-	472	1	6809	2	Y	109	149	1			42
							120	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	8482	-0-	-1748	-0-	691	1	7684	2	Y	97	91	1			92
							107	9									
09	9900	X	9685	-0-	-215	-0-	624	1	8987	2	Y	67	90	1			69
							74	9									
10	10230	X	3959	-0-	-6271	-0-	241	1	3590	2	Y	116	168	1			17
							128	9									
11	9900	X	8075	-0-	-1825	-0-	502	1	7413	2	Y	145	91	1			71
							160	9									
12	10230	X	9265	-0-	-965	-0-	547	1	8556	2	Y	147	96	1			122
							162	9									
01	10013	X	5024	-0-	-4989	-0-	319	1	4595	2	Y	100	171	1			51
							110	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

08	1627	X	1627	-0-	-0-	-0-	624	1	1003	2	N	-0-					132
09	1695	N	1695	-0-	-0-	-0-	754	1	941	2	N	-0-					132
10	2539	N	2539	-0-	-0-	-0-	702	1	1806	2	N	28					160
							31	9									
11	1779	N	1779	-0-	-0-	-0-	650	1	1128	2	N	1	144	1			17
							1	9									
12	3100	N	3272	-0-	172	172	520	1	2723	2	N	26					43
							29	9									
*01	3100	N	3438	-0-	338	510	520	1	2901	2	N	15					58
							17	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

08	31	N	-0-	-0-	-31	-0-					Y	-0-					4
09	30	N	-0-	-0-	-30	-0-					Y	-0-					4
10	31	N	-0-	-0-	-31	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

08	279	N	199	-0-	-80	-0-	16	1	183	2	Y	-0-					-0-
09	270	N	260	-0-	-10	-0-	17	1	243	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	18	1	263	2	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	19	1	277	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

08	2697	X	2269	-0-	-428	-0-	187	1	2074	2	Y	7	8	1			8
							8	9									
09	2610	X	2473	-0-	-137	-0-	160	1	2306	2	Y	6	8	1			6
							7	9									
10	2763	X	2763	-0-	-0-	-0-	173	1	2577	2	Y	12	16	1			2
							13	9									
11	2550	X	2380	-0-	-170	-0-	150	1	2209	2	Y	19	12	1			9
							21	9									
12	2542	X	2126	-0-	-416	-0-	127	1	1984	2	Y	14	10	1			13
							15	9									
01	2759	X	2418	-0-	-341	-0-	155	1	2239	2	Y	22	27	1			8
							24	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31 N	21	-0-	-10	-0-	2	1	19	2	N	-0-			50
09	30 N	28	-0-	-2	-0-	2	1	26	2	N	-0-			50
10	31 N	27	-0-	-4	-0-	2	1	25	2	N	-0-			50
11	30 N	26	-0-	-4	-0-	2	1	24	2	N	-0-			50
12	31 N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			50
*01	50 N	50	-0-	-0-	-0-	3	1	47	2	N	-0-			50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

08	7502 #	6542	-0-	-960	-0-	56	1	6486	2	N	-0-			130
09	7260 #	7143	-0-	-117	-0-	334	1	6809	2	N	-0-			130
10	7502 #	7301	-0-	-201	-0-	130	1	7171	2	N	-0-			130
11	7276 R	7276	-0-	-0-	-0-	77	1	7199	2	N	-0-			130
12	7378 #	6701	-0-	-677	-0-	19	1	6682	2	N	-0-			130
01	7378 #	7303	-0-	-75	-0-	16	1	7287	2	N	-0-			130

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

08	1364 N	454	-0-	-910	-0-	99	1	355	2	N	-0-			-0-
09	1378 N	1378	-0-	-0-	-0-	275	1	1103	2	N	-0-			-0-
10	1358 N	1358	-0-	-0-	-0-	256	1	1102	2	N	-0-			-0-
11	1159 N	1159	-0-	-0-	-0-	216	1	943	2	N	-0-			-0-
12	1395 N	1262	-0-	-133	-0-	176	1	1086	2	N	-0-			-0-
01	1364 N	1284	-0-	-80	-0-	214	1	1070	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 11/30/2018 TOTAL DEPTH 14000 PERF.12110 - 12113

08	0 W	11924	-0-	11924	155352	11905	2	19	9	N	17					175
09	0 W	13160	-0-	13160	168512	13124	2	36	9	N	33					208
10	0 W	12196	-0-	12196	180708	3	1	12163	2	N	27	178	1			57
						30	9									
11	0 W	10726	-0-	10726	191434	10706	2	20	9	N	18					75
12	0 W	10234	-0-	10234	201668	10220	2	14	9	N	13					88
01	0 W	24595	-0-	24595	226263	24430	2	165	9	N	150					238

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

08	2170 X	1781	-0-	-389	-0-	387	1	1394	2	N	-0-					-0-
09	2105 X	2105	-0-	-0-	-0-	420	1	1685	2	N	-0-					-0-
10	2170 X	1751	-0-	-419	-0-	330	1	1421	2	N	-0-					-0-
11	2010 X	1599	-0-	-411	-0-	297	1	1302	2	N	-0-					-0-
12	2170 X	1553	-0-	-617	-0-	217	1	1336	2	N	-0-					-0-
01	2170 X	1488	-0-	-682	-0-	248	1	1240	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

08	16561 X	16561	-0-	-0-	-0-	200	1	16275	2	N	78					128
						86	9									
09	25220 X	25220	-0-	-0-	-0-	200	1	24856	2	N	149					277
						164	9									
10	19262 X	19262	-0-	-0-	-0-	250	1	18899	2	N	103	177	1			203
						113	9									
11	16020 X	15319	-0-	-701	-0-	15189	2	130	9	N	118	174	1			147
12	26071 X	13753	-0-	-12318	-0-	13678	2	75	9	N	68					215
01	26071 X	12562	-0-	-13509	-0-	12450	2	112	9	N	102	181	1			136

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2883 X	2445	-0-	-438	-0-	125	1	2320	2	N	-0-			18
09	2700 X	2695	-0-	-5	-0-	155	1	2540	2	N	-0-			18
10	3038 X	2946	-0-	-92	-0-	176	1	2738	2	N	29			47
						32	9							
11	2949 X	2949	-0-	-0-	-0-	181	1	2768	2	N	-0-			47
12	3383 X	3383	-0-	-0-	-0-	215	1	3168	2	N	-0-			47
*01	3218 X	3218	-0-	-0-	-0-	190	1	3028	2	N	-0-			47

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

08	10385 X	8500	-0-	-1885	-0-	73	1	8427	2	N	-0-			92
09	10050 X	9268	-0-	-782	-0-	433	1	8835	2	N	-0-			92
10	10385 X	9517	-0-	-868	-0-	170	1	9347	2	N	-0-			92
11	9990 X	9631	-0-	-359	-0-	102	1	9529	2	N	-0-			92
12	9579 X	9497	-0-	-82	-0-	27	1	9470	2	N	-0-			92
01	9579 X	9500	-0-	-79	-0-	21	1	9479	2	N	-0-			92

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-39					N	-0-			-0-
09	988	N	1027	-0-	39 B	-0-	85	1	942	2	N	-0-			-0-
10	9	N	-0-	-0-	-9 B	-0-					N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-			-0-
12	248	N	7	-0-	-241 B	-0-	1	1	6	2	N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

08	2189	N	2189	-0-	-0- B	-0-	192	1	1997	2	N	-0-			-0-
09	2013	N	2013	-0-	-0- B	-0-	167	1	1846	2	N	-0-			-0-
10	2232	N	2147	-0-	-85 B	-0-	206	1	1941	2	N	-0-			-0-
11	2130	N	829	-0-	-1301 B	-0-	130	1	699	2	N	-0-			-0-
12	2294	N	2294	-0-	-0- B	-0-	216	1	2078	2	N	-0-			-0-
01	2139	N	2045	-0-	-94 B	-0-	235	1	1810	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14000 PERF.13410 - 13494

08	21793	X	-0-	-0-	-21793	-0-					Y	-0-			-0-
09	20040	X	-0-	-0-	-20040	-0-					Y	-0-			-0-
10	17949	X	-0-	-0-	-17949	-0-					Y	-0-			-0-
11	15690	X	-0-	-0-	-15690	-0-					Y	-0-			-0-
12	14694	X	-0-	-0-	-14694	-0-					Y	-0-			-0-
01	13609	X	-0-	-0-	-13609	-0-					Y	-0-			-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

08	186	N	169	-0-	-17	-0-	1	1	168	2	N	-0-			2
09	180	N	179	-0-	-1	-0-	8	1	171	2	N	-0-			2
10	186	N	186	-0-	-0-	-0-	3	1	183	2	N	-0-			2
11	180	N	180	-0-	-0-	-0-	2	1	178	2	N	-0-			2
12	186	N	157	-0-	-29	-0-	157	2			N	-0-			2
01	186	N	-0-	-0-	-186	-0-					N	-0-			2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

08	1849	N	1849	-0-	-0-	-0-	226	1	1623	2	N	-0-			-0-
09	1560	N	1466	-0-	-94	-0-	202	1	1264	2	N	-0-			-0-
10	1710	N	1710	-0-	-0-	-0-	263	1	1447	2	N	-0-			-0-
11	1800	N	1622	-0-	-178	-0-	232	1	1390	2	N	-0-			-0-
12	1637	N	1637	-0-	-0-	-0-	203	1	1434	2	N	-0-			-0-
01	1705	N	1648	-0-	-57	-0-	216	1	1432	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

08	3937	X	3089	-0-	-848	-0-	26	1	3063	2	N	-0-			70
09	3810	X	2626	-0-	-1184	-0-	123	1	2503	2	N	-0-			70
10	3937	X	2410	-0-	-1527	-0-	43	1	2367	2	N	-0-			70
11	3630	X	2268	-0-	-1362	-0-	24	1	2244	2	N	-0-			70
12	3534	X	2313	-0-	-1221	-0-	7	1	2306	2	N	-0-			70
01	3100	X	2306	-0-	-794	-0-	5	1	2301	2	N	-0-			70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

08	5921	X	5669	-0-	-252	-0-	49	1	5620	2	N	-0-			69
09	6814	X	6814	-0-	-0-	-0-	318	1	6496	2	N	-0-			69
10	6152	X	6152	-0-	-0-	-0-	110	1	6042	2	N	-0-			69
11	6005	X	6005	-0-	-0-	-0-	63	1	5942	2	N	-0-			69
12	6160	X	6160	-0-	-0-	-0-	18	1	6142	2	N	-0-			69
01	5921	X	5780	-0-	-141	-0-	13	1	5767	2	N	-0-			69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

08	12121	X	10805	-0-	-1316	-0-	553	1	10252	2	N	-0-			1
09	11730	X	11185	-0-	-545	-0-	644	1	10541	2	N	-0-			1
10	12121	X	9766	-0-	-2355	-0-	589	1	9176	2	N	1			2
							1	9							
11	11730	X	9076	-0-	-2654	-0-	557	1	8519	2	N	-0-			2
12	12121	X	8843	-0-	-3278	-0-	562	1	8281	2	N	-0-			2
01	11563	X	10773	-0-	-790	-0-	636	1	10137	2	N	-0-			2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

08	12710	X	8771	-0-	-3939	-0-	449	1	8322	2	N	-0-			-0-
09	11640	X	10393	-0-	-1247	-0-	599	1	9794	2	N	-0-			-0-
10	12028	X	10898	-0-	-1130	-0-	658	1	10240	2	N	-0-			-0-
11	11250	X	10718	-0-	-532	-0-	658	1	10060	2	N	-0-			-0-
12	10726	X	10562	-0-	-164	-0-	671	1	9891	2	N	-0-			-0-
01	10912	X	10388	-0-	-524	-0-	613	1	9775	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	828	-0-	-71	-0-	42	1	786	2	N	-0-					-0-
09	903	N	903	-0-	-0-	-0-	52	1	851	2	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	54	1	840	2	N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	54	1	820	2	N	-0-					-0-
12	930	N	876	-0-	-54	-0-	56	1	820	2	N	-0-					-0-
*01	932	N	932	-0-	-0-	-0-	55	1	877	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	914	-0-	-140	-0-	914	2			N	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	1209	N	905	-0-	-304	-0-	905	2			N	-0-					-0-
01	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	312	-0-	-60	-0-	26	1	286	2	Y	-0-					-0-
09	360	N	340	-0-	-20	-0-	22	1	318	2	Y	-0-					-0-
10	396	N	396	-0-	-0-	-0-	25	1	371	2	Y	-0-					-0-
11	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	30	1	460	2	Y	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6962 N	6178	-0-	-784 B	-0-	507	1	5635	2	N	33	168	1			19
						36	9									
09/01 BALANCING DATE STATUS -> -0-																
09	6651 N	6651	-0-	-0- B	-0-	428	1	6156	2	N	61					80
						67	9									
10	4774	6795	-0-	2021 B	2021	422	1	6297	2	N	69					149
						76	9									
11	4620	6322	-0-	1702 B	3723	401	1	5913	2	N	7	103	1			53
						8	9									
12	4774	6392	-0-	1618 B	5341	380	1	5946	2	N	60					113
						66	9									
01	4774	5944	-0-	1170 B	6511	382	1	5505	2	N	52					165
						57	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

08	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

08	651 N	446	-0-	-205	-0-	37	1	409	2	N	-0-					17
09	510 N	445	-0-	-65	-0-	29	1	416	2	N	-0-					17
10	527 N	376	-0-	-151	-0-	24	1	352	2	N	-0-					17
11	420 N	339	-0-	-81	-0-	21	1	318	2	N	-0-					17
12	465 N	396	-0-	-69	-0-	24	1	372	2	N	-0-					17
01	372 N	227	-0-	-145	-0-	15	1	212	2	N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			N	-0-			13
09	0 #	-0-	-0-	-0-	-0-			N	-0-			13
10	0 #	-0-	-0-	-0-	-0-			N	-0-			13
11	0 #	-0-	-0-	-0-	-0-			N	-0-			13
12	0 #	-0-	-0-	-0-	-0-			N	-0-			13
01	0 #	-0-	-0-	-0-	-0-			N	-0-			13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

08	293 N	293	-0-	-0-	-0-	3	1	290	2	N	-0-					9
09	202 N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					9
10	476 N	476	-0-	-0-	-0-	8	1	468	2	N	-0-					9
11	787 N	787	-0-	-0-	-0-	8	1	779	2	N	-0-					9
12	864 N	864	-0-	-0-	-0-	2	1	862	2	N	-0-					9
01	465 N	215	-0-	-250	-0-	215	2			N	-0-					9

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

08	14198 X	12253	-0-	-1945	-0-	105	1	12148	2	N	-0-					18
09	13770 X	13528	-0-	-242	-0-	632	1	12896	2	N	-0-					18
10	14229 X	13555	-0-	-674	-0-	242	1	13313	2	N	-0-					18
11	13770 X	13172	-0-	-598	-0-	139	1	13033	2	N	-0-					18
12	14074 X	13179	-0-	-895	-0-	38	1	13141	2	N	-0-					18
01	13981 X	13307	-0-	-674	-0-	29	1	13278	2	N	-0-					18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

08	31 N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30 N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					-0-
10	31 N	30	-0-	-1	-0-	1	1	29	2	N	-0-					-0-
11	30 N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31 N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31 N	20	-0-	-11	-0-	20	2			N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14074	X	9934	-0-	-4140	-0-	85	1	9849	2	N	-0-			8
09	12930	X	9233	-0-	-3697	-0-	431	1	8802	2	N	-0-			8
10	13392	X	11556	-0-	-1836	-0-	206	1	11350	2	N	-0-			8
11	12960	X	12927	-0-	-33	-0-	137	1	12790	2	N	-0-			8
12	13392	X	13227	-0-	-165	-0-	38	1	13189	2	N	-0-			8
*01	13269	X	13269	-0-	-0-	-0-	29	1	13240	2	N	-0-			8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

08	1240	N	982	-0-	-258	-0-	214	1	768	2	N	-0-			-0-
09	1200	N	1025	-0-	-175	-0-	205	1	820	2	N	-0-			-0-
10	1209	N	1135	-0-	-74	-0-	214	1	921	2	N	-0-			-0-
11	1006	N	1006	-0-	-0-	-0-	187	1	819	2	N	-0-			-0-
12	1129	N	1129	-0-	-0-	-0-	157	1	972	2	N	-0-			-0-
01	1147	N	1125	-0-	-22	-0-	188	1	937	2	N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

08	868	N	715	-0-	-153	-0-	47	1	668	2	N	-0-			-0-
09	870	N	799	-0-	-71	-0-	51	1	748	2	N	-0-			-0-
10	899	N	823	-0-	-76	-0-	50	1	773	2	N	-0-			-0-
11	699	N	699	-0-	-0-	-0-	41	1	658	2	N	-0-			-0-
12	837	N	766	-0-	-71	-0-	44	1	722	2	N	-0-			-0-
01	837	N	639	-0-	-198	-0-	37	1	602	2	N	-0-			-0-

PROVIDENT CITY, NE (3050) //CONT.// 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4403	4403	-0-	-0-	-0-	287	1	4116	2	N	-0-					-0-
09	5172	5172	-0-	-0-	-0-	326	1	4846	2	N	-0-					-0-
10	5249	5249	-0-	-0-	-0-	321	1	4928	2	N	-0-					-0-
11	4751	4751	-0-	-0-	-0-	281	1	4470	2	N	-0-					-0-
12	5165	5165	-0-	-0-	-0-	297	1	4868	2	N	-0-					-0-
*01	5095	5095	-0-	-0-	-0-	296	1	4799	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

08	0 N	-0-	-0-	-0-	-0-					N	-0-					134
09	0 N	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

08	744	N	602	-0-	-142	-0-	560	2	42	9	Y	38					49
09	450	N	355	-0-	-95	-0-	309	2	46	9	Y	42	76	1			15
10	1209	N	1209	-0-	-0-	-0-	1151	2	58	9	Y	53	35	1			33
11	570	N	504	-0-	-66	-0-	460	2	44	9	Y	40	36	1			37
12	1091	N	1091	-0-	-0-	-0-	1032	2	59	9	Y	54	39	1			52
01	1085	N	283	-0-	-802	-0-	237	2	46	9	Y	42	75	1			19

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587

BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	925	2	3	9	N	3					33
09	840	N	432	-0-	-408	-0-	430	2	2	9	N	2					35
10	898	N	898	-0-	-0-	-0-	848	2	50	9	N	45					80
11	900	N	699	-0-	-201	-0-	681	2	18	9	N	16					96
12	769	N	769	-0-	-0-	-0-	734	2	35	9	N	32					128
01	899	N	632	-0-	-267	-0-	618	2	14	9	N	13					141

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					11
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					11
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					11
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					11
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					11
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

08	496	N	495	-0-	-1	-0-	399	2	96	9	N	87					108
09	450	N	449	-0-	-1	-0-	332	2	117	9	N	106	181	1			33
10	575	N	575	-0-	-0-	-0-	390	2	185	9	N	168	181	1			20
11	480	N	418	-0-	-62	-0-	344	2	74	9	N	67					87
12	485	N	485	-0-	-0-	-0-	367	2	118	9	N	107					194
01	589	N	382	-0-	-207	-0-	316	2	66	9	N	60	183	1			71

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

08	237	N	237	-0-	-0-	-0-	187	2	50	9	N	45	155	1			35
09	210	N	195	-0-	-15	-0-	148	2	47	9	N	43					78
10	180	N	180	-0-	-0-	-0-	154	2	26	9	N	24					102
11	240	N	171	-0-	-69	-0-	142	2	29	9	N	26					128
12	217	N	206	-0-	-11	-0-	159	2	47	9	N	43					171
01	186	N	156	-0-	-30	-0-	112	2	44	9	N	40	180	1			31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	119 N	119	-0-	-0-	-0-	119	2		N	-0-			-0-
09	150 N	108	-0-	-42	-0-	108	2		N	-0-			-0-
10	135 N	135	-0-	-0-	-0-	135	2		N	-0-			-0-
11	138 N	138	-0-	-0-	-0-	138	2		N	-0-			-0-
12	124 N	87	-0-	-37	-0-	87	2		N	-0-			-0-
*01	125 N	125	-0-	-0-	-0-	125	2		N	-0-			-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31 N	15	-0-	-16 B	-0-	15	2		N	-0-			-0-
09	30 N	20	-0-	-10 B	-0-	20	2		N	-0-			-0-
10	47 N	47	-0-	-0- B	-0-	47	2		N	-0-			-0-
11	21 N	21	-0-	-0- B	-0-	21	2		N	-0-			-0-
12	31 N	16	-0-	-15 B	-0-	16	2		N	-0-			-0-
01	62 N	21	-0-	-41 B	-0-	21	2		N	-0-			-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	96 N	96	-0-	-0- B	-0-	96	2		N	-0-			-0-
09	102 N	102	-0-	-0- B	-0-	102	2		N	-0-			-0-
10	120 N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
11	95 N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
12	93 N	85	-0-	-8 B	-0-	85	2		N	-0-			-0-
01	124 N	88	-0-	-36 B	-0-	88	2		N	-0-			-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93 N	91	-0-	-2	-0-	91	2		N	-0-			-0-
09	90 N	90	-0-	-0-	-0-	90	2		N	-0-			-0-
10	93 N	86	-0-	-7	-0-	86	2		N	-0-			-0-
11	90 N	88	-0-	-2	-0-	88	2		N	-0-			-0-
12	93 N	85	-0-	-8	-0-	85	2		N	-0-			-0-
01	93 N	91	-0-	-2	-0-	91	2		N	-0-			-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93 N	88	-0-	-5	-0-	88	2		N	-0-			-0-
09	90 N	86	-0-	-4	-0-	86	2		N	-0-			-0-
10	93 N	83	-0-	-10	-0-	83	2		N	-0-			-0-
11	90 N	84	-0-	-6	-0-	84	2		N	-0-			-0-
12	93 N	82	-0-	-11	-0-	82	2		N	-0-			-0-
01	93 N	85	-0-	-8	-0-	85	2		N	-0-			-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

08	1465 N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
09	1590 N	1001	-0-	-589	-0-	1001	2			N	-0-					-0-
10	1674 N	1420	-0-	-254	-0-	1420	2			N	-0-					-0-
11	1410 #	793	-0-	-617	-0-	793	2			N	-0-					-0-
12	1023 #	545	-0-	-478	-0-	545	2			N	-0-					-0-
01	1457 #	573	-0-	-884	-0-	573	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

08	3100 N	75	-0-	-3025	11018	75	2			Y	-0-					-0-
09	3000 N	116	-0-	-2884	8134	116	2			Y	-0-					-0-
10	3100 N	152	-0-	-2948	5186	152	2			Y	-0-					-0-
11	3000 N	132	-0-	-2868	2318	132	2			Y	-0-					-0-
12	2384 N	66	-0-	-2318	-0-	66	2			Y	-0-					-0-
*01	169 N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
09	1890	N	965	-0-	-925	-0-	965	2			N	-0-					-0-
10	1984	N	732	-0-	-1252	-0-	732	2			N	-0-					-0-
11	1470	N	491	-0-	-979	-0-	491	2			N	-0-					-0-
12	992	N	275	-0-	-717	-0-	275	2			N	-0-					-0-
01	744	N	293	-0-	-451	-0-	293	2			N	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
*09	1890		-0-	-0-	-1890	-0-					N	-0-					-0-
*10	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
*11	1890		-0-	-0-	-1890	-0-					N	-0-					-0-
*12	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

08	0 N	-0-	-0-	-0-	-0-			N	-0-			47
09	0 N	-0-	-0-	-0-	-0-			N	-0-			47
10	0 N	-0-	-0-	-0-	-0-			N	-0-			47
11	0 N	-0-	-0-	-0-	-0-			N	-0-			47
12	0 N	-0-	-0-	-0-	-0-			N	-0-			47
01	0 N	-0-	-0-	-0-	-0-			N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

08	DLQ G-10	1426	-0-	1426	1426	1426	2		Y	-0-				-0-
09	DLQ G-10	1739	-0-	1739	3165	1739	2		Y	-0-				-0-
10	DLQ G-10	1374	-0-	1374	4539	1374	2		Y	-0-				-0-
11	DLQ G-10	297	-0-	297	4836	288	2	9 9	Y	8	5	1		3
*12	3000 N	56	-0-	-2944	1892	41	2	15 9	Y	14	12	1		5
*01	2124 N	232	-0-	-1892	-0-	219	2	13 9	Y	12	12	1		5

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

08	DLQ G-10	230	-0-	230	230	121	2	109	9	Y	99	83	1			73
09	DLQ G-10	349	-0-	349	579	170	2	179	9	Y	163	77	1			159
10	DLQ G-10	320	-0-	320	899	124	2	196	9	Y	178	261	1			76
11	DLQ G-10	342	-0-	342	1241	142	2	200	9	Y	182	185	1			73
12	1481 N	240	-0-	-1241	-0-	30	2	210	9	Y	191	145	1			119
*01	402 N	402	-0-	-0-	-0-	239	2	163	9	Y	148	181	1			86

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

08	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

08	DLQ G-10	1477	-0-	1477	1477	1477	2		Y	-0-			-0-
09	DLQ G-10	1513	-0-	1513	2990	1513	2		Y	-0-			-0-
10	DLQ G-10	1971	-0-	1971	4961	1971	2		Y	-0-			-0-
11	DLQ G-10	1833	-0-	1833	6794	1833	2		Y	-0-			-0-
12	3000 N	548	-0-	-2452	4342	548	2		Y	-0-			-0-
*01	3100 N	1580	-0-	-1520	2822	1580	2		Y	-0-			-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	371	-0-	-63 B	-0-	125	2	246	9	N	224	232	1			129
09	456	N	456	-0-	-0- B	-0-	86	2	370	9	N	336	231	1			234
10	458	N	458	-0-	-0- B	-0-	165	2	293	9	N	266	367	1			133
11	719	N	719	-0-	-0- B	-0-	224	2	495	9	N	450	318	1			265
12	434	N	310	-0-	-124 B	-0-	89	2	221	9	N	201	364	1			102
*01	622	N	622	-0-	-0- B	-0-	190	2	432	9	N	393	401	1			94

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

08	DLQ G-10		146	-0-	146 B	146	146	2			Y	-0-					-0-
09	DLQ G-10		163	-0-	163 B	309	163	2			Y	-0-					-0-
10	DLQ G-10		170	-0-	170 B	479	170	2			Y	-0-					-0-
11	DLQ G-10		140	-0-	140 B	619	140	2			Y	-0-					-0-
12	688	N	69	-0-	-619 B	-0-	69	2			Y	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

08	2542	#	2473	-0-	-69	-0-	156	1	2317	2	N	-0-					125
09	2499	R	2499	-0-	-0-	-0-	162	1	2291	2	N	42					167
							46	9									
10	2480	#	2184	-0-	-296	-0-	162	1	2022	2	N	-0-	151	1			16
11	2599	R	2599	-0-	-0-	-0-	150	1	2441	2	N	7					23
							8	9									
12	3088	R	3088	-0-	-0-	-0-	162	1	2912	2	N	13					36
							14	9									
*01	3873		3657	-0-	-216	-0-	168	1	3475	2	N	13					49
							14	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

08	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

*02	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
05	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
06	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
07	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564 X	6950	-0-	-614 B	-0-	539 418	1 9	5993	2	N	380	356	1			229
09	7020 X	6292	-0-	-728 B	-0-	522 376	1 9	5394	2	N	342	359	1			212
10	7161 X	6236	-0-	-925 B	-0-	539 374	1 9	5323	2	N	340	345	1			207
11	6930 X	5684	-0-	-1246 B	-0-	506 377	1 9	4801	2	N	343	375	1			175
12	7161 X	5803	-0-	-1358 B	-0-	539 378	1 9	4886	2	N	344	354	1			165
01	6944 X	5539	-0-	-1405 B	-0-	539 371	1 9	4629	2	N	337	354	1	1	8	147

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

08	0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	336	X	442	-0-	106 B	-1463256	42	1	397	2	Y	3					109
							3	9									
*03	372	N	954	-0-	582 B	-1462674	84	1	747	2	Y	112					221
							123	9									
04	360	N	587	-0-	227 B	-1462447	61	1	526	2	Y	-0-					221
05	372	N	508	-0-	136 B	-1462311	58	1	450	2	Y	-0-					221
06	360	N	722	-0-	362 B	-1461949	95	1	627	2	Y	-0-					221
07	372	N	418	-0-	46 B	-1461903	60	1	358	2	Y	-0-	132	1			89
08	496	N	316	-0-	-180 B	-1461903	46	1	270	2	Y	-0-					89
09	720	N	286	-0-	-434 B	-1461903	55	1	231	2	Y	-0-					89
10	403	N	302	-0-	-101 B	-1461903	59	1	243	2	Y	-0-					89
11	300	N	278	-0-	-22 B	-1461903	35	1	243	2	Y	-0-					89
12	310	N	646	-0-	336 B	-1461567	83	1	563	2	Y	-0-					89
01	310	N	711	-0-	401 B	-1461166	93	1	618	2	Y	-0-					89

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

08	3453	X	3453	-0-	-0- B	-0-	500	1	2953	2	N	-0-					41
09	4068	X	4068	-0-	-0- B	-0-	781	1	3287	2	N	-0-					41
10	4167	X	4167	-0-	-0- B	-0-	815	1	3352	2	N	-0-					41
11	4087	X	4087	-0-	-0- B	-0-	512	1	3575	2	N	-0-					41
12	3978	X	3978	-0-	-0- B	-0-	512	1	3466	2	N	-0-					41
*01	4147	X	4147	-0-	-0- B	-0-	540	1	3607	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

08	7409	X	3354	-0-	-4055 B	-0-	485	1	2869	2	N	-0-					70
09	6390	X	3229	-0-	-3161 B	-0-	620	1	2609	2	N	-0-					70
10	5704	X	2710	-0-	-2994 B	-0-	530	1	2180	2	N	-0-					70
11	4500	X	2387	-0-	-2113 B	-0-	299	1	2088	2	N	-0-					70
12	3906	X	2451	-0-	-1455 B	-0-	315	1	2136	2	N	-0-					70
01	3348	X	1979	-0-	-1369 B	-0-	258	1	1721	2	N	-0-					70

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

08	1054	N	1004	-0-	-50 B	-0-	145	1	859	2	Y	-0-					60
09	1089	N	1089	-0-	-0- B	-0-	209	1	880	2	Y	-0-					60
10	1171	N	1171	-0-	-0- B	-0-	229	1	942	2	Y	-0-					60
11	1040	N	1040	-0-	-0- B	-0-	130	1	910	2	Y	-0-					60
12	1054	N	957	-0-	-97 B	-0-	123	1	834	2	Y	-0-					60
01	1054	N	1053	-0-	-1 B	-0-	137	1	916	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

08	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-
09	30	N	17	-0-	-13 B	-0-	17	2			Y	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	2			Y	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			Y	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	2	1	25	2	Y	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	1	1	40	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744 N	639	-0-	-105 B	-0-	92	1	547	2	Y	-0-			-0-
09	900 N	660	-0-	-240 B	-0-	127	1	533	2	Y	-0-			-0-
10	930 N	650	-0-	-280 B	-0-	127	1	523	2	Y	-0-			-0-
11	630 N	598	-0-	-32 B	-0-	75	1	523	2	Y	-0-			-0-
12	682 N	614	-0-	-68 B	-0-	79	1	535	2	Y	-0-			-0-
01	651 N	646	-0-	-5 B	-0-	84	1	562	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

08	1953 N	1707	-0-	-246	-0-	20	1	1681	2	N	5			87
						6	9							
09	1890 N	1095	-0-	-795	-0-	15	1	1077	2	N	3			90
						3	9							
10	2108 N	513	-0-	-1595	-0-	10	1	501	2	N	2			92
						2	9							
11	1650 N	126	-0-	-1524	-0-	10	1	116	2	N	-0-			92
12	1147 N	462	-0-	-685	-0-	10	1	449	2	N	3			95
						3	9							
*01	1643 N	1643	-0-	-0-	-0-	20	1	1612	2	N	10			105
						11	9							

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

08	0 N	-0-	-0-	-0-	-0-			N	-0-			53
09	0 N	-0-	-0-	-0-	-0-			N	-0-			53
10	0 N	-0-	-0-	-0-	-0-			N	11			64
11	0 N	-0-	-0-	-0-	-0-			N	-0-			64
*12	0 N	-0-	-0-	-0-	-0-			N	-0-			64
*01	0 N	-0-	-0-	-0-	-0-			N	-0-			64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K.D. -A- WELL #: 10 RRCID -> 286631 COMPL. DATE 03/11/2019 TOTAL DEPTH 6845 PERF. 6730 - 6740

08	7781 X	1363	-0-	-6418	-0-	1363	1		Y	-0-		-0-
09	7410 X	22	-0-	-7388	-0-	22	1		Y	-0-		-0-
10	7657 X	3427	-0-	-4230	-0-	1274	1	2153 2	Y	-0-		-0-
11	3328 X	3328	-0-	-0-	-0-	1306	1	2022 2	Y	-0-		-0-
12	4385 X	4385	-0-	-0-	-0-	1935	1	2450 2	Y	-0-		-0-
*01	3651 X	3651	-0-	-0-	-0-	999	1	2652 2	Y	-0-		-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

08	1023 N	259	-0-	-764	-0-	259	1		Y	-0-		-0-
09	10 N	9	-0-	-1	-0-	9	1		Y	-0-		-0-
10	643 N	643	-0-	-0-	-0-	239	1	404 2	Y	-0-		-0-
11	628 N	628	-0-	-0-	-0-	246	1	382 2	Y	-0-		-0-
12	458 N	458	-0-	-0-	-0-	202	1	256 2	Y	-0-		-0-
01	651 N	463	-0-	-188	-0-	127	1	336 2	Y	-0-		-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

08	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 08/01/2011

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

08	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
09	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
10	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37

PLUGGED AND ABANDONED_____ 09/01/2006

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7879	X	7879	-0-	-0- B	-0-	333	1	7452	2	N	85					397
							94	9									
09	7970	X	7970	-0-	-0- B	-0-	358	1	7488	2	N	113	183	1			327
							124	9									
10	7197	X	7197	-0-	-0- B	-0-	348	1	6737	2	N	102					429
							112	9									
11	7132	X	7132	-0-	-0- B	-0-	339	1	6771	2	N	20	186	1			263
							22	9									
12	8221	X	8221	-0-	-0- B	-0-	379	1	7711	2	N	119					382
							131	9									
*01	7207	X	7207	-0-	-0- B	-0-	320	1	6691	2	N	178	175	1			385
							196	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8858	X	8858	-0-	-0- B	-0-	374	1	8381	2	N	94					141
							103	9									
09	8446	X	8446	-0-	-0- B	-0-	381	1	7979	2	N	78					219
							86	9									
10	8533	X	8533	-0-	-0- B	-0-	415	1	8022	2	N	87	169	1			137
							96	9									
11	8088	X	8088	-0-	-0- B	-0-	381	1	7605	2	N	93	167	1			63
							102	9									
12	6765	X	6765	-0-	-0- B	-0-	313	1	6357	2	N	86					149
							95	9									
*01	9279	X	9279	-0-	-0- B	-0-	417	1	8739	2	N	112	170	1			91
							123	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2847	-0-	-284 B	-0-	120	1	2692	2	N	32	182	1			72
							35	9									
09	3030	X	2965	-0-	-65 B	-0-	132	1	2756	2	N	70					142
							77	9									
10	3131	X	2841	-0-	-290 B	-0-	137	1	2649	2	N	50					192
							55	9									
11	3000	X	2672	-0-	-328 B	-0-	124	1	2480	2	N	62	180	1			74
							68	9									
12	3100	X	2577	-0-	-523 B	-0-	120	1	2443	2	N	13					87
							14	9									
01	3069	X	2686	-0-	-383 B	-0-	122	1	2561	2	N	3					90
							3	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	311	-0-	-340 B	-90266	311	2			N	-0-					66
09	510	N	723	-0-	213 B	-90053	699	2	24	9	N	22					88
10	527	N	-0-	-0-	-527 B	-90053					N	-0-	70	1			18
*11	300	N	584	-0-	284 B	-89769	584	2			N	-0-					18
12	744	N	1341	-0-	597 B	-89172	1299	2	42	9	N	38					56
01	0	N	965	-0-	965 B	-88207	965	2			N	-0-					56

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

08	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

08	3100 N	3185	-0-	85	85	3166	2	19	9	Y	17	157	1		59
09	2896 N	2811	-0-	-85	-0-	2774	2	37	9	Y	34				93
10	2844 N	2844	-0-	-0-	-0-	2830	2	14	9	Y	13				106
11	3934	3227	-0-	-707	-0-	3194	2	33	9	Y	30				136
12	2962	2783	-0-	-179	-0-	2765	2	18	9	Y	16				152
*01	3764	3184	-0-	-580	-0-	3174	2	10	9	Y	9				161

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

*02	969 N	969	-0-	-0-	-0-	92	1	871	2	N	5					52
						6	9									
*03	1103 N	1103	-0-	-0-	-0-	106	1	947	2	N	45					97
						50	9									
04	995 N	995	-0-	-0-	-0-	104	1	891	2	N	-0-					97
05	994 N	994	-0-	-0-	-0-	114	1	880	2	N	-0-					97
06	912 N	912	-0-	-0-	-0-	120	1	792	2	N	-0-					97
07	980 N	980	-0-	-0-	-0-	140	1	840	2	N	-0-	52	1			45
08	748 N	748	-0-	-0-	-0-	108	1	640	2	N	-0-					45
09	1058 N	1058	-0-	-0-	-0-	203	1	855	2	N	-0-					45
10	922 N	922	-0-	-0-	-0-	180	1	742	2	N	-0-					45
11	800 N	800	-0-	-0-	-0-	100	1	700	2	N	-0-					45
12	1094 N	1094	-0-	-0-	-0-	141	1	953	2	N	-0-					45
*01	812 N	812	-0-	-0-	-0-	106	1	706	2	N	-0-					45

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

08	853 N	853	-0-	-0-	-0-	119	1	705	2	N	26					126
						29	9									
09	734 N	734	-0-	-0-	-0-	137	1	575	2	N	20					146
						22	9									
10	685 N	685	-0-	-0-	-0-	132	1	541	2	N	11					157
						12	9									
11	750 N	742	-0-	-8	-0-	91	1	632	2	N	17					174
						19	9									
12	744 N	662	-0-	-82	-0-	83	1	565	2	N	13					187
						14	9									
*01	691 N	691	-0-	-0-	-0-	87	1	581	2	N	21	180	1			28
						23	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

08	682 N	131	-0-	-551	-0-	1	1	130	2	Y	-0-					-0-
09	270 N	116	-0-	-154	-0-	116	2			Y	-0-					-0-
10	248 N	116	-0-	-132	-0-	116	2			Y	-0-					-0-
11	120 N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
12	239 N	239	-0-	-0-	-0-	17	1	222	2	Y	-0-					-0-
01	124 N	91	-0-	-33	-0-	2	1	89	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7583 X	7583	-0-	-0-	-0-	7538	3	45	9	N	41	41	8			192
09	8427 X	8427	-0-	-0-	-0-	8317	3	110	9	N	100	100	8			192
10	8496 X	8496	-0-	-0-	-0-	8452	3	44	9	N	40	40	8			192
11	6117 X	6117	-0-	-0-	-0-	6081	3	36	9	N	33	33	8			192
*12	8092 X	8092	-0-	-0-	-0-	8004	3	88	9	N	80	185	1	50	8	37
01	3565 X	NO RPT	-0-	-3565	-0-					N	NO RPT					37

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

08	13454 X	11611	-0-	-1843	-0-	11488	3	123	9	N	112	40	8			197
09	13469 X	13469	-0-	-0-	-0-	13280	3	189	9	N	172	184	1	96	8	89
10	13454 X	13275	-0-	-179	-0-	13145	3	130	9	N	118	40	8			167
11	13073 X	13073	-0-	-0-	-0-	12962	3	111	9	N	101	41	8			227
12	13919 X	13525	-0-	-394	-0-	13371	3	154	9	N	140	188	1	52	8	127
01	13919 X	NO RPT	-0-	-13919	-0-					N	NO RPT					127

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

08	7533 X	6320	-0-	-1213	-0-	6273	3	47	9	N	43	26	8			156
09	8489 X	8489	-0-	-0-	-0-	8376	3	113	9	N	103	75	8			184
10	8345 X	8345	-0-	-0-	-0-	8299	3	46	9	N	42	30	8			196
11	8096 X	8096	-0-	-0-	-0-	8049	3	47	9	N	43	29	8			210
12	8773 X	8219	-0-	-554	-0-	8161	3	58	9	N	53	175	1	38	8	50
01	8773 X	NO RPT	-0-	-8773	-0-					N	NO RPT					50

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

08	7006 #	5449	-0-	-1557	-0-	5390	3	59	9	N	54					224
09	6780 #	5505	-0-	-1275	-0-	5464	3	41	9	N	37	186	1	2	8	73
10	6913 #	5886	-0-	-1027	-0-	5801	3	85	9	N	77	1	8			149
11	6510 #	5804	-0-	-706	-0-	5734	3	70	9	N	64	1	8			212
12	6541 #	5920	-0-	-621	-0-	5823	3	97	9	N	88	189	1	1	8	110
01	5890 #	NO RPT	-0-	-5890	-0-					N	NO RPT					110

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

08	484	N	484	-0-	-0-	-0-	484	1		N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	1		N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	1		N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-				N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	1		N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-				N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

08	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

08	434 N	377	-0-	-57	-0-	377	1	N	-0-			-0-
09	390 N	310	-0-	-80	-0-	310	1	N	-0-			-0-
10	403 N	349	-0-	-54	-0-	349	1	N	-0-			-0-
11	360 N	287	-0-	-73	-0-	287	1	N	-0-			-0-
12	326 N	326	-0-	-0-	-0-	326	1	N	-0-			-0-
01	341 N	NO RPT	-0-	-341	-0-			N	NO RPT			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

08	2883 X	2633	-0-	-250	-0-	2633	2	N	-0-			-0-
09	3810 X	2682	-0-	-1128	-0-	2682	2	N	-0-			-0-
10	3937 X	1827	-0-	-2110	-0-	1827	2	N	-0-			-0-
11	3810 X	2270	-0-	-1540	-0-	2270	2	N	-0-			-0-
12	3100 X	1098	-0-	-2002	-0-	1098	2	N	-0-			-0-
01	2759 X	560	-0-	-2199	-0-	560	2	N	-0-			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	1465 N	1465	-0-	-0-	-0-	1465	2	N	-0-			-0-
11	1317 N	1317	-0-	-0-	-0-	1317	2	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	1457 N	-0-	-0-	-1457	-0-			N	-0-			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) //CONT.// 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

08	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
09	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
10	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
11	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-3) //CONT.// 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC //CONT.// 189894
STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

08	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
09	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
10	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
11	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

08	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
09	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
10	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
11	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1681	-0-	-148	-0-	1493	3	188	9	N	171	181	1			722
09	2070	N	1628	-0-	-442	-0-	1433	3	195	9	N	177	177	1			722
10	2046	N	1479	-0-	-567	-0-	1418	2	61	9	N	55	145	1			632
11	1620	N	1506	-0-	-114	-0-	1310	2	196	9	N	178	180	1			630
*12	1729	N	1729	-0-	-0-	-0-	1535	2	194	9	N	176	187	1			619
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

08	279	N	244	-0-	-35	-0-	43	1	201	2	N	-0-					154
09	551	N	551	-0-	-0-	-0-	78	1	472	2	N	1					155
							1	9									
10	320	N	320	-0-	-0-	-0-	52	1	267	2	N	1					156
							1	9									
11	240	N	227	-0-	-13	-0-	35	1	191	2	N	1					157
							1	9									
12	482	N	482	-0-	-0-	-0-	82	1	398	2	N	2					159
							2	9									
*01	339	N	339	-0-	-0-	-0-	78	1	260	2	N	1					160
							1	9									

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

08	505	N	505	-0-	-0-	-0-	88	1	417	2	N	-0-					135
09	563	N	563	-0-	-0-	-0-	80	1	483	2	N	-0-					135
10	595	N	595	-0-	-0-	-0-	98	1	497	2	N	-0-					135
11	877	N	877	-0-	-0-	-0-	136	1	741	2	N	-0-					135
12	844	N	844	-0-	-0-	-0-	145	1	699	2	N	-0-					135
*01	408	N	408	-0-	-0-	-0-	94	1	314	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

08	445	N	445	-0-	-0-	-0-	78	1	367	2	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	79	1	475	2	N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	73	1	372	2	N	-0-					-0-
11	330	N	296	-0-	-34	-0-	46	1	250	2	N	-0-					-0-
12	341	N	301	-0-	-40	-0-	86	1	415	2	N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	82	1	271	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

08	350	N	350	-0-	-0-	-0-	61	1	289	2	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	63	1	378	2	N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	62	1	315	2	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	37	1	203	2	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	62	1	299	2	N	-0-					-0-
01	279	N	233	-0-	-46	-0-	54	1	179	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759 X	2748	-0-	-11	-0-	354	1	2394	2	N	-0-					54
09	2891 X	2891	-0-	-0-	-0-	172	1	2719	2	N	-0-					54
10	2884 X	2884	-0-	-0-	-0-	186	1	2698	2	N	-0-					54
11	2830 X	2830	-0-	-0-	-0-	304	1	2526	2	N	-0-					54
12	2976 X	2901	-0-	-75	-0-	370	1	2531	2	N	-0-					54
*01	4464 X	4464	-0-	-0-	-0-	452	1	4012	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

08	461 N	461	-0-	-0-	-0-	62	1	399	2	N	-0-			77
09	495 N	495	-0-	-0-	-0-	31	1	464	2	N	-0-			77
10	482 N	482	-0-	-0-	-0-	33	1	449	2	N	-0-			77
11	450 N	435	-0-	-15	-0-	49	1	386	2	N	-0-			77
12	527 N	312	-0-	-215	-0-	42	1	270	2	N	-0-			77
01	496 N	492	-0-	-4	-0-	52	1	440	2	N	-0-			77

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	890 N	890	-0-	-0-	-0-	115	1	775	2	N	-0-			27
09	870 N	853	-0-	-17	-0-	51	1	802	2	N	-0-			27
10	1030 N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-			27
11	870 N	844	-0-	-26	-0-	91	1	753	2	N	-0-			27
12	868 N	540	-0-	-328	-0-	69	1	471	2	N	-0-			27
01	1023 N	714	-0-	-309	-0-	72	1	642	2	N	-0-			27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	492 N	492	-0-	-0-	-0-	63	1	429	2	N	-0-			-0-
09	570 N	365	-0-	-205	-0-	22	1	343	2	N	-0-			-0-
10	620 N	573	-0-	-47	-0-	37	1	536	2	N	-0-			-0-
11	1080 N	1080	-0-	-0-	-0-	113	1	967	2	N	-0-			-0-
12	687 N	687	-0-	-0-	-0-	61	1	626	2	N	-0-			-0-
*01	1264 N	1264	-0-	-0-	-0-	94	1	1170	2	N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

08	DLQ G-10	3021	-0-	3021 B	3021	207	1	2814	3	Y	-0-					42
09	DLQ G-10	2947	-0-	2947 B	5968	210	1	2737	3	Y	-0-					42
10	DLQ G-10	1681	-0-	1681 B	7649	108	1	1573	2	Y	-0-	42	7			-0-
11	DLQ G-10	1888	-0-	1888 B	9537	83	1	1805	2	Y	-0-					-0-
*12	12411 X	2874	-0-	-9537 B	-0-	100	1	2774	2	Y	-0-					-0-
01	3038 X	NO RPT	-0-	-3038 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

08	DLQ G-10	2654	-0-	2654 B	2654	182	1	2472	3	Y	-0-					15
09	DLQ G-10	2567	-0-	2567 B	5221	183	1	2384	3	Y	-0-					15
10	DLQ G-10	491	-0-	491 B	5712	32	1	459	2	Y	-0-	15	7			-0-
11	DLQ G-10	574	-0-	574 B	6286	25	1	549	2	Y	-0-					-0-
*12	6786 X	500	-0-	-6286 B	-0-	17	1	483	2	Y	-0-					-0-
01	2666 X	NO RPT	-0-	-2666 B	-0-					Y	NO RPT					-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

08	2511 X	2323	-0-	-188 B	-0-	159	1	2164	3	N	-0-					-0-
09	2430 X	1729	-0-	-701 B	-0-	123	1	1606	3	N	-0-					-0-
10	2325 X	696	-0-	-1629 B	-0-	45	1	651	2	N	-0-					-0-
11	2250 N	820	-0-	-1430 B	-0-	36	1	784	2	N	-0-					-0-
12	1798 N	514	-0-	-1284 B	-0-	18	1	496	2	N	-0-					-0-
01	682 N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

08	DLQ G-10	20779	-0-	20779 B	20779	1424	1	19336	3	Y	17					55
						19	9									
09	DLQ G-10	19914	-0-	19914 B	40693	1419	1	18486	3	Y	8					63
						9	9									
10	DLQ G-10	15460	-0-	15460 B	56153	993	1	14422	2	Y	41					104
						45	9									
11	DLQ G-10	20016	-0-	20016 B	76169	874	1	19106	2	Y	33	84	1			53
						36	9									
*12	96307 X	20138	-0-	-76169 B	-0-	703	1	19435	2	Y	-0-					53
01	0 X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					53

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5988	-0-	-491 B	-0-	411	1	5577	3	N	-0-					59
09	6270	X	4677	-0-	-1593 B	-0-	333	1	4344	3	N	-0-					59
10	6479	X	4789	-0-	-1690 B	-0-	309	1	4480	2	N	-0-					59
11	6120	X	4758	-0-	-1362 B	-0-	208	1	4550	2	N	-0-					59
12	6324	X	5006	-0-	-1318 B	-0-	175	1	4831	2	N	-0-					59
01	5983	X	NO RPT	-0-	-5983 B	-0-					N	NO RPT					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2427	N	2427	-0-	-0- B	-0-	166	1	2261	3	N	-0-					165
09	2700	N	2491	-0-	-209 B	-0-	178	1	2313	3	N	-0-					165
10	2821	N	1788	-0-	-1033 B	-0-	115	1	1673	2	N	-0-					165
11	2340	N	956	-0-	-1384 B	-0-	42	1	910	2	N	4					169
							4	9									
12	2573	N	1759	-0-	-814 B	-0-	61	1	1694	2	N	4					173
							4	9									
01	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					173

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	7055	-0-	7055 B	7055	484	1	6571	3	Y	-0-					67
09		DLQ G-10	6760	-0-	6760 B	13815	482	1	6278	3	Y	-0-					67
10		DLQ G-10	6376	-0-	6376 B	20191	411	1	5965	2	Y	-0-	67	7			-0-
11		DLQ G-10	6557	-0-	6557 B	26748	287	1	6270	2	Y	-0-					-0-
*12	34010	X	7262	-0-	-26748 B	-0-	254	1	7008	2	Y	-0-					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	200	-0-	200 B	200	13	1	178	3	Y	8					124
							9	9									
09		DLQ G-10	6004	-0-	6004 B	6204	427	1	5568	3	Y	8					132
							9	9									
10		DLQ G-10	5345	-0-	5345 B	11549	344	1	5001	2	Y	-0-	8	0			124
11		DLQ G-10	1266	-0-	1266 B	12815	55	1	1211	2	Y	-0-	100	1			24
*12	16486	X	3671	-0-	-12815 B	-0-	128	1	3543	2	Y	-0-					24
01	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					24

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2829	-0-	-240 B	-0-	191	1	2595	3	N	39					96
							43	9									
09	2915	X	2915	-0-	-0- B	-0-	208	1	2707	3	N	-0-					96
10	2759	X	1436	-0-	-1323 B	-0-	92	1	1331	2	N	12					108
							13	9									
11	2730	X	2070	-0-	-660 B	-0-	90	1	1967	2	N	12					120
							13	9									
12	3007	N	2481	-0-	-526 B	-0-	86	1	2382	2	N	12					132
							13	9									
01	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					132

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20987	X	-0-	-0-	-20987 B	-0-					N	-0-					170
09	20310	X	278	-0-	-20032 B	-0-	20	1	258	3	N	-0-					170
10	20987	X	51	-0-	-20936 B	-0-	3	1	48	2	N	-0-	170	7			-0-
11	17760	X	43	-0-	-17717 B	-0-	2	1	41	2	N	-0-					-0-
12	10447	X	11	-0-	-10436 B	-0-	11	2			N	-0-					-0-
01	279	X	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159

PLUGGED AND ABANDONED_____ 05/14/2019 - P/A 05/14/19

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6135	-0-	-468	-0-	6095	3	40	9	N	36					104
09	6390	X	5752	-0-	-638	-0-	5720	3	32	9	N	29					133
10	6324	X	6082	-0-	-242	-0-	6053	3	29	9	N	26					159
11	6000	X	5451	-0-	-549	-0-	5412	3	39	9	N	35					194
12	6138	X	5274	-0-	-864	-0-	5240	3	34	9	N	31	151	1			74
01	6138	X	5604	-0-	-534	-0-	5567	3	37	9	N	34					108

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

08	14967	X	14967	-0-	-0-	-0-	14943	2	24	9	N	22					66
09	14104	X	14104	-0-	-0-	-0-	14068	2	36	9	N	33					99
10	15253	X	15253	-0-	-0-	-0-	15212	2	41	9	N	37					136
11	14732	X	14732	-0-	-0-	-0-	14632	2	100	9	N	91	168	1			59
12	15121	X	15121	-0-	-0-	-0-	15067	2	54	9	N	49					108
*01	15264	X	15264	-0-	-0-	-0-	15225	2	39	9	N	35					143

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

08	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			92
09	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			92
10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			92
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			92
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			92
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	6	N	6	-0-	-0-	-0-	6	2	N	-0-			-0-
10	10	N	10	-0-	-0-	-0-	10	2	N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2	N	-0-			-0-
12	12	N	12	-0-	-0-	-0-	12	2	N	-0-			-0-
01	10	N	8	-0-	-2	-0-	8	2	N	-0-			-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

08	156146	X	156146	-0-	-0-	-0-	156146	2	N	-0-			-0-
09	141155	X	141155	-0-	-0-	-0-	141155	2	N	-0-			-0-
10	128637	X	128637	-0-	-0-	-0-	128637	2	N	-0-			-0-
11	131929	X	131929	-0-	-0-	-0-	131929	2	N	-0-			-0-
12	128761	X	128761	-0-	-0-	-0-	128761	2	N	-0-			-0-
*01	128318	X	128318	-0-	-0-	-0-	128318	2	N	-0-			-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

08	18445 #	18329	-0-	-116	-0-	1589	1	16740	2	Y	-0-					-0-
09	17850 #	17134	-0-	-716	-0-	1581	1	15553	2	Y	-0-					-0-
10	18228 #	16240	-0-	-1988	-0-	1632	1	14608	2	Y	-0-					-0-
11	17730 #	16718	-0-	-1012	-0-	1796	1	14922	2	Y	-0-					-0-
12	18321 #	16715	-0-	-1606	-0-	1840	1	14875	2	Y	-0-					-0-
01	18321 #	16950	-0-	-1371	-0-	1740	1	15210	2	Y	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TRINIDAD RESOURCES, LLC //CONT.// 869976
GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

08	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA MANAGEMENT, LLC //CONT.// 701560
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

08	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

08	1891 X	1634	-0-	-257	-0-	1634	2			Y	-0-					-0-
09	1650 X	1430	-0-	-220	-0-	1430	2			Y	-0-					-0-
10	1736 X	1727	-0-	-9	-0-	1727	2			Y	-0-					-0-
11	1740 X	549	-0-	-1191	-0-	549	2			Y	-0-					-0-
12	1798 X	226	-0-	-1572	-0-	226	2			Y	-0-					-0-
01	1736 X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

08	754 N	211	-0-	-543	-0-	211	2			Y	-0-					160
09	349 N	349	-0-	-0-	-0-	349	2			Y	-0-					160
10	422 N	422	-0-	-0-	-0-	422	2			Y	-0-					160
11	327 N	327	-0-	-0-	-0-	327	2			Y	-0-					160
*12	122 N	122	-0-	-0-	-0-	122	2			Y	-0-					160
01	434 N	NO RPT	-0-	-434	-0-					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

08	DLQ G-10	3572	-0-	3572	3572	3442	2	130	9	Y	118	176	1			1053
09	DLQ G-10	3170	-0-	3170	6742	3043	2	127	9	Y	115					1168
10	DLQ G-10	2673	-0-	2673	9415	2546	2	127	9	Y	115	177	1			1106
11	DLQ G-10	1960	-0-	1960	11375	1843	2	117	9	Y	106	186	1			1026
12	DLQ G-10	3065	-0-	3065	14440	2912	2	153	9	Y	139	124	1			1041
01	DLQ G-10	NO RPT	-0-	-0-	14440					Y	NO RPT					1041

SHERIFF (9400) //CONT.// 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. //CONT.// 040597
WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

08	1116 N	629	-0-	-487	-0-	582	2	47	9	Y	43				172
09	1200 N	988	-0-	-212	-0-	953	2	35	9	Y	32				204
10	582 N	582	-0-	-0-	-0-	580	2	2	9	Y	2	153	1		53
11	600 N	NO RPT	-0-	-600	-0-					Y	NO RPT				53
12	1023 N	795	-0-	-228	-0-	777	2	18	9	Y	16				103
*01	126 N	126	-0-	-0-	-0-	105	2	21	9	Y	19				122

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

08	217 N	-0-	-0-	-217 B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	180 N	-0-	-0-	-180 B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 X	-0-	-0-	-62	-0-			N	-0-			19
09	0 X	-0-	-0-	-0-	-0-			N	-0-			19
10	0 X	-0-	-0-	-0-	-0-			N	-0-			19
11	0 X	-0-	-0-	-0-	-0-			N	-0-			19
12	0 X	-0-	-0-	-0-	-0-			N	-0-			19
01	0 X	-0-	-0-	-0-	-0-			N	-0-			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

08	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	1			N	-0-					160
09	60	N	54	-0-	-6	-0-	54	1			N	-0-					160
10	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
11	60	N	52	-0-	-8	-0-	52	1			N	-0-					160
*12	60	N	60	-0-	-0-	-0-	60	1			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

SPRI OIL & GAS, LLC 810527
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

08	7967	X	6819	-0-	-1148	-0-	1005	1	5660	2	N	140	173	1			18
							154	9									
09	7290	X	5783	-0-	-1507	-0-	940	1	4758	2	N	77					95
							85	9									
10	5982	X	5982	-0-	-0-	-0-	846	1	5005	2	N	119	183	1			31
							131	9									
11	6540	X	5591	-0-	-949	-0-	630	1	4935	2	N	24					55
							26	9									
12	7246	X	7246	-0-	-0-	-0-	865	1	6182	2	N	181	185	1			51
							199	9									
*01	7163	X	7163	-0-	-0-	-0-	874	1	6129	2	N	145	179	1			17
							160	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

08	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4 N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2 N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2 N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (4000 SAND) 84105 868 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SCHILLING-HOMESTEAD WELL #: 1 RRCID -> 284294 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

08	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2019 - P/A 08/16/19

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573 #	263	-0-	-2310	-0-	8	1	252	2	N	3					162
						3	9									
09	2490 #	-0-	-0-	-2490	-0-					N	-0-					162
10	4030 #	-0-	-0-	-4030	-0-					N	-0-					162
11	3780 #	-0-	-0-	-3780	-0-					N	-0-					162
12	3658 #	-0-	-0-	-3658	-0-					N	-0-					162
01	248 #	-0-	-0-	-248	-0-					N	-0-					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

08	124 X	-0-	-0-	-124	-0-					N	12					162
09	90 X	-0-	-0-	-90	-0-					N	-0-					162
10	93 X	-0-	-0-	-93	-0-					N	-0-					162
11	0 X	-0-	-0-	-0-	-0-					N	-0-					162
12	0 X	-0-	-0-	-0-	-0-					N	-0-					162
01	0 X	-0-	-0-	-0-	-0-					N	-0-					162

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

08	10562 X	10562	-0-	-0-	-0-	100	1	10068	2	N	358	177	1			256
						394	9									
09	9075 X	9075	-0-	-0-	-0-	100	1	8632	2	N	312	182	1			386
						343	9									
10	10422 X	10422	-0-	-0-	-0-	70	1	9994	2	N	325	535	1			176
						358	9									
11	7766 X	7766	-0-	-0-	-0-	100	1	7316	2	N	318	375	1			119
						350	9									
12	8172 X	8172	-0-	-0-	-0-	90	1	7707	2	N	341	351	1			109
						375	9									
*01	5326 X	5326	-0-	-0-	-0-	60	1	5026	2	N	218	177	1			150
						240	9									

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34543 X	34543	-0-	-0-	-0-	34108	2	435	9	N	395	177	1			286
09	31948 X	31948	-0-	-0-	-0-	31553	2	395	9	N	359	352	1			293
10	29417 X	29417	-0-	-0-	-0-	28993	2	424	9	N	385	533	1			145
11	24313 X	24313	-0-	-0-	-0-	23952	2	361	9	N	328	359	1			114
12	23963 X	11166	-0-	-12797	-0-	10991	2	175	9	N	159					273
01	23963 X	12548	-0-	-11415	-0-	12388	2	160	9	N	145	359	1			59

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

08	806 N	778	-0-	-28	-0-	778	2			N	-0-					-0-
09	810 N	761	-0-	-49	-0-	761	2			N	-0-					-0-
10	338 N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
11	750 N	284	-0-	-466	-0-	284	2			N	-0-					-0-
12	775 N	595	-0-	-180	-0-	595	2			N	-0-					-0-
*01	838 N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

08	6231 X	2001	-0-	-4230	-0-	2001	2			N	-0-					-0-
09	5460 X	40	-0-	-5420	-0-	40	2			N	-0-					-0-
10	5332 X	-0-	-0-	-5332	-0-					N	-0-					-0-
11	3840 X	-0-	-0-	-3840	-0-					N	-0-					-0-
12	3534 X	-0-	-0-	-3534	-0-					N	-0-					-0-
01	2015 X	-0-	-0-	-2015	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

08	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

08	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

08	15 N	-0-	-0-	-15	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	75 N	75	-0-	-0-	-0-	16	1	59	2	Y	-0-					-0-
*11	34 N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					-0-
12	62 N	62	-0-	-0-	-0-	16	1	46	2	Y	-0-					-0-
01	62 N	38	-0-	-24	-0-	10	1	28	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

08	11067 X	6675	-0-	-4392	-0-	1302	1	5373	2	Y	-0-					7
09	10710 X	8847	-0-	-1863	-0-	1877	1	6970	2	Y	-0-					7
10	11620 X	11620	-0-	-0-	-0-	2539	1	9081	2	Y	-0-					7
*11	11347 X	11347	-0-	-0-	-0-	2934	1	8413	2	Y	-0-					7
12	11941 X	11941	-0-	-0-	-0-	3066	1	8875	2	Y	-0-					7
01	11625 X	10537	-0-	-1088	-0-	2797	1	7740	2	Y	-0-					7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

08	1302 X	577	-0-	-725	-0-	113	1	464	2	Y	-0-					-0-
09	1200 X	1000	-0-	-200	-0-	212	1	788	2	Y	-0-					-0-
10	1116 X	1019	-0-	-97	-0-	223	1	796	2	Y	-0-					-0-
*11	1050 X	343	-0-	-707	-0-	89	1	254	2	Y	-0-					-0-
12	900 X	900	-0-	-0-	-0-	231	1	669	2	Y	-0-					-0-
*01	1286 X	1286	-0-	-0-	-0-	341	1	945	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2387	-0-	-248	-0-	448	1	1850	2	Y	81	167	1			48
							89	9									
09	2520	N	2405	-0-	-115	-0-	489	1	1816	2	Y	91					139
							100	9									
10	2637	N	2637	-0-	-0-	-0-	559	1	2000	2	Y	71	180	1			30
							78	9									
*11	2670	N	2670	-0-	-0-	-0-	669	1	1917	2	Y	76					106
							84	9									
12	DLQ G-10		2923	-0-	2923	2923	727	1	2106	2	Y	82					188
							90	9									
01	DLQ G-10		2622	-0-	2622	5545	667	1	1846	2	Y	99	184	1			103
							109	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

08	651	N	237	-0-	-414	-0-	46	1	191	2	Y	-0-					11
09	540	N	453	-0-	-87	-0-	96	1	357	2	Y	-0-					11
10	458	N	458	-0-	-0-	-0-	100	1	358	2	Y	-0-					11
*11	425	N	425	-0-	-0-	-0-	110	1	315	2	Y	-0-					11
12	DLQ G-10		479	-0-	479	479	123	1	356	2	Y	-0-					11
01	DLQ G-10		406	-0-	406	885	108	1	298	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

08	9281	X	9281	-0-	-0-	-0-	1811	1	7470	2	N	-0-					44
09	4366	X	4366	-0-	-0-	-0-	926	1	3440	2	N	-0-					44
10	3331	X	3331	-0-	-0-	-0-	728	1	2603	2	N	-0-					44
*11	1507	X	1507	-0-	-0-	-0-	390	1	1117	2	N	-0-					44
12	686	X	686	-0-	-0-	-0-	176	1	510	2	N	-0-					44
*01	1572	X	1572	-0-	-0-	-0-	417	1	1155	2	N	-0-					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
10	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
09	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
10	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	21	1	223	2	N	-0-					107
09	263	N	263	-0-	-0-	-0-	20	1	243	2	N	-0-					107
10	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					107
11	210	N	129	-0-	-81	-0-	9	1	120	2	N	-0-					107
12	217	N	141	-0-	-76	-0-	19	1	122	2	N	-0-					107
*01	247	N	247	-0-	-0-	-0-	12	1	235	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2506	-0-	-594	-0-	217	1	2279	2	Y	9					31
							10	9									
09	3000	X	2949	-0-	-51	-0-	220	1	2716	2	Y	12					43
							13	9									
10	2790	X	2711	-0-	-79	-0-	141	1	2560	2	Y	9					52
							10	9									
11	2700	X	2568	-0-	-132	-0-	170	1	2386	2	Y	11	41	1			22
							12	9									
12	2232	N	2232	-0-	-0-	-0-	301	1	1921	2	Y	9					31
							10	9									
*01	2863	N	2863	-0-	-0-	-0-	138	1	2702	2	Y	21					52
							23	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	56	1	589	2	Y	2					6
							2	9									
09	701	N	701	-0-	-0-	-0-	52	1	643	2	Y	5					11
							6	9									
10	686	N	686	-0-	-0-	-0-	35	1	640	2	Y	10					21
							11	9									
11	706	N	706	-0-	-0-	-0-	47	1	657	2	Y	2	16	1			7
							2	9									
12	372	N	372	-0-	-0-	-0-	49	1	315	2	Y	7					14
							8	9									
*01	710	N	710	-0-	-0-	-0-	34	1	656	2	Y	18					32
							20	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

08	175	N	175	-0-	-0-	-0-	12	1	129	2	N	31					144
							34	9									
09	260	N	260	-0-	-0-	-0-	19	1	239	2	N	2					146
							2	9									
10	217	N	119	-0-	-98	-0-	6	1	113	2	N	-0-					146
11	180	N	96	-0-	-84	-0-	6	1	90	2	N	-0-					146
12	217	N	146	-0-	-71	-0-	20	1	126	2	N	-0-					146
01	124	N	99	-0-	-25	-0-	5	1	94	2	N	-0-					146

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

08	1238	N	1238	-0-	-0-	-0-	108	1	1130	2	N	-0-					2
09	431	N	431	-0-	-0-	-0-	32	1	398	2	N	1					3
							1	9									
10	386	N	386	-0-	-0-	-0-	20	1	366	2	N	-0-					3
11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					3
12	287	N	287	-0-	-0-	-0-	39	1	248	2	N	-0-					3
*01	338	N	338	-0-	-0-	-0-	16	1	322	2	N	-0-					3

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

08	5394	X	5312	-0-	-82	-0-	459	1	4822	2	Y	28					90
							31	9									
09	9657	X	9657	-0-	-0-	-0-	719	1	8890	2	Y	44					134
							48	9									
10	6558	X	6558	-0-	-0-	-0-	340	1	6188	2	Y	27					161
							30	9									
11	5220	X	5063	-0-	-157	-0-	334	1	4704	2	Y	23	128	1			56
							25	9									
12	484	X	484	-0-	-0-	-0-	63	1	399	2	Y	20					76
							22	9									
*01	10073	X	10073	-0-	-0-	-0-	488	1	9541	2	Y	40					116
							44	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

08	558	N	51	-0-	-507	-0-	4	1	47	2	N	-0-					-0-
09	630	N	54	-0-	-576	-0-	5	1	49	2	N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	60	N	15	-0-	-45	-0-	2	1	13	2	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (FRIO) //CONT.// 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

08	7864	7032	-0-	-832	-0-	7032	2			N	-0-			-0-
09	7240	6620	-0-	-620	-0-	6620	2			N	-0-			-0-
10	8116	7158	-0-	-958	-0-	7158	2			N	-0-			-0-
11	7772	6886	-0-	-886	-0-	6886	2			N	-0-			-0-
*12	7982	7091	-0-	-891	-0-	7091	2			N	-0-			-0-
*01	8130	7165	-0-	-965	-0-	7165	2			N	-0-			-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

08	1452 N	1452	-0-	-0-	-0-	203	1	1249	2	N	-0-			-0-
09	1086 N	1086	-0-	-0-	-0-	111	1	975	2	N	-0-			-0-
10	961 N	40	-0-	-921	-0-	3	1	37	2	N	-0-			-0-
11	930 N	20	-0-	-910	-0-	1	1	19	2	N	-0-			-0-
12	961 N	-0-	-0-	-961	-0-					N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	256	-0-	-23	-0-	82	1	174	2	Y	-0-					23
09	300	X	249	-0-	-51	-0-	91	1	158	2	Y	-0-					23
10	310	X	267	-0-	-43	-0-	81	1	186	2	Y	-0-					23
11	300	X	208	-0-	-92	-0-	90	1	118	2	Y	-0-					23
12	354	X	354	-0-	-0-	-0-	93	1	261	2	Y	-0-					23
*01	346	X	346	-0-	-0-	-0-	169	1	177	2	Y	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

08	7	N	2	-0-	-5	-0-	2	2			N	-0-					23
09	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					23
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					23
11	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					23
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					23
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					23

CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

08	3286	X	867	-0-	-2419	-0-	83	1	784	2	N	-0-					33
09	3180	X	1195	-0-	-1985	-0-	131	1	1042	2	N	20					53
							22	9									
10	2697	X	199	-0-	-2498	-0-	17	1	182	2	N	-0-					53
11	2460	X	178	-0-	-2282	-0-	16	1	162	2	N	-0-					53
12	2325	X	63	-0-	-2262	-0-	2	1	61	2	N	-0-					53
*01	4676	X	4676	-0-	-0-	-0-	308	1	4237	2	N	119					172
							131	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

08	4556	X	4556	-0-	-0-	-0-	620	1	3936	2	N	-0-					100
09	5048	X	5048	-0-	-0-	-0-	472	1	4576	2	N	-0-					100
10	5313	X	5313	-0-	-0-	-0-	401	1	4912	2	N	-0-					100
11	5142	X	5142	-0-	-0-	-0-	372	1	4770	2	N	-0-					100
12	5136	X	5136	-0-	-0-	-0-	182	1	4849	2	N	95					195
							105	9									
*01	4740	X	4740	-0-	-0-	-0-	263	1	4474	2	N	3	163	1			35
							3	9									

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	3691	-0-	-1548	-0-	371	1	3188	2	N	120					160
							132	9									
09	5281	X	5281	-0-	-0-	-0-	492	1	4545	2	N	222	177	1			205
							244	9									
10	5768	X	5768	-0-	-0-	-0-	447	1	5067	2	N	231	188	1			248
							254	9									
11	4920	X	4298	-0-	-622	-0-	313	1	3781	2	N	185	185	1			248
							204	9									
12	5456	X	3819	-0-	-1637	-0-	132	1	3423	2	N	240	188	1			300
							264	9									
01	5766	X	4853	-0-	-913	-0-	329	1	4345	2	N	163	310	1			153
							179	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

08	4006	X	4006	-0-	-0-	-0-	442	1	3564	2	N	-0-					61
09	2910	X	1207	-0-	-1703	-0-	111	1	1096	2	N	-0-					61
10	3007	X	1525	-0-	-1482	-0-	119	1	1406	2	N	-0-					61
11	3971	X	3971	-0-	-0-	-0-	235	1	3736	2	N	-0-					61
12	3999	X	1384	-0-	-2615	-0-	43	1	1341	2	N	-0-					61
01	3999	X	2548	-0-	-1451	-0-	165	1	2383	2	N	-0-					45

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

08	2139	N	2032	-0-	-107	-0-	307	1	1607	2	N	107					186
							118	9									
09	2081	N	2081	-0-	-0-	-0-	184	1	1790	2	N	97	183	1			100
							107	9									
10	2111	N	2111	-0-	-0-	-0-	152	1	1841	2	N	107					207
							118	9									
11	1987	N	1987	-0-	-0-	-0-	145	1	1798	2	N	40	188	1			59
							44	9									
12	2139	N	2051	-0-	-88	-0-	69	1	1917	2	N	59					118
							65	9									
01	2108	N	1989	-0-	-119	-0-	117	1	1747	2	N	114					232
							125	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

08	416	N	416	-0-	-0-	-0-	38	1	361	2	N	15					145
							17	9									
09	510	N	317	-0-	-193	-0-	30	1	287	2	N	-0-					145
10	310	N	210	-0-	-100	-0-	17	1	193	2	N	-0-					145
11	390	N	179	-0-	-211	-0-	10	1	169	2	N	-0-					145
12	416	N	416	-0-	-0-	-0-	11	1	405	2	N	-0-					145
*01	349	N	349	-0-	-0-	-0-	22	1	325	2	N	2	40	1			107
							2	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	6497	-0-	-2338	-0-	6472	2	25	9	N	23					316
09	8550	X	7037	-0-	-1513	-0-	6926	2	111	9	N	101	181	1			236
10	8370	X	6930	-0-	-1440	-0-	6801	2	129	9	N	117					353
11	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					353
12	7285	X	6058	-0-	-1227	-0-	6021	2	37	9	N	34					204
01	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					204

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

08	1674	N	1246	-0-	-428	-0-	399	1	847	2	Y	-0-					112
09	1620	N	1047	-0-	-573	-0-	379	1	659	2	Y	8					120
							9	9									
10	1674	N	1078	-0-	-596	-0-	325	1	747	2	Y	5					125
							6	9									
11	1442	N	1442	-0-	-0-	-0-	624	1	816	2	Y	2					127
							2	9									
12	1387	N	1387	-0-	-0-	-0-	364	1	1020	2	Y	3					130
							3	9									
*01	1824	N	1824	-0-	-0-	-0-	885	1	926	2	Y	12					142
							13	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2856	N	2856	-0-	-0-	-0-	516	1	2160	2	N	164	181	1			70
							180	9									
09	2769	N	2769	-0-	-0-	-0-	250	1	2362	2	N	143					213
							157	9									
10	2888	N	2888	-0-	-0-	-0-	206	1	2515	2	N	152	175	1			190
							167	9									
11	2827	N	2827	-0-	-0-	-0-	187	1	2471	2	N	154	181	1			163
							169	9									
12	2866	N	2866	-0-	-0-	-0-	96	1	2586	2	N	167	187	1			143
							184	9									
*01	2755	N	2755	-0-	-0-	-0-	140	1	2442	2	N	157	190	1			110
							173	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

08	14477	X	12476	-0-	-2001	-0-	1353	1	11123	2	N	-0-					70
09	14407	X	14407	-0-	-0-	-0-	1370	1	13037	2	N	-0-					70
10	14477	X	13767	-0-	-710	-0-	1074	1	12693	2	N	-0-					70
11	14010	X	12416	-0-	-1594	-0-	842	1	11574	2	N	-0-					70
12	14880	X	14296	-0-	-584	-0-	547	1	13705	2	N	40					110
							44	9									
01	14880	X	14306	-0-	-574	-0-	725	1	13581	2	N	-0-					110

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

08	4526	X	3880	-0-	-646	-0-	822	1	3058	2	N	-0-					27
09	4380	X	3605	-0-	-775	-0-	337	1	3268	2	N	-0-					27
10	4216	X	3699	-0-	-517	-0-	279	1	3420	2	N	-0-					27
11	4080	X	3446	-0-	-634	-0-	239	1	3207	2	N	-0-					27
12	3937	X	3633	-0-	-304	-0-	129	1	3504	2	N	-0-					27
01	3875	X	3485	-0-	-390	-0-	190	1	3295	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

08	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	30	N	-0-	-0-	-30	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

08	465 N	228	-0-	-237	-0-	40	1	188	2	Y	-0-			8
09	300 N	90	-0-	-210	-0-	16	1	74	2	Y	-0-			8
10	279 N	232	-0-	-47	-0-	44	1	188	2	Y	-0-			8
11	280 N	280	-0-	-0-	-0-	56	1	224	2	Y	-0-			8
12	93 N	20	-0-	-73	-0-	4	1	16	2	Y	-0-			8
01	217 N	-0-	-0-	-217	-0-					Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

08	1383 N	1383	-0-	-0-	-0-	244	1	1139	2	Y	-0-			8
09	1319 N	1319	-0-	-0-	-0-	239	1	1080	2	Y	-0-			8
10	1374 N	1374	-0-	-0-	-0-	259	1	1115	2	Y	-0-			8
11	1350 N	1275	-0-	-75	-0-	254	1	1021	2	Y	-0-			8
12	1364 N	1323	-0-	-41	-0-	287	1	1036	2	Y	-0-			8
*01	1412 N	1412	-0-	-0-	-0-	291	1	1121	2	Y	-0-			8

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

08	124 N	79	-0-	-45	-0-	14	1	65	2	Y	-0-			8
09	90 N	79	-0-	-11	-0-	14	1	65	2	Y	-0-			8
10	93 N	80	-0-	-13	-0-	15	1	65	2	Y	-0-			8
11	90 N	72	-0-	-18	-0-	14	1	58	2	Y	-0-			8
12	93 N	78	-0-	-15	-0-	17	1	61	2	Y	-0-			8
01	93 N	78	-0-	-15	-0-	16	1	62	2	Y	-0-			8

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

08	31 N	13	-0-	-18	-0-	2	1	11	2	Y	-0-			8
09	30 N	6	-0-	-24	-0-	1	1	5	2	Y	-0-			8
10	11 N	6	-0-	-5	-0-	1	1	5	2	Y	-0-			8
11	13 N	11	-0-	-2	-0-	2	1	9	2	Y	-0-			8
12	6 N	4	-0-	-2	-0-	1	1	3	2	Y	-0-			8
01	6 N	-0-	-0-	-6	-0-					Y	-0-			8

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

08	310 N	-0-	-0-	-310	-0-					N	-0-					72
09	270 N	-0-	-0-	-270	-0-					N	-0-					72
10	372 N	-0-	-0-	-372	-0-					N	-0-					72
11	262 N	262	-0-	-0-	-0-	26	1	236	2	N	-0-					72
12	0 N	-0-	-0-	-0-	-0-					N	-0-					72
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

08	1302 N	1080	-0-	-222	-0-	7	1	1059	2	Y	13					19
						14	9									
09	1260 N	1121	-0-	-139	-0-	1121	2			Y	-0-					19
10	1054 N	966	-0-	-88	-0-	966	2			Y	-0-					19
11	1050 N	864	-0-	-186	-0-	864	2			Y	-0-					19
12	1147 N	990	-0-	-157	-0-	69	1	921	2	Y	-0-					19
01	961 N	725	-0-	-236	-0-	18	1	699	2	Y	7	19	1			7
						8	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

08	5580 X	5087	-0-	-493	-0-	33	1	5025	2	Y	26					31
						29	9									
09	5648 X	5648	-0-	-0-	-0-	5604	2	44	9	Y	40					71
10	5580 X	5309	-0-	-271	-0-	2	1	5283	2	Y	22					93
						24	9									
11	5400 X	5136	-0-	-264	-0-	1	1	5095	2	Y	36					129
						40	9									
12	5580 X	5454	-0-	-126	-0-	379	1	5038	2	Y	34					163
						37	9									
01	5580 X	4939	-0-	-641	-0-	123	1	4801	2	Y	14	160	1			17
						15	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	164	-0-	-84	-0-	1	1	163	2	Y	-0-			-0-
09	210	N	194	-0-	-16	-0-	194	2			Y	-0-			-0-
10	186	N	145	-0-	-41	-0-	145	2			Y	-0-			-0-
11	208	N	208	-0-	-0-	-0-	208	2			Y	-0-			-0-
12	186	N	147	-0-	-39	-0-	10	1	137	2	Y	-0-			-0-
01	155	N	153	-0-	-2	-0-	4	1	149	2	Y	-0-			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

08	5921	X	5752	-0-	-169	-0-	1016	1	4736	2	Y	-0-			8
09	5730	X	5634	-0-	-96	-0-	1022	1	4612	2	Y	-0-			8
10	5890	X	5170	-0-	-720	-0-	975	1	4195	2	Y	-0-			8
11	5580	X	5148	-0-	-432	-0-	1027	1	4121	2	Y	-0-			8
12	5828	X	4482	-0-	-1346	-0-	973	1	3509	2	Y	-0-			8
01	5828	X	5703	-0-	-125	-0-	1175	1	4528	2	Y	-0-			8

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

08	3503	X	3205	-0-	-298	-0-	566	1	2639	2	Y	-0-			8
09	3390	X	3143	-0-	-247	-0-	570	1	2573	2	Y	-0-			8
10	3348	X	3154	-0-	-194	-0-	595	1	2559	2	Y	-0-			8
11	3120	X	2943	-0-	-177	-0-	587	1	2356	2	Y	-0-			8
12	3255	X	2956	-0-	-299	-0-	642	1	2314	2	Y	-0-			8
*01	3275	X	3275	-0-	-0-	-0-	675	1	2600	2	Y	-0-			8

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

08	7285	X	6866	-0-	-419	-0-	1213	1	5653	2	Y	-0-			8
09	7050	X	6798	-0-	-252	-0-	1233	1	5565	2	Y	-0-			8
10	7223	X	6930	-0-	-293	-0-	1307	1	5623	2	Y	-0-			8
11	6810	X	6588	-0-	-222	-0-	1315	1	5273	2	Y	-0-			8
12	7037	X	6784	-0-	-253	-0-	1473	1	5311	2	Y	-0-			8
*01	7140	X	7140	-0-	-0-	-0-	1471	1	5669	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

08	225	N	225	-0-	-0-	-0-	40	1	185	2	Y	-0-			8
09	223	N	223	-0-	-0-	-0-	40	1	183	2	Y	-0-			8
10	293	N	293	-0-	-0-	-0-	55	1	238	2	Y	-0-			8
11	207	N	207	-0-	-0-	-0-	41	1	166	2	Y	-0-			8
12	202	N	202	-0-	-0-	-0-	44	1	158	2	Y	-0-			8
*01	208	N	208	-0-	-0-	-0-	43	1	165	2	Y	-0-			8

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	185	-0-	-63	-0-	33	1	152	2	Y	-0-					-0-
09	180 N	167	-0-	-13	-0-	30	1	137	2	Y	-0-					-0-
10	186 N	149	-0-	-37	-0-	28	1	121	2	Y	-0-					-0-
11	180 N	131	-0-	-49	-0-	26	1	105	2	Y	-0-					-0-
12	186 N	98	-0-	-88	-0-	21	1	77	2	Y	-0-					-0-
01	155 N	111	-0-	-44	-0-	23	1	88	2	Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

08	1080 N	1080	-0-	-0- B	-0-	94	1	986	2	N	-0-					18
09	990 N	968	-0-	-22 B	-0-	80	1	888	2	N	-0-					18
10	1054 N	1017	-0-	-37 B	-0-	98	1	919	2	N	-0-					18
11	1050 N	534	-0-	-516 B	-0-	84	1	450	2	N	-0-					18
12	1124 N	1124	-0-	-0- B	-0-	106	1	1018	2	N	-0-					18
*01	1030 N	1030	-0-	-0- B	-0-	118	1	912	2	N	-0-					18

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

08	741 N	741	-0-	-0- B	-0-	65	1	676	2	N	-0-					-0-
09	630 N	582	-0-	-48 B	-0-	48	1	534	2	N	-0-					-0-
10	749 N	749	-0-	-0- B	-0-	72	1	677	2	N	-0-					-0-
11	720 N	547	-0-	-173 B	-0-	86	1	461	2	N	-0-					-0-
12	768 N	768	-0-	-0- B	-0-	72	1	696	2	N	-0-					-0-
01	744 N	624	-0-	-120 B	-0-	72	1	552	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

08	1011 N	1011	-0-	-0- B	-0-	88	1	917	2	N	5					124
						6	9									
09	877 N	877	-0-	-0- B	-0-	72	1	796	2	N	8					132
						9	9									
10	1022 N	1022	-0-	-0- B	-0-	97	1	907	2	N	16					148
						18	9									
11	990 N	774	-0-	-216 B	-0-	121	1	653	2	N	-0-					148
12	899 N	802	-0-	-97 B	-0-	75	1	727	2	N	-0-					148
01	1023 N	578	-0-	-445 B	-0-	65	1	501	2	N	11					159
						12	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

08	7998 X	4541	-0-	-3457 B	-0-	4510	2	31	9	N	28					120
09	7920 X	3406	-0-	-4514 B	-0-	3402	2	4	9	N	4					124
10	8184 X	5314	-0-	-2870 B	-0-	5178	2	136	9	N	124	186	1			62
11	7920 X	4221	-0-	-3699 B	-0-	4103	2	118	9	N	107					169
*12	36295 X	36295	-0-	-0- B	-0-	35451	2	844	9	N	767	921	1			15
01	4526 X	NO RPT	-0-	-4526 B	-0-					N	NO RPT					15

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

08	3317	X	2101	-0-	-1216	-0-	2062	2	39	9	N	35			207
09	3090	X	1657	-0-	-1433	-0-	1629	2	28	9	N	25			232
10	3038	X	389	-0-	-2649	-0-	387	2	2	9	N	2			234
11	2910	X	235	-0-	-2675	-0-	235	2			N	-0-			234
12	2852	X	-0-	-0-	-2852	-0-					N	-0-			234
01	2108	X	-0-	-0-	-2108	-0-					N	-0-			234

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			179
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			179
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			179
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			179
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

08	171	N	171	-0-	-0-	-0-	15	1	156	2	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	14	1	149	2	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

08	372	N	342	-0-	-30	B	-17158	30	1	312	2	N	-0-				-0-
09	300	N	203	-0-	-97	B	-17158	16	1	187	2	N	-0-				-0-
10	372	N	170	-0-	-202	B	-17158	16	1	154	2	N	-0-				-0-
11	330	N	417	-0-	87	B	-17071	65	1	352	2	N	-0-				-0-
12	217	N	216	-0-	-1	B	-17071	20	1	196	2	N	-0-				-0-
01	155	N	-0-	-0-	-155	B	-17071					N	-0-				-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

08	7272	R	7272	-0-	-0-	-0-	7272	2			N	-0-					-0-
09	7230		7007	-0-	-223	-0-	7007	2			N	-0-					-0-
10	7471		7247	-0-	-224	-0-	7247	2			N	-0-					-0-
11	7230		7028	-0-	-202	-0-	7028	2			N	-0-					-0-
12	7285	#	7131	-0-	-154	-0-	7131	2			N	-0-					-0-
*01	7295	R	7295	-0-	-0-	-0-	7295	2			N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			166
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

08	8091 X	1202	-0-	-6889	-0-	34	1	1156	3	N	11	131	1	57
						12	9							
09	7830 X	-0-	-0-	-7830	-0-					N	-0-			57
10	8091 X	-0-	-0-	-8091	-0-					N	-0-			57
11	7320 X	-0-	-0-	-7320	-0-					Y	-0-			57
12	7099 X	-0-	-0-	-7099	-0-					Y	-0-			57
01	1209 X	-0-	-0-	-1209	-0-					Y	-0-			57

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

08	1984 X	71	-0-	-1913	-0-	1	1	40	3	N	27			104
						30	9							
09	1920 X	-0-	-0-	-1920	-0-					N	-0-			104
10	1581 X	-0-	-0-	-1581	-0-					N	-0-			104
11	60 N	-0-	-0-	-60	-0-					Y	-0-			104
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			104
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			104

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

08	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

08	2945	X	2695	-0-	-250	-0-	77	1	2618	3	N	-0-					244
09	20254	X	20254	-0-	-0-	-0-	648	1	19563	3	N	39	196	1			87
							43	9									
10	30559	X	30559	-0-	-0-	-0-	1084	1	29307	3	N	153					240
							168	9									
11	16500	X	9174	-0-	-7326	-0-	442	1	8688	3	Y	40	199	1			81
							44	9									
12	25229	X	25229	-0-	-0-	-0-	842	1	24279	3	Y	98					179
							108	9									
01	17050	X	14974	-0-	-2076	-0-	420	1	14398	3	Y	142	196	1			125
							156	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

08	806	X	-0-	-0-	-806	-0-					N	-0-					159
09	4830	X	56	-0-	-4774	-0-	4	1	52	3	N	-0-					159
10	8494	X	442	-0-	-8052	-0-	29	1	412	3	N	-0-					159
							1	4									
11	8220	X	40	-0-	-8180	-0-	3	1	37	3	Y	-0-					159
12	8494	X	88	-0-	-8406	-0-	6	1	82	3	Y	-0-					159
01	434	X	73	-0-	-361	-0-	4	1	69	3	Y	-0-					159

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

08	0	N	-0-	-0-	-0-	-0-					N	-0-					143
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20415	X	20415	-0-	-0-	-0-	985	1	19286	3	N	114	115	0			17
							19	4	125	9							
09	26970	X	11442	-0-	-15528	-0-	572	1	10784	3	N	62	70	0			9
							18	4	68	9							
10	27869	X	20898	-0-	-6971	-0-	1187	1	19570	3	N	105	101	0			13
							25	4	116	9							
*11	26970	X	21462	-0-	-5508	-0-	1087	1	20238	3	Y	106	101	0			18
							20	4	117	9							
12	20429	X	18163	-0-	-2266	-0-	778	1	17265	3	Y	90	94	0			14
							21	4	99	9							
01	20894	X	17074	-0-	-3820	-0-	841	1	16106	3	Y	91	90	0			15
							27	4	100	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

08	14229	X	965	-0-	-13264	-0-	28	1	937	3	N	-0-					-0-
09	13770	X	6943	-0-	-6827	-0-	223	1	6720	3	N	-0-					-0-
10	13733	X	7785	-0-	-5948	-0-	278	1	7507	3	N	-0-					-0-
11	13290	X	7531	-0-	-5759	-0-	365	1	7166	3	Y	-0-					-0-
12	13733	X	-0-	-0-	-13733	-0-					Y	-0-					-0-
01	7781	X	5296	-0-	-2485	-0-	144	1	2	2	Y	193	161	0			32
							4938	3	212	9							

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

08	15941	X	15941	-0-	-0-	-0-	1010	1	14886	3	N	-0-					-0-
							45	4									
09	21840	X	13584	-0-	-8256	-0-	891	1	12654	3	N	-0-					-0-
							39	4									
10	22568	X	14462	-0-	-8106	-0-	944	1	13483	3	N	-0-					-0-
							35	4									
11	21840	X	14652	-0-	-7188	-0-	962	1	13663	3	Y	-0-					-0-
							27	4									
12	16430	X	12032	-0-	-4398	-0-	822	1	11190	3	Y	-0-					-0-
							20	4									
01	15934	X	12538	-0-	-3396	-0-	643	1	11872	3	Y	-0-					-0-
							23	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	119	-0-	-67	-0-	19	1	99	3	N	1					27
							1	9									
09	120	N	118	-0-	-2	-0-	20	1	97	3	N	1					28
							1	9									
10	124	N	120	-0-	-4	-0-	21	1	95	3	N	4					32
							4	9									
11	123	N	123	-0-	-0-	-0-	22	1	95	3	N	5	18	1			19
							6	9									
12	131	N	131	-0-	-0-	-0-	24	1	100	3	N	6					25
							7	9									
*01	125	N	125	-0-	-0-	-0-	23	1	92	3	N	9					34
							10	9									

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

08	1252	N	1252	-0-	-0-	-0-	193	1	1001	3	N	53					184
							58	9									
09	1232	N	1232	-0-	-0-	-0-	200	1	973	3	N	54					238
							59	9									
10	1273	N	1273	-0-	-0-	-0-	222	1	997	3	N	49					287
							54	9									
11	1246	N	1246	-0-	-0-	-0-	222	1	972	3	N	47	161	1			173
							52	9									
12	1292	N	1292	-0-	-0-	-0-	241	1	993	3	N	53					226
							58	9									
*01	1299	N	1299	-0-	-0-	-0-	240	1	970	3	N	81					307
							89	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080

ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	597	-0-	-519	-0-	97	1	500	3	N	-0-					-0-
09	720	N	554	-0-	-166	-0-	94	1	460	3	N	-0-					-0-
10	682	N	553	-0-	-129	-0-	101	1	452	3	N	-0-					-0-
11	570	N	487	-0-	-83	-0-	90	1	397	3	N	-0-					-0-
12	558	N	527	-0-	-31	-0-	103	1	424	3	N	-0-					-0-
01	558	N	509	-0-	-49	-0-	101	1	408	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

08	155	N	116	-0-	-39	-0-	19	1	97	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	19	1	92	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	23	1	102	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	22	1	97	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	32	1	131	3	N	-0-					-0-
01	124	N	111	-0-	-13	-0-	22	1	89	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

08	1984	N	1740	-0-	-244	-0-	1689	2	51	9	N	46					229
09	1769	N	1769	-0-	-0-	-0-	1701	2	68	9	N	62	178	1			113
10	1984	N	1871	-0-	-113	-0-	1813	2	58	9	N	53					166
11	1680	N	1211	-0-	-469	-0-	1098	2	113	9	N	103	182	1			87
12	1829	N	1756	-0-	-73	-0-	1686	2	70	9	N	64					151
01	1860	N	1806	-0-	-54	-0-	1684	2	122	9	N	111	182	1			80

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1152	-0-	-212	-0-	1106	2	46	9	N	42					185
09	1512	N	1512	-0-	-0-	-0-	1401	2	111	9	N	101	186	1			100
10	1488	N	1334	-0-	-154	-0-	1271	2	63	9	N	57					157
11	1309	N	1309	-0-	-0-	-0-	1215	2	94	9	N	85					242
12	1550	N	1385	-0-	-165	-0-	1256	2	129	9	N	117	187	1			172
01	1333	N	1230	-0-	-103	-0-	1129	2	101	9	N	92					264

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	6	1	67	2	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	15	1	168	2	N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	7	1	79	2	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

08	1082 N	1082	-0-	-0-	-0-	36	1	1038	2	N	7					92
						8	9									
09	900 N	609	-0-	-291	-0-	85	1	524	2	N	-0-					92
10	1426 N	622	-0-	-804	-0-	68	1	554	2	N	-0-					92
11	1050 N	801	-0-	-249	-0-	206	1	595	2	N	-0-					92
*12	999 N	999	-0-	-0-	-0-	568	1	431	2	N	-0-					92
*01	478 N	478	-0-	-0-	-0-	478	2			N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

08	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

08	2666 N	2594	-0-	-72	-0-	2524	2	70	9	N	64	166	1			78
09	2550 N	2503	-0-	-47	-0-	2428	2	75	9	N	68					146
10	2573 N	2511	-0-	-62	-0-	2448	2	63	9	N	57	174	1			29
11	2520 N	2402	-0-	-118	-0-	2328	2	74	9	N	67					96
12	2573 N	2448	-0-	-125	-0-	2371	2	77	9	N	70					166
01	2511 N	2493	-0-	-18	-0-	2416	2	77	9	N	70	168	1			68

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

08	38626 X	32318	-0-	-6308	-0-	295	1	31400	2	N	566	731	1			129
						623	9									
09	37380 X	32303	-0-	-5077	-0-	300	1	31413	2	N	536	359	1			306
						590	9									
10	38626 X	16367	-0-	-22259	-0-	158	1	15893	2	N	287	368	1			225
						316	9									
11	35220 X	28288	-0-	-6932	-0-	243	1	27538	2	N	461	372	1			314
						507	9									
12	36394 X	30288	-0-	-6106	-0-	273	1	29349	2	N	605	740	1			179
						666	9									
01	33387 X	21918	-0-	-11469	-0-	208	1	21318	2	N	356	186	1			349
						392	9									

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

08	0 N	-0-	-0-	-0-	-0-					N	-0-					117
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

08	341 N	1159	-0-	818 B	-14764	1046	3	113	9	N	103	189	1			220
09	1320 N	611	-0-	-709 B	-14764	550	3	61	9	N	55	181	1			94
10	1333 N	1155	-0-	-178 B	-14764	1074	3	81	9	N	74					168
11	1110 N	681	-0-	-429 B	-14764	630	3	51	9	N	46	185	1			29
*12	620 N	40	-0-	-580 B	-14764	39	3	1	9	N	1					30
01	1147 N	-0-	-0-	-1147 B	-14764					N	-0-					30

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

*08	20050 X	20050	-0-	-0- B	-0-	19744	3	306	9	N	278	364	1			420
*09	2730 X	1667	-0-	-1063 B	-0-	1660	3	7	9	N	6	183	1			243
*10	2821 X	1717	-0-	-1104 B	-0-	1717	3			N	-0-					243
*11	2730 X	1626	-0-	-1104 B	-0-	1626	3			N	-0-					243
*12	2821 X	891	-0-	-1930 B	-0-	891	3			N	-0-					243
01	2821 X	712	-0-	-2109 B	-0-	712	3			N	-0-					243

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

08	31 X	-0-	-0-	-31 B	-0-					N	-0-					82
09	30 X	-0-	-0-	-30 B	-0-					N	-0-					82
10	0 X	-0-	-0-	-0- B	-0-					N	-0-					82
11	0 X	-0-	-0-	-0- B	-0-					N	-0-					82
*12	0 X	-0-	-0-	-0- B	-0-					N	-0-					82
01	0 X	-0-	-0-	-0- B	-0-					N	-0-					82

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

08	2852 X	1886	-0-	-966 B	-11381	535 190	1 9	1161	3	N	173	361	1			325
09	2730 X	1869	-0-	-861 B	-11381	505 164	1 9	1200	3	N	149	183	1			291
10	2821 X	1487	-0-	-1334 B	-11381	564 151	1 9	772	3	N	137	185	1			243
11	2220 X	595	-0-	-1625 B	-11381	540	1	55	9	N	50					293
*12	2046 X	-0-	-0-	-2046 B	-11381					N	-0-					293
01	1922 X	-0-	-0-	-1922 B	-11381					N	-0-					293

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

08	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

08	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

08	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

08	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 10/23/2018 TOTAL DEPTH 12113 PERF.12370 - 19165

08	DLQ G-10	69784	-0-	69784 B	69784	139	1	61949	3	Y	6996	6996	0	-0-
						7696	9							
09	DLQ G-10	61519	-0-	61519 B	131303	104	1	54837	3	Y	5980	5980	0	-0-
						6578	9							
10	185936 X	54633	-0-	-131303 B	-0-	111	1	48879	3	Y	5130	5130	0	-0-
						5643	9							
11	67530 X	52581	-0-	-14949 B	-0-	103	1	46664	3	Y	5285	5285	0	-0-
						5814	9							
*12	69781 X	52845	-0-	-16936 B	-0-	118	1	47061	3	Y	5151	5151	0	-0-
						5666	9							
01	69781 X	51568	-0-	-18213 B	-0-	120	1	46282	3	Y	4696	4696	0	-0-
						5166	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 10/23/2018 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	85751	-0-	85751 B	85751	165	1	73598	3	Y	10898	10898	0			-0-
						11988	9									
09	DLQ G-10	78203	-0-	78203 B	163954	127	1	67351	3	Y	9750	9750	0			-0-
						10725	9									
10	257286 X	93332	-0-	-163954 B	-0-	189	1	82933	3	Y	9282	9282	0			-0-
						10210	9									
11	99480 X	69336	-0-	-30144 B	-0-	133	1	60009	3	Y	8358	8358	0			-0-
						9194	9									
*12	96348 X	60473	-0-	-35875 B	-0-	132	1	52338	3	Y	7275	7275	0			-0-
						8003	9									
01	93341 X	62610	-0-	-30731 B	-0-	144	1	55471	3	Y	6359	6359	0			-0-
						6995	9									

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 11/29/2018 TOTAL DEPTH 12951 PERF. N/A

08	SHUT IN	87558	-0-	87558 B	745750	850	1	75742	3	N	9969	9969	1			-0-
						10966	9									
09	SHUT IN	77205	-0-	77205 B	822955	860	1	65660	3	N	9714	8900	1			814
						10685	9									
10	SHUT IN	67081	-0-	67081 B	890036	738	1	57735	3	N	7825	7802	1			837
						8608	9									
11	SHUT IN	68826	-0-	68826 B	958862	803	1	59737	3	N	7533	7306	1			1064
						8286	9									
*12	SHUT IN	64311	-0-	64311 B	1023173	870	1	55458	3	N	7257	7461	1			860
						7983	9									
01	SHUT IN	57270	-0-	57270 B	1080443	865	1	49127	3	N	6616	6151	1			1325
						7278	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 03/12/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

08	49631 X	27956	-0-	-21675 B	-0-	22299	3	5657	9	N	5143	5143	0			-0-
09	48030 X	26000	-0-	-22030 B	-0-	20704	3	15	5	N	4801	4801	0			-0-
						5281	9									
10	51385 X	51385	-0-	-0- B	-0-	3	1	40407	3	N	8896	8896	0			-0-
						1189	5	9786	9							
11	61242 X	61242	-0-	-0- B	-0-	5	1	50655	3	N	9097	9097	0			-0-
						575	5	10007	9							
*12	53049 X	53049	-0-	-0- B	-0-	4	1	44429	3	N	6985	6985	0			-0-
						932	5	7684	9							
01	49631 X	38036	-0-	-11595 B	-0-	29995	3	2696	5	N	4859	4859	0			-0-
						5345	9									

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 01/07/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

08	204445 X	56771	-0-	-147674 B	-0-	126	1	48903	3	N	7038	7038	0			-0-
						7742	9									
09	197850 X	51041	-0-	-146809 B	-0-	125	1	44066	3	N	6198	6198	0			-0-
						32	5	6818	9							
10	204445 X	51680	-0-	-152765 B	-0-	132	1	44186	3	N	5500	5500	0			-0-
						1312	5	6050	9							
11	60120 X	51440	-0-	-8680 B	-0-	45585	3	521	5	N	4849	4849	0			-0-
						5334	9									
*12	56761 X	47876	-0-	-8885 B	-0-	120	1	42269	3	N	4177	4177	0			-0-
						892	5	4595	9							
01	56761 X	41945	-0-	-14816 B	-0-	117	1	34575	3	N	3754	3754	0			-0-
						3124	5	4129	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		81011	-0-	81011	B	124370	465	1	70999	3	N	8679	8528	0	186	1	141
								9547	9									
*06	181068	X	56698	-0-	-124370	B	-0-	450	1	49741	3	N	5915	5868	0			188
								6507	9									
07	55118	X	44962	-0-	-10156	B	-0-	465	1	39690	3	N	4370	4344	0			214
								4807	9									
08	55118	X	31915	-0-	-23203	B	-0-	465	1	28377	3	N	2794	2796	0	178	1	34
								3073	9									
09	53340	X	27282	-0-	-26058	B	-0-	450	1	23842	3	N	2718	2715	0			37
								2990	9									
*10	55118	X	27871	-0-	-27247	B	-0-	465	1	25341	3	N	1877	1708	0			206
								2065	9									
11	53340	X	14778	-0-	-38562	B	-0-	450	1	13015	3	N	1194	785	0	371	1	244
								1313	9									
*12	55118	X	23640	-0-	-31478	B	-0-	465	1	21928	3	N	1134	918	0	375	1	85
								1247	9									
01	31899	X	21339	-0-	-10560	B	-0-	465	1	18857	3	N	1834	656	0	944	1	319
								2017	9									

ENCANA OIL & GAS(USA) INC. 251691
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

08	11346	X	6062	-0-	-5284	B	-0-	391	1	3747	3	Y	1617	1631	0			69
								145	4	1779	9							
09	17790	X	4327	-0-	-13463	B	-0-	267	1	2487	3	Y	1419	1431	0			57
								12	4	1561	9							
10	18383	X	1751	-0-	-16632	B	-0-	60	1	503	3	Y	1075	1092	0			40
								5	4	1183	9							
11	17790	X	1243	-0-	-16547	B	-0-	39	1	336	3	Y	783	789	0			34
								7	4	861	9							
12	18011	X	1300	-0-	-16711	B	-0-	42	1	363	3	Y	813	818	0			29
								1	4	894	9							
01	6076	X	1144	-0-	-4932	B	-0-	35	1	291	3	Y	740	733	0			36
								4	4	814	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

08	16213	X	11442	-0-	-4771	B	-0-	786	1	7533	3	Y	2574	2569	0			110
								292	4	2831	9							
09	15690	X	10549	-0-	-5141	B	-0-	783	1	7282	3	Y	2226	2247	0			89
								35	4	2449	9							
10	12895	X	12895	-0-	-0-	B	-0-	1108	1	9314	3	Y	2164	2173	0			80
								93	4	2380	9							
11	13033	X	13033	-0-	-0-	B	-0-	1141	1	9838	3	Y	1690	1696	0			74
								195	4	1859	9							
12	12984	X	12984	-0-	-0-	B	-0-	1146	1	9997	3	Y	1650	1665	0			59
								26	4	1815	9							
01	12896	X	10989	-0-	-1907	B	-0-	1006	1	8187	3	Y	1537	1522	0			74
								105	4	1691	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26505 X	17994	-0-	-8511 B	-0-	1340	1	12841	3	Y	3014	3003	0			128
						498	4	3315	9							
09	19440 X	16193	-0-	-3247 B	-0-	1304	1	12143	3	Y	2442	2473	0			97
						60	4	2686	9							
10	17147 X	17147	-0-	-0- B	-0-	1525	1	12810	3	Y	2442	2448	0			91
						126	4	2686	9							
11	17400 X	17038	-0-	-362 B	-0-	1522	1	13125	3	Y	1937	1943	0			85
						260	4	2131	9							
12	17980 X	16982	-0-	-998 B	-0-	1529	1	13338	3	Y	1891	1909	0			67
						35	4	2080	9							
01	17980 X	14345	-0-	-3635 B	-0-	1342	1	10923	3	Y	1763	1745	0			85
						141	4	1939	9							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

08	31372 X	23223	-0-	-8149 B	-0-	5054	1	15371	3	Y	2534	2537	0			86
						11	4	2787	9							
09	30360 X	23087	-0-	-7273 B	-0-	4515	1	15283	3	Y	2685	2676	0			95
						335	4	2954	9							
10	25544 X	20750	-0-	-4794 B	-0-	4213	1	13969	3	Y	2314	2320	0			89
						23	4	2545	9							
11	24720 X	22440	-0-	-2280 B	-0-	4097	1	14150	3	Y	3770	3704	0			155
						46	4	4147	9							
12	32304 X	32304	-0-	-0- B	-0-	6047	1	20250	3	Y	5460	5420	0			195
						1	4	6006	9							
01	23870 X	17173	-0-	-6697 B	-0-	3266	1	10723	3	Y	2875	2966	0			104
						21	4	3163	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

08	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	0	Z	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	Z	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	Z	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-			-0-

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

05	0		112459	-0-	112459	B	112459	2406	1	90669	3	N	17622	15194	0			2428
								19384	9									
06	0		132232	-0-	132232	B	244691	2774	1	106300	3	N	21053	21298	0			2183
								23158	9									
07	0		88020	-0-	88020	B	332711	1900	1	71054	3	N	13696	13397	0			2482
								15066	9									
*08	399899	X	67188	-0-	-332711	B	-0-	1674	1	56570	3	N	8131	9399	0			1214
								8944	9									
09	106020	X	48457	-0-	-57563	B	-0-	1334	1	40280	3	N	6221	6484	0			951
								6843	9									
10	109554	X	42051	-0-	-67503	B	-0-	1313	1	34387	3	N	5771	5985	0			737
								3	4	6348	9							
11	106020	X	38346	-0-	-67674	B	-0-	1571	1	30889	3	Y	5351	5178	0			910
								5886	9									
12	109554	X	35241	-0-	-74313	B	-0-	1013	1	29202	3	Y	4569	4756	0			723
								5026	9									
01	109554	X	31610	-0-	-77944	B	-0-	770	1	8	2	Y	3999	4062	0			660
								26433	3	4399	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398

FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

08	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

08	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

08	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

08	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13000	X	13000	-0-	-0- B	-0-	1260	1	10903	3	Y	415	416	0			9
							380	4	457	9							
09	10909	X	10909	-0-	-0- B	-0-	1051	1	8830	3	Y	351	353	0			7
							642	4	386	9							
10	9345	X	9345	-0-	-0- B	-0-	891	1	7946	3	Y	335	334	0			8
							139	4	369	9							
11	11172	X	11172	-0-	-0- B	-0-	1034	1	9078	3	Y	697	687	0			18
							293	4	767	9							
12	10485	X	10485	-0-	-0- B	-0-	1010	1	8507	3	Y	718	716	0			20
							178	4	790	9							
*01	8053	X	8053	-0-	-0- B	-0-	903	1	6265	3	Y	558	569	0			9
							271	4	614	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3513	X	3513	-0-	-0- B	-0-	470	1	1845	3	Y	865	858	0			7
							246	4	952	9							
09	3480	X	3375	-0-	-105 B	-0-	315	1	1947	3	Y	882	886	0			3
							143	4	970	9							
10	3596	X	2913	-0-	-683 B	-0-	310	1	1759	3	Y	685	680	0			8
							90	4	754	9							
11	3480	X	1204	-0-	-2276 B	-0-	250	1	511	3	Y	267	272	0			3
							149	4	294	9							
12	3503	X	119	-0-	-3384 B	-0-	43	1	15	4	Y	55	57	0			1
							61	9									
01	3503	X	460	-0-	-3043 B	-0-	349	1	8	3	Y	-0-	1	0			-0-
							103	4									

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	9374	-0-	-5041 B	-0-	635	1	8168	3	Y	350	352	0			7
							186	4	385	9							
09	13950	X	8320	-0-	-5630 B	-0-	559	1	7066	3	Y	330	330	0			7
							332	4	363	9							
10	14415	X	5875	-0-	-8540 B	-0-	598	1	4940	3	Y	222	224	0			5
							93	4	244	9							
11	13140	X	8327	-0-	-4813 B	-0-	853	1	6855	3	Y	343	339	0			9
							242	4	377	9							
12	13578	X	7456	-0-	-6122 B	-0-	527	1	6467	3	Y	337	336	0			10
							91	4	371	9							
01	9362	X	7063	-0-	-2299 B	-0-	463	1	6074	3	Y	355	359	0			6
							135	4	391	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32555	X	32555	-0-	-0- B	-0-	2304	1	26614	3	Y	2235	2228	0			20
							1178	4	2459	9							
09	31285	X	31285	-0-	-0- B	-0-	1424	1	27672	3	Y	1333	1342	0			11
							723	4	1466	9							
10	30983	X	30983	-0-	-0- B	-0-	1506	1	27448	3	Y	1438	1443	0			6
							447	4	1582	9							
11	30953	X	30953	-0-	-0- B	-0-	1454	1	27139	3	Y	1744	1743	0			7
							442	4	1918	9							
12	18445	X	18203	-0-	-242 B	-0-	894	1	14936	3	Y	1667	1669	0			5
							539	4	1834	9							
01	18445	X	13352	-0-	-5093 B	-0-	674	1	10532	3	Y	1735	1727	0			13
							237	4	1909	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5298	-0-	-220 B	-0-	380	1	4085	3	Y	750	736	0			14
							8	4	825	9							
09	5340	X	5152	-0-	-188 B	-0-	384	1	4065	3	Y	632	635	0			11
							8	4	695	9							
10	5518	X	4865	-0-	-653 B	-0-	390	1	3779	3	Y	624	627	0			8
							10	4	686	9							
11	5340	X	4844	-0-	-496 B	-0-	360	1	3712	3	Y	695	694	0			9
							7	4	765	9							
12	5332	X	3759	-0-	-1573 B	-0-	278	1	2906	3	Y	516	517	0			8
							7	4	568	9							
01	5332	X	5071	-0-	-261 B	-0-	449	1	3907	3	Y	644	642	0			10
							7	4	708	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10292	X	395	-0-	-9897 B	-0-	20	1	356	3	Y	8	17	0			-0-
							10	4	9	9							
09	12428	X	12428	-0-	-0- B	-0-	653	1	9996	3	Y	1308	1297	0			11
							340	4	1439	9							
10	13290	X	13290	-0-	-0- B	-0-	898	1	10821	3	Y	1178	1184	0			5
							275	4	1296	9							
11	18294	X	18294	-0-	-0- B	-0-	1428	1	14623	3	Y	1629	1627	0			7
							451	4	1792	9							
12	12834	X	7721	-0-	-5113 B	-0-	453	1	5942	3	Y	951	955	0			3
							280	4	1046	9							
01	13299	X	9678	-0-	-3621 B	-0-	789	1	7264	3	Y	1217	1211	0			9
							286	4	1339	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	166	-0-	-7119 B	-0-	14	1	139	3	Y	5	7	0			-0-
							7	4	6	9							
09	7050	X	5868	-0-	-1182 B	-0-	369	1	4539	3	Y	695	689	0			6
							195	4	765	9							
10	6479	X	4392	-0-	-2087 B	-0-	384	1	3522	3	Y	333	338	0			1
							120	4	366	9							
11	4590	X	2175	-0-	-2415 B	-0-	328	1	1518	3	Y	203	203	0			1
							106	4	223	9							
12	6076	X	343	-0-	-5733 B	-0-	187	1	126	4	Y	27	28	0			-0-
							30	9									
01	6076	X	552	-0-	-5524 B	-0-	334	1	127	4	Y	83	82	0			1
							91	9									

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	1874	-0-	-4140 B	-29304	96	1	1691	3	N	36	40	0			-0-
							47	4	40	9							
09	6540	X	9376	-0-	2836 B	-26468	548	1	8102	3	N	401	398	0			3
							285	4	441	9							
10	6758	X	9031	-0-	2273 B	-24195	641	1	7540	3	N	594	595	0			2
							197	4	653	9							
11	6540	X	9022	-0-	2482 B	-21713	515	1	7689	3	N	598	598	0			2
							160	4	658	9							
12	9703	X	7062	-0-	-2641 B	-21713	394	1	5990	3	N	398	399	0			1
							240	4	438	9							
01	9703	X	4504	-0-	-5199 B	-21713	273	1	3853	3	N	255	254	0			2
							97	4	281	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2036	-0-	-320 B	-0-	588	1	1016	3	Y	230	221	0			14
							179	4	253	9							
09	2070	X	1754	-0-	-316 B	-0-	564	1	781	3	Y	208	213	0			9
							180	4	229	9							
10	2139	X	1439	-0-	-700 B	-0-	476	1	442	3	Y	314	310	0			13
							176	4	345	9							
11	1980	X	1192	-0-	-788 B	-0-	232	1	429	3	Y	324	327	0			10
							175	4	356	9							
12	2046	X	930	-0-	-1116 B	-0-	185	1	343	3	Y	234	242	0			2
							145	4	257	9							
01	2046	X	1006	-0-	-1040 B	-0-	130	1	497	3	Y	285	284	0			3
							65	4	314	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6521	X	6521	-0-	-0- B	-0-	1142	1	4289	3	Y	853	859	0			297
							152	4	938	9							
09	5418	X	5418	-0-	-0- B	-0-	546	1	4344	3	Y	429	582	0			144
							56	4	472	9							
10	4814	X	4814	-0-	-0- B	-0-	626	1	3872	3	Y	192	244	0			92
							105	4	211	9							
11	6300	X	3136	-0-	-3164 B	-0-	704	1	2032	3	Y	171	145	0			118
							212	4	188	9							
12	6510	X	1533	-0-	-4977 B	-0-	815	1	432	3	Y	132	111	0			139
							141	4	145	9							
01	6510	X	1447	-0-	-5063 B	-0-	492	1	466	3	Y	132	143	0			128
							344	4	145	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269	X	8874	-0-	-395 B	-0-	978	1	4800	3	Y	2352	2349	0			18
							509	4	2587	9							
09	9600	X	7196	-0-	-2404 B	-0-	1025	1	4552	3	Y	956	958	0			16
							567	4	1052	9							
10	10075	X	5388	-0-	-4687 B	-0-	1006	1	3752	3	Y	427	433	0			10
							160	4	470	9							
11	9750	X	4886	-0-	-4864 B	-0-	712	1	3591	3	Y	344	345	0			9
							205	4	378	9							
12	10075	X	8743	-0-	-1332 B	-0-	991	1	6589	3	Y	896	880	0			25
							177	4	986	9							
*01	9055	X	9055	-0-	-0- B	-0-	1117	1	6501	3	Y	1000	1010	0			15
							337	4	1100	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8942	X	8942	-0-	-0- B	-0-	1426	1	7032	3	Y	268	314	0			93
							189	4	295	9							
09	8640	X	8203	-0-	-437 B	-0-	1487	1	6219	3	Y	312	300	0			105
							154	4	343	9							
10	8928	X	8308	-0-	-620 B	-0-	2003	1	5597	3	Y	338	281	0			162
							336	4	372	9							
11	8640	X	6792	-0-	-1848 B	-0-	1788	1	4180	3	Y	261	242	0			181
							537	4	287	9							
12	8928	X	4881	-0-	-4047 B	-0-	2874	1	1309	3	Y	182	171	0			192
							498	4	200	9							
01	8928	X	4584	-0-	-4344 B	-0-	1700	1	1509	3	Y	170	196	0			166
							1188	4	187	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	1885	-0-	-2300 B	-0-	530	1	872	3	Y	292	289	0			18
							162	4	321	9							
09	4050	X	2017	-0-	-2033 B	-0-	573	1	918	3	Y	312	317	0			13
							183	4	343	9							
10	4185	X	2671	-0-	-1514 B	-0-	609	1	1403	3	Y	396	393	0			16
							223	4	436	9							
11	4050	X	3454	-0-	-596 B	-0-	680	1	1618	3	Y	585	582	0			19
							512	4	644	9							
12	3751	X	2533	-0-	-1218 B	-0-	467	1	1435	3	Y	243	260	0			2
							364	4	267	9							
01	2666	X	540	-0-	-2126 B	-0-	357	1	183	4	Y	-0-	2	0			-0-

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0- B	-0-	188	1	104	4	Y	113	112	0			1
							124	9									
09	90	N	83	-0-	-7 B	-0-	24	1	13	4	Y	42	43	0			-0-
							46	9									
10	536	N	536	-0-	-0- B	-0-	281	1	92	4	Y	148	147	0			1
							163	9									
11	390	N	231	-0-	-159 B	-0-	151	1	50	4	Y	27	28	0			-0-
							30	9									
12	93	N	-0-	-0-	-93 B	-0-					Y	-0-					-0-
*01	8084	X	8084	-0-	-0- B	-0-	750	1	6289	3	Y	702	697	0			5
							273	4	772	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54905	X	54905	-0-	-0- B	-0-	3109	1	48824	3	Y	1300	1291	0			11
							1542	4	1430	9							
09	45743	X	45743	-0-	-0- B	-0-	2342	1	41858	3	Y	313	321	0			3
							1199	4	344	9							
10	36596	X	36596	-0-	-0- B	-0-	1784	1	32744	3	Y	1399	1397	0			5
							529	4	1539	9							
11	37680	X	17736	-0-	-19944 B	-0-	880	1	16288	3	Y	273	277	0			1
							268	4	300	9							
12	38936	X	7771	-0-	-31165 B	-0-	372	1	6815	3	Y	330	330	0			1
							221	4	363	9							
*01	43184	X	43184	-0-	-0- B	-0-	2364	1	37012	3	Y	2707	2688	0			20
							830	4	2978	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	115	-0-	-6674 B	-0-	74	1	41	4	Y	-0-	1	0			-0-
09	5610	X	75	-0-	-5535 B	-0-	13	1	7	4	Y	50	50	0			-0-
							55	9									
10	5766	X	666	-0-	-5100 B	-0-	148	1	48	4	Y	427	425	0			2
							470	9									
11	5190	X	491	-0-	-4699 B	-0-	61	1	20	4	Y	373	373	0			2
							410	9									
12	279	X	-0-	-0-	-279 B	-0-					Y	-0-	2	0			-0-
01	651	X	87	-0-	-564 B	-0-	24	1	54	3	Y	-0-					-0-
							9	4									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25978 X	9	-0-	-25969 B	-0-	5	3	4	9	Y	4	6	0			-0-
09	25140 X	51	-0-	-25089 B	-0-	2	1	47	3	Y	1	1	0			-0-
						1	4	1	9							
10	22785 X	1	-0-	-22784 B	-0-	1	1			Y	-0-					-0-
11	16470 X	2355	-0-	-14115 B	-0-	198	1	1664	3	Y	391	389	0			2
						63	4	430	9							
12	3778 X	3778	-0-	-0- B	-0-	299	1	2091	3	Y	1086	1085	0			3
						193	4	1195	9							
*01	1457 X	1457	-0-	-0- B	-0-	733	1	20	3	Y	387	387	0			3
						278	4	426	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

08	14632 X	2124	-0-	-12508 B	-0-	415	1	1342	3	Y	129	131	0			1
						225	4	142	9							
09	11610 X	3261	-0-	-8349 B	-0-	162	1	2787	3	Y	208	207	0			2
						83	4	229	9							
10	10540 X	6917	-0-	-3623 B	-0-	437	1	5763	3	Y	531	531	0			2
						133	4	584	9							
11	10200 X	2361	-0-	-7839 B	-0-	419	1	1369	3	Y	396	396	0			2
						137	4	436	9							
12	10540 X	9723	-0-	-817 B	-0-	817	1	7378	3	Y	917	916	0			3
						519	4	1009	9							
01	6913 X	6438	-0-	-475 B	-0-	562	1	5124	3	Y	498	497	0			4
						204	4	548	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

08	7936 X	5908	-0-	-2028 B	-0-	671	1	4982	3	Y	151	149	0			53
						89	4	166	9							
09	12650 X	12650	-0-	-0- B	-0-	1128	1	10913	3	Y	448	350	0			151
						116	4	493	9							
10	11197 X	11197	-0-	-0- B	-0-	999	1	9565	3	Y	423	371	0			203
						168	4	465	9							
11	10534 X	10534	-0-	-0- B	-0-	1109	1	8712	3	Y	345	309	0			239
						333	4	380	9							
12	13082 X	5977	-0-	-7105 B	-0-	1324	1	4196	3	Y	206	228	0			217
						230	4	227	9							
01	13082 X	6548	-0-	-6534 B	-0-	918	1	4695	3	Y	267	225	0			259
						641	4	294	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

08	T. A.	1085	-0-	1085 B	1085	626	1	4	3	Y	338	220	0			118
						83	4	372	9							
09	T. A.	14208	-0-	14208 B	15293	1710	1	11747	3	Y	522	464	0			176
						177	4	574	9							
10	T. A.	12890	-0-	12890 B	28183	1578	1	10548	3	Y	454	412	0			218
						265	4	499	9							
11	T. A.	12718	-0-	12718 B	40901	1827	1	9937	3	Y	368	331	0			255
						549	4	405	9							
12	T. A.	7244	-0-	7244 B	48145	2592	1	3960	3	Y	221	243	0			233
						449	4	243	9							
*01	48804 X	659	-0-	-48145 B	-0-	383	1	9	3	Y	-0-	233	0			-0-
						267	4									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

08	4097 X	4097	-0-	-0-	B	-0-	687	1	2840	3	Y	331	321	0			20
							206	4	364	9							
09	3480 X	3056	-0-	-424	B	-0-	627	1	1901	3	Y	299	307	0			12
							199	4	329	9							
10	2828 X	2828	-0-	-0-	B	-0-	600	1	1667	3	Y	310	310	0			12
							220	4	341	9							
11	3960 X	3580	-0-	-380	B	-0-	724	1	1525	3	Y	714	703	0			23
							546	4	785	9							
12	4092 X	3390	-0-	-702	B	-0-	527	1	1681	3	Y	702	720	0			5
							410	4	772	9							
01	4092 X	3518	-0-	-574	B	-0-	437	1	2256	3	Y	553	553	0			5
							217	4	608	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

08	5828 X	5725	-0-	-103	B	-0-	605	1	4794	3	Y	224	257	0			78
							80	4	246	9							
09	7082 X	7082	-0-	-0-	B	-0-	682	1	5917	3	Y	375	327	0			126
							70	4	413	9							
10	8051 X	8051	-0-	-0-	B	-0-	768	1	6738	3	Y	378	323	0			181
							129	4	416	9							
11	8090 X	8090	-0-	-0-	B	-0-	897	1	6546	3	Y	343	287	0			237
							270	4	377	9							
12	7316 X	3481	-0-	-3835	B	-0-	792	1	2391	3	Y	146	229	0			154
							137	4	161	9							
01	8060 X	4630	-0-	-3430	B	-0-	846	1	2995	3	Y	180	159	0			175
							591	4	198	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

08	6975 X	5428	-0-	-1547	B	-0-	741	1	3865	3	Y	546	531	0			33
							221	4	601	9							
09	6240 X	5116	-0-	-1124	B	-0-	753	1	3539	3	Y	534	545	0			22
							237	4	587	9							
10	6076 X	3929	-0-	-2147	B	-0-	594	1	2767	3	Y	321	330	0			13
							215	4	353	9							
11	5760 X	682	-0-	-5078	B	-0-	30	1	481	3	Y	136	145	0			4
							21	4	150	9							
12	10068 X	10068	-0-	-0-	B	-0-	493	1	7085	3	Y	1941	1931	0			14
							355	4	2135	9							
01	5425 X	3190	-0-	-2235	B	-0-	220	1	2277	3	Y	534	543	0			5
							106	4	587	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23281	X	15932	-0-	-7349 B	-0-	1238	1	14240	3	Y	264	332	0			92
							164	4	290	9							
09	22530	X	7392	-0-	-15138 B	-0-	624	1	6507	3	Y	179	211	0			60
							64	4	197	9							
10	18476	X	7701	-0-	-10775 B	-0-	614	1	6747	3	Y	215	172	0			103
							103	4	237	9							
11	17880	X	7740	-0-	-10140 B	-0-	718	1	6608	3	Y	180	158	0			125
							216	4	198	9							
12	18476	X	7166	-0-	-11310 B	-0-	1325	1	5407	3	Y	185	114	0			196
							230	4	204	9							
01	15934	X	8143	-0-	-7791 B	-0-	1067	1	6065	3	Y	241	203	0			234
							746	4	265	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18135	X	10945	-0-	-7190 B	-0-	1079	1	8826	3	Y	648	649	0			13
							327	4	713	9							
09	17550	X	9790	-0-	-7760 B	-0-	954	1	7535	3	Y	652	652	0			13
							584	4	717	9							
10	18135	X	9745	-0-	-8390 B	-0-	741	1	8211	3	Y	617	615	0			15
							114	4	679	9							
11	11970	X	9408	-0-	-2562 B	-0-	753	1	7724	3	Y	654	652	0			17
							212	4	719	9							
12	11222	X	10636	-0-	-586 B	-0-	1005	1	8572	3	Y	802	796	0			23
							177	4	882	9							
01	10943	X	10331	-0-	-612 B	-0-	833	1	8342	3	Y	827	837	0			13
							246	4	910	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	4192	-0-	-2194 B	-0-	752	1	2840	3	Y	340	330	0			21
							226	4	374	9							
09	6180	X	3636	-0-	-2544 B	-0-	698	1	2389	3	Y	298	307	0			12
							221	4	328	9							
10	6386	X	3624	-0-	-2762 B	-0-	672	1	2288	3	Y	381	378	0			15
							245	4	419	9							
11	6120	X	2006	-0-	-4114 B	-0-	244	1	1166	3	Y	377	380	0			12
							181	4	415	9							
12	4309	X	792	-0-	-3517 B	-0-	81	1	521	3	Y	116	127	0			1
							62	4	128	9							
01	4185	X	2404	-0-	-1781 B	-0-	392	1	1508	3	Y	279	277	0			3
							197	4	307	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9557	X	9557	-0-	-0- B	-0-	992	1	7391	3	Y	1057	1057	0			29
							11	4	1163	9							
09	7890	X	6686	-0-	-1204 B	-0-	809	1	4883	3	Y	895	895	0			29
							9	4	985	9							
10	8153	X	8059	-0-	-94 B	-0-	943	1	5819	3	Y	1157	1155	0			31
							24	4	1273	9							
11	8130	X	7626	-0-	-504 B	-0-	659	1	6028	3	Y	836	854	0			13
							19	4	920	9							
12	12309	X	12309	-0-	-0- B	-0-	1013	1	9876	3	Y	1278	1270	0			21
							14	4	1406	9							
*01	9048	X	9048	-0-	-0- B	-0-	954	1	6836	3	Y	1132	1131	0			22
							13	4	1245	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	8581	-0-	-2114 B	-0-	748	1	6979	3	Y	763	760	0			14
							15	4	839	9							
09	10350	X	9597	-0-	-753 B	-0-	800	1	7903	3	Y	797	797	0			14
							17	4	877	9							
10	10695	X	7897	-0-	-2798 B	-0-	756	1	6228	3	Y	813	816	0			11
							19	4	894	9							
11	9390	X	8185	-0-	-1205 B	-0-	695	1	6623	3	Y	775	776	0			10
							14	4	853	9							
12	9920	X	9038	-0-	-882 B	-0-	710	1	7416	3	Y	812	810	0			12
							19	4	893	9							
01	9920	X	9243	-0-	-677 B	-0-	758	1	7575	3	Y	816	815	0			13
							12	4	898	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

08	465	N	329	-0-	-136 B	-0-	14	1	315	3	Y	-0-					-0-
09	360	N	344	-0-	-16 B	-0-	18	1	324	3	Y	2	2	0			-0-
							2	9									
10	308	N	308	-0-	-0- B	-0-	13	1	295	3	Y	-0-					-0-
11	330	N	280	-0-	-50 B	-0-	11	1	269	3	Y	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	347	1	55	3	Y	-0-					-0-
							9	4									
*01	824	N	824	-0-	-0- B	-0-	670	1	144	3	Y	-0-					-0-
							10	4									

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

08	5084	X	5066	-0-	-18 B	-0-	479	1	4031	3	Y	374	377	0			8
							145	4	411	9							
09	4920	X	4383	-0-	-537 B	-0-	433	1	3242	3	Y	402	402	0			8
							266	4	442	9							
10	6200	X	4588	-0-	-1612 B	-0-	475	1	3559	3	Y	436	434	0			10
							74	4	480	9							
11	6000	X	4004	-0-	-1996 B	-0-	351	1	3111	3	Y	403	403	0			10
							99	4	443	9							
12	6200	X	4241	-0-	-1959 B	-0-	493	1	3170	3	Y	445	442	0			13
							88	4	490	9							
01	5053	X	4196	-0-	-857 B	-0-	404	1	2941	3	Y	664	667	0			10
							121	4	730	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

08	2201	X	994	-0-	-1207 B	-0-	489	1	151	4	Y	322	322	0			20
							354	9									
09	1830	X	533	-0-	-1297 B	-0-	352	1	113	4	Y	62	79	0			3
							68	9									
10	1240	X	998	-0-	-242 B	-0-	359	1	2	3	Y	458	443	0			18
							133	4	504	9							
11	1200	X	684	-0-	-516 B	-0-	227	1	14	3	Y	245	255	0			8
							173	4	270	9							
12	1240	X	964	-0-	-276 B	-0-	226	1	38	3	Y	473	478	0			3
							180	4	520	9							
01	992	X	935	-0-	-57 B	-0-	254	1	41	3	Y	464	463	0			4
							130	4	510	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	N	2264	-0-	-0- B	-0-	845	1	810	3	Y	318	312	0			19
							259	4	350	9							
09	2256	N	2256	-0-	-0- B	-0-	820	1	613	3	Y	509	507	0			21
							263	4	560	9							
10	1705	N	1281	-0-	-424 B	-0-	486	1	275	3	Y	309	318	0			12
							180	4	340	9							
11	1650	N	350	-0-	-1300 B	-0-	160	1	2	3	Y	60	70	0			2
							122	4	66	9							
12	1705	N	1343	-0-	-362 B	-0-	540	1	8	3	Y	333	333	0			2
							429	4	366	9							
01	1271	N	983	-0-	-288 B	-0-	487	1	17	3	Y	208	208	0			2
							250	4	229	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

08	4247	X	2428	-0-	-1819 B	-0-	708	1	1166	3	Y	301	304	0			6
							223	4	331	9							
09	5010	X	2189	-0-	-2821 B	-0-	705	1	644	3	Y	354	353	0			7
							451	4	389	9							
10	5177	X	1109	-0-	-4068 B	-0-	219	1	507	3	Y	316	315	0			8
							35	4	348	9							
11	5010	X	1567	-0-	-3443 B	-0-	251	1	1154	3	Y	82	88	0			2
							72	4	90	9							
12	2914	X	929	-0-	-1985 B	-0-	585	1	154	3	Y	75	75	0			2
							107	4	83	9							
01	2418	X	786	-0-	-1632 B	-0-	322	1	364	3	Y	-0-	2	0			-0-
							100	4									

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

08	19592	X	11214	-0-	-8378 B	-0-	1051	1	8758	3	Y	988	982	0			20
							318	4	1087	9							
09	12060	X	8869	-0-	-3191 B	-0-	851	1	6596	3	Y	819	822	0			17
							521	4	901	9							
10	12462	X	7798	-0-	-4664 B	-0-	540	1	6634	3	Y	492	497	0			12
							83	4	541	9							
11	11610	X	8391	-0-	-3219 B	-0-	504	1	7096	3	Y	593	590	0			15
							139	4	652	9							
12	11222	X	10792	-0-	-430 B	-0-	574	1	9454	3	Y	606	604	0			17
							97	4	667	9							
01	11222	X	3724	-0-	-7498 B	-0-	252	1	3062	3	Y	305	317	0			5
							74	4	336	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5955 X	5955	-0-	-0- B	-0-	386	1	4482	3	Y	981	974	0			18
						8	4	1079	9							
09	6134 X	6134	-0-	-0- B	-0-	407	1	4641	3	Y	979	979	0			18
						9	4	1077	9							
10	4960 X	4728	-0-	-232 B	-0-	333	1	3669	3	Y	653	662	0			9
						8	4	718	9							
11	5760 X	1372	-0-	-4388 B	-0-	98	1	1207	3	Y	59	67	0			1
						2	4	65	9							
12	6324 X	1011	-0-	-5313 B	-0-	203	1	625	3	Y	162	161	0			2
						5	4	178	9							
01	6324 X	3304	-0-	-3020 B	-0-	288	1	2571	3	Y	401	397	0			6
						4	4	441	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21452 X	2716	-0-	-18736 B	-0-	367	1	1734	3	Y	380	403	0			3
						197	4	418	9							
09	19740 X	7421	-0-	-12319 B	-0-	393	1	5831	3	Y	902	897	0			8
						205	4	992	9							
10	19313 X	14585	-0-	-4728 B	-0-	978	1	11456	3	Y	1682	1684	0			6
						301	4	1850	9							
11	13860 X	2136	-0-	-11724 B	-0-	199	1	1061	3	Y	738	741	0			3
						64	4	812	9							
12	16244 X	16244	-0-	-0- B	-0-	861	1	13482	3	Y	1253	1252	0			4
						523	4	1378	9							
01	14570 X	8139	-0-	-6431 B	-0-	631	1	6250	3	Y	936	933	0			7
						228	4	1030	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664 X	1269	-0-	-9395 B	-0-	197	1	806	3	Y	145	150	0			1
						106	4	160	9							
09	7470 X	5282	-0-	-2188 B	-0-	418	1	4086	3	Y	504	501	0			4
						224	4	554	9							
10	7348 X	7348	-0-	-0- B	-0-	670	1	5741	3	Y	662	663	0			3
						209	4	728	9							
11	6157 X	6157	-0-	-0- B	-0-	590	1	4784	3	Y	541	542	0			2
						188	4	595	9							
12	5456 X	2758	-0-	-2698 B	-0-	718	1	1135	3	Y	387	388	0			1
						479	4	426	9							
01	7347 X	1869	-0-	-5478 B	-0-	398	1	1004	3	Y	289	288	0			2
						149	4	318	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169 X	5594	-0-	-575 B	-0-	760	1	4105	3	Y	645	671	0			72
						19	4	710	9							
09	6150 X	5318	-0-	-832 B	-0-	1294	1	3419	3	Y	531	547	0			56
						21	4	584	9							
10	6355 X	5424	-0-	-931 B	-0-	1628	1	3113	3	Y	615	585	0			86
						6	4	677	9							
11	6150 X	5344	-0-	-806 B	-0-	946	1	3374	3	Y	910	859	0			137
						23	4	1001	9							
12	5642 X	5310	-0-	-332 B	-0-	1079	1	3410	3	Y	726	768	0			95
						22	4	799	9							
01	5580 X	4766	-0-	-814 B	-0-	950	1	3126	3	Y	616	627	0			84
						12	4	678	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	738	-0-	-5989 B	-0-	300	1	324	3	Y	20	24	0			1
							92	4	22	9							
09	6510	X	532	-0-	-5978 B	-0-	295	1	110	3	Y	29	29	0			1
							95	4	32	9							
10	6510	X	307	-0-	-6203 B	-0-	214	1	80	4	Y	12	13	0			-0-
							13	9									
11	6030	X	927	-0-	-5103 B	-0-	519	1	9	3	Y	4	4	0			-0-
							395	4	4	9							
*12	2511	X	673	-0-	-1838 B	-0-	359	1	6	3	Y	21	21	0			-0-
							285	4	23	9							
01	744	X	665	-0-	-79 B	-0-	411	1	22	3	Y	19	19	0			-0-
							211	4	21	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

08	1209	N	828	-0-	-381 B	-0-	411	1	75	3	Y	195	191	0			12
							127	4	215	9							
09	870	N	804	-0-	-66 B	-0-	393	1	99	3	Y	168	173	0			7
							127	4	185	9							
10	899	N	555	-0-	-344 B	-0-	304	1	113	4	Y	125	127	0			5
							138	9									
11	810	N	795	-0-	-15 B	-0-	185	1	312	3	Y	144	144	0			5
							140	4	158	9							
12	918	N	918	-0-	-0- B	-0-	297	1	129	3	Y	234	237	0			2
							235	4	257	9							
*01	1782	N	1782	-0-	-0- B	-0-	473	1	669	3	Y	363	362	0			3
							241	4	399	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

08	2170	X	1500	-0-	-670 B	-0-	695	1	19	3	Y	520	502	0			32
							214	4	572	9							
09	1800	X	1206	-0-	-594 B	-0-	570	1	114	3	Y	308	327	0			13
							183	4	339	9							
10	1860	X	1682	-0-	-178 B	-0-	558	1	305	3	Y	556	547	0			22
							207	4	612	9							
11	2013	X	2013	-0-	-0- B	-0-	342	1	836	3	Y	525	530	0			17
							257	4	578	9							
12	2236	X	2236	-0-	-0- B	-0-	341	1	1014	3	Y	560	573	0			4
							265	4	616	9							
01	1674	X	1176	-0-	-498 B	-0-	301	1	304	3	Y	380	381	0			3
							153	4	418	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

08	186	N	-0-	-0-	-186 B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5524	X	5524	-0-	-0- B	-0-	647	1	3232	3	Y	1320	1266	0			81
							193	4	1452	9							
09	5055	X	5055	-0-	-0- B	-0-	690	1	2891	3	Y	1142	1175	0			48
							218	4	1256	9							
10	6179	X	6179	-0-	-0- B	-0-	663	1	4244	3	Y	940	950	0			38
							238	4	1034	9							
11	5340	X	5240	-0-	-100 B	-0-	713	1	2267	3	Y	1569	1557	0			50
							534	4	1726	9							
12	5518	X	5363	-0-	-155 B	-0-	715	1	2544	3	Y	1408	1448	0			10
							555	4	1549	9							
01	6169	X	5382	-0-	-787 B	-0-	590	1	3289	3	Y	1100	1100	0			10
							293	4	1210	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

08	T. A.		78	-0-	78 B	78	50	1	28	4	Y	-0-					-0-
09	T. A.		31	-0-	31 B	109	20	1	11	4	Y	-0-					-0-
10	T. A.		120	-0-	120 B	229	89	1	2	3	Y	-0-					-0-
							29	4									
11	T. A.		37	-0-	37 B	266	28	1	9	4	Y	-0-					-0-
*12	T. A.		167	-0-	167 B	433	86	1	5	3	Y	16	16	0			-0-
							58	4	18	9							
*01	1039	X	606	-0-	-433 B	-0-	295	1	2	3	Y	179	178	0			1
							112	4	197	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

08	9176	X	47	-0-	-9129 B	-0-	16	1	9	4	Y	20	22	0			-0-
							22	9									
09	8880	X	145	-0-	-8735 B	-0-	72	1	1	3	Y	28	28	0			-0-
							41	4	31	9							
10	8587	X	542	-0-	-8045 B	-0-	332	1	2	3	Y	91	91	0			-0-
							108	4	100	9							
11	8280	X	157	-0-	-8123 B	-0-	92	1	30	4	Y	32	32	0			-0-
							35	9									
*12	1364	X	381	-0-	-983 B	-0-	173	1	5	3	Y	78	78	0			-0-
							117	4	86	9							
*01	1146	X	1146	-0-	-0- B	-0-	536	1	203	4	Y	370	367	0			3
							407	9									

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

08	11749	X	8527	-0-	-3222 B	-0-	794	1	6094	3	Y	1081	1083	0			29
							450	4	1189	9							
09	11370	X	7967	-0-	-3403 B	-0-	790	1	5635	3	Y	1075	1077	0			27
							359	4	1183	9							
10	9827	X	7914	-0-	-1913 B	-0-	685	1	5691	3	Y	1034	1037	0			24
							401	4	1137	9							
11	9510	X	8188	-0-	-1322 B	-0-	820	1	5810	3	Y	1099	1093	0			30
							349	4	1209	9							
12	9827	X	8675	-0-	-1152 B	-0-	890	1	5952	3	Y	1114	1114	0			30
							608	4	1225	9							
*01	16700	X	16700	-0-	-0- B	-0-	1115	1	13352	3	Y	1501	1504	0			27
							582	4	1651	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596 X	3305	-0-	-291 B	-0-	470	1	2082	3	Y	442	440	0			12
						267	4	486	9							
09	3510 X	2833	-0-	-677 B	-0-	426	1	1821	3	Y	357	360	0			9
						193	4	393	9							
10	3627 X	2794	-0-	-833 B	-0-	401	1	1722	3	Y	396	396	0			9
						235	4	436	9							
11	3510 X	2674	-0-	-836 B	-0-	483	1	1533	3	Y	412	410	0			11
						205	4	453	9							
12	3317 X	2724	-0-	-593 B	-0-	518	1	1395	3	Y	415	415	0			11
						354	4	457	9							
01	3317 X	2522	-0-	-795 B	-0-	417	1	1538	3	Y	318	323	0			6
						217	4	350	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

08	T. A.	76	-0-	76 B	76	10	1	27	3	Y	33	35	0			1
						3	4	36	9							
09	T. A.	752	-0-	752 B	828	279	1	101	3	Y	176	173	0			4
						178	4	194	9							
10	T. A.	530	-0-	530 B	1358	267	1	220	3	Y	-0-	4	0			-0-
						43	4									
11	T. A.	-0-	-0-	-0- B	1358					Y	-0-					-0-
12	T. A.	-0-	-0-	-0- B	1358					Y	-0-					-0-
*01	2410 X	1052	-0-	-1358 B	-0-	195	1	392	3	Y	368	362	0			6
						60	4	405	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

08	T. A.	9702	-0-	9702 B	9702	1104	1	7407	3	Y	776	762	0			16
						337	4	854	9							
09	T. A.	6630	-0-	6630 B	16332	935	1	4449	3	Y	603	607	0			12
						583	4	663	9							
10	T. A.	4587	-0-	4587 B	20919	732	1	3376	3	Y	330	334	0			8
						116	4	363	9							
11	T. A.	4527	-0-	4527 B	25446	659	1	3271	3	Y	370	369	0			9
						190	4	407	9							
12	T. A.	4186	-0-	4186 B	29632	561	1	3189	3	Y	305	305	0			9
						100	4	336	9							
*01	30071 X	439	-0-	-29632 B	-0-	298	1	93	4	Y	44	52	0			1
						48	9									

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

08	T. A.	457	-0-	457 B	457	312	1	18	3	Y	25	29	0			1
						99	4	28	9							
09	T. A.	279	-0-	279 B	736	150	1	10	3	Y	21	22	0			-0-
						96	4	23	9							
10	T. A.	3522	-0-	3522 B	4258	742	1	2381	3	Y	255	249	0			6
						118	4	281	9							
11	T. A.	2140	-0-	2140 B	6398	561	1	1148	3	Y	243	243	0			6
						164	4	267	9							
12	T. A.	2305	-0-	2305 B	8703	632	1	1330	3	Y	207	207	0			6
						115	4	228	9							
*01	10933 X	2230	-0-	-8703 B	-0-	638	1	1089	3	Y	278	280	0			4
						197	4	306	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626 X	3469	-0-	-4157 B	-0-	383	1	2647	3	Y	215	214	0			2
						202	4	237	9							
09	7380 X	399	-0-	-6981 B	-0-	18	1	372	3	Y	-0-	2	0			-0-
						9	4									
10	7626 X	1964	-0-	-5662 B	-0-	328	1	1309	3	Y	202	201	0			1
						105	4	222	9							
11	4530 X	3687	-0-	-843 B	-0-	561	1	2435	3	Y	463	462	0			2
						182	4	509	9							
12	3472 X	461	-0-	-3011 B	-0-	185	1	123	3	Y	26	28	0			-0-
						124	4	29	9							
01	3472 X	3079	-0-	-393 B	-0-	498	1	2052	3	Y	313	311	0			2
						185	4	344	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

08	1674 X	1630	-0-	-44 B	-0-	714	1	471	3	Y	198	199	1			4
						227	4	218	9							
09	1230 X	1081	-0-	-149 B	-0-	526	1	87	3	Y	119	121	0			2
						337	4	131	9							
10	1271 X	848	-0-	-423 B	-0-	624	1	30	3	Y	85	85	0			2
						100	4	94	9							
11	1818 N	1818	-0-	-0- B	-0-	744	1	776	3	Y	73	73	0			2
						218	4	80	9							
*12	1116 N	1016	-0-	-100 B	-0-	630	1	256	3	Y	13	15	0			-0-
						116	4	14	9							
*01	843 N	843	-0-	-0- B	-0-	616	1	6	3	Y	26	26	0			-0-
						192	4	29	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

08	4371 X	3283	-0-	-1088 B	-0-	977	1	1550	3	Y	407	412	0			8
						308	4	448	9							
09	3810 X	2232	-0-	-1578 B	-0-	941	1	131	3	Y	505	503	0			10
						604	4	556	9							
10	3766 X	3766	-0-	-0- B	-0-	887	1	2202	3	Y	487	485	0			12
						141	4	536	9							
11	3240 X	1902	-0-	-1338 B	-0-	548	1	929	3	Y	241	247	0			6
						160	4	265	9							
*12	3286 X	2195	-0-	-1091 B	-0-	473	1	1187	3	Y	408	402	0			12
						86	4	449	9							
01	3751 X	3448	-0-	-303 B	-0-	628	1	2086	3	Y	493	497	0			8
						192	4	542	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

08	13161 X	13161	-0-	-0- B	-0-	659	1	11876	3	Y	399	401	0			8
						187	4	439	9							
09	11852 X	11852	-0-	-0- B	-0-	567	1	10469	3	Y	446	445	0			9
						325	4	491	9							
10	7598 X	7598	-0-	-0- B	-0-	533	1	6581	3	Y	365	365	0			9
						82	4	402	9							
11	9420 X	1294	-0-	-8126 B	-0-	574	1	178	3	Y	339	339	0			9
						169	4	373	9							
12	9734 X	1169	-0-	-8565 B	-0-	517	1	38	3	Y	472	468	0			13
						95	4	519	9							
01	9734 X	1436	-0-	-8298 B	-0-	330	1	583	3	Y	383	390	0			6
						102	4	421	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11059	X	11059	-0-	-0- B	-0-	806	1	9221	3	Y	721	722	0			15
							239	4	793	9							
09	10247	X	10247	-0-	-0- B	-0-	727	1	8375	3	Y	645	647	0			13
							435	4	710	9							
10	8047	X	8047	-0-	-0- B	-0-	549	1	6821	3	Y	539	539	0			13
							84	4	593	9							
11	8638	X	8638	-0-	-0- B	-0-	820	1	6779	3	Y	733	727	0			19
							233	4	806	9							
12	9512	X	9512	-0-	-0- B	-0-	856	1	7695	3	Y	736	734	0			21
							151	4	810	9							
*01	9658	X	9658	-0-	-0- B	-0-	729	1	7819	3	Y	814	822	0			13
							215	4	895	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0- B	-0-	158	1	1	3	Y	45	44	0			1
							89	4	50	9							
09	294	N	294	-0-	-0- B	-0-	202	1	92	4	Y	-0-	1	0			-0-
10	124	N	124	-0-	-0- B	-0-	78	1	46	4	Y	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					Y	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					Y	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	35	1	18	4	Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3976	-0-	-550 B	-0-	774	1	2240	3	Y	504	504	0			4
							408	4	554	9							
09	4380	X	3336	-0-	-1044 B	-0-	528	1	2114	3	Y	411	413	0			2
							242	4	452	9							
10	4092	X	3681	-0-	-411 B	-0-	588	1	2341	3	Y	527	523	0			6
							172	4	580	9							
11	3960	X	2231	-0-	-1729 B	-0-	459	1	931	3	Y	517	517	0			6
							272	4	569	9							
12	4183	X	4183	-0-	-0- B	-0-	564	1	2893	3	Y	482	482	0			6
							196	4	530	9							
01	3968	X	3251	-0-	-717 B	-0-	587	1	1884	3	Y	554	556	0			4
							171	4	609	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	496	-0-	-2356 B	-0-	160	1	51	3	Y	181	182	0			1
							86	4	199	9							
09	2760	X	1578	-0-	-1182 B	-0-	722	1	16	3	Y	455	454	0			2
							339	4	501	9							
10	2852	X	2403	-0-	-449 B	-0-	675	1	980	3	Y	497	493	0			6
							201	4	547	9							
11	2520	X	1168	-0-	-1352 B	-0-	421	1	19	3	Y	432	433	0			5
							253	4	475	9							
12	5791	X	5791	-0-	-0- B	-0-	585	1	4495	3	Y	464	463	0			6
							201	4	510	9							
*01	6235	X	6235	-0-	-0- B	-0-	629	1	5013	3	Y	376	380	0			2
							179	4	414	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	3075	-0-	-4334 B	-0-	747	1	1660	3	Y	394	392	0			8
							235	4	433	9							
09	7170	X	819	-0-	-6351 B	-0-	477	1	30	3	Y	5	13	0			-0-
							306	4	6	9							
10	3968	X	2678	-0-	-1290 B	-0-	830	1	1323	3	Y	356	347	0			9
							133	4	392	9							
11	2970	X	607	-0-	-2363 B	-0-	167	1	110	3	Y	255	257	0			7
							49	4	281	9							
12	3069	X	2796	-0-	-273 B	-0-	517	1	1747	3	Y	398	394	0			11
							94	4	438	9							
01	3069	X	2874	-0-	-195 B	-0-	602	1	1586	3	Y	455	459	0			7
							185	4	501	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3274	-0-	-1190 B	-0-	589	1	2034	3	Y	581	582	0			11
							12	4	639	9							
09	4320	X	2353	-0-	-1967 B	-0-	582	1	1209	3	Y	501	503	0			9
							11	4	551	9							
10	4464	X	2981	-0-	-1483 B	-0-	611	1	1604	3	Y	683	683	0			9
							15	4	751	9							
11	4320	X	3828	-0-	-492 B	-0-	549	1	2429	3	Y	763	762	0			10
							11	4	839	9							
12	4154	X	2626	-0-	-1528 B	-0-	515	1	1544	3	Y	504	507	0			7
							13	4	554	9							
01	3286	X	2353	-0-	-933 B	-0-	529	1	1388	3	Y	389	390	0			6
							8	4	428	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6935	X	6935	-0-	-0- B	-0-	702	1	4645	3	Y	1436	1439	0			40
							8	4	1580	9							
09	5760	X	5188	-0-	-572 B	-0-	573	1	3127	3	Y	1347	1343	0			44
							6	4	1482	9							
10	5952	X	5269	-0-	-683 B	-0-	543	1	3303	3	Y	1281	1291	0			34
							14	4	1409	9							
11	6720	X	5299	-0-	-1421 B	-0-	536	1	3396	3	Y	1229	1245	0			18
							15	4	1352	9							
*12	6944	X	4680	-0-	-2264 B	-0-	520	1	2802	3	Y	1228	1225	0			21
							7	4	1351	9							
01	6944	X	4608	-0-	-2336 B	-0-	529	1	2864	3	Y	1098	1098	0			21
							7	4	1208	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1655	-0-	-329 B	-0-	593	1	510	3	Y	496	492	0			14
							6	4	546	9							
09	2970	X	1758	-0-	-1212 B	-0-	519	1	777	3	Y	415	415	0			14
							5	4	457	9							
10	3184	X	3184	-0-	-0- B	-0-	567	1	1923	3	Y	618	615	0			17
							14	4	680	9							
11	2970	X	1602	-0-	-1368 B	-0-	481	1	666	3	Y	402	413	0			6
							13	4	442	9							
12	2190	X	2190	-0-	-0- B	-0-	512	1	1166	3	Y	460	458	0			8
							6	4	506	9							
01	3193	X	1206	-0-	-1987 B	-0-	444	1	434	3	Y	293	295	0			6
							6	4	322	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7548	X	7548	-0-	-0- B	-0-	829	1	4218	3	Y	2049	1946	0			125
							247	4	2254	9							
09	6820	X	6820	-0-	-0- B	-0-	841	1	4759	3	Y	870	959	0			36
							263	4	957	9							
10	5192	X	5192	-0-	-0- B	-0-	654	1	3464	3	Y	762	768	0			30
							236	4	838	9							
11	4680	X	1492	-0-	-3188 B	-0-	345	1	195	3	Y	627	637	0			20
							262	4	690	9							
12	4836	X	3401	-0-	-1435 B	-0-	333	1	1235	3	Y	1432	1442	0			10
							258	4	1575	9							
01	4836	X	3810	-0-	-1026 B	-0-	426	1	1633	3	Y	1398	1395	0			13
							213	4	1538	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	365	-0-	-4533 B	-0-	190	1	59	4	Y	105	101	0			6
							116	9									
09	3780	X	213	-0-	-3567 B	-0-	104	1	33	4	Y	69	72	0			3
							76	9									
10	3441	X	-0-	-0-	-3441 B	-0-					Y	-0-	3	0			-0-
11	2005	X	2005	-0-	-0- B	-0-	548	1	17	3	Y	929	900	0			29
							418	4	1022	9							
12	8062	X	8062	-0-	-0- B	-0-	699	1	3537	3	Y	2990	2997	0			22
							537	4	3289	9							
*01	5365	X	5365	-0-	-0- B	-0-	616	1	1447	3	Y	2718	2715	0			25
							312	4	2990	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	2617	-0-	-6714 B	-0-	159	1	1930	3	Y	477	468	0			9
							3	4	525	9							
09	9030	X	8711	-0-	-319 B	-0-	671	1	6653	3	Y	1248	1234	0			23
							14	4	1373	9							
10	9114	X	8173	-0-	-941 B	-0-	655	1	6219	3	Y	1165	1172	0			16
							17	4	1282	9							
11	7770	X	7369	-0-	-401 B	-0-	614	1	5333	3	Y	1282	1281	0			17
							12	4	1410	9							
12	8990	X	7379	-0-	-1611 B	-0-	733	1	5351	3	Y	1160	1160	0			17
							19	4	1276	9							
01	8990	X	7047	-0-	-1943 B	-0-	797	1	5085	3	Y	1048	1048	0			17
							12	4	1153	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11247	X	11247	-0-	-0- B	-0-	1315	1	8086	3	Y	1324	1266	0			81
							390	4	1456	9							
09	6523	X	6523	-0-	-0- B	-0-	991	1	4089	3	Y	1027	1065	0			43
							313	4	1130	9							
10	5172	X	5172	-0-	-0- B	-0-	726	1	3456	3	Y	661	678	0			26
							263	4	727	9							
11	7350	X	7350	-0-	-0- B	-0-	380	1	4710	3	Y	1810	1779	0			57
							269	4	1991	9							
12	5559	X	5559	-0-	-0- B	-0-	289	1	3184	3	Y	1703	1748	0			12
							213	4	1873	9							
*01	3624	X	3624	-0-	-0- B	-0-	308	1	1146	3	Y	1833	1828	0			17
							154	4	2016	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3409	-0-	-466 B	-0-	668	1	2346	3	Y	170	172	0			4
							208	4	187	9							
09	3750	X	1525	-0-	-2225 B	-0-	426	1	709	3	Y	108	110	0			2
							271	4	119	9							
10	3844	X	3153	-0-	-691 B	-0-	664	1	2178	3	Y	187	185	0			4
							105	4	206	9							
11	3420	X	3327	-0-	-93 B	-0-	731	1	2101	3	Y	257	254	0			7
							212	4	283	9							
*12	3534	X	3471	-0-	-63 B	-0-	629	1	2315	3	Y	375	371	0			11
							114	4	413	9							
*01	4011	X	4011	-0-	-0- B	-0-	649	1	2742	3	Y	384	389	0			6
							198	4	422	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

08	28344	X	28344	-0-	-0- B	-0-	1159	1	24489	3	Y	2429	2386	0			45
							24	4	2672	9							
09	10789	X	10789	-0-	-0- B	-0-	664	1	8811	3	Y	1181	1205	0			21
							15	4	1299	9							
10	9951	X	9712	-0-	-239 B	-0-	664	1	7784	3	Y	1134	1140	0			15
							17	4	1247	9							
11	11100	X	6203	-0-	-4897 B	-0-	445	1	5012	3	Y	670	676	0			9
							9	4	737	9							
12	11470	X	5325	-0-	-6145 B	-0-	415	1	4152	3	Y	679	678	0			10
							11	4	747	9							
01	11470	X	5023	-0-	-6447 B	-0-	419	1	3851	3	Y	679	678	0			11
							6	4	747	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

08	6479	X	4311	-0-	-2168 B	-0-	742	1	2928	3	Y	373	379	0			8
							231	4	410	9							
09	6270	X	4402	-0-	-1868 B	-0-	874	1	2488	3	Y	444	443	0			9
							552	4	488	9							
10	5828	X	5025	-0-	-803 B	-0-	940	1	3559	3	Y	343	344	0			8
							149	4	377	9							
11	5220	X	4574	-0-	-646 B	-0-	744	1	3111	3	Y	458	454	0			12
							215	4	504	9							
*12	5394	X	3711	-0-	-1683 B	-0-	654	1	2622	3	Y	288	292	0			8
							118	4	317	9							
*01	6612	X	6612	-0-	-0- B	-0-	953	1	4268	3	Y	1001	993	0			16
							290	4	1101	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

08	6045	X	4830	-0-	-1215 B	-0-	570	1	3859	3	Y	212	206	0			13
							168	4	233	9							
09	5820	X	3911	-0-	-1909 B	-0-	550	1	2955	3	Y	212	216	0			9
							173	4	233	9							
10	5983	X	2347	-0-	-3636 B	-0-	432	1	1469	3	Y	262	261	0			10
							158	4	288	9							
11	4890	X	1709	-0-	-3181 B	-0-	401	1	688	3	Y	288	289	0			9
							303	4	317	9							
12	4898	X	3434	-0-	-1464 B	-0-	418	1	2224	3	Y	428	434	0			3
							321	4	471	9							
01	4836	X	4751	-0-	-85 B	-0-	662	1	2990	3	Y	698	695	0			6
							331	4	768	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16709	X	13094	-0-	-3615 B	-0-	1054	1	10955	3	Y	701	703	0			14
							314	4	771	9							
09	16170	X	11290	-0-	-4880 B	-0-	902	1	9120	3	Y	657	658	0			13
							545	4	723	9							
10	15097	X	10584	-0-	-4513 B	-0-	703	1	9095	3	Y	616	614	0			15
							108	4	678	9							
11	14610	X	9868	-0-	-4742 B	-0-	1034	1	7715	3	Y	749	745	0			19
							295	4	824	9							
12	15097	X	8524	-0-	-6573 B	-0-	884	1	6724	3	Y	690	689	0			20
							157	4	759	9							
01	13082	X	8259	-0-	-4823 B	-0-	884	1	6358	3	Y	684	693	0			11
							265	4	752	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18755	X	5456	-0-	-13299 B	-0-	778	1	4256	3	Y	173	190	0			11
							232	4	190	9							
09	18150	X	5818	-0-	-12332 B	-0-	778	1	4647	3	Y	136	141	0			6
							243	4	150	9							
10	14818	X	5123	-0-	-9695 B	-0-	716	1	4005	3	Y	131	132	0			5
							258	4	144	9							
11	13650	X	3693	-0-	-9957 B	-0-	648	1	2277	3	Y	258	255	0			8
							484	4	284	9							
12	13516	X	3848	-0-	-9668 B	-0-	450	1	2707	3	Y	316	322	0			2
							343	4	348	9							
*01	9638	X	9638	-0-	-0- B	-0-	918	1	7615	3	Y	597	594	0			5
							448	4	657	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	4272	-0-	-3385 B	-0-	230	1	3424	3	Y	557	547	0			10
							5	4	613	9							
09	8563	X	8563	-0-	-0- B	-0-	610	1	6779	3	Y	1055	1046	0			19
							13	4	1161	9							
10	7657	X	5907	-0-	-1750 B	-0-	620	1	4536	3	Y	668	678	0			9
							16	4	735	9							
11	7410	X	6959	-0-	-451 B	-0-	588	1	5509	3	Y	773	772	0			10
							12	4	850	9							
12	7803	X	7803	-0-	-0- B	-0-	623	1	6234	3	Y	845	843	0			12
							16	4	930	9							
01	7657	X	7550	-0-	-107 B	-0-	642	1	6099	3	Y	726	726	0			12
							10	4	799	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385	X	5400	-0-	-4985 B	-0-	849	1	3778	3	Y	684	704	0			76
							21	4	752	9							
09	8250	X	4909	-0-	-3341 B	-0-	1542	1	2505	3	Y	761	757	0			80
							25	4	837	9							
10	7533	X	4860	-0-	-2673 B	-0-	1864	1	2133	3	Y	778	749	0			109
							7	4	856	9							
11	7290	X	6344	-0-	-946 B	-0-	1660	1	3819	3	Y	750	746	0			113
							40	4	825	9							
12	6363	X	6363	-0-	-0- B	-0-	1770	1	3796	3	Y	692	715	0			90
							36	4	761	9							
01	5394	X	4509	-0-	-885 B	-0-	1180	1	2772	3	Y	493	516	0			67
							15	4	542	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2878	X	2878	-0-	-0- B	-0-	674	1	1509	3	Y	616	547	0			69
							17	4	678	9							
09	3996	X	3996	-0-	-0- B	-0-	1291	1	2081	3	Y	548	559	0			58
							21	4	603	9							
10	3533	X	3533	-0-	-0- B	-0-	1496	1	1637	3	Y	358	366	0			50
							6	4	394	9							
11	2790	X	1520	-0-	-1270 B	-0-	740	1	624	3	Y	125	156	0			19
							18	4	138	9							
12	4123	X	1449	-0-	-2674 B	-0-	843	1	151	3	Y	398	365	0			52
							17	4	438	9							
01	4123	X	2943	-0-	-1180 B	-0-	1146	1	1254	3	Y	480	467	0			65
							15	4	528	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1544	-0-	-750 B	-0-	783	1	7	3	Y	303	303	0			2
							421	4	333	9							
09	2220	X	1969	-0-	-251 B	-0-	826	1	202	3	Y	504	504	0			2
							387	4	554	9							
10	1860	X	1816	-0-	-44 B	-0-	587	1	608	3	Y	405	402	0			5
							175	4	446	9							
11	1800	X	598	-0-	-1202 B	-0-	137	1	6	3	Y	339	340	0			4
							82	4	373	9							
12	2672	X	2672	-0-	-0- B	-0-	484	1	1499	3	Y	472	470	0			6
							170	4	519	9							
*01	4008	X	4008	-0-	-0- B	-0-	611	1	2954	3	Y	242	246	0			2
							177	4	266	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	3606	-0-	-3896 B	-0-	583	1	2145	3	Y	633	632	0			13
							182	4	696	9							
09	7260	X	4084	-0-	-3176 B	-0-	806	1	1910	3	Y	779	776	0			16
							511	4	857	9							
10	5177	X	3834	-0-	-1343 B	-0-	696	1	2397	3	Y	573	575	0			14
							111	4	630	9							
11	4650	X	3231	-0-	-1419 B	-0-	664	1	1822	3	Y	502	503	0			13
							193	4	552	9							
*12	4216	X	3057	-0-	-1159 B	-0-	609	1	1799	3	Y	489	488	0			14
							111	4	538	9							
01	4216	X	3062	-0-	-1154 B	-0-	593	1	1768	3	Y	472	479	0			7
							182	4	519	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1684	-0-	-1509 B	-0-	849	1	37	3	Y	479	481	0			10
							271	4	527	9							
09	3090	X	2055	-0-	-1035 B	-0-	854	1	45	3	Y	553	552	0			11
							548	4	608	9							
10	2046	X	1599	-0-	-447 B	-0-	819	1	44	3	Y	549	547	0			13
							132	4	604	9							
11	1800	X	1745	-0-	-55 B	-0-	862	1	10	3	Y	564	563	0			14
							253	4	620	9							
*12	2139	X	1863	-0-	-276 B	-0-	311	1	1151	3	Y	314	319	0			9
							56	4	345	9							
01	2139	X	769	-0-	-1370 B	-0-	343	1	11	3	Y	280	285	0			4
							107	4	308	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18441 X	18441	-0-	-0- B	-0-	915	1	15454	3	Y	1412	1413	0			38
						519	4	1553	9							
09	15567 X	15567	-0-	-0- B	-0-	789	1	12953	3	Y	1334	1339	0			33
						358	4	1467	9							
10	16461 X	14360	-0-	-2101 B	-0-	758	1	11641	3	Y	1379	1379	0			33
						444	4	1517	9							
11	16950 X	14261	-0-	-2689 B	-0-	943	1	11451	3	Y	1333	1330	0			36
						401	4	1466	9							
12	17515 X	12854	-0-	-4661 B	-0-	1503	1	9053	3	Y	1156	1161	0			31
						1026	4	1272	9							
01	17515 X	16460	-0-	-1055 B	-0-	967	1	13415	3	Y	1430	1435	0			26
						505	4	1573	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322 X	13062	-0-	-1260 B	-0-	707	1	10832	3	Y	1376	1381	0			38
						9	4	1514	9							
09	12300 X	10000	-0-	-2300 B	-0-	608	1	7946	3	Y	1307	1302	0			43
						8	4	1438	9							
10	12710 X	11215	-0-	-1495 B	-0-	618	1	9144	3	Y	1305	1313	0			35
						17	4	1436	9							
11	12630 X	11729	-0-	-901 B	-0-	985	1	8821	3	Y	1723	1732	0			26
						28	4	1895	9							
12	13051 X	11424	-0-	-1627 B	-0-	1059	1	7901	3	Y	2227	2216	0			37
						14	4	2450	9							
01	13051 X	10700	-0-	-2351 B	-0-	1045	1	7355	3	Y	2077	2074	0			40
						15	4	2285	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982 X	3512	-0-	-6470 B	-0-	403	1	2759	3	Y	206	217	0			4
						123	4	227	9							
09	10260 X	2792	-0-	-7468 B	-0-	490	1	1630	3	Y	331	328	0			7
						308	4	364	9							
10	13361 X	12159	-0-	-1202 B	-0-	1321	1	9644	3	Y	897	883	0			21
						207	4	987	9							
11	12930 X	11224	-0-	-1706 B	-0-	1364	1	8722	3	Y	680	684	0			17
						390	4	748	9							
12	13361 X	9942	-0-	-3419 B	-0-	1253	1	7770	3	Y	632	631	0			18
						224	4	695	9							
01	12152 X	4317	-0-	-7835 B	-0-	461	1	3457	3	Y	237	251	0			4
						138	4	261	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16647 X	10971	-0-	-5676 B	-0-	1019	1	8754	3	Y	809	809	0			17
						308	4	890	9							
09	16110 X	7346	-0-	-8764 B	-0-	814	1	5436	3	Y	539	545	0			11
						503	4	593	9							
10	12462 X	5346	-0-	-7116 B	-0-	627	1	4126	3	Y	450	450	0			11
						98	4	495	9							
11	11460 X	6078	-0-	-5382 B	-0-	499	1	4816	3	Y	565	562	0			14
						141	4	622	9							
12	11842 X	8579	-0-	-3263 B	-0-	543	1	7037	3	Y	823	814	0			23
						94	4	905	9							
01	10974 X	7601	-0-	-3373 B	-0-	519	1	6142	3	Y	716	728	0			11
						152	4	788	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13175	X	8047	-0-	-5128 B	-0-	812	1	6559	3	Y	391	390	0			8
							246	4	430	9							
09	12600	X	8470	-0-	-4130 B	-0-	558	1	7200	3	Y	346	347	0			7
							331	4	381	9							
10	10912	X	8444	-0-	-2468 B	-0-	511	1	7455	3	Y	364	362	0			9
							78	4	400	9							
11	8310	X	7165	-0-	-1145 B	-0-	416	1	6295	3	Y	309	310	0			8
							114	4	340	9							
12	9087	X	9087	-0-	-0- B	-0-	537	1	7976	3	Y	438	434	0			12
							92	4	482	9							
*01	10340	X	10340	-0-	-0- B	-0-	607	1	8974	3	Y	531	535	0			8
							175	4	584	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2591	-0-	-912 B	-0-	655	1	1475	3	Y	407	406	0			8
							13	4	448	9							
09	3060	X	2802	-0-	-258 B	-0-	597	1	1849	3	Y	313	315	0			6
							12	4	344	9							
10	3100	X	2714	-0-	-386 B	-0-	553	1	1998	3	Y	135	139	0			2
							14	4	149	9							
11	3035	X	3035	-0-	-0- B	-0-	485	1	2276	3	Y	241	240	0			3
							9	4	265	9							
12	3080	X	3080	-0-	-0- B	-0-	451	1	2345	3	Y	247	246	0			4
							12	4	272	9							
*01	3681	X	3681	-0-	-0- B	-0-	469	1	2924	3	Y	255	255	0			4
							7	4	281	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	1235	-0-	-4066 B	-0-	270	1	672	3	Y	136	135	0			1
							143	4	150	9							
09	11025	X	11025	-0-	-0- B	-0-	1047	1	6448	3	Y	2777	2767	0			11
							475	4	3055	9							
10	9376	X	9376	-0-	-0- B	-0-	898	1	7429	3	Y	719	722	0			8
							258	4	791	9							
11	9766	X	9766	-0-	-0- B	-0-	864	1	7617	3	Y	720	720	0			8
							493	4	792	9							
12	10478	X	8453	-0-	-2025 B	-0-	887	1	6408	3	Y	775	774	0			9
							305	4	853	9							
01	10478	X	6717	-0-	-3761 B	-0-	809	1	4825	3	Y	773	777	0			5
							233	4	850	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47647	X	38154	-0-	-9493 B	-0-	2205	1	33299	3	Y	1439	1431	0			11
							1067	4	1583	9							
09	48510	X	40960	-0-	-7550 B	-0-	2038	1	36255	3	Y	1638	1643	0			6
							865	4	1802	9							
10	50127	X	39597	-0-	-10530 B	-0-	1996	1	36291	3	Y	695	693	0			8
							545	4	765	9							
11	48510	X	29745	-0-	-18765 B	-0-	1600	1	26222	3	Y	954	951	0			11
							874	4	1049	9							
12	43958	X	39780	-0-	-4178 B	-0-	1811	1	31560	3	Y	5295	5241	0			65
							584	4	5825	9							
01	42315	X	37570	-0-	-4745 B	-0-	1752	1	29067	3	Y	5704	5731	0			38
							477	4	6274	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	11262	-0-	-2471 B	-0-	832	1	9457	3	Y	869	870	0			16
							17	4	956	9							
09	13380	X	7860	-0-	-5520 B	-0-	780	1	6095	3	Y	881	881	0			16
							16	4	969	9							
10	13826	X	8768	-0-	-5058 B	-0-	864	1	6675	3	Y	1097	1098	0			15
							22	4	1207	9							
11	13380	X	8765	-0-	-4615 B	-0-	769	1	6481	3	Y	1363	1360	0			18
							16	4	1499	9							
12	13113	X	9805	-0-	-3308 B	-0-	793	1	7056	3	Y	1759	1751	0			26
							21	4	1935	9							
01	11253	X	10274	-0-	-979 B	-0-	839	1	7395	3	Y	1843	1840	0			29
							13	4	2027	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5654	X	5654	-0-	-0- B	-0-	603	1	3766	3	Y	1157	1154	0			22
							12	4	1273	9							
09	3060	X	1852	-0-	-1208 B	-0-	197	1	1238	3	Y	375	390	0			7
							4	4	413	9							
10	13904	X	13904	-0-	-0- B	-0-	717	1	10185	3	Y	2713	2683	0			37
							18	4	2984	9							
11	10434	X	10434	-0-	-0- B	-0-	983	1	7049	3	Y	2165	2173	0			29
							20	4	2382	9							
12	8846	X	8846	-0-	-0- B	-0-	930	1	5557	3	Y	2123	2121	0			31
							24	4	2335	9							
*01	8698	X	8698	-0-	-0- B	-0-	591	1	6635	3	Y	1330	1340	0			21
							9	4	1463	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5664	-0-	-908 B	-0-	790	1	4045	3	Y	739	769	0			14
							16	4	813	9							
09	7500	X	5549	-0-	-1951 B	-0-	696	1	4087	3	Y	684	686	0			12
							14	4	752	9							
10	8432	X	5360	-0-	-3072 B	-0-	534	1	4136	3	Y	615	619	0			8
							13	4	677	9							
11	8160	X	4880	-0-	-3280 B	-0-	497	1	3659	3	Y	649	648	0			9
							10	4	714	9							
12	8432	X	4799	-0-	-3633 B	-0-	498	1	3750	3	Y	489	491	0			7
							13	4	538	9							
01	5735	X	5093	-0-	-642 B	-0-	592	1	3768	3	Y	658	655	0			10
							9	4	724	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	6221	-0-	-4195 B	-0-	802	1	4756	3	Y	379	379	0			8
							246	4	417	9							
09	8940	X	5808	-0-	-3132 B	-0-	880	1	3891	3	Y	442	441	0			9
							551	4	486	9							
10	7068	X	6432	-0-	-636 B	-0-	941	1	4835	3	Y	461	459	0			11
							149	4	507	9							
11	6300	X	5271	-0-	-1029 B	-0-	806	1	3837	3	Y	360	362	0			9
							232	4	396	9							
12	6335	X	6335	-0-	-0- B	-0-	1078	1	4512	3	Y	501	496	0			14
							194	4	551	9							
*01	7481	X	7481	-0-	-0- B	-0-	1086	1	5437	3	Y	571	576	0			9
							330	4	628	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18910 X	13994	-0-	-4916 B	-0-	963	1	11135	3	Y	1473	1438	0			90
						276	4	1620	9							
09	18300 X	13363	-0-	-4937 B	-0-	1051	1	10347	3	Y	1493	1521	0			62
						323	4	1642	9							
10	18910 X	13471	-0-	-5439 B	-0-	1036	1	10290	3	Y	1618	1615	0			65
						365	4	1780	9							
11	15570 X	14624	-0-	-946 B	-0-	1158	1	10707	3	Y	1748	1758	0			55
						836	4	1923	9							
12	14911 X	10710	-0-	-4201 B	-0-	747	1	7863	3	Y	1406	1451	0			10
						553	4	1547	9							
01	13981 X	7913	-0-	-6068 B	-0-	674	1	5933	3	Y	889	891	0			8
						328	4	978	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

08	44051 X	33885	-0-	-10166 B	-0-	1547	1	29930	3	Y	2160	2154	0			40
						32	4	2376	9							
09	42630 X	31171	-0-	-11459 B	-0-	1419	1	27551	3	Y	1971	1975	0			36
						33	4	2168	9							
10	40734 X	31204	-0-	-9530 B	-0-	1376	1	27833	3	Y	1781	1793	0			24
						36	4	1959	9							
11	37410 X	30570	-0-	-6840 B	-0-	1357	1	27376	3	Y	1642	1644	0			22
						31	4	1806	9							
12	34348 X	26478	-0-	-7870 B	-0-	1419	1	23237	3	Y	1622	1620	0			24
						38	4	1784	9							
01	33883 X	23962	-0-	-9921 B	-0-	1431	1	20757	3	Y	1592	1591	0			25
						23	4	1751	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

08	64139 X	56590	-0-	-7549 B	-0-	2923	1	51133	3	Y	1040	1045	0			8
						1390	4	1144	9							
09	61800 X	53647	-0-	-8153 B	-0-	2791	1	46226	3	Y	3125	3121	0			12
						1192	4	3438	9							
10	63860 X	43233	-0-	-20627 B	-0-	2466	1	36941	3	Y	2855	2835	0			32
						685	4	3141	9							
11	58890 X	43119	-0-	-15771 B	-0-	2465	1	36552	3	Y	2494	2497	0			29
						1359	4	2743	9							
12	57753 X	42764	-0-	-14989 B	-0-	2449	1	36893	3	Y	2383	2383	0			29
						801	4	2621	9							
01	56575 X	39603	-0-	-16972 B	-0-	2354	1	34070	3	Y	2301	2315	0			15
						648	4	2531	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	63698	-0-	63698 B	63698	275	1	50273	3	Y	11903	11742	0	161
						57	4	13093	9					
*11	189516 X	125818	-0-	-63698 B	-0-	525	1	100798	3	Y	22184	22051	0	294
						93	4	24402	9					
*12	121092 X	121092	-0-	-0- B	-0-	549	1	95788	3	Y	22411	22375	0	330
						103	4	24652	9					
*01	116371 X	116371	-0-	-0- B	-0-	424	1	92053	3	Y	21664	21649	0	345
						64	4	23830	9					

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

08	40021 X	34597	-0-	-5424 B	-0-	1247	1	28385	3	N	4498	4502	0	125
						17	4	4948	9					
09	35100 X	27918	-0-	-7182 B	-0-	1259	1	22151	3	N	4081	4073	0	133
						19	4	4489	9					
10	35929 X	28745	-0-	-7184 B	-0-	1182	1	23357	3	N	3794	3825	0	102
						33	4	4173	9					
11	33480 X	23978	-0-	-9502 B	-0-	1140	1	18989	3	N	3468	3518	0	52
						34	4	3815	9					
12	34596 X	20254	-0-	-14342 B	-0-	1373	1	14801	3	N	3692	3682	0	62
						19	4	4061	9					
01	34596 X	34594	-0-	-2 B	-0-	1457	1	28943	3	N	3792	3782	0	72
						23	4	4171	9					

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

08	42780 X	29497	-0-	-13283 B	-0-	1124	1	24876	3	Y	3157	3147	0	59
						24	4	3473	9					
09	40800 X	28761	-0-	-12039 B	-0-	1097	1	24423	3	Y	2923	2929	0	53
						26	4	3215	9					
10	37138 X	27673	-0-	-9465 B	-0-	1055	1	23760	3	Y	2573	2591	0	35
						28	4	2830	9					
11	31860 X	26166	-0-	-5694 B	-0-	1116	1	22434	3	Y	2355	2359	0	31
						25	4	2591	9					
12	31434 X	24808	-0-	-6626 B	-0-	938	1	21424	3	Y	2200	2199	0	32
						26	4	2420	9					
01	29729 X	24229	-0-	-5500 B	-0-	1232	1	20472	3	Y	2277	2273	0	36
						20	4	2505	9					

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

08	84010 X	48128	-0-	-35882 B	-0-	2486	1	41785	3	Y	2860	2862	0	59
						711	4	3146	9					
09	75960 X	43449	-0-	-32511 B	-0-	2252	1	36943	3	Y	2678	2683	0	54
						1308	4	2946	9					
10	69192 X	40323	-0-	-28869 B	-0-	2046	1	35134	3	Y	2576	2568	0	62
						309	4	2834	9					
11	53160 X	36585	-0-	-16575 B	-0-	2025	1	31341	3	Y	2420	2420	0	62
						557	4	2662	9					
12	53537 X	36799	-0-	-16738 B	-0-	1802	1	32069	3	Y	2386	2380	0	68
						303	4	2625	9					
01	48143 X	35113	-0-	-13030 B	-0-	1860	1	30047	3	Y	2430	2460	0	38
						533	4	2673	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48484	X	31204	-0-	-17280 B	-0-	1214	1	26750	3	Y	2922	2914	0			54
							26	4	3214	9							
09	46530	X	31497	-0-	-15033 B	-0-	1227	1	27237	3	Y	2731	2735	0			50
							29	4	3004	9							
10	45601	X	31342	-0-	-14259 B	-0-	1398	1	27695	3	Y	2011	2034	0			27
							37	4	2212	9							
11	39506	X	39506	-0-	-0- B	-0-	1628	1	35271	3	Y	2336	2332	0			31
							37	4	2570	9							
12	36048	X	36048	-0-	-0- B	-0-	1629	1	31777	3	Y	2362	2358	0			35
							44	4	2598	9							
*01	33039	X	33039	-0-	-0- B	-0-	1571	1	29012	3	Y	2209	2209	0			35
							26	4	2430	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

08	30163	X	17291	-0-	-12872 B	-0-	1232	1	14740	3	Y	868	853	0			18
							364	4	955	9							
09	29190	X	17997	-0-	-11193 B	-0-	1231	1	14280	3	Y	1590	1576	0			32
							737	4	1749	9							
10	30163	X	16682	-0-	-13481 B	-0-	1139	1	13697	3	Y	1519	1515	0			36
							175	4	1671	9							
11	23400	X	13255	-0-	-10145 B	-0-	1016	1	11243	3	Y	646	666	0			16
							285	4	711	9							
12	20677	X	14209	-0-	-6468 B	-0-	1059	1	11636	3	Y	1208	1190	0			34
							185	4	1329	9							
01	18600	X	13452	-0-	-5148 B	-0-	962	1	10451	3	Y	1596	1605	0			25
							283	4	1756	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

*03	SHUT IN		106836	-0-	106836 B	106836	555	1	91764	3	N	13007	12797	0			210
							209	4	14308	9							
*04	248227	X	141391	-0-	-106836 B	-0-	602	1	119998	3	N	18695	18630	0			275
							226	4	20565	9							
*05	142662	X	120796	-0-	-21866 B	-0-	461	1	102907	3	N	15593	15550	0			318
							276	4	17152	9							
*06	138060	X	95321	-0-	-42739 B	-0-	380	1	81709	3	N	11947	12100	0			165
							90	4	13142	9							
*07	142662	X	69012	-0-	-73650 B	-0-	253	1	58581	3	N	9204	9231	0			138
							54	4	10124	9							
*08	142662	X	62756	-0-	-79906 B	-0-	1698	1	53234	3	N	7069	7075	0			132
							48	4	7776	9							
*09	138060	X	57403	-0-	-80657 B	-0-	2188	1	48437	3	N	6113	6134	0			111
							54	4	6724	9							
*10	106764	X	50766	-0-	-55998 B	-0-	1875	1	43034	3	N	5278	5318	0			71
							51	4	5806	9							
*11	95310	X	48634	-0-	-46676 B	-0-	1724	1	42156	3	N	4285	4299	0			57
							40	4	4714	9							
*12	69006	X	46245	-0-	-22761 B	-0-	1631	1	39996	3	N	4157	4153	0			61
							45	4	4573	9							
01	62744	X	41998	-0-	-20746 B	-0-	1509	1	36319	3	N	3767	3768	0			60
							26	4	4144	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	88142	-0-	88142 B	88142	405	1	71763	3	N	14374	14142	0			232
						163	4	15811	9							
*04	250578 X	162436	-0-	-88142 B	-0-	856	1	134769	3	N	24144	24021	0			355
						253	4	26558	9							
*05	178776 X	178776	-0-	-0- B	-0-	813	1	150815	3	N	24314	24174	0			495
						403	4	26745	9							
*06	127124 X	127124	-0-	-0- B	-0-	570	1	109871	3	N	15056	15343	0			208
						121	4	16562	9							
*07	91156 X	91156	-0-	-0- B	-0-	380	1	78072	3	N	11483	11518	0			173
						73	4	12631	9							
*08	80042 X	71534	-0-	-8508 B	-0-	1537	1	60819	3	N	8165	8186	0			152
						196	4	8982	9							
*09	77460 X	71510	-0-	-5950 B	-0-	2701	1	60040	3	N	7913	7922	0			143
						65	4	8704	9							
*10	80042 X	64253	-0-	-15789 B	-0-	2358	1	54352	3	N	6799	6850	0			92
						64	4	7479	9							
*11	77460 X	53764	-0-	-23696 B	-0-	1858	1	45617	3	N	5678	5695	0			75
						43	4	6246	9							
*12	80042 X	47334	-0-	-32708 B	-0-	1633	1	40197	3	N	4963	4965	0			73
						45	4	5459	9							
01	73904 X	41194	-0-	-32710 B	-0-	1448	1	34966	3	N	4323	4327	0			69
						25	4	4755	9							

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

08	38489 X	38489	-0-	-0- B	-0-	1342	1	31582	3	Y	5043	5052	0			140
						18	4	5547	9							
09	34290 X	31216	-0-	-3074 B	-0-	1243	1	24854	3	Y	4636	4625	0			151
						19	4	5100	9							
10	35433 X	32438	-0-	-2995 B	-0-	1292	1	26670	3	Y	4036	4079	0			108
						36	4	4440	9							
11	34290 X	24015	-0-	-10275 B	-0-	1242	1	18756	3	Y	3618	3672	0			54
						37	4	3980	9							
12	35433 X	26908	-0-	-8525 B	-0-	1345	1	21478	3	Y	3695	3687	0			62
						20	4	4065	9							
01	35433 X	18778	-0-	-16655 B	-0-	1068	1	14211	3	Y	3166	3168	0			60
						16	4	3483	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 01/21/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

*02	152023 X	103603	-0-	-48420 B	-0-	353	1	85844	3	N	15619	15458	0			300
						225	4	17181	9							
*03	158565 X	109538	-0-	-49027 B	-0-	446	1	90250	3	Y	16944	16970	0			274
						204	4	18638	9							
*04	153450 X	97144	-0-	-56306 B	-0-	426	1	80508	3	Y	14600	14659	0			215
						150	4	16060	9							
*05	114700 X	76715	-0-	-37985 B	-0-	327	1	61820	3	Y	13094	13042	0			267
						165	4	14403	9							
*06	111000 X	71016	-0-	-39984 B	-0-	303	1	58777	3	Y	10792	10910	0			149
						65	4	11871	9							
*07	114700 X	62264	-0-	-52436 B	-0-	2209	1	51571	3	Y	7659	7693	0			115
						59	4	8425	9							
*08	101246 X	58702	-0-	-42544 B	-0-	2192	1	48348	3	Y	7378	7356	0			137
						46	4	8116	9							
*09	97140 X	56477	-0-	-40663 B	-0-	2143	1	47598	3	Y	6077	6104	0			110
						51	4	6685	9							
*10	77469 X	58456	-0-	-19013 B	-0-	2174	1	49947	3	Y	5705	5738	0			77
						59	4	6276	9							
*11	71010 X	52813	-0-	-18197 B	-0-	1992	1	45287	3	Y	4989	5000	0			66
						46	4	5488	9							
*12	62279 X	50713	-0-	-11566 B	-0-	2099	1	43169	3	Y	4898	4892	0			72
						57	4	5388	9							
01	58714 X	45570	-0-	-13144 B	-0-	1966	1	38626	3	Y	4495	4495	0			72
						33	4	4945	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	230367	-0-	230367 B	230367	1980	1	205965	3	Y	18774	18606	0			168
						1771	4	20651	9							
*05	426498 X	196131	-0-	-230367 B	-0-	1679	1	177482	3	Y	14518	14531	0			155
						1000	4	15970	9							
*06	211440 X	146598	-0-	-64842 B	-0-	1203	1	133680	3	Y	9822	9781	0			196
						911	4	10804	9							
*07	218488 X	103547	-0-	-114941 B	-0-	789	1	88174	3	Y	12499	12572	0			123
						835	4	13749	9							
*08	218488 X	71246	-0-	-147242 B	-0-	572	1	64273	3	Y	4939	4960	0			102
						968	4	5433	9							
*09	211440 X	77143	-0-	-134297 B	-0-	2164	1	68909	3	Y	3621	3649	0			74
						2087	4	3983	9							
*10	196137 X	77993	-0-	-118144 B	-0-	3784	1	70025	3	Y	3286	3281	0			79
						569	4	3615	9							
*11	146610 X	52911	-0-	-93699 B	-0-	2767	1	46607	3	Y	2528	2542	0			65
						756	4	2781	9							
*12	96627 X	51224	-0-	-45403 B	-0-	2522	1	45427	3	Y	2592	2583	0			74
						424	4	2851	9							
01	79701 X	44742	-0-	-34959 B	-0-	2236	1	39255	3	Y	2378	2415	0			37
						635	4	2616	9							

CHALLENGER UNIT C AC WELL #: 3H RRCID -> 286377 COMPL. DATE 12/20/2018 TOTAL DEPTH 10364 PERF. N/A

*02	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*03	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*04	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*05	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*06	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*07	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*08	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*09	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*10	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*11	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	P&A COND	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11418 03/02/2019

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

*02	35504 X	5893	-0-	-29611 B	-191740	694	1	4290	3	Y	786	789	0			15
						44	4	865	9							
*03	39308 X	8112	-0-	-31196 B	-191740	841	1	6162	3	Y	968	967	0			16
						44	4	1065	9							
*04	38040 X	8487	-0-	-29553 B	-191740	856	1	6466	3	Y	1025	1026	0			15
						37	4	1128	9							
*05	39308 X	9282	-0-	-30026 B	-191740	871	1	7156	3	Y	1080	1073	0			22
						67	4	1188	9							
*06	38040 X	7570	-0-	-30470 B	-191740	834	1	5673	3	Y	943	952	0			13
						26	4	1037	9							
*07	39308 X	6949	-0-	-32359 B	-191740	719	1	5206	3	Y	914	913	0			14
						19	4	1005	9							
*08	9269 X	5532	-0-	-3737 B	-191740	619	1	4088	3	Y	738	738	0			14
						13	4	812	9							
*09	8970 X	2967	-0-	-6003 B	-191740	378	1	1962	3	Y	563	567	0			10
						8	4	619	9							
*10	9269 X	2938	-0-	-6331 B	-191740	269	1	2204	3	Y	416	420	0			6
						7	4	458	9							
*11	1794 X	296	-0-	-1498 B	-191740	134	1	6	3	Y	140	144	0			2
						2	4	154	9							
*12	0 X	1656	-0-	1656 B	-190084	367	1	409	3	Y	792	782	0			12
						9	4	871	9							
*01	0 X	5131	-0-	5131 B	-184953	561	1	3564	3	Y	906	904	0			14
						9	4	997	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 05/24/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	44088	X	33376	-0-	-10712 B	-0-	141	1	27664	3	Y	4996	4894	0			102
							75	4	5496	9							
*06	165330	X	149029	-0-	-16301 B	-0-	596	1	129035	3	Y	17505	17365	0			242
							142	4	19256	9							
*07	170841	X	121644	-0-	-49197 B	-0-	443	1	104704	3	Y	14909	14927	0			224
							97	4	16400	9							
*08	170841	X	100177	-0-	-70664 B	-0-	412	1	85755	3	Y	12672	12660	0			236
							71	4	13939	9							
*09	165330	X	74973	-0-	-90357 B	-0-	1266	1	63666	3	Y	9071	9143	0			164
							63	4	9978	9							
*10	170841	X	66649	-0-	-104192 B	-0-	2432	1	56368	3	Y	7075	7143	0			96
							66	4	7783	9							
*11	58822	X	58822	-0-	-0- B	-0-	2034	1	49980	3	Y	6146	6161	0			81
							47	4	6761	9							
*12	121644	X	53397	-0-	-68247 B	-0-	1834	1	45164	3	Y	5771	5767	0			85
							51	4	6348	9							
01	100192	X	47351	-0-	-52841 B	-0-	1668	1	40140	3	Y	5013	5018	0			80
							29	4	5514	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

*08	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

08	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

08	496	N	496	-0-	-0- B	-0-	28	1	409	3	N	53	50	0			8
							1	4	58	9							
09	180	N	1	-0-	-179 B	-0-	1	3			N	-0-	8	0			-0-
10	559	N	559	-0-	-0- B	-0-	33	1	475	3	N	45	39	0			6
							1	4	50	9							
11	480	N	5	-0-	-475 B	-0-	5	3			Y	-0-	6	0			-0-
12	261	N	261	-0-	-0- B	-0-	18	1	243	3	Y	-0-					-0-
01	527	N	302	-0-	-225 B	-0-	15	1	286	3	Y	-0-					-0-
							1	4									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

08	33511 X	26220	-0-	-7291 B	-0-	1301	1	19176	3	N	5169	5270	0			772
						57	4	5686	9							
09	33000 X	22720	-0-	-10280 B	-0-	1165	1	16557	3	N	4496	4581	0			687
						52	4	4946	9							
10	34100 X	23755	-0-	-10345 B	-0-	1115	1	15924	3	N	6067	5980	0			774
						42	4	6674	9							
*11	29700 X	20841	-0-	-8859 B	-0-	973	1	13824	3	Y	5470	5314	0			930
						27	4	6017	9							
12	28303 X	20997	-0-	-7306 B	-0-	1034	1	14075	3	Y	5330	5416	0			844
						25	4	5863	9							
01	26226 X	20727	-0-	-5499 B	-0-	727	1	13412	3	Y	5965	5824	0			985
						26	4	6562	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45167	X	38741	-0-	-6426 B	-0-	1690	1	34040	2	N	1981	1987	0			296
							832	3	2179	9							
09	37560	X	37465	-0-	-95 B	-0-	1552	1	33515	2	N	1880	1849	0	32	1	295
							330	3	2068	9							
10	38688	X	9735	-0-	-28953 B	-0-	441	1	8606	2	N	489	700	0	17	1	67
							150	3	538	9							
11	42156	X	42156	-0-	-0- B	-0-	1629	1	37588	2	Y	2148	1844	0			371
							576	3	2363	9							
12	38750	X	36426	-0-	-2324 B	-0-	1400	1	32143	2	Y	1991	2037	0	9	1	316
							693	3	2190	9							
01	38750	X	36887	-0-	-1863 B	-0-	1688	1	32346	2	Y	2046	2007	0			355
							602	3	2251	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

08	219418	X	84435	-0-	-134983 B	-0-	3759	1	73586	3	N	6381	6783	0			953
							71	4	7019	9							
09	212340	X	70365	-0-	-141975 B	-0-	3254	1	61314	3	N	5177	5339	0			791
							102	4	5695	9							
10	112127	X	59398	-0-	-52729 B	-0-	3114	1	51360	3	N	4416	4643	0			564
							66	4	4858	9							
*11	108510	X	67843	-0-	-40667 B	-0-	3153	1	58884	3	Y	5227	4902	0			889
							56	4	5750	9							
12	95728	X	61129	-0-	-34599 B	-0-	1862	1	53688	3	Y	5072	5158	0			803
							5579	9									
01	84444	X	57246	-0-	-27198 B	-0-	1470	1	16	2	Y	4837	4842	0			798
							50439	3	5321	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

08	193099	X	62275	-0-	-130824 B	-0-	2795	1	54710	3	N	4288	4634	0			640
							53	4	4717	9							
09	186870	X	50077	-0-	-136793 B	-0-	2328	1	43862	3	N	3467	3577	0			530
							73	4	3814	9							
10	193099	X	49591	-0-	-143508 B	-0-	2606	1	42985	3	N	3585	3657	0			458
							56	4	3944	9							
*11	62700	X	39961	-0-	-22739 B	-0-	1855	1	34629	3	Y	3131	3056	0			533
							33	4	3444	9							
12	64790	X	33003	-0-	-31787 B	-0-	996	1	28734	3	Y	2975	3037	0			471
							3273	9									
01	62279	X	31329	-0-	-30950 B	-0-	785	1	9	2	Y	3269	3200	0			540
							26939	3	3596	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504903 X	154447	-0-	-350456 B	-0-	7093	1	143578	2	N	3259	3733	0			487
						191	3	3585	9							
09	177390 X	59964	-0-	-117426 B	-0-	2575	1	55763	2	N	1473	1735	0			225
						6	3	1620	9							
10	183303 X	25593	-0-	-157710 B	-0-	1162	1	22770	2	N	1458	1497	0			186
						57	3	1604	9							
11	177390 X	97498	-0-	-79892 B	-0-	3820	1	88253	2	Y	4118	3602	0			702
						895	3	4530	9							
12	183303 X	83213	-0-	-100090 B	-0-	3327	1	76652	2	Y	2418	2736	0	1	1	383
						574	3	2660	9							
*01	71517 X	71517	-0-	-0- B	-0-	3408	1	65444	2	Y	1938	2001	0			320
						533	3	2132	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

08	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

08	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

08	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
09	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

08	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
09	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	8246	-0-	-31	-0-	8246	3			N	-0-	745	1	359	7	90
09	5730	X	1214	-0-	-4516	-0-	589	3	625	9	N	568	568	1			90
10	6851	X	96	-0-	-6755	-0-	96	3			N	-0-					90
11	8460	X	3703	-0-	-4757	-0-	3497	3	206	9	N	187	187	1			90
12	9052	X	2779	-0-	-6273	-0-	2779	3			N	-0-					90
*01	10843	X	10843	-0-	-0-	-0-	10217	3	626	9	N	569	572	1			87

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

*08	11842	X	8783	-0-	-3059	-0-	524	1	8252	3	N	5					32
							1	4	6	9							
09	11460	X	4697	-0-	-6763	-0-	289	1	4407	3	N	-0-					32
							1	4									
*10	11625	X	5444	-0-	-6181	-0-	106	1	5338	3	N	-0-					32
*11	10320	X	7634	-0-	-2686	-0-	167	1	7466	3	N	-0-					32
							1	4									
*12	10664	X	9560	-0-	-1104	-0-	215	1	9344	3	N	-0-					32
							1	4									
*01	9514	X	9514	-0-	-0-	-0-	227	1	9287	3	N	-0-					32

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

08	5487	X	232	-0-	-5255	-0-	201	3	31	9	N	28					65
09	5310	X	3092	-0-	-2218	-0-	3092	3			N	-0-					65
10	5487	X	170	-0-	-5317	-0-	170	3			N	-0-					65
11	278	X	278	-0-	-0-	-0-	278	3			N	-0-					65
12	3193	X	514	-0-	-2679	-0-	514	3			N	-0-					65
01	3193	X	72	-0-	-3121	-0-	72	3			N	-0-					65

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

08	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-	122	7			67
09	3000	N	5303	-0-	2303	2303	5303	3			N	-0-					67
10	2951	N	648	-0-	-2303	-0-	648	3			N	-0-					67
11	1260	N	70	-0-	-1190	-0-	70	3			N	-0-					67
12	1302	X	532	-0-	-770	-0-	532	3			N	-0-					67
01	1302	X	350	-0-	-952	-0-	350	3			N	-0-					67

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

*08	17236	X	10691	-0-	-6545	-0-	615	1	10051	3	N	22	46	3			100
							1	4	24	9							
09	17190	X	7931	-0-	-9259	-0-	475	1	7455	3	N	-0-					100
							1	4									
*10	17763	X	12286	-0-	-5477	-0-	237	1	12048	3	N	-0-					100
							1	4									
*11	14640	X	12086	-0-	-2554	-0-	270	1	11815	3	N	-0-					100
							1	4									
*12	14012	X	11594	-0-	-2418	-0-	263	1	11330	3	N	-0-					100
							1	4									
01	12276	X	10887	-0-	-1389	-0-	256	1	10631	3	N	-0-					100

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333

KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					283
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					283
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					283
11	174	N	174	-0-	-0-	-0-	162	3	12	9	N	11	180	1			114
*12	124	N	86	-0-	-38	-0-	83	3	3	9	N	3					117
01	155	N	53	-0-	-102	-0-	50	3	3	9	N	3					120

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

08	3255	X	717	-0-	-2538	-0-	299	1	128	3	N	264					466
							290	9									
09	2512	X	2512	-0-	-0-	-0-	310	1	1814	3	N	353	562	1			257
							388	9									
10	1612	X	1110	-0-	-502	-0-	363	1	539	3	N	189	170	1			276
							208	9									
11	1893	X	1893	-0-	-0-	-0-	352	1	1170	3	N	337	181	1			432
							371	9									
*12	2604	X	1518	-0-	-1086	-0-	245	1	1109	3	N	149	181	1			400
							164	9									
01	2604	X	405	-0-	-2199	-0-	134	1	163	3	N	98					498
							108	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

08	0	X	-0-	-0-	-0-	-0-					N	-0-					112
09	0	X	-0-	-0-	-0-	-0-					N	-0-					112
10	0	X	-0-	-0-	-0-	-0-					N	-0-					112
11	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					112
01	0	X	-0-	-0-	-0-	-0-					N	-0-					112

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	240	N	-0-	-0-	-240	-0-					N	-0-					108
10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
11	840	N	-0-	-0-	-840	-0-					N	-0-					108
*12	0	N	-0-	-0-	-0-	-0-					N	2					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

08	631	X	631	-0-	-0-	-0-	368	3	263	9	N	239	187	1			158
09	1238	X	1238	-0-	-0-	-0-	9	1	895	3	N	304	359	1			103
							334	9									
10	1455	X	1455	-0-	-0-	-0-	139	1	1016	3	N	273	163	1			213
							300	9									
11	3818	X	3818	-0-	-0-	-0-	357	1	3149	3	N	284	184	1			313
							312	9									
*12	6721	X	6721	-0-	-0-	-0-	430	1	5949	3	N	311	181	1			443
							342	9									
*01	3570	X	3570	-0-	-0-	-0-	396	1	3110	3	N	58	365	1			136
							64	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0-	-0-	1211	1	22	9	N	20	99	1			270
09	1148	N	1148	-0-	-0-	-0-	1119	1	29	9	N	26					296
10	1104	N	1104	-0-	-0-	-0-	1071	1	33	9	N	30					326
11	1197	N	1197	-0-	-0-	-0-	1195	1	2	9	N	2					328
*12	1423	N	1423	-0-	-0-	-0-	1318	1	105	9	N	95					423
*01	1373	N	1373	-0-	-0-	-0-	1277	1	96	9	N	87					510

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	1			N	-0-					148
09	180	N	5	-0-	-175	-0-	5	1			N	-0-					148
10	124	N	-0-	-0-	-124	-0-					N	-0-					148
11	150	N	-0-	-0-	-150	-0-					N	-0-					148
*12	5	N	-0-	-0-	-5	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2987	X	2987	-0-	-0-	-0-	2368	3	619	9	N	563	546	1			645
09	2875	X	2875	-0-	-0-	-0-	2180	3	695	9	N	632	714	1			563
10	2139	X	2139	-0-	-0-	-0-	1699	3	440	9	N	400	357	1			606
11	0	X	-0-	-0-	-0-	-0-					N	7	545	1			68
12	0	X	-0-	-0-	-0-	-0-					N	-0-					68
01	0	X	-0-	-0-	-0-	-0-					N	1					69

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150	N	1150	-0-	-0-	-0-	3	1	1005	3	N	129					386
							142	9									
09	1860	N	1580	-0-	-280	-0-	1376	3	204	9	N	185					571
10	1891	N	591	-0-	-1300	-0-	94	1	369	3	N	116	364	1			323
							128	9									
11	1110	N	939	-0-	-171	-0-	110	1	718	3	N	101	174	1			250
							111	9									
12	1643	N	551	-0-	-1092	-0-	155	1	260	3	N	124					374
							136	9									
*01	936	N	936	-0-	-0-	-0-	125	1	635	3	N	160					534
							176	9									

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13003	X	13003	-0-	-0-	-0-	11406	3	1597	9	N	1452	1671	1			176
09	14597	X	14597	-0-	-0-	-0-	12913	3	1684	9	N	1531	1313	1			394
10	15924	X	15924	-0-	-0-	-0-	14574	3	1350	9	N	1227	1293	1			328
11	9210	X	6813	-0-	-2397	-0-	5970	3	843	9	N	766	749	1			345
*12	9517	X	6854	-0-	-2663	-0-	5851	3	1003	9	N	912	929	1			328
*01	10181	X	10181	-0-	-0-	-0-	8750	3	1431	9	N	1301	1118	1			511

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	384	N	299	-0-	-85	-0-	298	1	1	9	N	1					221
*03	1023	N	303	-0-	-720	-0-	302	1	1	9	N	1					222
*04	990	X	84	-0-	-906	-0-	84	1			N	-0-					222
*05	1023	X	-0-	-0-	-1023	-0-					N	-0-					222
*06	990	X	-0-	-0-	-990	-0-					N	-0-					222
*07	341	X	-0-	-0-	-341	-0-					N	-0-					222
*08	310	X	-0-	-0-	-310	-0-					N	-0-					222
*09	90	X	-0-	-0-	-90	-0-					N	-0-					222
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					222
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					222
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					222
01	0	N	-0-	-0-	-0-	-0-					N	-0-	114	1			108

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					492
09	13	X	-0-	-0-	-13	-0-					N	-0-					492
10	13	X	-0-	-0-	-13	-0-					N	-0-					492
11	13	X	-0-	-0-	-13	-0-					N	-0-					492
*12	4	X	-0-	-0-	-4	-0-					N	-0-					492
01	0	X	-0-	-0-	-0-	-0-					N	-0-					492

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	47	-0-	-2061	-0-	36	3	11	9	N	10	348	1			-0-
09	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-
10	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3584	X	3584	-0-	-0-	-0-	164	1	2749	3	N	610	537	1			280
							671	9									
09	5043	X	5043	-0-	-0-	-0-	11	1	4360	3	N	608	728	1			160
							3	5	669	9							
10	4710	X	4710	-0-	-0-	-0-	17	1	4005	3	N	516	511	1			165
							120	5	568	9							
11	6679	X	6679	-0-	-0-	-0-	10	1	5898	3	N	639	492	1			312
							68	5	703	9							
*12	4886	X	4886	-0-	-0-	-0-	41	1	4089	3	N	608	561	1			359
							87	5	669	9							
*01	6034	X	6034	-0-	-0-	-0-	180	1	4753	3	N	607	684	1			282
							433	5	668	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195 N	2195	-0-	-0-	-0-	2154	1	41	9	N	37					255
09	2140 N	2140	-0-	-0-	-0-	2109	1	31	9	N	28					283
10	2689 N	2689	-0-	-0-	-0-	2689	1			N	-0-					283
11	2856 N	2856	-0-	-0-	-0-	2658	1	198	9	N	180	188	1			275
*12	2804 N	2804	-0-	-0-	-0-	2804	1			N	-0-					275
*01	2942 N	2942	-0-	-0-	-0-	2940	1	2	9	N	2					277

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100 N	3379	-0-	279	279	86	1	2509	3	N	713	714	1			250
						784	9									
09	2410 N	2131	-0-	-279	-0-	10	1	1625	3	N	450	542	1			158
						1	5	495	9							
10	2170 N	1381	-0-	-789	-0-	100	1	627	3	N	577	546	1			189
						19	5	635	9							
11	2280 X	1631	-0-	-649	-0-	143	1	964	3	N	466	182	1			473
						11	5	513	9							
*12	2356 X	1096	-0-	-1260	-0-	310	1	241	3	N	491	369	1			595
						5	5	540	9							
01	2356 X	788	-0-	-1568	-0-	302	1	35	3	N	407	529	1			473
						3	5	448	9							

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240 N	-0-	-0-	-1240	-0-					N	-0-					244
09	2040 N	1444	-0-	-596	-0-	1183	3	261	9	N	237	191	1			290
10	1195 N	1195	-0-	-0-	-0-	988	3	207	9	N	188	183	1			295
11	2790 X	1511	-0-	-1279	-0-	1184	3	327	9	N	297	352	1			240
*12	1488 N	949	-0-	-539	-0-	756	3	193	9	N	175					415
*01	3100 N	4050	-0-	950	950	3229	3	821	9	N	746	707	1			454

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3728 X	3728	-0-	-0-	-0-	353	1	2613	3	N	693	698	1			189
						762	9									
09	3392 X	3392	-0-	-0-	-0-	288	1	2355	3	N	679	725	1			143
						2	5	747	9							
10	3610 X	3610	-0-	-0-	-0-	227	1	2582	3	N	657	543	1			257
						78	5	723	9							
11	3216 X	3216	-0-	-0-	-0-	33	1	2442	3	N	648	746	1			159
						28	5	713	9							
*12	4533 X	4533	-0-	-0-	-0-	2	1	3777	3	N	613	552	1			220
						80	5	674	9							
*01	2960 X	2960	-0-	-0-	-0-	25	1	2026	3	N	658	707	1			171
						185	5	724	9							

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3771 X	3771	-0-	-0-	-0-	117	1	2766	3	N	807	709	0	131	1	54
						888	9									
09	2990 X	2990	-0-	-0-	-0-	160	1	2142	3	N	624	625	0			53
						2	5	686	9							
10	2826 X	2826	-0-	-0-	-0-	195	1	1925	3	N	590	591	0			52
						57	5	649	9							
11	2640 X	2636	-0-	-4	-0-	147	1	1838	3	N	573	574	0			51
						21	5	630	9							
*12	2791 X	2791	-0-	-0-	-0-	153	1	1957	3	N	582	582	0			51
						41	5	640	9							
01	2728 X	2673	-0-	-55	-0-	120	1	1779	3	N	557	557	0			51
						161	5	613	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4815 X	4815	-0-	-0-	-0-	4449	3	366	9	N	333	334	1			256
09	4054 X	4054	-0-	-0-	-0-	3602	3	3	5	N	408	325	1			339
						449	9									
10	2759 X	2033	-0-	-726	-0-	1555	3	47	5	N	392	339	1			392
						431	9									
11	2670 X	1989	-0-	-681	-0-	1500	3	17	5	N	429	555	1			266
						472	9									
*12	2759 X	2307	-0-	-452	-0-	1779	3	38	5	N	445	363	1			348
						490	9									
01	2759 X	2279	-0-	-480	-0-	1658	3	151	5	N	427	543	1			232
						470	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

08	6339 X	6339	-0-	-0-	-0-	1568	1	4635	3	N	124					335
						136	9									
09	6244 X	6244	-0-	-0-	-0-	1632	1	4477	3	N	120	183	1			272
						3	5	132	9							
10	6340 X	6340	-0-	-0-	-0-	1691	1	4408	3	N	99	186	1			185
						132	5	109	9							
11	7547 X	7547	-0-	-0-	-0-	1686	1	5690	3	N	95					280
						66	5	105	9							
*12	7791 X	7791	-0-	-0-	-0-	1726	1	5875	3	N	59					339
						125	5	65	9							
01	5487 X	415	-0-	-5072	-0-	412	1	3	9	N	3					342

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

08	1720 N	1720	-0-	-0-	-0-	281	1	916	3	N	475	60	0	551	1	138
						523	9									
09	2685 N	2685	-0-	-0-	-0-	221	1	1966	3	N	452	456	0			134
						1	5	497	9							
10	2546 N	2546	-0-	-0-	-0-	216	1	1742	3	N	487	490	0			131
						52	5	536	9							
11	1650 N	1633	-0-	-17	-0-	244	1	810	3	N	518	204	0	171	1	274
						9	5	570	9							
*12	1984 N	1075	-0-	-909	-0-	305	1	257	3	N	462	514	1			222
						5	5	508	9							
01	1984 N	833	-0-	-1151	-0-	295	1	538	9	N	489	525	1			186

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

08	2269 N	2269	-0-	-0-	-0-	251	1	1359	3	N	599	602	0			202
						659	9									
09	2490 N	1584	-0-	-906	-0-	243	1	861	3	N	435	437	0			200
						1	5	479	9							
10	2449 N	2044	-0-	-405	-0-	241	1	1032	3	N	674	333	0	194	1	347
						30	5	741	9							
11	2330 N	2330	-0-	-0-	-0-	195	1	1329	3	N	719	737	1			329
						15	5	791	9							
*12	2766 N	2766	-0-	-0-	-0-	782	1	1145	3	N	741	716	1			354
						24	5	815	9							
*01	2416 N	2416	-0-	-0-	-0-	622	1	982	3	N	657	533	1			478
						89	5	723	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7185	X	7185	-0-	-0-	-0-	219	1	6750	3	N	196	183	1			229
							216	9									
09	6540	X	5984	-0-	-556	-0-	233	1	5503	3	N	225	379	1			75
							248	9									
10	6758	X	6167	-0-	-591	-0-	384	1	5501	3	N	256	181	1			150
							282	9									
11	6960	X	6185	-0-	-775	-0-	329	1	5581	3	N	250	189	1			211
							275	9									
*12	7192	X	6771	-0-	-421	-0-	289	1	5822	3	N	600	538	1			273
							660	9									
01	7192	X	1787	-0-	-5405	-0-	254	1	1457	3	N	69	188	1			154
							76	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	4333	-0-	-1898	-0-	298	1	3489	3	N	496	561	1			277
							546	9									
09	6030	X	4062	-0-	-1968	-0-	39	1	3456	3	N	515	364	1			428
							567	9									
10	6231	X	4069	-0-	-2162	-0-	3	1	3484	3	N	529	542	1			415
							582	9									
11	6030	X	3332	-0-	-2698	-0-	47	1	2872	3	N	375	545	1			245
							413	9									
*12	4991	X	3999	-0-	-992	-0-	101	1	3502	3	N	360	180	1			425
							396	9									
01	4340	X	3497	-0-	-843	-0-	24	1	3020	3	N	412	550	1			287
							453	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16145	X	16145	-0-	-0-	-0-	378	1	12370	3	N	3088	2098	0	729	1	359
							3397	9									
09	13212	X	13212	-0-	-0-	-0-	495	1	9896	3	N	2558	2156	0	540	1	221
							7	5	2814	9							
10	13092	X	13092	-0-	-0-	-0-	464	1	9535	3	N	2556	2560	0			217
							281	5	2812	9							
11	11309	X	11309	-0-	-0-	-0-	413	1	8394	3	N	2188	2120	0	186	1	99
							95	5	2407	9							
*12	10452	X	10452	-0-	-0-	-0-	358	1	7624	3	N	2100	2101	0			98
							160	5	2310	9							
*01	11551	X	11551	-0-	-0-	-0-	300	1	8105	3	N	2199	2200	0			97
							727	5	2419	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4050	-0-	-507	-0-	3318	3	732	9	N	665	558	1			442
09	4380	X	3474	-0-	-906	-0-	2821	3	653	9	N	594	738	1			298
10	4526	X	3061	-0-	-1465	-0-	1	1	2532	3	N	480	378	1			400
							528	9									
11	4290	X	3615	-0-	-675	-0-	17	1	2884	3	N	649	572	1			477
							714	9									
*12	4340	X	3185	-0-	-1155	-0-	78	1	2469	3	N	580	553	1			504
							638	9									
01	4061	X	3309	-0-	-752	-0-	101	1	2564	3	N	585	743	1			346
							644	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5201	-0-	-472	-0-	4671	3	530	9	N	482	368	1			194
09	6320	X	6320	-0-	-0-	-0-	5619	3	701	9	N	637	742	1			89
10	5673	X	3555	-0-	-2118	-0-	3147	3	408	9	N	371	358	1			102
11	5040	X	4050	-0-	-990	-0-	3453	3	597	9	N	543	551	1			94
*12	6448	X	5831	-0-	-617	-0-	5324	3	507	9	N	461	370	1			185
*01	6681	X	6681	-0-	-0-	-0-	5948	3	733	9	N	666	562	1			289

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4665	X	4665	-0-	-0-	-0-	96	1	3667	3	N	820	770	0			169
							902	9									
09	4636	X	4636	-0-	-0-	-0-	64	1	3689	3	N	800	688	0	171	1	110
							3	5	880	9							
10	4986	X	4986	-0-	-0-	-0-	153	1	3811	3	N	826	829	0			107
							113	5	909	9							
11	4387	X	4387	-0-	-0-	-0-	187	1	3352	3	N	735	140	0	550	1	152
							39	5	809	9							
*12	4913	X	4913	-0-	-0-	-0-	182	1	3797	3	N	775	541	1			386
							81	5	853	9							
*01	4557	X	4557	-0-	-0-	-0-	236	1	3182	3	N	772	901	1			257
							290	5	849	9							

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5834	X	5834	-0-	-0-	-0-	25	1	5421	3	N	353	530	1			557
							388	9									
09	7166	X	7166	-0-	-0-	-0-	67	1	6549	3	N	500	349	1			708
							550	9									
10	9610	X	4912	-0-	-4698	-0-	118	1	4289	3	N	459	920	1			247
							505	9									
11	9300	X	4706	-0-	-4594	-0-	241	1	4092	3	N	339					586
							373	9									
12	9610	X	4690	-0-	-4920	-0-	178	1	3958	3	N	504	370	1			720
							554	9									
01	7409	X	5755	-0-	-1654	-0-	188	1	4764	3	N	730	937	1			513
							803	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	3101	-0-	-2634	-0-	246	1	2320	3	N	486	451	0			180
							535	9									
09	3049	X	3049	-0-	-0-	-0-	241	1	2316	3	N	445	448	0			177
							2	5	490	9							
10	3016	X	3016	-0-	-0-	-0-	276	1	2187	3	N	444	393	0			228
							65	5	488	9							
11	3000	X	2529	-0-	-471	-0-	301	1	1704	3	N	459	457	0			230
							19	5	505	9							
*12	3162	X	2715	-0-	-447	-0-	322	1	1879	3	N	432	435	0			227
							39	5	475	9							
01	3162	X	2590	-0-	-572	-0-	244	1	1740	3	N	409	410	0			226
							156	5	450	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	5135	-0-	-2026	-0-	4397	3	738	9	N	671	891	1			247
09	6240	X	5068	-0-	-1172	-0-	1	1	4360	3	N	640	529	1			358
							3	5	704	9							
10	5828	X	5454	-0-	-374	-0-	4583	3	138	5	N	666	545	1			479
							733	9									
11	5280	X	4899	-0-	-381	-0-	4114	3	47	5	N	671	922	1			228
							738	9									
*12	5301	X	4985	-0-	-316	-0-	122	1	4009	3	N	699	557	1			370
							85	5	769	9							
01	5456	X	5039	-0-	-417	-0-	139	1	3805	3	N	680	727	1			323
							347	5	748	9							

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3365	-0-	-169	-0-	424	1	2372	3	N	517	517	0			250
							569	9									
09	3600	X	3397	-0-	-203	-0-	334	1	2505	3	N	507	509	0			248
							558	9									
10	4042	X	4042	-0-	-0-	-0-	3434	3	608	9	N	553	557	0			244
11	3600	X	3184	-0-	-416	-0-	2583	3	601	9	N	546	524	0			266
*12	3503	X	3032	-0-	-471	-0-	70	1	2384	3	N	525	542	1			249
							578	9									
01	3844	X	855	-0-	-2989	-0-	273	1	330	3	N	229	185	1			293
							252	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4205	-0-	-445	-0-	11	1	3521	3	N	612	552	1			387
							673	9									
09	4500	X	3846	-0-	-654	-0-	67	1	3161	3	N	562	739	1			210
							618	9									
10	4588	X	2731	-0-	-1857	-0-	138	1	2150	3	N	403	372	1			241
							443	9									
11	4320	X	2820	-0-	-1500	-0-	104	1	2199	3	N	470	378	1			333
							517	9									
*12	4464	X	3206	-0-	-1258	-0-	213	1	2346	3	N	588	560	1			361
							647	9									
*01	4324	X	4324	-0-	-0-	-0-	730	1	2867	3	N	661	747	1			275
							727	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1892	-0-	-278	-0-	1629	3	263	9	N	239	182	1			244
09	2280	X	2125	-0-	-155	-0-	1732	3	393	9	N	357	372	1			229
10	2356	X	1795	-0-	-561	-0-	38	1	1489	3	N	244	186	1			287
							268	9									
11	2280	X	245	-0-	-2035	-0-	25	1	220	3	N	-0-					287
*12	2263	X	-0-	-0-	-2263	-0-					N	-0-					287
01	2201	X	67	-0-	-2134	-0-	63	3	4	9	N	4					291

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

08	8122	X	7694	-0-	-428	-0-	12	1	7097	3	N	532	562	1			169
							585	9									
09	7800	X	7147	-0-	-653	-0-	23	1	6539	3	N	532	533	1			168
							585	9									
10	8060	X	7157	-0-	-903	-0-	46	1	6513	3	N	544	565	1			147
							598	9									
11	7800	X	6865	-0-	-935	-0-	51	1	6222	3	N	538	555	1			130
							592	9									
*12	7967	X	6923	-0-	-1044	-0-	6461	3	462	9	N	420	365	1			185
01	7688	X	5431	-0-	-2257	-0-	114	1	4904	3	N	375	377	1			183
							413	9									

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

08	2046	X	3	-0-	-2043	-0-	3	1			N	-0-					315
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					315
10	2046	X	-0-	-0-	-2046	-0-					N	-0-					315
11	150	X	-0-	-0-	-150	-0-					N	-0-					315
*12	155	X	-0-	-0-	-155	-0-					N	-0-					315
*01	6517	X	6517	-0-	-0-	-0-	6327	3	190	9	N	173					488

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3143	-0-	-763	-0-	334	1	2790	3	N	17					267
							19	9									
09	3540	X	3289	-0-	-251	-0-	312	1	2956	3	N	19					286
							21	9									
10	3348	X	2863	-0-	-485	-0-	296	1	2554	3	N	12					298
							13	9									
11	3862	X	3862	-0-	-0-	-0-	661	1	3168	3	N	30	160	1			168
							33	9									
*12	4104	X	4104	-0-	-0-	-0-	325	1	3749	3	N	27					195
							30	9									
*01	3837	X	3837	-0-	-0-	-0-	288	1	3517	3	N	29					224
							32	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

08	DLQ G-10		4320	-0-	4320	4320	812	3	3508	9	Y	3189	3191	0			183
09	DLQ G-10		3776	-0-	3776	8096	699	3	3077	9	Y	2797	2798	0			182
10	11402	X	3306	-0-	-8096	-0-	1	1	582	3	Y	2475	2480	0			177
							2723	9									
11	4140	X	2857	-0-	-1283	-0-	3	1	472	3	Y	2165	2165	0			177
							2382	9									
*12	4278	X	3234	-0-	-1044	-0-	2	1	519	3	Y	2466	2466	0			177
							2713	9									
01	4278	X	3145	-0-	-1133	-0-	20	1	452	3	Y	2430	2431	0			176
							2673	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

08	4929	X	4284	-0-	-645	-0-	248	1	3365	3	N	610	611	0			150
							671	9									
09	6545	X	6545	-0-	-0-	-0-	235	1	5130	3	N	1073	800	0			423
							1180	9									
10	4344	X	4344	-0-	-0-	-0-	273	1	3594	3	N	434	387	0	156	1	314
							477	9									
11	5124	X	5124	-0-	-0-	-0-	243	1	4203	3	N	616	386	1			544
							678	9									
*12	5983	X	5401	-0-	-582	-0-	281	1	4358	3	N	693	926	1			311
							762	9									
01	5983	X	4897	-0-	-1086	-0-	271	1	3955	3	N	610	735	1			186
							671	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

08	5828	X	5022	-0-	-806	-0-	330	1	4429	3	N	239	369	1			141
							263	9									
09	5751	X	5751	-0-	-0-	-0-	187	1	5300	3	N	240	180	1			201
							264	9									
10	5673	X	4696	-0-	-977	-0-	189	1	4261	3	N	224	183	1			242
							246	9									
11	5490	X	3931	-0-	-1559	-0-	293	1	3327	3	N	283	368	1			157
							311	9									
12	5952	X	3687	-0-	-2265	-0-	332	1	3044	3	N	283	185	1			255
							311	9									
01	5952	X	3978	-0-	-1974	-0-	311	1	3368	3	N	272	364	1			163
							299	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					218
09	30	N	-0-	-0-	-30	-0-					N	-0-					218
10	263	N	263	-0-	-0-	-0-	256	1	7	9	N	6					224
11	35	N	35	-0-	-0-	-0-	25	1	10	9	N	9					233
12	18	N	18	-0-	-0-	-0-	3	1	15	9	N	14					247
01	93	N	-0-	-0-	-93	-0-					N	17					264

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5289	-0-	-539	-0-	317	1	4794	3	N	162					212
							178	9									
09	5910	X	4321	-0-	-1589	-0-	245	1	3932	3	N	131	182	1			161
							144	9									
10	6107	X	4144	-0-	-1963	-0-	242	1	3761	3	N	128	167	1			122
							141	9									
11	5910	X	3925	-0-	-1985	-0-	203	1	3554	3	N	153					275
							168	9									
*12	5301	X	4079	-0-	-1222	-0-	261	1	3647	3	N	155	188	1			242
							171	9									
01	5301	X	4030	-0-	-1271	-0-	184	1	3678	3	N	153	185	1			210
							168	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	6824	-0-	-430	-0-	6039	3	785	9	N	714	715	0			111
09	6931	X	6931	-0-	-0-	-0-	6207	3	724	9	N	658	589	0			180
10	6882	X	6363	-0-	-519	-0-	3	1	5557	3	N	730	76	0	543	1	291
							803	9									
11	6600	X	6125	-0-	-475	-0-	5315	3	810	9	N	736	52	0	740	1	235
*12	7161	X	6028	-0-	-1133	-0-	5347	3	681	9	N	619	725	1			129
01	7161	X	6327	-0-	-834	-0-	5583	3	744	9	N	676	551	1			254

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5262	-0-	-597	-0-	144	1	4674	3	N	404	405	0			99
							444	9									
09	5340	X	4811	-0-	-529	-0-	241	1	4198	3	N	338	340	0			97
							372	9									
10	7575	X	7575	-0-	-0-	-0-	194	1	6939	3	N	402	239	0			260
							442	9									
11	5705	X	5705	-0-	-0-	-0-	190	1	5016	3	N	454	374	1			340
							499	9									
*12	5270	X	4999	-0-	-271	-0-	124	1	4477	3	N	362	371	1			331
							398	9									
01	6882	X	4999	-0-	-1883	-0-	92	1	4483	3	N	385	370	1			346
							424	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5227	-0-	-1345	-0-	4322	3	905	9	N	823	826	0			298
09	5850	X	4470	-0-	-1380	-0-	3685	3	785	9	N	714	299	0			713
10	6045	X	4348	-0-	-1697	-0-	5	1	3589	3	N	685	740	1			658
							754	9									
11	6660	X	4346	-0-	-2314	-0-	15	1	3530	3	N	728	743	1			643
							801	9									
*12	5359	X	5359	-0-	-0-	-0-	47	1	4378	3	N	849	908	1			584
							934	9									
01	5239	X	4707	-0-	-532	-0-	25	1	3884	3	N	725	742	1			567
							798	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

08	8060 X	538	-0-	-7522	-0-	530	3	8	9	N	7					186
09	7800 X	566	-0-	-7234	-0-	558	3	8	9	N	7					193
10	6169 X	368	-0-	-5801	-0-	366	3	2	9	N	2					195
11	510 X	9	-0-	-501	-0-	8	1	1	9	N	1					196
*12	589 X	45	-0-	-544	-0-	45	1			N	-0-					196
01	589 X	44	-0-	-545	-0-	42	1	2	9	N	2					198

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

08	9553 X	9553	-0-	-0-	-0-	264	1	7911	3	N	1253	1255	0			120
						1378	9									
09	9836 X	9836	-0-	-0-	-0-	250	1	8217	3	N	1239	1241	0			118
						6	5	1363	9							
10	10566 X	10566	-0-	-0-	-0-	269	1	8810	3	N	1112	1114	0			116
						264	5	1223	9							
11	9018 X	9018	-0-	-0-	-0-	282	1	7645	3	N	912	912	0			116
						88	5	1003	9							
*12	10374 X	10374	-0-	-0-	-0-	270	1	8862	3	N	958	959	0			115
						188	5	1054	9							
*01	7517 X	7517	-0-	-0-	-0-	273	1	5705	3	N	928	732	0	176	1	135
						518	5	1021	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

08	7378 X	796	-0-	-6582	-0-	30	3	766	9	N	696	696	0			201
09	3030 X	858	-0-	-2172	-0-	31	3	827	9	N	752	752	0			201
10	1178 X	868	-0-	-310	-0-	32	3	836	9	N	760	760	0			201
11	3008 X	3008	-0-	-0-	-0-	34	1	1798	3	N	1051	1051	0			201
						20	5	1156	9							
*12	5765 X	5765	-0-	-0-	-0-	83	1	4492	3	N	995	995	0			201
						95	5	1095	9							
*01	4016 X	4016	-0-	-0-	-0-	51	1	2779	3	N	851	851	0			201
						250	5	936	9							

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

08	6479 X	3711	-0-	-2768	-0-	3614	3	97	9	N	88	190	1			238
09	6074 X	6074	-0-	-0-	-0-	5897	3	177	9	N	161	183	1			216
10	6886 X	6886	-0-	-0-	-0-	6704	3	182	9	N	165	176	1			205
11	6392 X	6392	-0-	-0-	-0-	1	1	6201	3	N	173	188	1			190
						190	9									
12	6411 X	6411	-0-	-0-	-0-	6257	3	154	9	N	140					330
01	6882 X	1582	-0-	-5300	-0-	1463	3	119	9	N	108					438

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921 X	4918	-0-	-1003	-0-	4299	3	619	9	N	563	563	0			39
09	5730 X	4583	-0-	-1147	-0-	329	1	3702	3	N	502	503	0			38
						552	9									
10	5239 X	3091	-0-	-2148	-0-	536	1	2142	3	N	375	102	0	179	1	132
						413	9									
11	4770 X	3861	-0-	-909	-0-	941	1	2390	3	N	482	372	1			242
						530	9									
*12	4929 X	4592	-0-	-337	-0-	1229	1	2708	3	N	595	575	1			262
						655	9									
01	4929 X	3723	-0-	-1206	-0-	1417	1	1768	3	N	489	559	1			192
						538	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

08	4588 X	3643	-0-	-945	-0-	224	1	2724	3	N	632	536	1			287
						695	9									
09	4050 X	3493	-0-	-557	-0-	276	1	2597	3	N	564	721	1			130
						620	9									
10	3813 X	945	-0-	-2868	-0-	431	1	514	9	N	467	357	1			240
11	3540 X	3166	-0-	-374	-0-	313	1	2294	3	N	508	523	1			225
						559	9									
*12	3658 X	3314	-0-	-344	-0-	341	1	2365	3	N	553	542	1			236
						608	9									
01	3658 X	2890	-0-	-768	-0-	289	1	2067	3	N	485	520	1			201
						534	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

08	5270 X	3833	-0-	-1437	-0-	94	1	3243	3	N	451	451	0			39
						496	9									
09	5100 X	3741	-0-	-1359	-0-	108	1	3201	3	N	393	394	0			38
						432	9									
10	4216 X	4042	-0-	-174	-0-	133	1	3427	3	N	438	121	0	190	1	165
						482	9									
11	4050 X	3252	-0-	-798	-0-	61	1	2748	3	N	403					568
						443	9									
*12	3906 X	2976	-0-	-930	-0-	3	1	2552	3	N	383	757	1			194
						421	9									
01	4030 X	105	-0-	-3925	-0-	3	1	102	9	N	93	184	1			103

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

08	3193 X	2897	-0-	-296	-0-	2511	3	386	9	N	351	352	0			98
09	3090 X	2584	-0-	-506	-0-	2234	3	350	9	N	318	318	0			98
10	2852 X	2652	-0-	-200	-0-	2286	3	366	9	N	333	98	0			333
11	2790 X	676	-0-	-2114	-0-	70	1	256	3	N	318					651
						350	9									
*12	2883 X	1813	-0-	-1070	-0-	44	1	1416	3	N	321	571	1			401
						353	9									
01	2883 X	1027	-0-	-1856	-0-	8	1	657	3	N	329	367	1			363
						362	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19423	X	19423	-0-	-0-	-0-	207	1	18300	3	N	833	894	1			131
							916	9									
09	15803	X	15803	-0-	-0-	-0-	225	1	14830	3	N	680	708	1			103
							748	9									
10	14989	X	14989	-0-	-0-	-0-	360	1	13862	3	N	697	553	1			247
							767	9									
11	16800	X	13604	-0-	-3196	-0-	382	1	12515	3	N	643	759	1			131
							707	9									
12	17360	X	13314	-0-	-4046	-0-	395	1	12237	3	N	620	559	1			192
							682	9									
01	17360	X	13453	-0-	-3907	-0-	379	1	12405	3	N	608	556	1			244
							669	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

08	7750	X	6728	-0-	-1022	-0-	6308	3	420	9	N	382	382	0			80
09	7500	X	6804	-0-	-696	-0-	6408	3	396	9	N	360	360	0			80
10	7750	X	5964	-0-	-1786	-0-	5625	3	339	9	N	308	98	0			290
11	6900	X	5585	-0-	-1315	-0-	5226	3	359	9	N	326	380	1			236
*12	7037	X	2422	-0-	-4615	-0-	2029	3	393	9	N	357	186	1			407
01	7037	X	302	-0-	-6735	-0-	10	1	292	9	N	265	366	1			306

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

08	7967	X	7661	-0-	-306	-0-	285	1	7134	3	N	220	223	0			146
							242	9									
09	7710	X	7010	-0-	-700	-0-	283	1	6527	3	N	182	184	0			144
							200	9									
10	9083	X	7260	-0-	-1823	-0-	285	1	6730	3	N	223	227	0			140
							245	9									
11	8790	X	5614	-0-	-3176	-0-	282	1	5111	3	N	201	200	0			141
							221	9									
*12	9083	X	5400	-0-	-3683	-0-	333	1	4867	3	N	182	184	0			139
							200	9									
01	7657	X	6017	-0-	-1640	-0-	350	1	5459	3	N	189	190	0			138
							208	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

08	5022	X	4339	-0-	-683	-0-	58	1	3362	3	N	835	665	0			306
							919	9									
09	4560	X	4184	-0-	-376	-0-	217	1	3110	3	N	777	356	0	557	1	170
							2	5	855	9							
10	4712	X	4158	-0-	-554	-0-	240	1	2933	3	N	816	820	0			166
							87	5	898	9							
11	4560	X	3656	-0-	-904	-0-	152	1	2636	3	N	762	289	0	373	1	266
							30	5	838	9							
*12	4712	X	3677	-0-	-1035	-0-	191	1	2567	3	N	785	712	1			339
							55	5	864	9							
01	4340	X	3380	-0-	-960	-0-	128	1	2237	3	N	737	880	1			196
							204	5	811	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4636	-0-	-448	-0-	24	1	3775	3	N	761	608	0			275
							837	9									
09	4920	X	4630	-0-	-290	-0-	3829	3	3	5	N	725	703	0	179	1	118
							798	9									
10	5084	X	4238	-0-	-846	-0-	46	1	3354	3	N	671	674	0			115
							100	5	738	9							
11	4920	X	3343	-0-	-1577	-0-	164	1	2418	3	N	666	119	0	364	1	298
							28	5	733	9							
*12	5084	X	3185	-0-	-1899	-0-	45	1	2533	3	N	503	357	1			444
							54	5	553	9							
*01	4868	X	4868	-0-	-0-	-0-	176	1	3639	3	N	655	837	1			262
							332	5	721	9							

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

08	1860	X	1829	-0-	-31	-0-	1526	3	303	9	N	275	276	0			119
09	2280	X	2166	-0-	-114	-0-	1828	3	338	9	N	307	307	0			119
10	2356	X	1014	-0-	-1342	-0-	770	3	244	9	N	222	224	0			117
11	2280	X	215	-0-	-2065	-0-	145	3	70	9	N	64	63	0			118
*12	2232	X	213	-0-	-2019	-0-	35	1	68	3	N	100	101	0			117
							110	9									
01	2232	X	499	-0-	-1733	-0-	308	3	191	9	N	174	175	0			116

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

08	4154	X	3335	-0-	-819	-0-	71	1	2411	3	N	775	776	0			68
							853	9									
09	4020	X	3921	-0-	-99	-0-	89	1	2964	3	N	787	788	0			67
							2	5	866	9							
10	4374	X	4374	-0-	-0-	-0-	68	1	3339	3	N	788	789	0			66
							100	5	867	9							
11	3815	X	3815	-0-	-0-	-0-	59	1	2913	3	N	736	735	0			67
							33	5	810	9							
*12	4061	X	3635	-0-	-426	-0-	62	1	2685	3	N	755	755	0			67
							57	5	831	9							
01	4371	X	3883	-0-	-488	-0-	85	1	2687	3	N	789	790	0			66
							243	5	868	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

08	2201	X	772	-0-	-1429	-0-	739	1	33	9	N	30	31	0			65
09	2130	X	272	-0-	-1858	-0-	272	1			N	-0-					65
10	2201	X	7	-0-	-2194	-0-	5	3	2	9	N	2	3	0			64
11	990	X	-0-	-0-	-990	-0-					N	30	30	0			64
*12	930	X	37	-0-	-893	-0-	4	3	33	9	N	30	24	0			70
01	775	X	-0-	-0-	-775	-0-					N	3					73

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

08	8990	X	7674	-0-	-1316	-0-	249	1	6323	3	N	1002	1005	0			64
							1102	9									
09	8700	X	7478	-0-	-1222	-0-	243	1	6129	3	N	1005	1007	0			62
							1106	9									
10	8308	X	7404	-0-	-904	-0-	258	1	5961	3	N	1077	1082	0			57
							1185	9									
11	8286	X	8286	-0-	-0-	-0-	268	1	6877	3	N	1037	1037	0			57
							1141	9									
*12	7719	X	6801	-0-	-918	-0-	288	1	5414	3	N	999	994	0			62
							1099	9									
01	7719	X	7148	-0-	-571	-0-	263	1	5783	3	N	1002	1003	0			61
							1102	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	X	322	-0-	-0-	-0-	37	1	173	3	N	102	102	0			92
							112	9									
09	709	X	709	-0-	-0-	-0-	240	1	336	3	N	121	121	0			92
							133	9									
10	543	X	543	-0-	-0-	-0-	90	1	341	3	N	102	102	0			92
							112	9									
11	389	X	389	-0-	-0-	-0-	122	1	197	3	N	64	64	0			92
							70	9									
*12	425	X	425	-0-	-0-	-0-	109	1	188	3	N	116	116	0			92
							128	9									
01	0	X	-0-	-0-	-0-	-0-					N	97	97	0			92

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25499	X	25499	-0-	-0-	-0-	270	1	24414	3	N	741	556	1			441
							815	9									
09	22139	X	22139	-0-	-0-	-0-	240	1	21137	3	N	693	735	1			399
							762	9									
10	22754	X	19775	-0-	-2979	-0-	249	1	18796	3	N	664	760	1			303
							730	9									
11	24690	X	12646	-0-	-12044	-0-	234	1	12079	3	N	303	193	1			413
							333	9									
*12	25513	X	17432	-0-	-8081	-0-	268	1	16803	3	N	328	371	1			370
							361	9									
01	25513	X	16703	-0-	-8810	-0-	272	1	15806	3	N	568	557	1			381
							625	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4898	-0-	-837	-0-	1008	1	3198	3	N	629	11	0	562	1	381
							692	9									
09	5250	X	4813	-0-	-437	-0-	125	1	3969	3	N	654	739	1			296
							719	9									
10	5332	X	4925	-0-	-407	-0-	25	1	4156	3	N	676	731	1			241
							744	9									
11	4740	X	4317	-0-	-423	-0-	8	1	3603	3	N	642	733	1			150
							706	9									
*12	4960	X	3700	-0-	-1260	-0-	73	1	2999	3	N	571	556	1			165
							628	9									
01	4960	X	3157	-0-	-1803	-0-	117	1	2552	3	N	444	366	1			243
							488	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11143	X	11143	-0-	-0-	-0-	451	1	9662	3	N	936	942	1			310
							1030	9									
09	10240	X	10240	-0-	-0-	-0-	444	1	8866	3	N	845	912	1			243
							930	9									
10	10447	X	10092	-0-	-355	-0-	329	1	8798	3	N	877	743	1			377
							965	9									
11	10110	X	9078	-0-	-1032	-0-	270	1	7872	3	N	851	938	1			290
							936	9									
12	10447	X	9312	-0-	-1135	-0-	290	1	8132	3	N	809	930	1			169
							890	9									
*01	10832	X	10832	-0-	-0-	-0-	267	1	9665	3	N	818	741	1			246
							900	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4131	-0-	-1852	-0-	3382	3	749	9	N	681	682	0			55
09	5790	X	3718	-0-	-2072	-0-	2984	3	2	5	N	665	665	0			55
							732	9									
10	4960	X	3678	-0-	-1282	-0-	22	1	2841	3	N	664	665	0			54
							85	5	730	9							
11	4440	X	3330	-0-	-1110	-0-	60	1	2538	3	N	639	639	0			54
							29	5	703	9							
*12	4216	X	3220	-0-	-996	-0-	67	1	2508	3	N	538	269	0			323
							53	5	592	9							
01	4123	X	3338	-0-	-785	-0-	89	1	2410	3	N	564	468	0	355	1	64
							219	5	620	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2080	-0-	-462	-0-	1818	3	262	9	N	238	142	0			142
09	3201	X	3201	-0-	-0-	-0-	2678	3	2	5	N	474	429	0			187
							521	9									
10	2129	X	2129	-0-	-0-	-0-	1579	3	47	5	N	457	462	0			182
							503	9									
11	2010	X	998	-0-	-1012	-0-	692	3	8	5	N	271	250	0			203
							298	9									
*12	3317	X	828	-0-	-2489	-0-	2	1	523	3	N	265	216	0			252
							11	5	292	9							
01	3317	X	241	-0-	-3076	-0-	1	1	5	3	N	214	256	0			210
							235	9									

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	-0-	-0-	-620	-0-					N	-0-					201
09	0	X	-0-	-0-	-0-	-0-					N	-0-					201
10	52778	X	52778	-0-	-0-	-0-	634	1	33276	3	N	16253	10155	0	6102	1	197
							990	5	17878	9							
11	89161	X	89161	-0-	-0-	-0-	1464	1	59512	3	N	24998	24998	1			197
							687	5	27498	9							
*12	94870	X	94870	-0-	-0-	-0-	1242	1	62654	3	N	26945	26945	1			197
							1334	5	29640	9							
*01	91808	X	91808	-0-	-0-	-0-	912	1	58752	3	N	24356	24356	1			197
							5352	5	26792	9							

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9557	X	9557	-0-	-0-	-0-	690	1	8349	3	N	471	523	1			191
							518	9									
09	8232	X	8232	-0-	-0-	-0-	605	1	7155	3	N	429	368	1			252
							472	9									
10	8959	X	7018	-0-	-1941	-0-	205	1	6392	3	N	383	371	1			264
							421	9									
11	9240	X	6884	-0-	-2356	-0-	124	1	6354	3	N	369	370	1			263
							406	9									
12	9548	X	5766	-0-	-3782	-0-	92	1	5318	3	N	324	182	1			405
							356	9									
01	9548	X	5669	-0-	-3879	-0-	181	1	5143	3	N	314	380	1			339
							345	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6200	-0-	-961	-0-	308	1	5808	3	N	76					339
							84	9									
09	6900	X	5656	-0-	-1244	-0-	295	1	5270	3	N	83	178	1			244
							91	9									
10	6448	X	5766	-0-	-682	-0-	492	1	5213	3	N	55	183	1			116
							61	9									
11	6210	X	5111	-0-	-1099	-0-	517	1	4480	3	N	104					220
							114	9									
12	6355	X	5762	-0-	-593	-0-	373	1	5389	3	N	-0-					220
01	6200	X	4269	-0-	-1931	-0-	304	1	3965	3	N	-0-					220

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	223	-0-	-7589	-0-	217	1	6	9	N	5					102
09	9742	X	9742	-0-	-0-	-0-	218	1	8248	3	N	1160	1139	0			123
							1276	9									
10	6421	X	6421	-0-	-0-	-0-	226	1	5140	3	N	959	652	0			430
							1055	9									
11	5763	X	5763	-0-	-0-	-0-	196	1	4535	3	N	938	1137	1			231
							1032	9									
*12	7812	X	6625	-0-	-1187	-0-	176	1	5404	3	N	950	936	1			245
							1045	9									
01	7812	X	5703	-0-	-2109	-0-	237	1	4450	3	N	924	936	1			233
							1016	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12023	X	12023	-0-	-0-	-0-	337	1	10510	3	N	1069	1073	1			460
							1176	9									
09	7692	X	7692	-0-	-0-	-0-	202	1	6630	3	N	782	552	1			690
							860	9									
10	6097	X	6097	-0-	-0-	-0-	145	1	5175	3	N	706	735	1			661
							777	9									
11	8100	X	5684	-0-	-2416	-0-	167	1	4926	3	N	537	568	1			630
							591	9									
12	8370	X	5798	-0-	-2572	-0-	161	1	4944	3	N	630	368	1			892
							693	9									
01	8370	X	5618	-0-	-2752	-0-	154	1	4770	3	N	631	916	1			607
							694	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	6496	-0-	-14	-0-	287	1	5106	3	N	1003	996	0	167	1	50
							1103	9									
09	6300	X	5715	-0-	-585	-0-	224	1	4436	3	N	956	957	0			49
							3	5	1052	9							
10	6510	X	5441	-0-	-1069	-0-	237	1	3932	3	N	1050	1051	0			48
							117	5	1155	9							
11	6300	X	4658	-0-	-1642	-0-	375	1	3187	3	N	963	833	0			178
							37	5	1059	9							
*12	6510	X	3410	-0-	-3100	-0-	387	1	2152	3	N	750	728	0			200
							46	5	825	9							
*01	6978	X	6978	-0-	-0-	-0-	505	1	4773	3	N	1152	1153	0			199
							433	5	1267	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8031	X	8031	-0-	-0-	-0-	279	1	6756	3	N	905	906	0			90
							996	9									
09	10088	X	10088	-0-	-0-	-0-	290	1	8734	3	N	967	968	0			89
							1064	9									
10	8798	X	8798	-0-	-0-	-0-	185	1	7730	3	N	803	527	0	186	1	179
							883	9									
11	8970	X	7116	-0-	-1854	-0-	6351	3	765	9	N	695	4	0	738	1	132
*12	9362	X	7077	-0-	-2285	-0-	4	1	6185	3	N	807	112	0	548	1	279
							888	9									
01	9362	X	7719	-0-	-1643	-0-	20	1	6790	3	N	826	912	1			193
							909	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	9159	-0-	-1257	-0-	256	1	7928	3	N	886	890	0			330
							975	9									
09	10080	X	8559	-0-	-1521	-0-	244	1	7420	3	N	814	831	0			313
							895	9									
10	10385	X	8794	-0-	-1591	-0-	235	1	7578	3	N	892	899	0			306
							981	9									
11	8850	X	8005	-0-	-845	-0-	201	1	6851	3	N	866	864	0	193	1	115
							953	9									
*12	9145	X	7170	-0-	-1975	-0-	206	1	6226	3	N	671	673	0			113
							738	9									
01	9145	X	6430	-0-	-2715	-0-	242	1	5414	3	N	704	705	0			112
							774	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24335	X	21322	-0-	-3013	-0-	200	1	19801	3	N	1201	1203	0			355
							1321	9									
09	22770	X	20344	-0-	-2426	-0-	198	1	18952	3	N	1085	1087	0			353
							1194	9									
10	22878	X	21558	-0-	-1320	-0-	78	1	20297	3	N	1075	317	0	745	1	366
							1183	9									
11	21054	X	21054	-0-	-0-	-0-	1	1	19952	3	N	1001	949	1			418
							1101	9									
*12	21731	X	20717	-0-	-1014	-0-	1	1	19623	3	N	994	919	1			493
							1093	9									
01	21545	X	19635	-0-	-1910	-0-	18572	3	1063	9	N	966	1116	1			343

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8140	X	8140	-0-	-0-	-0-	227	1	7607	3	N	278	278	0			84
							306	9									
09	5040	X	4512	-0-	-528	-0-	181	1	3915	3	N	378	378	0			84
							416	9									
10	7471	X	5139	-0-	-2332	-0-	190	1	4238	3	N	646	647	0			83
							711	9									
11	7230	X	4808	-0-	-2422	-0-	106	1	3950	3	N	684	684	0			83
							752	9									
*12	7471	X	4833	-0-	-2638	-0-	243	1	3931	3	N	599	600	0			82
							659	9									
01	7471	X	4537	-0-	-2934	-0-	3890	3	647	9	N	588	589	0			81

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

08	434 N	185	-0-	-249	-0-	185	1			N	-0-					298
09	1080 N	501	-0-	-579	-0-	109	1	392	3	N	-0-					298
10	292 N	292	-0-	-0-	-0-	69	1	223	3	N	-0-					298
11	180 N	142	-0-	-38	-0-	142	3			N	-0-					298
12	527 N	131	-0-	-396	-0-	131	3			N	-0-					298
01	279 N	-0-	-0-	-279	-0-					N	-0-					298

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

08	9672 X	8796	-0-	-876	-0-	7825	3	971	9	N	883	883	0			102
09	9090 X	8549	-0-	-541	-0-	7583	3	966	9	N	878	880	0			100
10	11594 X	11594	-0-	-0-	-0-	85	1	10334	3	N	1068	512	0	379	1	277
						1175	9									
11	17065 X	17065	-0-	-0-	-0-	272	1	15461	3	N	1211	1302	1			186
						1332	9									
*12	13825 X	13825	-0-	-0-	-0-	230	1	12499	3	N	996	904	1			278
						1096	9									
*01	12491 X	12491	-0-	-0-	-0-	27	1	11449	3	N	923	935	1			266
						1015	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

08	11687 X	10297	-0-	-1390	-0-	30	1	9988	3	N	254	188	1			205
						279	9									
09	11310 X	8468	-0-	-2842	-0-	8226	3	242	9	N	220	179	1			246
10	9826 X	9826	-0-	-0-	-0-	22	1	9501	3	N	275	182	1			339
						303	9									
11	9750 X	9176	-0-	-574	-0-	10	1	8880	3	N	260	368	1			231
						286	9									
12	10292 X	5910	-0-	-4382	-0-	52	1	5683	3	N	159	166	1			224
						175	9									
01	10292 X	6926	-0-	-3366	-0-	8	1	6707	3	N	192	185	1			231
						211	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

08	9424 X	8163	-0-	-1261	-0-	7543	3	620	9	N	564	565	0			41
09	9120 X	7540	-0-	-1580	-0-	37	1	6903	3	N	545	546	0			40
						600	9									
10	9424 X	7003	-0-	-2421	-0-	62	1	6322	3	N	563	337	0	192	1	74
						619	9									
11	8580 X	5716	-0-	-2864	-0-	50	1	5128	3	N	489	380	1			183
						538	9									
*12	8401 X	5601	-0-	-2800	-0-	87	1	4966	3	N	498	557	1			124
						548	9									
01	8153 X	6287	-0-	-1866	-0-	128	1	5569	3	N	536	554	1			106
						590	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19499	X	16277	-0-	-3222	-0-	15485	3	792	9	N	720	720	0			59
09	18210	X	16161	-0-	-2049	-0-	15200	3	961	9	N	874	452	0	181	1	300
10	18414	X	14492	-0-	-3922	-0-	13807	3	685	9	N	623	623	0			300
11	17550	X	14380	-0-	-3170	-0-	13870	3	510	9	N	464	616	0			148
*12	17329	X	14729	-0-	-2600	-0-	13982	3	747	9	N	679	682	0			145
01	16709	X	8999	-0-	-7710	-0-	8	1	8559	3	N	393	394	0			144
							432	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

08	6977	X	6977	-0-	-0-	-0-	28	1	6473	3	N	433	562	1			129
							476	9									
09	6879	X	6879	-0-	-0-	-0-	167	1	6161	3	N	501	363	1			267
							551	9									
10	7285	X	6940	-0-	-345	-0-	24	1	6184	3	N	665	733	1			199
							732	9									
11	7050	X	6226	-0-	-824	-0-	5707	3	519	9	N	472	565	1			106
12	7285	X	6087	-0-	-1198	-0-	2	1	5580	3	N	459	181	1			384
							505	9									
01	7099	X	5870	-0-	-1229	-0-	1	1	5418	3	N	410	363	1			431
							451	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

08	10261	X	8768	-0-	-1493	-0-	20	1	8526	3	N	202	365	1			174
							222	9									
09	10140	X	4825	-0-	-5315	-0-	48	1	4636	3	N	128					302
							141	9									
10	10478	X	3517	-0-	-6961	-0-	1	1	3393	3	N	112	192	1			222
							123	9									
11	10140	X	4058	-0-	-6082	-0-	6	1	3901	3	N	137	188	1			171
							151	9									
12	9951	X	5682	-0-	-4269	-0-	2	1	5498	3	N	165					336
							182	9									
01	8773	X	7147	-0-	-1626	-0-	1	1	6896	3	N	227					563
							250	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

08	18651	X	18651	-0-	-0-	-0-	17773	3	878	9	N	798	798	0			48
09	17281	X	17281	-0-	-0-	-0-	16502	3	779	9	N	708	709	0			47
10	17924	X	17924	-0-	-0-	-0-	17139	3	785	9	N	714	715	0			46
11	17715	X	17715	-0-	-0-	-0-	16919	3	796	9	N	724	723	0			47
*12	18662	X	17243	-0-	-1419	-0-	16489	3	754	9	N	685	686	0			46
01	18662	X	16211	-0-	-2451	-0-	15515	3	696	9	N	633	633	0			46

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

08	8556	X	7858	-0-	-698	-0-	179	1	7297	3	N	347	182	1			337
							382	9									
09	8040	X	7188	-0-	-852	-0-	132	1	6695	3	N	328	366	1			299
							361	9									
10	8184	X	7407	-0-	-777	-0-	170	1	6850	3	N	352	380	1			271
							387	9									
11	7920	X	7094	-0-	-826	-0-	212	1	6496	3	N	351	366	1			256
							386	9									
12	7843	X	7303	-0-	-540	-0-	255	1	6663	3	N	350	187	1			419
							385	9									
01	7843	X	7278	-0-	-565	-0-	233	1	6665	3	N	345	375	1			389
							380	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6614	-0-	-609	-0-	533	1	5615	3	N	424	382	0	182	1	107
							466	9									
09	6990	X	5967	-0-	-1023	-0-	540	1	5007	3	N	382	383	0			106
							420	9									
10	7564	X	6219	-0-	-1345	-0-	359	1	5381	3	N	435	436	0			105
							479	9									
11	7320	X	5624	-0-	-1696	-0-	249	1	4889	3	N	442	442	0			105
							486	9									
*12	7564	X	4924	-0-	-2640	-0-	221	1	4337	3	N	333	333	0			105
							366	9									
01	6603	X	5415	-0-	-1188	-0-	214	1	4736	3	N	423	423	0			105
							465	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	8666	-0-	-1099	-0-	6	1	7674	3	N	896	920	1			388
							986	9									
09	9570	X	8082	-0-	-1488	-0-	30	1	7089	3	N	875	1115	1			148
							963	9									
10	9889	X	8324	-0-	-1565	-0-	123	1	7188	3	N	921	560	1			509
							1013	9									
11	9570	X	7945	-0-	-1625	-0-	202	1	6742	3	N	910	1130	1			289
							1001	9									
12	9455	X	7694	-0-	-1761	-0-	305	1	6432	3	N	870	928	1			231
							957	9									
*01	8777	X	8777	-0-	-0-	-0-	35	1	7652	3	N	991	928	1			294
							1090	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	1524	-0-	-3405	-0-	74	1	1220	3	N	209	210	0			61
							230	9									
09	4770	X	1787	-0-	-2983	-0-	119	1	1372	3	N	269	184	1			146
							296	9									
10	4929	X	3963	-0-	-966	-0-	271	1	3204	3	N	444	387	0	185	1	18
							488	9									
11	5610	X	3266	-0-	-2344	-0-	264	1	2433	3	N	517	517	0			18
							569	9									
*12	3565	X	3555	-0-	-10	-0-	277	1	2379	3	N	817	562	0			273
							899	9									
*01	4200	X	4200	-0-	-0-	-0-	276	1	3208	3	N	651	683	0			241
							716	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	7216	-0-	-1650	-0-	127	1	5703	3	N	1260	1261	0			34
							1386	9									
09	7620	X	6722	-0-	-898	-0-	35	1	5370	3	N	1194	1192	0			36
							4	5	1313	9							
10	7533	X	6738	-0-	-795	-0-	141	1	5108	3	N	1215	1216	0			35
							152	5	1337	9							
11	7290	X	6200	-0-	-1090	-0-	328	1	4470	3	N	1228	1228	0			35
							51	5	1351	9							
*12	7347	X	5693	-0-	-1654	-0-	271	1	4086	3	N	1136	1137	0			34
							86	5	1250	9							
01	7223	X	3436	-0-	-3787	-0-	174	1	2356	3	N	630	630	0			34
							213	5	693	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17267 X	15551	-0-	-1716	-0-	44	1	14227	3	N	1164	1302	1			305
						1280	9									
09	16710 X	13882	-0-	-2828	-0-	6	1	12637	3	N	1126	1109	1			322
						1239	9									
10	17267 X	14248	-0-	-3019	-0-	12962	3	1286	9	N	1169	1136	1			355
11	15720 X	13387	-0-	-2333	-0-	12167	3	1220	9	N	1109	1130	1			334
12	16058 X	13627	-0-	-2431	-0-	12410	3	1217	9	N	1106	1311	1			129
01	15562 X	13691	-0-	-1871	-0-	20	1	12256	3	N	1286	1319	1			96
						1415	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

08	12214 X	10319	-0-	-1895	-0-	381	1	9462	3	N	433	433	0			27
						476	9									
09	11520 X	9853	-0-	-1667	-0-	376	1	9022	3	N	414	415	0			26
						455	9									
10	11904 X	9616	-0-	-2288	-0-	370	1	8814	3	N	393	119	0	184	1	116
						432	9									
11	10560 X	9187	-0-	-1373	-0-	370	1	8359	3	N	416	379	1			153
						458	9									
*12	10571 X	9303	-0-	-1268	-0-	337	1	8500	3	N	424	372	1			205
						466	9									
01	10323 X	8640	-0-	-1683	-0-	300	1	7907	3	N	394	554	1			45
						433	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

08	5890 X	4825	-0-	-1065	-0-	29	1	4379	3	N	379	380	0			61
						417	9									
09	4800 X	4645	-0-	-155	-0-	27	1	4218	3	N	364	364	0			61
						400	9									
10	4991 X	4309	-0-	-682	-0-	236	1	3721	3	N	320	221	0			160
						352	9									
11	4830 X	4522	-0-	-308	-0-	778	1	3311	3	N	394	31	0	371	1	152
						433	9									
*12	4991 X	4033	-0-	-958	-0-	798	1	2864	3	N	337	25	0	371	1	93
						371	9									
01	4836 X	4275	-0-	-561	-0-	798	1	2868	3	N	554	373	1			274
						609	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

08	32010 X	32010	-0-	-0-	-0-	10	1	31473	3	N	479	563	1			95
						527	9									
09	29190 X	26571	-0-	-2619	-0-	1	1	26166	3	N	367	185	1			277
						404	9									
10	28055 X	26357	-0-	-1698	-0-	4	1	25887	3	N	424	546	1			155
						466	9									
11	30900 X	23706	-0-	-7194	-0-	23324	3	382	9	N	347	372	1			130
*12	32023 X	23343	-0-	-8680	-0-	22902	3	441	9	N	401	365	1			166
01	32023 X	26853	-0-	-5170	-0-	26478	3	375	9	N	341	374	1			133

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16492	X	15784	-0-	-708	-0-	544	1	14675	3	N	514	561	1			108
							565	9									
09	14610	X	13892	-0-	-718	-0-	581	1	12731	3	N	527	370	1			265
							580	9									
10	13578	X	11689	-0-	-1889	-0-	723	1	10445	3	N	474	567	1			172
							521	9									
11	15240	X	9656	-0-	-5584	-0-	1217	1	7975	3	N	422	560	1			34
							464	9									
*12	15779	X	12299	-0-	-3480	-0-	1324	1	10430	3	N	495	374	1			155
							545	9									
01	15779	X	15614	-0-	-165	-0-	1274	1	13646	3	N	631	561	1			225
							694	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

*02	2408	X	1562	-0-	-846	-0-	7	1	1312	3	N	220	195	1			246
							1	4	242	9							
*03	1922	X	1473	-0-	-449	-0-	55	1	1191	3	N	183	198	1			231
							26	4	201	9							
*04	1668	X	1668	-0-	-0-	-0-	245	1	1057	3	N	225	379	1			77
							118	4	248	9							
*05	2077	X	2077	-0-	-0-	-0-	90	1	1621	3	N	222	192	1			107
							122	4	244	9							
*06	1973	X	1973	-0-	-0-	-0-	45	1	1605	3	N	185	179	1			113
							119	4	204	9							
*07	1736	X	1731	-0-	-5	-0-	41	1	1402	3	N	149	185	1			77
							124	4	164	9							
*08	2077	N	2075	-0-	-2	-0-	1723	3	123	4	N	208	188	1			97
							229	9									
*09	1980	N	1979	-0-	-1	-0-	1644	3	120	4	N	195	178	1			114
							215	9									
*10	1831	N	1831	-0-	-0-	-0-	25	1	1597	3	N	187	179	1			122
							3	4	206	9							
*11	1727	N	1727	-0-	-0-	-0-	17	1	1506	3	N	185	187	1			120
							204	9									
*12	2046	N	1704	-0-	-342	-0-	45	1	1459	3	N	182	186	1			116
							200	9									
01	1829	N	1748	-0-	-81	-0-	121	1	1322	3	N	209	178	1			147
							75	4	230	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2295	X	2295	-0-	-0-	-0-	1974	3	2	4	N	290	376	1			91
							319	9									
*03	2850	X	2850	-0-	-0-	-0-	1	1	2457	3	N	356	186	1			261
							392	9									
*04	2500	X	2500	-0-	-0-	-0-	21	1	2213	3	N	242	362	1			141
							266	9									
*05	2542	N	2249	-0-	-293	-0-	12	1	1945	3	N	265	192	1			214
							292	9									
*06	2760	N	2104	-0-	-656	-0-	1844	3	260	9	N	236	193	1			257
*07	3100	N	3615	-0-	515	515	3218	3	397	9	N	361	372	1			246
*08	2391	N	1876	-0-	-515	-0-	1657	3	219	9	N	199	189	1			256
*09	2100	N	1662	-0-	-438	-0-	13	1	1405	3	N	222	377	1			101
							244	9									
*10	3038	X	2055	-0-	-983	-0-	29	1	1758	3	N	244					345
							268	9									
*11	2940	X	2103	-0-	-837	-0-	125	1	1724	3	N	231	369	1			207
							254	9									
*12	3038	X	2025	-0-	-1013	-0-	156	1	1632	3	N	215	190	1			232
							237	9									
*01	2123	X	2123	-0-	-0-	-0-	208	1	1652	3	N	239	178	1			293
							263	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

08	224	X	224	-0-	-0-	-0-	213	3	11	9	N	10					125
09	82	X	82	-0-	-0-	-0-	81	3	1	9	N	1					126
10	1225	X	1225	-0-	-0-	-0-	1225	1			N	-0-					126
11	1326	X	1326	-0-	-0-	-0-	1326	1			N	-0-					126
*12	165	X	165	-0-	-0-	-0-	165	1			N	-0-					126
01	0	X	-0-	-0-	-0-	-0-					N	-0-					126

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

08	12741	X	12133	-0-	-608	-0-	449	1	11462	3	N	202					294
							222	9									
09	12330	X	10242	-0-	-2088	-0-	360	1	9715	3	N	152	370	1			76
							167	9									
10	11842	X	10186	-0-	-1656	-0-	392	1	9601	3	N	175	188	1			63
							193	9									
11	11730	X	9268	-0-	-2462	-0-	364	1	8699	3	N	186	193	1			56
							205	9									
*12	12121	X	8456	-0-	-3665	-0-	318	1	7954	3	N	167	184	1			39
							184	9									
01	12121	X	6719	-0-	-5402	-0-	402	1	6166	3	N	137					176
							151	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3164	X	2800	-0-	-364	-0-	171	1	2207	3	N	384	390	1			280
							422	9									
*03	3398	X	3398	-0-	-0-	-0-	183	1	2773	3	N	402	554	1			128
							442	9									
*04	3036	X	3036	-0-	-0-	-0-	190	1	2454	3	N	356	344	1			140
							392	9									
*05	3100	X	3024	-0-	-76	-0-	160	1	2493	3	N	337	190	1			287
							371	9									
*06	3300	X	3128	-0-	-172	-0-	64	1	2716	3	N	316	380	1			223
							348	9									
*07	3410	X	3201	-0-	-209	-0-	50	1	2804	3	N	315	183	1			355
							347	9									
*08	3410	X	2795	-0-	-615	-0-	2462	3	333	9	N	303	382	1			276
*09	3120	X	2605	-0-	-515	-0-	33	1	2231	3	N	310	372	1			214
							341	9									
*10	3224	X	2735	-0-	-489	-0-	93	1	2299	3	N	312	372	1			154
							343	9									
*11	3120	X	2819	-0-	-301	-0-	69	1	2423	3	N	297	188	1			263
							327	9									
*12	3193	X	2837	-0-	-356	-0-	92	1	2414	3	N	301	185	1			379
							331	9									
01	2790	X	2753	-0-	-37	-0-	52	1	2391	3	N	282	361	1			300
							310	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

08	11129	X	9805	-0-	-1324	-0-	263	1	8744	3	N	725	726	0			85
							798	9									
09	10650	X	9098	-0-	-1552	-0-	240	1	8131	3	N	661	662	0			84
							727	9									
10	11005	X	9443	-0-	-1562	-0-	241	1	8492	3	N	645	646	0			83
							710	9									
11	10650	X	9169	-0-	-1481	-0-	173	1	8338	3	N	598	598	0			83
							658	9									
*12	10416	X	9331	-0-	-1085	-0-	201	1	8331	3	N	726	726	0			83
							799	9									
01	9796	X	8884	-0-	-912	-0-	16	1	8059	3	N	735	735	0			83
							809	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

08	9424	X	8406	-0-	-1018	-0-	7497	3	909	9	N	826	826	0			4
09	8880	X	7892	-0-	-988	-0-	7055	3	837	9	N	761	761	0			4
10	10549	X	10549	-0-	-0-	-0-	9392	3	1157	9	N	1052	1052	0			4
11	9484	X	9484	-0-	-0-	-0-	8488	3	996	9	N	905	735	0			174
*12	8771	X	8771	-0-	-0-	-0-	7839	3	932	9	N	847	392	0	563	1	66
01	10540	X	9094	-0-	-1446	-0-	673	1	7408	3	N	921	925	0			62
							1013	9									

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

08	10323	X	8770	-0-	-1553	-0-	8075	3	695	9	N	632	633	0			38
09	9990	X	9587	-0-	-403	-0-	8837	3	750	9	N	682	683	0			37
10	9331	X	8332	-0-	-999	-0-	295	1	7464	3	N	521	522	0			36
							573	9									
11	8460	X	4066	-0-	-4394	-0-	895	1	2765	3	N	369	369	0			36
							406	9									
*12	9920	X	7822	-0-	-2098	-0-	361	1	6889	3	N	520	520	0			36
							572	9									
01	9920	X	3524	-0-	-6396	-0-	363	1	2915	3	N	224	224	0			36
							246	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18631 X	16679	-0-	-1952	-0-	15603	3	1076	9	N	978	978	0			56
09	17400 X	15788	-0-	-1612	-0-	1	1	14765	3	N	929	930	0			55
						1022	9									
10	17391 X	15810	-0-	-1581	-0-	14	1	14731	3	N	968	968	0			55
						1065	9									
11	16830 X	14714	-0-	-2116	-0-	39	1	13653	3	N	929	929	0			55
						1022	9									
*12	16740 X	15579	-0-	-1161	-0-	61	1	14495	3	N	930	930	0			55
						1023	9									
01	16678 X	16373	-0-	-305	-0-	139	1	15254	3	N	891	891	0			55
						980	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

08	13516 X	7327	-0-	-6189	-0-	6703	3	624	9	N	567	567	0			139
09	9270 X	6813	-0-	-2457	-0-	6195	3	618	9	N	562	562	0			139
10	8928 X	3910	-0-	-5018	-0-	3603	3	307	9	N	279	159	0			259
11	7920 X	6261	-0-	-1659	-0-	5811	3	450	9	N	409	544	1			124
*12	8153 X	4842	-0-	-3311	-0-	4429	3	413	9	N	375	370	1			129
01	7316 X	6527	-0-	-789	-0-	2	1	5898	3	N	570	554	1			145
						627	9									

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

08	12958 X	11658	-0-	-1300	-0-	11486	3	172	9	N	156	182	1			364
09	12330 X	10646	-0-	-1684	-0-	10477	3	169	9	N	154	177	1			341
10	12524 X	10687	-0-	-1837	-0-	67	1	10589	3	N	28	181	1			188
						31	9									
11	11970 X	11651	-0-	-319	-0-	111	1	11320	3	N	200					388
						220	9									
12	11997 X	11580	-0-	-417	-0-	114	1	11073	3	N	357	557	1			188
						393	9									
01	11656 X	10159	-0-	-1497	-0-	86	1	9891	3	N	165					353
						182	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

08	17732 X	15404	-0-	-2328	-0-	432	1	13924	3	N	953	951	0			75
						1048	9									
09	16230 X	14868	-0-	-1362	-0-	409	1	13452	3	N	915	915	0			75
						1007	9									
10	16089 X	14654	-0-	-1435	-0-	464	1	13276	3	N	831	247	0	574	1	85
						914	9									
11	19002 X	19002	-0-	-0-	-0-	424	1	17822	3	N	687	563	1			209
						756	9									
*12	17760 X	17760	-0-	-0-	-0-	469	1	16387	3	N	822	928	1			103
						904	9									
*01	20048 X	20048	-0-	-0-	-0-	435	1	18710	3	N	821	744	1			180
						903	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16306	X	16017	-0-	-289	-0-	15291	3	726	9	N	660	660	0			50
09	15540	X	14884	-0-	-656	-0-	14240	3	644	9	N	585	585	0			50
10	15840	X	15840	-0-	-0-	-0-	15137	3	703	9	N	639	640	0			49
11	15510	X	14040	-0-	-1470	-0-	13368	3	672	9	N	611	606	0			54
*12	16027	X	15689	-0-	-338	-0-	221	1	14657	3	N	737	738	0			53
							811	9									
01	16027	X	15961	-0-	-66	-0-	160	1	15022	3	N	708	708	0			53
							779	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4991	-0-	-31	-0-	342	1	4333	3	N	287	288	0			17
							316	9									
09	6949	X	6949	-0-	-0-	-0-	338	1	6374	3	N	215	215	0			17
							237	9									
10	5580	X	4124	-0-	-1456	-0-	385	1	3570	3	N	154	155	0			16
							169	9									
11	5400	X	5174	-0-	-226	-0-	453	1	4504	3	N	197	196	0			17
							217	9									
*12	6107	X	1877	-0-	-4230	-0-	303	1	1453	3	N	110	111	0			16
							121	9									
01	7192	X	3713	-0-	-3479	-0-	290	1	3266	3	N	143	143	0			16
							157	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	4627	-0-	-4332	-0-	4529	3	98	9	N	89	90	0			51
09	8670	X	2786	-0-	-5884	-0-	2688	3	98	9	N	89	89	0			51
10	11191	X	6689	-0-	-4502	-0-	6379	3	310	9	N	282	283	0			50
11	10830	X	7522	-0-	-3308	-0-	7174	3	348	9	N	316	316	0			50
*12	11191	X	5195	-0-	-5996	-0-	4950	3	245	9	N	223	223	0			50
01	6696	X	2498	-0-	-4198	-0-	2358	3	140	9	N	127	127	0			50

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13268	X	9065	-0-	-4203	-0-	8648	3	417	9	N	379	189	1			235
09	12840	X	8814	-0-	-4026	-0-	8349	3	465	9	N	423	563	1			95
10	11966	X	8705	-0-	-3261	-0-	8214	3	491	9	N	446	185	1			356
11	11580	X	8062	-0-	-3518	-0-	7578	3	484	9	N	440	533	1			263
12	11966	X	8139	-0-	-3827	-0-	7656	3	483	9	N	439	370	1			332
01	9114	X	7483	-0-	-1631	-0-	7064	3	419	9	N	381	554	1			159

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	7892	-0-	-1439	-0-	612	1	6499	3	N	710	711	0			47
							781	9									
09	9065	X	9065	-0-	-0-	-0-	804	1	7555	3	N	642	642	0			47
							706	9									
10	9300	X	7519	-0-	-1781	-0-	392	1	6325	3	N	729	443	0			333
							802	9									
11	8713	X	8713	-0-	-0-	-0-	533	1	7247	3	N	848	939	1			242
							933	9									
*12	9362	X	7618	-0-	-1744	-0-	505	1	6311	3	N	729	924	1			47
							802	9									
01	9362	X	8479	-0-	-883	-0-	321	1	7264	3	N	813	737	1			123
							894	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904 X	10354	-0-	-1550	-0-	356	1	9467	3	N	483	484	0			7
						531	9									
09	10770 X	9539	-0-	-1231	-0-	317	1	8741	3	N	437	437	0			7
						481	9									
10	10788 X	9769	-0-	-1019	-0-	420	1	8824	3	N	477	478	0			6
						525	9									
11	10350 X	9429	-0-	-921	-0-	324	1	8529	3	N	524	524	0			6
						576	9									
*12	10478 X	9337	-0-	-1141	-0-	256	1	8519	3	N	511	511	0			6
						562	9									
01	10354 X	9197	-0-	-1157	-0-	465	1	8202	3	N	482	482	0			6
						530	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

08	9362 X	8373	-0-	-989	-0-	7414	3	959	9	N	872	872	0			40
09	9030 X	7862	-0-	-1168	-0-	1	1	6667	3	N	1085	534	0	555	1	36
						1194	9									
10	8990 X	7460	-0-	-1530	-0-	6398	3	1062	9	N	965	966	0			35
11	8700 X	6214	-0-	-2486	-0-	5314	3	900	9	N	818	818	0			35
*12	8990 X	6715	-0-	-2275	-0-	5793	3	922	9	N	838	839	0			34
01	8370 X	8158	-0-	-212	-0-	7195	3	963	9	N	875	876	0			33

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

08	7533 X	5947	-0-	-1586	-0-	5320	3	627	9	N	570	570	0			14
09	7380 X	5243	-0-	-2137	-0-	4576	3	667	9	N	606	607	0			13
10	7626 X	6110	-0-	-1516	-0-	5376	3	734	9	N	667	667	0			13
11	11668 X	11668	-0-	-0-	-0-	10991	3	677	9	N	615	615	0			13
*12	11675 X	11675	-0-	-0-	-0-	10853	3	822	9	N	747	747	0			13
*01	9347 X	9347	-0-	-0-	-0-	8614	3	733	9	N	666	665	0			14

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

08	12989 X	11306	-0-	-1683	-0-	73	1	9781	3	N	1320	1320	0			26
						1452	9									
09	11190 X	10348	-0-	-842	-0-	84	1	8794	3	N	1336	1337	0			25
						1470	9									
10	12369 X	10147	-0-	-2222	-0-	229	1	8470	3	N	1316	1317	0			24
						1448	9									
11	11993 X	11993	-0-	-0-	-0-	259	1	10472	3	N	1147	961	0			210
						1262	9									
*12	12369 X	6811	-0-	-5558	-0-	203	1	5825	3	N	712	231	0	555	1	136
						783	9									
*01	11677 X	11677	-0-	-0-	-0-	256	1	10060	3	N	1237	1239	0			134
						1361	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

08	9610 X	4658	-0-	-4952	-0-	392	1	3751	3	N	468	556	1			143
						515	9									
09	11382 X	11382	-0-	-0-	-0-	407	1	9860	3	N	1014	920	1			237
						1115	9									
10	9610 X	8942	-0-	-668	-0-	452	1	7427	3	N	966	634	0	551	1	18
						1063	9									
11	13740 X	5719	-0-	-8021	-0-	235	1	4534	3	N	864	865	0			17
						950	9									
*12	11749 X	7071	-0-	-4678	-0-	40	1	6048	3	N	894	894	0			17
						983	9									
01	11749 X	7728	-0-	-4021	-0-	89	1	6428	3	N	1101	1101	0			17
						1211	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262 X	1596	-0-	-4666	-0-	1357	3	239	9	N	217	372	1			61
09	6060 X	1659	-0-	-4401	-0-	1466	3	193	9	N	175					236
10	4534 X	4534	-0-	-0-	-0-	3811	3	723	9	N	657	95	0	721	1	77
11	7230 X	3575	-0-	-3655	-0-	2847	3	728	9	N	662	663	0			76
*12	4030 X	3638	-0-	-392	-0-	1	1	3041	3	N	542	425	0			193
						596	9									
01	4526 X	3530	-0-	-996	-0-	2923	3	607	9	N	552	555	1			190

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

08	1488 N	938	-0-	-550	-0-	188	1	663	3	N	79	13	0	368	1	64
						87	9									
09	1410 N	1141	-0-	-269	-0-	210	1	767	3	N	149	2	0	169	1	42
						164	9									
10	1178 N	1116	-0-	-62	-0-	296	1	663	3	N	143	3	0			182
						157	9									
11	1077 N	1077	-0-	-0-	-0-	307	1	616	3	N	140	184	1			138
						154	9									
12	1178 N	942	-0-	-236	-0-	353	1	458	3	N	119					257
						131	9									
*01	1184 N	1184	-0-	-0-	-0-	433	1	494	3	N	234	363	1			128
						257	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

08	6849 X	6849	-0-	-0-	-0-	6411	3	438	9	N	398	399	0			20
09	2687 X	2687	-0-	-0-	-0-	2313	3	2	5	N	338	303	0			55
						372	9									
10	2204 X	2204	-0-	-0-	-0-	1754	3	52	5	N	362	364	0			53
						398	9									
11	4680 X	1914	-0-	-2766	-0-	1521	3	18	5	N	341	62	0	181	1	151
						375	9									
*12	4836 X	1339	-0-	-3497	-0-	1043	3	22	5	N	249	180	1			220
						274	9									
01	4836 X	2430	-0-	-2406	-0-	1800	3	164	5	N	424	542	1			102
						466	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

08	9269 X	7867	-0-	-1402	-0-	170	1	6840	3	N	779	779	0			3
						857	9									
09	8070 X	7354	-0-	-716	-0-	175	1	6400	3	N	708	527	0	181	1	3
						779	9									
10	8525 X	7313	-0-	-1212	-0-	237	1	6243	3	N	757	748	0			12
						833	9									
11	7980 X	7073	-0-	-907	-0-	330	1	5921	3	N	747	747	0			12
						822	9									
12	8091 X	7042	-0-	-1049	-0-	292	1	5937	3	N	739	739	0			12
						813	9									
01	7874 X	6871	-0-	-1003	-0-	270	1	5811	3	N	718	718	0			12
						790	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	7462	-0-	-1094	-0-	286	1	6471	3	N	641	642	0			92
							705	9									
09	8280	X	7472	-0-	-808	-0-	282	1	6517	3	N	607	608	0			91
							5	5	668	9							
10	7626	X	6614	-0-	-1012	-0-	275	1	5619	3	N	502	504	0			89
							168	5	552	9							
11	7380	X	7154	-0-	-226	-0-	6235	3	72	5	N	770	154	0	546	1	159
							847	9									
*12	7719	X	6446	-0-	-1273	-0-	305	1	5385	3	N	583	716	1			26
							115	5	641	9							
01	7719	X	7447	-0-	-272	-0-	290	1	5822	3	N	732	555	1			203
							530	5	805	9							

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

08	2976	X	2737	-0-	-239	-0-	2258	3	479	9	N	435	436	0			25
09	2880	X	2700	-0-	-180	-0-	2238	3	2	5	N	418	418	0			25
							460	9									
10	2883	X	2634	-0-	-249	-0-	2113	3	63	5	N	416	417	0			24
							458	9									
11	2640	X	2446	-0-	-194	-0-	1983	3	23	5	N	400	69	0	181	1	174
							440	9									
*12	2790	X	2135	-0-	-655	-0-	1674	3	36	5	N	386	365	1			195
							425	9									
01	2790	X	2396	-0-	-394	-0-	53	1	1771	3	N	374	530	1			39
							161	5	411	9							

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

08	9070	X	9070	-0-	-0-	-0-	30	1	8174	3	N	787	790	0			48
							866	9									
09	9362	X	9362	-0-	-0-	-0-	8491	3	871	9	N	792	583	0	191	1	66
10	9699	X	9699	-0-	-0-	-0-	8757	3	942	9	N	856	861	0			61
11	8860	X	8860	-0-	-0-	-0-	2	1	7997	3	N	783	783	0			61
							861	9									
12	8326	X	8326	-0-	-0-	-0-	2	1	7552	3	N	702	657	0			106
							772	9									
*01	9006	X	9006	-0-	-0-	-0-	8153	3	853	9	N	775	778	0			103

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

08	0	X	-0-	-0-	-0-	-0-					N	-0-					23
09	0	X	-0-	-0-	-0-	-0-					N	-0-					23
10	0	X	-0-	-0-	-0-	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13857	X	12125	-0-	-1732	-0-	497	1	9901	3	N	1570	1570	0			37
							1727	9									
09	12900	X	11952	-0-	-948	-0-	569	1	9628	3	N	1595	1596	0			36
							1755	9									
10	12617	X	12117	-0-	-500	-0-	906	1	9410	3	N	1637	1660	0			13
							1801	9									
11	12210	X	11402	-0-	-808	-0-	884	1	8826	3	N	1538	1539	0			12
							1692	9									
*12	12617	X	11964	-0-	-653	-0-	351	1	9841	3	N	1611	1611	0			12
							1772	9									
01	12338	X	12271	-0-	-67	-0-	153	1	10467	3	N	1501	1499	0			14
							1651	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	5597	-0-	-1781	-0-	536	1	4376	3	N	623	625	0			64
							685	9									
09	6720	X	5368	-0-	-1352	-0-	430	1	4174	3	N	692	693	0			63
							3	5	761	9							
10	6386	X	5445	-0-	-941	-0-	440	1	4096	3	N	715	717	0			61
							122	5	787	9							
11	5760	X	4263	-0-	-1497	-0-	3438	3	40	5	N	714	118	0	545	1	112
							785	9									
*12	5890	X	4624	-0-	-1266	-0-	619	1	3362	3	N	519	369	1			262
							72	5	571	9							
01	5611	X	2445	-0-	-3166	-0-	456	1	1469	3	N	351	542	1			71
							134	5	386	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	7614	-0-	-2895	-0-	6797	3	817	9	N	743	744	0			68
09	9660	X	7597	-0-	-2063	-0-	3	1	6637	3	N	870	869	0			69
							957	9									
10	9579	X	7565	-0-	-2014	-0-	6657	3	908	9	N	825	826	0			68
11	7590	X	7136	-0-	-454	-0-	151	1	6076	3	N	826	826	0			68
							909	9									
*12	7843	X	7423	-0-	-420	-0-	296	1	6155	3	N	884	668	0	185	1	99
							972	9									
01	7843	X	7432	-0-	-411	-0-	284	1	6093	3	N	959	886	0			172
							1055	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	12009	-0-	-1569	-0-	464	1	9656	3	N	1717	1717	0			9
							1889	9									
09	12690	X	10523	-0-	-2167	-0-	401	1	8521	3	N	1455	1456	0			8
							1601	9									
10	12555	X	11602	-0-	-953	-0-	371	1	9462	3	N	1608	1608	0			8
							1769	9									
11	12030	X	11051	-0-	-979	-0-	175	1	9180	3	N	1542	1542	0			8
							1696	9									
*12	11997	X	11863	-0-	-134	-0-	26	1	9884	3	N	1775	1775	0			8
							1953	9									
01	11997	X	11615	-0-	-382	-0-	1	1	9782	3	N	1665	1312	0	181	1	180
							1832	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

08	10199 X	9951	-0-	-248	-0-	262	1	8983	3	N	642	934	1	239
						706	9							
09	10320 X	10320	-0-	-0-	-0-	282	1	9343	3	N	632	747	1	124
						695	9							
10	12962 X	12962	-0-	-0-	-0-	261	1	11977	3	N	658	553	1	229
						724	9							
11	11421 X	11421	-0-	-0-	-0-	226	1	10513	3	N	620	753	1	96
						682	9							
12	11408 X	10347	-0-	-1061	-0-	242	1	9449	3	N	596	552	1	140
						656	9							
01	11408 X	9742	-0-	-1666	-0-	247	1	8870	3	N	568	554	1	154
						625	9							

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

08	14291 X	11911	-0-	-2380	-0-	328	1	9439	3	N	1949	1950	0	61
						2144	9							
09	13830 X	11954	-0-	-1876	-0-	280	1	9607	3	N	1879	1880	0	60
						2067	9							
10	12834 X	11099	-0-	-1735	-0-	324	1	8770	3	N	1823	1824	0	59
						2005	9							
11	13894 X	13894	-0-	-0-	-0-	290	1	11969	3	N	1486	1484	0	61
						1635	9							
*12	12338 X	9717	-0-	-2621	-0-	316	1	7468	3	N	1757	1757	0	61
						1933	9							
01	12338 X	9438	-0-	-2900	-0-	325	1	7284	3	N	1663	1664	0	60
						1829	9							

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

08	9478 X	9478	-0-	-0-	-0-	403	1	8137	3	N	853	853	0	16
						938	9							
09	8142 X	8142	-0-	-0-	-0-	398	1	6921	3	N	748	748	0	16
						823	9							
10	7053 X	7053	-0-	-0-	-0-	392	1	5933	3	N	662	661	0	17
						728	9							
11	6915 X	6915	-0-	-0-	-0-	399	1	5806	3	N	645	643	0	19
						710	9							
*12	6231 X	6231	-0-	-0-	-0-	405	1	5100	3	N	660	660	0	19
						726	9							
*01	13955 X	13955	-0-	-0-	-0-	394	1	12458	3	N	1003	1003	0	19
						1103	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16895	X	2769	-0-	-14126	-0-	386	1	1859	3	N	476	477	0			94
							524	9									
09	12750	X	3840	-0-	-8910	-0-	344	1	2857	3	N	581	582	0			93
							639	9									
10	11315	X	7739	-0-	-3576	-0-	444	1	6035	3	N	1145	1147	0			91
							1260	9									
11	10950	X	3405	-0-	-7545	-0-	478	1	2077	3	N	773	772	0			92
							850	9									
*12	9455	X	3475	-0-	-5980	-0-	463	1	2353	3	N	599	601	0			90
							659	9									
*01	10341	X	10341	-0-	-0-	-0-	511	1	8258	3	N	1429	1429	0			90
							1572	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42036	X	41937	-0-	-99	-0-	313	1	40989	3	N	577	551	1			177
							635	9									
09	40680	X	39528	-0-	-1152	-0-	270	1	38661	3	N	543	558	1			162
							597	9									
10	42036	X	39437	-0-	-2599	-0-	495	1	38357	3	N	532	559	1			135
							585	9									
11	40590	X	35750	-0-	-4840	-0-	1341	1	33889	3	N	473	565	1			43
							520	9									
*12	41943	X	36085	-0-	-5858	-0-	1396	1	34213	3	N	433	373	1			103
							476	9									
01	41943	X	35401	-0-	-6542	-0-	1392	1	33334	3	N	614	557	1			160
							675	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15500	X	5193	-0-	-10307	-0-	377	1	3616	3	N	1091	1094	0			127
							1200	9									
09	15000	X	3464	-0-	-11536	-0-	399	1	2206	3	N	779	780	0			126
							2	5	857	9							
10	11780	X	7377	-0-	-4403	-0-	420	1	5460	3	N	1213	978	0			361
							163	5	1334	9							
11	7740	X	5730	-0-	-2010	-0-	471	1	4046	3	N	1060	1102	1			319
							47	5	1166	9							
*12	7409	X	5060	-0-	-2349	-0-	496	1	3468	3	N	929	540	1			708
							74	5	1022	9							
01	7378	X	5223	-0-	-2155	-0-	531	1	3323	3	N	969	1417	1			260
							303	5	1066	9							

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	9675	-0-	-865	-0-	8201	3	1474	9	N	1340	1341	0			134
09	8730	X	7620	-0-	-1110	-0-	6451	3	1169	9	N	1063	1062	0			135
10	11067	X	9909	-0-	-1158	-0-	8279	3	1630	9	N	1482	1485	0			132
11	10710	X	9696	-0-	-1014	-0-	8209	3	1487	9	N	1352	1351	0			133
*12	11067	X	9606	-0-	-1461	-0-	8154	3	1452	9	N	1320	1322	0			131
01	9920	X	8884	-0-	-1036	-0-	7600	3	1284	9	N	1167	1167	0			131

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-					N	23					206
09	540	X	-0-	-0-	-540	-0-					N	26					232
10	558	X	-0-	-0-	-558	-0-					N	27	187	1			72
11	540	X	149	-0-	-391	-0-	120	3	29	9	N	26					98
*12	385	X	385	-0-	-0-	-0-	357	3	28	9	N	25					123
*01	171	X	171	-0-	-0-	-0-	145	3	26	9	N	24					147

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26474	X	21558	-0-	-4916	-0-	20393	3	1165	9	N	1059	1060	0			19
09	24240	X	18846	-0-	-5394	-0-	17852	3	994	9	N	904	669	0	184	1	70
10	24304	X	19194	-0-	-5110	-0-	18116	3	1078	9	N	980	984	0			66
11	23520	X	19775	-0-	-3745	-0-	18774	3	1001	9	N	910	911	0			65
12	23808	X	17992	-0-	-5816	-0-	7	1	17061	3	N	840	841	0			64
							924	9									
01	21545	X	16735	-0-	-4810	-0-	3	1	15787	3	N	859	858	0			65
							945	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	6638	-0-	-2879	-0-	6019	3	619	9	N	563	565	0			23
09	8820	X	6892	-0-	-1928	-0-	6330	3	562	9	N	511	239	0	185	1	110
10	11508	X	11508	-0-	-0-	-0-	6	1	10739	3	N	694	613	0	181	1	10
							763	9									
11	12932	X	12932	-0-	-0-	-0-	13	1	11974	3	N	859	859	0			10
							945	9									
12	15561	X	15561	-0-	-0-	-0-	32	1	14608	3	N	837	837	0			10
							921	9									
*01	17570	X	17570	-0-	-0-	-0-	13	1	16667	3	N	809	808	0			11
							890	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28179	X	22184	-0-	-5995	-0-	323	1	20791	3	N	973	974	0			28
							1070	9									
09	25620	X	20723	-0-	-4897	-0-	278	1	19475	3	N	882	652	0	184	1	74
							970	9									
10	25265	X	19738	-0-	-5527	-0-	373	1	18341	3	N	931	933	0			72
							1024	9									
11	21960	X	20074	-0-	-1886	-0-	331	1	18874	3	N	790	742	0			120
							869	9									
12	22692	X	19196	-0-	-3496	-0-	392	1	17792	3	N	920	831	0	183	1	26
							1012	9									
01	22196	X	16570	-0-	-5626	-0-	387	1	15269	3	N	831	831	0			26
							914	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26009	X	8082	-0-	-17927	-0-	426	1	6338	3	N	1198	1199	0			32
							1318	9									
09	24360	X	2864	-0-	-21496	-0-	409	1	1756	3	N	635	621	0			46
							699	9									
10	18879	X	5209	-0-	-13670	-0-	451	1	3695	3	N	966	964	0			48
							1063	9									
11	14850	X	7381	-0-	-7469	-0-	533	1	5437	3	N	1283	1283	0			48
							1411	9									
*12	12028	X	7887	-0-	-4141	-0-	619	1	5856	3	N	1284	1284	0			48
							1412	9									
01	8091	X	2983	-0-	-5108	-0-	551	1	1827	3	N	550	414	0			184
							605	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	50840	-0-	50840	50840	6	1	48736	3	Y	1907	1908	0			110
						2098	9									
09	DLQ G-10	43786	-0-	43786	94626	41948	3	1838	9	Y	1671	1672	0			109
10	131212 X	36586	-0-	-94626	-0-	62	1	34897	3	Y	1479	1482	0			106
						1627	9									
11	45240 X	29929	-0-	-15311	-0-	174	1	28332	3	Y	1294	1294	0			106
						1423	9									
*12	46748 X	32881	-0-	-13867	-0-	102	1	31158	3	Y	1474	1474	0			106
						1621	9									
01	46748 X	29912	-0-	-16836	-0-	1180	1	27135	3	Y	1452	1453	0			105
						1597	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

08	82243 X	76192	-0-	-6051	-0-	362	1	67422	3	N	7644	7170	0	547	1	292
						8408	9									
09	82380 X	69644	-0-	-12736	-0-	324	1	61804	3	N	6833	5991	0	1092	1	42
						7516	9									
10	85126 X	67483	-0-	-17643	-0-	279	1	59276	3	N	7207	6539	0	542	1	168
						7928	9									
11	82380 X	59952	-0-	-22428	-0-	267	1	52658	3	N	6388	6244	0	185	1	127
						7027	9									
*12	83111 X	62783	-0-	-20328	-0-	298	1	55222	3	N	6603	6605	0			125
						7263	9									
01	76198 X	58905	-0-	-17293	-0-	286	1	52002	3	N	6015	6015	0			125
						6617	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

08	DLQ G-10	8398	-0-	8398	8398	62	1	6349	3	Y	1806	1806	0			-0-
						1987	9									
09	DLQ G-10	7497	-0-	7497	15895	68	1	5639	3	Y	1624	1624	0			-0-
						4	5	1786	9							
10	22204 X	6309	-0-	-15895	-0-	62	1	4372	3	Y	1587	1587	0			-0-
						129	5	1746	9							
11	8250 X	5094	-0-	-3156	-0-	62	1	3259	3	Y	1578	1578	0			-0-
						37	5	1736	9							
*12	8525 X	7723	-0-	-802	-0-	104	1	5682	3	Y	1653	1653	0			-0-
						119	5	1818	9							
01	8401 X	6029	-0-	-2372	-0-	75	1	4090	3	Y	1361	1361	0			-0-
						367	5	1497	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	20694	-0-	20694	20694	166	1	16918	3	Y	3282	3282	0			-0-
						3610	9									
09	DLQ G-10	18432	-0-	18432	39126	180	1	14827	3	Y	3104	3104	0			-0-
						11	5	3414	9							
10	57035 X	17909	-0-	-39126	-0-	196	1	13856	3	Y	3132	3132	0			-0-
						412	5	3445	9							
11	26130 X	15272	-0-	-10858	-0-	227	1	11844	3	Y	2787	2787	0			-0-
						135	5	3066	9							
*12	22041 X	14623	-0-	-7418	-0-	207	1	11242	3	Y	2670	2670	0			-0-
						237	5	2937	9							
01	20708 X	13747	-0-	-6961	-0-	181	1	9818	3	Y	2604	2604	0			-0-
						884	5	2864	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 10/25/2018 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	81266	-0-	81266	81266	159	1	70975	3	Y	9211	9211	0			-0-
						10132	9									
09	DLQ G-10	68666	-0-	68666	149932	114	1	60158	3	Y	7631	7631	0			-0-
						8394	9									
10	189855 X	39923	-0-	-149932	-0-	76	1	33565	3	Y	5711	5711	0			-0-
						6282	9									
11	86580 X	57705	-0-	-28875	-0-	113	1	51162	3	Y	5845	5845	0			-0-
						6430	9									
*12	82894 X	73660	-0-	-9234	-0-	167	1	66258	3	Y	6577	6577	0			-0-
						7235	9									
01	81251 X	73942	-0-	-7309	-0-	176	1	67867	3	Y	5363	5363	0			-0-
						5899	9									

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	32119	-0-	32119	32119	263	1	26753	3	Y	4639	4639	0			-0-
						5103	9									
09	DLQ G-10	30189	-0-	30189	62308	301	1	24788	3	Y	4620	4620	0			-0-
						18	5	5082	9							
10	90482 X	28174	-0-	-62308	-0-	318	1	22428	3	Y	4328	4328	0			-0-
						667	5	4761	9							
11	33150 X	25945	-0-	-7205	-0-	409	1	21241	3	Y	3684	3684	0			-0-
						243	5	4052	9							
*12	34255 X	24339	-0-	-9916	-0-	365	1	19754	3	Y	3457	3457	0			-0-
						417	5	3803	9							
01	32116 X	24267	-0-	-7849	-0-	340	1	18418	3	Y	3495	3495	0			-0-
						1664	5	3845	9							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 10/24/2018 TOTAL DEPTH 12251 PERF.12814 - 20068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2849 N	2849	-0-	-0-	-0-	6	1	2825	3	Y	16	16	0			-0-
						18	9									
11	1093 N	1093	-0-	-0-	-0-	2	1	901	3	Y	173	173	0			-0-
						190	9									
*12	1374 N	1374	-0-	-0-	-0-	3	1	1111	3	Y	236	236	0			-0-
						260	9									
01	248 N	-0-	-0-	-248	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 10/25/2018 TOTAL DEPTH 12180 PERF.12841 - 20497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	79927	-0-	79927	79927	161	1	71591	3	Y	7432	7432	0			-0-
						8175	9									
09	DLQ G-10	63106	-0-	63106	143033	107	1	56510	3	Y	5899	5899	0			-0-
						6489	9									
10	197729 X	54696	-0-	-143033	-0-	113	1	49601	3	Y	4529	4529	0			-0-
						4982	9									
11	88140 X	53483	-0-	-34657	-0-	107	1	48049	3	Y	4843	4843	0			-0-
						5327	9									
*12	91078 X	48160	-0-	-42918	-0-	108	1	42837	3	Y	4741	4741	0			-0-
						5215	9									
01	79918 X	58086	-0-	-21832	-0-	136	1	52554	3	Y	4905	4905	0			-0-
						5396	9									

YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

08	78616 X	40811	-0-	-37805	-0-	592	1	34355	3	N	5331	5516	1			426
						5864	9									
09	62760 X	31593	-0-	-31167	-0-	548	1	26217	3	N	4372	4392	1			406
						19	5	4809	9							
10	56854 X	26594	-0-	-30260	-0-	485	1	21038	3	N	4035	4017	1			424
						632	5	4439	9							
11	48600 X	27325	-0-	-21275	-0-	457	1	21968	3	N	4224	4192	1			456
						254	5	4646	9							
*12	44206 X	29768	-0-	-14438	-0-	473	1	24076	3	N	4279	4361	1			374
						512	5	4707	9							
01	40796 X	28133	-0-	-12663	-0-	436	1	21340	3	N	4012	3946	1			440
						1944	5	4413	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 10/24/2018 TOTAL DEPTH 12239 PERF.12923 - 20763

08	DLQ G-10	68352	-0-	68352	68352	141	1	62813	3	Y	4907	4907	0			-0-
						5398	9									
09	DLQ G-10	73549	-0-	73549	141901	129	1	68089	3	Y	4846	4846	0			-0-
						5331	9									
10	187945 X	46044	-0-	-141901	-0-	97	1	42434	3	Y	3194	3194	0			-0-
						3513	9									
11	66150 X	63841	-0-	-2309	-0-	131	1	58916	3	Y	4358	4358	0			-0-
						4794	9									
*12	74028 X	58102	-0-	-15926	-0-	134	1	53441	3	Y	4115	4115	0			-0-
						4527	9									
01	74028 X	46603	-0-	-27425	-0-	111	1	42818	3	Y	3340	3340	0			-0-
						3674	9									

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

08	DLQ G-10	12424	-0-	12424	12424	97	1	9881	3	Y	2224	2224	0			-0-
						2446	9									
09	DLQ G-10	11572	-0-	11572	23996	115	1	9460	3	Y	1809	1809	0			-0-
						7	5	1990	9							
10	34953 X	10957	-0-	-23996	-0-	125	1	8830	3	Y	1581	1581	0			-0-
						263	5	1739	9							
11	11970 X	8671	-0-	-3299	-0-	126	1	6601	3	Y	1699	1699	0			-0-
						75	5	1869	9							
*12	12369 X	8124	-0-	-4245	-0-	114	1	6182	3	Y	1544	1544	0			-0-
						130	5	1698	9							
01	12369 X	6945	-0-	-5424	-0-	89	1	4839	3	Y	1438	1438	0			-0-
						435	5	1582	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75423	X	36579	-0-	-38844	-0-	4	1	29836	3	N	6126	6126	0			-0-
							6739	9									
09	60390	X	33292	-0-	-27098	-0-	1	1	27385	3	N	5351	5351	0			-0-
							20	5	5886	9							
10	52793	X	30805	-0-	-21988	-0-	13	1	24642	3	N	4927	4927	0			-0-
							730	5	5420	9							
11	42570	X	28368	-0-	-14202	-0-	17	1	23169	3	N	4471	4471	0			-0-
							264	5	4918	9							
*12	36983	X	26532	-0-	-10451	-0-	8	1	21436	3	N	4216	4216	0			-0-
							450	5	4638	9							
01	36580	X	24774	-0-	-11806	-0-	16	1	18816	3	N	3863	3863	0			-0-
							1693	5	4249	9							

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104377	X	48463	-0-	-55914	-0-	5	1	41021	3	N	6761	6761	0			-0-
							7437	9									
09	78000	X	45461	-0-	-32539	-0-	1	1	38979	3	N	5866	5866	0			-0-
							28	5	6453	9							
10	67425	X	47419	-0-	-20006	-0-	21	1	39951	3	N	5688	5688	0			-0-
							1190	5	6257	9							
11	54630	X	41803	-0-	-12827	-0-	27	1	35845	3	N	5019	5019	0			-0-
							410	5	5521	9							
*12	52607	X	38606	-0-	-14001	-0-	13	1	32855	3	N	4585	4585	0			-0-
							694	5	5044	9							
01	48453	X	36124	-0-	-12329	-0-	25	1	28719	3	N	4348	4348	0			-0-
							2597	5	4783	9							

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89962	X	46418	-0-	-43544	-0-	5	1	37727	3	N	7896	7896	0			-0-
							8686	9									
09	69120	X	40906	-0-	-28214	-0-	1	1	33426	3	N	6777	6777	0			-0-
							24	5	7455	9							
10	61101	X	37629	-0-	-23472	-0-	15	1	29844	3	N	6261	6261	0			-0-
							883	5	6887	9							
11	51000	X	34281	-0-	-16719	-0-	21	1	27837	3	N	5551	5551	0			-0-
							317	5	6106	9							
*12	46407	X	32495	-0-	-13912	-0-	10	1	25722	3	N	5657	5657	0			-0-
							540	5	6223	9							
01	46407	X	30216	-0-	-16191	-0-	19	1	22406	3	N	5253	5253	0			-0-
							2013	5	5778	9							

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 04/19/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64077	X	56061	-0-	-8016	-0-	704	1	44360	3	N	9997	9997	0			-0-
							10997	9									
09	62010	X	300	-0-	-61710	-0-	2	1	298	3	N	-0-					-0-
10	64077	X	317	-0-	-63760	-0-	2	1	315	3	N	-0-					-0-
11	7836	X	7836	-0-	-0-	-0-	79	1	6847	3	N	827	827	0			-0-
							910	9									
*12	56048	X	21896	-0-	-34152	-0-	597	1	19627	3	N	1520	1520	0			-0-
							1672	9									
01	56048	X	537	-0-	-55511	-0-	13	1	408	3	N	105	105	0			-0-
							116	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	7951	-0-	-2744	-0-	1350	1	4729	3	N	1559	1470	1			275
							157	4	1715	9							
09	10350	X	3946	-0-	-6404	-0-	360	1	2912	3	N	607	554	1			328
							6	4	668	9							
10	10504	X	10504	-0-	-0-	-0-	2325	1	6044	3	N	1941	2039	1			230
							2135	9									
*11	10778	X	10778	-0-	-0-	-0-	2250	1	6474	3	N	1840	1666	1			404
							30	4	2024	9							
*12	8557	X	8557	-0-	-0-	-0-	2250	1	5087	3	N	1073	1323	1			154
							40	4	1180	9							
01	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					154

DEVON ENERGY PRODUCTION CO, L.P. 216378
DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

*05	3906	X	2905	-0-	-1001	-0-	1113	1	1186	3	N	551	689	1	2	8	159
							606	9									
*06	3540	X	2480	-0-	-1060	-0-	803	1	1082	3	N	541	538	1			162
							595	9									
07	3162	X	2630	-0-	-532	-0-	979	1	1058	3	N	539	546	1	1	8	154
							593	9									
08	3131	X	3073	-0-	-58	-0-	1196	1	1293	3	N	531	530	1			155
							584	9									
09	3030	X	2343	-0-	-687	-0-	1103	1	723	3	N	470	376	1	4	8	245
							517	9									
*10	2947	X	2947	-0-	-0-	-0-	1092	1	1277	3	N	525	573	1			197
							578	9									
11	2970	X	1630	-0-	-1340	-0-	427	1	826	3	N	343	188	1			352
							377	9									
*12	3069	X	3004	-0-	-65	-0-	1082	1	1313	3	N	554	565	1			341
							609	9									
01	3069	X	2646	-0-	-423	-0-	1079	1	992	3	N	523	732	1			132
							575	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

*05	6262	X	2090	-0-	-4172	-0-	1584	3	506	9	N	460	597	1	2	8	297
*06	5550	X	1653	-0-	-3897	-0-	575	1	822	3	N	233	395	1	5	8	130
							256	9									
07	5580	X	2492	-0-	-3088	-0-	724	1	1391	3	N	343	355	1			118
							377	9									
08	3410	X	1098	-0-	-2312	-0-	862	1	6	3	N	209					327
							230	9									
09	2160	X	979	-0-	-1181	-0-	757	1	4	3	N	198	188	1			337
							218	9									
*10	2480	X	1015	-0-	-1465	-0-	800	1	215	9	N	195	162	1			370
11	2400	X	616	-0-	-1784	-0-	428	1	188	9	N	171	164	1			377
*12	2480	X	1474	-0-	-1006	-0-	900	1	271	3	N	275	364	1			288
							303	9									
*01	1473	X	1473	-0-	-0-	-0-	661	1	498	3	N	285	186	1			387
							314	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	22098	-0-	22098	395621	4216	1	12820	3	Y	4594	4562	0			156
						9	4	5053	9							
09	T. A.	13364	-0-	13364	408985	2197	1	7436	3	Y	3244	3286	0			114
						163	4	3568	9							
10	T. A.	11076	-0-	11076	420061	2350	1	7794	3	Y	835	917	0			32
						13	4	919	9							
11	T. A.	13553	-0-	13553	433614	2575	1	8893	3	Y	1869	1824	0			77
						29	4	2056	9							
12	T. A.	13892	-0-	13892	447506	2493	1	8349	3	Y	2772	2750	0			99
						1	4	3049	9							
01	T. A.	13779	-0-	13779	461285	2515	1	8256	3	Y	2720	2721	0			98
						16	4	2992	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

08	41991 X	41991	-0-	-0-	-0-	1840	1	33436	3	Y	5819	5708	1			119
						314	4	6401	9							
09	57341 X	57341	-0-	-0-	-0-	1974	1	48060	3	Y	6406	6416	1			109
						260	4	7047	9							
10	62886 X	62886	-0-	-0-	-0-	2625	1	53476	3	Y	5864	5929	1			44
						335	4	6450	9							
11	43209 X	43209	-0-	-0-	-0-	1971	1	36754	3	Y	3983	3962	1			65
						103	4	4381	9							
12	39576 X	39576	-0-	-0-	-0-	2284	1	31915	3	Y	4567	4585	1			47
						353	4	5024	9							
*01	39966 X	39966	-0-	-0-	-0-	2667	1	31575	3	Y	4936	4882	1			101
						294	4	5430	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

08	T. A.	50130	-0-	50130	997698	2350	1	42694	3	Y	4260	4427	1			87
						400	4	4686	9							
09	T. A.	40417	-0-	40417	1038115	1436	1	34968	3	Y	3476	3504	1			59
						189	4	3824	9							
10	T. A.	30542	-0-	30542	1068657	1199	1	24416	3	Y	4340	4366	1			33
						153	4	4774	9							
11	T. A.	27230	-0-	27230	1095887	1227	1	22873	3	Y	2787	2774	1			46
						64	4	3066	9							
12	T. A.	24966	-0-	24966	1120853	1440	1	20125	3	Y	2889	2905	1			30
						223	4	3178	9							
01	T. A.	25850	-0-	25850	1146703	1720	1	20362	3	Y	3253	3216	1			67
						190	4	3578	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11656	X	555	-0-	-11101	-0-	27	1	487	3	Y	34	36	1			3
							4	4	37	9							
09	4830	X	2056	-0-	-2774	-0-	74	1	1810	3	Y	147	145	1			5
							10	4	162	9							
10	4465	X	4465	-0-	-0-	-0-	191	1	3886	3	Y	331	314	1			22
							24	4	364	9							
11	3660	X	2335	-0-	-1325	-0-	105	1	1943	3	Y	256	253	1			25
							5	4	282	9							
12	2325	X	1506	-0-	-819	-0-	86	1	1198	3	Y	190	199	1			16
							13	4	209	9							
01	4464	X	3238	-0-	-1226	-0-	219	1	2588	3	Y	370	353	1			33
							24	4	407	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21045	X	21045	-0-	-0-	-0-	976	1	17730	3	Y	1975	1952	1			156
							166	4	2173	9							
09	21604	X	21604	-0-	-0-	-0-	763	1	18563	3	Y	1980	2062	1			74
							100	4	2178	9							
10	26188	X	26188	-0-	-0-	-0-	1108	1	22562	3	Y	2161	2092	1			143
							141	4	2377	9							
11	23188	X	23188	-0-	-0-	-0-	1062	1	19820	3	Y	2045	1986	1			202
							56	4	2250	9							
12	25663	X	25663	-0-	-0-	-0-	1550	1	21659	3	Y	2013	2050	1			165
							240	4	2214	9							
*01	22565	X	22565	-0-	-0-	-0-	1584	1	18749	3	Y	1871	1871	1			165
							174	4	2058	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12524	X	8420	-0-	-4104	-0-	712	1	6829	3	Y	558	553	0			24
							265	4	614	9							
09	12630	X	7974	-0-	-4656	-0-	716	1	6663	3	Y	511	515	0			20
							33	4	562	9							
10	13051	X	8485	-0-	-4566	-0-	837	1	7031	3	Y	498	500	0			18
							69	4	548	9							
11	12630	X	7944	-0-	-4686	-0-	777	1	6705	3	Y	299	304	0			13
							133	4	329	9							
12	8835	X	6859	-0-	-1976	-0-	688	1	6004	3	Y	137	145	0			5
							16	4	151	9							
01	8494	X	5922	-0-	-2572	-0-	627	1	5107	3	Y	111	111	0			5
							66	4	122	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5061	-0-	-1573	-0-	443	1	4242	3	Y	193	193	0			8
							164	4	212	9							
09	4770	X	4676	-0-	-94	-0-	415	1	3859	3	Y	348	342	0			14
							19	4	383	9							
10	4929	X	4682	-0-	-247	-0-	471	1	3956	3	Y	196	203	0			7
							39	4	216	9							
11	4890	X	3550	-0-	-1340	-0-	349	1	3014	3	Y	115	117	0			5
							60	4	127	9							
12	5053	X	2907	-0-	-2146	-0-	289	1	2525	3	Y	78	80	0			3
							7	4	86	9							
01	5053	X	2776	-0-	-2277	-0-	297	1	2413	3	Y	32	33	0			2
							31	4	35	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12586	X	8703	-0-	-3883	-0-	752	1	7210	3	Y	419	426	0			18
							280	4	461	9							
09	11400	X	8204	-0-	-3196	-0-	750	1	6983	3	Y	396	398	0			16
							35	4	436	9							
10	10075	X	9085	-0-	-990	-0-	914	1	7681	3	Y	376	378	0			14
							76	4	414	9							
11	9750	X	7791	-0-	-1959	-0-	781	1	6733	3	Y	131	139	0			6
							133	4	144	9							
12	8711	X	7187	-0-	-1524	-0-	728	1	6354	3	Y	80	83	0			3
							17	4	88	9							
01	9083	X	5664	-0-	-3419	-0-	580	1	4720	3	Y	275	265	0			13
							61	4	303	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

08	7564	X	1097	-0-	-6467	-0-	49	1	890	3	Y	136	149	1			12
							8	4	150	9							
09	2730	X	2424	-0-	-306	-0-	84	1	2042	3	Y	261	251	1			22
							11	4	287	9							
10	3065	X	3065	-0-	-0-	-0-	129	1	2613	3	Y	279	259	1			42
							16	4	307	9							
11	2610	X	1622	-0-	-988	-0-	69	1	1290	3	Y	235	252	1			25
							4	4	259	9							
12	2511	X	1338	-0-	-1173	-0-	81	1	1133	3	Y	101	116	1			10
							13	4	111	9							
01	3069	X	2600	-0-	-469	-0-	171	1	2021	3	Y	354	330	1			34
							19	4	389	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	7323	-0-	7323	7323	1383	1	4541	3	Y	1264	1178	0			86
							9	4	1390	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

08	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
10	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	5982	-0-	-1489	-0-	1155	1	3514	3	Y	1191	1167	0			158
							3	4	1310	9							
09	7230	X	6712	-0-	-518	-0-	1237	1	4189	3	Y	1085	1098	0			145
							92	4	1194	9							
10	10170	X	10170	-0-	-0-	-0-	2017	1	6687	3	Y	1323	1298	0			170
							11	4	1455	9							
11	9390	X	9390	-0-	-0-	-0-	1807	1	6241	3	Y	1202	1207	0			165
							20	4	1322	9							
12	7327	X	7327	-0-	-0-	-0-	1425	1	4770	3	Y	1029	1065	0			129
							1132	9									
01	10168	X	8812	-0-	-1356	-0-	1679	1	5512	3	Y	1464	1368	0			225
							11	4	1610	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13051	X	10350	-0-	-2701	-0-	2058	1	6258	3	Y	1845	1879	0			129
							4	4	2030	9							
09	11812	X	11812	-0-	-0-	-0-	2146	1	7262	3	Y	2041	2005	0			165
							159	4	2245	9							
10	10540	X	10517	-0-	-23	-0-	1849	1	6131	3	Y	2297	2289	0			173
							10	4	2527	9							
11	10200	X	9101	-0-	-1099	-0-	1603	1	5535	3	Y	1768	1797	0			144
							18	4	1945	9							
12	12214	X	10149	-0-	-2065	-0-	1967	1	6585	3	Y	1452	1494	0			102
							1597	9									
01	12214	X	8628	-0-	-3586	-0-	1592	1	5225	3	Y	1637	1627	0			112
							10	4	1801	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14818	X	5660	-0-	-9158	-0-	421	1	4035	3	Y	952	961	0			41
							157	4	1047	9							
09	14340	X	6901	-0-	-7439	-0-	587	1	5466	3	Y	746	757	0			30
							27	4	821	9							
10	14818	X	3918	-0-	-10900	-0-	381	1	3200	3	Y	277	297	0			10
							32	4	305	9							
11	8670	X	2152	-0-	-6518	-0-	212	1	1831	3	Y	65	72	0			3
							37	4	72	9							
12	7254	X	3373	-0-	-3881	-0-	343	1	2992	3	Y	27	29	0			1
							8	4	30	9							
01	7130	X	3854	-0-	-3276	-0-	415	1	3376	3	Y	18	18	0			1
							43	4	20	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12586	X	9715	-0-	-2871	-0-	2013	1	6121	3	Y	1434	1436	0			100
							4	4	1577	9							
09	12185	X	12185	-0-	-0-	-0-	2345	1	7937	3	Y	1572	1545	0			127
							174	4	1729	9							
10	15873	X	15873	-0-	-0-	-0-	3169	1	10510	3	Y	1978	1956	0			149
							18	4	2176	9							
11	10830	X	10830	-0-	-0-	-0-	2081	1	7186	3	Y	1400	1435	0			114
							23	4	1540	9							
12	12586	X	11308	-0-	-1278	-0-	2281	1	7637	3	Y	1264	1289	0			89
							1390	9									
01	15872	X	10333	-0-	-5539	-0-	2036	1	6685	3	Y	1454	1444	0			99
							13	4	1599	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3645	X	3645	-0-	-0-	-0-	792	1	2409	3	Y	402	388	0			14
							2	4	442	9							
09	6391	X	6391	-0-	-0-	-0-	1188	1	4020	3	Y	995	974	0			35
							88	4	1095	9							
10	3441	X	997	-0-	-2444	-0-	218	1	723	3	Y	50	83	0			2
							1	4	55	9							
11	3540	X	-0-	-0-	-3540	-0-					Y	-0-	2	0			-0-
12	6603	X	-0-	-0-	-6603	-0-					Y	-0-					-0-
01	6603	X	377	-0-	-6226	-0-	80	1	262	3	Y	32	31	0			1
							35	9									

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14818	X	13106	-0-	-1712	-0-	578	1	10496	3	Y	1758	1760	1			151
							98	4	1934	9							
09	14847	X	14847	-0-	-0-	-0-	509	1	12383	3	Y	1716	1723	1			144
							67	4	1888	9							
10	14384	X	12350	-0-	-2034	-0-	504	1	10256	3	Y	1387	1320	1			211
							64	4	1526	9							
11	14185	X	14185	-0-	-0-	-0-	628	1	11717	3	Y	1643	1681	1			173
							33	4	1807	9							
12	15922	X	15922	-0-	-0-	-0-	914	1	12781	3	Y	1895	1888	1			180
							142	4	2085	9							
01	15345	X	14941	-0-	-404	-0-	987	1	11682	3	Y	1966	1955	1			191
							109	4	2163	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16306	X	12201	-0-	-4105	-0-	530	1	9630	3	Y	1774	1785	1			152
							90	4	1951	9							
09	15780	X	12322	-0-	-3458	-0-	419	1	10202	3	Y	1496	1522	1			126
							55	4	1646	9							
10	14105	X	11241	-0-	-2864	-0-	458	1	9313	3	Y	1284	1215	1			195
							58	4	1412	9							
11	13650	X	13001	-0-	-649	-0-	575	1	10717	3	Y	1526	1561	1			160
							30	4	1679	9							
12	14341	X	14341	-0-	-0-	-0-	832	1	11629	3	Y	1592	1601	1			151
							129	4	1751	9							
01	12741	X	12431	-0-	-310	-0-	806	1	9541	3	Y	1814	1789	1			176
							89	4	1995	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	2810	-0-	-3142	-0-	135	1	2453	3	Y	181	188	1			14
							23	4	199	9							
09	6540	X	4114	-0-	-2426	-0-	148	1	3612	3	Y	304	307	1			11
							20	4	334	9							
10	6758	X	6177	-0-	-581	-0-	268	1	5455	3	Y	382	368	1			25
							34	4	420	9							
11	6540	X	4490	-0-	-2050	-0-	211	1	3942	3	Y	296	292	1			29
							11	4	326	9							
12	4650	X	1937	-0-	-2713	-0-	108	1	1508	3	Y	276	282	1			23
							17	4	304	9							
01	6169	X	1941	-0-	-4228	-0-	114	1	1354	3	Y	418	404	1			37
							13	4	460	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8809 X	8809	-0-	-0-	-0-	1925	1	5853	3	Y	934	947	0			124
						4	4	1027	9							
09	6240 X	3422	-0-	-2818	-0-	556	1	1882	3	Y	857	867	0			114
						41	4	943	9							
10	6727 X	3608	-0-	-3119	-0-	632	1	2095	3	Y	798	810	0			102
						3	4	878	9							
11	8520 X	2555	-0-	-5965	-0-	296	1	1020	3	Y	1124	1071	0			155
						3	4	1236	9							
12	8804 X	5861	-0-	-2943	-0-	1133	1	3794	3	Y	849	897	0			107
						934	9									
01	8804 X	6249	-0-	-2555	-0-	1178	1	3866	3	Y	1089	1029	0			167
						7	4	1198	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

08	10262 X	10262	-0-	-0-	-0-	434	1	7880	3	Y	1704	1702	1			146
						74	4	1874	9							
09	7961 X	7961	-0-	-0-	-0-	268	1	6518	3	Y	1036	1095	1			87
						35	4	1140	9							
10	8057 X	8057	-0-	-0-	-0-	313	1	6371	3	Y	1212	1115	1			184
						40	4	1333	9							
11	9930 X	8616	-0-	-1314	-0-	367	1	6835	3	Y	1268	1319	1			133
						19	4	1395	9							
12	10261 X	9541	-0-	-720	-0-	529	1	7398	3	Y	1393	1394	1			132
						82	4	1532	9							
01	10261 X	9399	-0-	-862	-0-	593	1	7021	3	Y	1564	1544	1			152
						65	4	1720	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

08	12245 X	9381	-0-	-2864	-0-	759	1	7284	3	Y	959	936	0			41
						283	4	1055	9							
09	9221 X	9221	-0-	-0-	-0-	801	1	7445	3	Y	854	861	0			34
						36	4	939	9							
10	9263 X	9263	-0-	-0-	-0-	907	1	7622	3	Y	599	611	0			22
						75	4	659	9							
11	9090 X	7975	-0-	-1115	-0-	772	1	6656	3	Y	377	382	0			17
						132	4	415	9							
12	9517 X	6969	-0-	-2548	-0-	683	1	5959	3	Y	283	290	0			10
						16	4	311	9							
01	9517 X	5966	-0-	-3551	-0-	611	1	4969	3	Y	294	290	0			14
						63	4	323	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	5729	-0-	-3137	-0-	259	1	4704	3	Y	656	676	1			56
							44	4	722	9							
09	7308	X	7308	-0-	-0-	-0-	249	1	6056	3	Y	883	865	1			74
							32	4	971	9							
10	6549	X	6549	-0-	-0-	-0-	266	1	5414	3	Y	759	718	1			115
							34	4	835	9							
11	6384	X	6384	-0-	-0-	-0-	267	1	4983	3	Y	1018	1026	1			107
							14	4	1120	9							
12	7589	X	7589	-0-	-0-	-0-	419	1	5863	3	Y	1129	1129	1			107
							65	4	1242	9							
*01	8538	X	8538	-0-	-0-	-0-	563	1	6659	3	Y	1140	1136	1			111
							62	4	1254	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	4037	-0-	-4147	-0-	202	1	3686	3	Y	104	102	1			2
							35	4	114	9							
09	25995	X	25995	-0-	-0-	-0-	910	1	22158	3	Y	2552	2511	1			43
							120	4	2807	9							
10	24098	X	24098	-0-	-0-	-0-	996	1	20285	3	Y	2445	2469	1			19
							127	4	2690	9							
11	14207	X	14207	-0-	-0-	-0-	630	1	11742	3	Y	1638	1630	1			27
							33	4	1802	9							
12	13733	X	11595	-0-	-2138	-0-	645	1	9015	3	Y	1668	1678	1			17
							100	4	1835	9							
01	13733	X	11629	-0-	-2104	-0-	749	1	8873	3	Y	1749	1730	1			36
							83	4	1924	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55925	X	55925	-0-	-0-	-0-	2730	1	49602	3	Y	2844	2828	1			225
							465	4	3128	9							
09	40548	X	40548	-0-	-0-	-0-	1482	1	36076	3	Y	2541	2671	1			95
							195	4	2795	9							
10	50256	X	50256	-0-	-0-	-0-	2197	1	44758	3	Y	2745	2659	1			181
							281	4	3020	9							
11	51388	X	51388	-0-	-0-	-0-	2445	1	45610	3	Y	2913	2806	1			288
							129	4	3204	9							
12	49766	X	49766	-0-	-0-	-0-	3083	1	43089	3	Y	2834	2889	1			233
							477	4	3117	9							
*01	41001	X	41001	-0-	-0-	-0-	2925	1	34624	3	Y	2845	2826	1			252
							322	4	3130	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13820	X	13820	-0-	-0-	-0-	1151	1	11036	3	Y	1095	1090	0			47
							428	4	1205	9							
09	10426	X	10426	-0-	-0-	-0-	924	1	8594	3	Y	787	803	0			31
							42	4	866	9							
10	9982	X	9200	-0-	-782	-0-	933	1	7844	3	Y	314	333	0			12
							78	4	345	9							
11	13380	X	10030	-0-	-3350	-0-	987	1	8510	3	Y	331	328	0			15
							169	4	364	9							
12	13826	X	10535	-0-	-3291	-0-	1039	1	9066	3	Y	369	371	0			13
							24	4	406	9							
01	13826	X	8698	-0-	-5128	-0-	902	1	7338	3	Y	331	328	0			16
							94	4	364	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14938	X	14938	-0-	-0-	-0-	667	1	12108	3	Y	1864	1839	1			147
							113	4	2050	9							
09	17243	X	17243	-0-	-0-	-0-	594	1	14464	3	Y	1915	1990	1			72
							78	4	2107	9							
10	20035	X	20035	-0-	-0-	-0-	836	1	17028	3	Y	1876	1824	1			124
							107	4	2064	9							
11	18787	X	18787	-0-	-0-	-0-	840	1	15674	3	Y	2026	1950	1			200
							44	4	2229	9							
12	18423	X	18423	-0-	-0-	-0-	1066	1	14896	3	Y	2087	2116	1			171
							165	4	2296	9							
*01	12910	X	12910	-0-	-0-	-0-	876	1	10369	3	Y	1426	1471	1			126
							96	4	1569	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20934	X	20934	-0-	-0-	-0-	948	1	17222	3	Y	2366	2336	1			187
							161	4	2603	9							
09	12297	X	12297	-0-	-0-	-0-	409	1	9945	3	Y	1718	1841	1			64
							53	4	1890	9							
10	12993	X	12993	-0-	-0-	-0-	528	1	10761	3	Y	1487	1453	1			98
							68	4	1636	9							
11	16910	X	16910	-0-	-0-	-0-	744	1	13886	3	Y	2036	1933	1			201
							40	4	2240	9							
12	15520	X	15520	-0-	-0-	-0-	895	1	12518	3	Y	1789	1843	1			147
							139	4	1968	9							
*01	13389	X	13389	-0-	-0-	-0-	889	1	10521	3	Y	1710	1706	1			151
							98	4	1881	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	7110	-0-	-1508	-0-	312	1	5674	3	Y	974	927	1			77
							53	4	1071	9							
09	8403	X	8403	-0-	-0-	-0-	284	1	6907	3	Y	1068	1105	1			40
							37	4	1175	9							
10	9899	X	9899	-0-	-0-	-0-	409	1	8334	3	Y	1004	978	1			66
							52	4	1104	9							
11	10522	X	10522	-0-	-0-	-0-	470	1	8761	3	Y	1152	1104	1			114
							24	4	1267	9							
12	8711	X	8342	-0-	-369	-0-	472	1	6592	3	Y	1095	1119	1			90
							73	4	1205	9							
01	9889	X	8280	-0-	-1609	-0-	549	1	6501	3	Y	1063	1059	1			94
							61	4	1169	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8401	X	6162	-0-	-2239	-0-	277	1	5035	3	Y	730	635	1	88	8	51
							47	4	803	9							
09	10260	X	10260	-0-	-0-	-0-	360	1	8768	3	Y	985	967	1	33	8	36
							48	4	1084	9							
10	8773	X	8732	-0-	-41	-0-	373	1	7607	3	Y	640	634	1			42
							48	4	704	9							
11	8686	X	8686	-0-	-0-	-0-	399	1	7435	3	Y	756	723	1			75
							20	4	832	9							
12	10602	X	7774	-0-	-2828	-0-	469	1	6563	3	Y	608	633	1			50
							73	4	669	9							
01	10602	X	8230	-0-	-2372	-0-	559	1	6617	3	Y	902	872	1			80
							62	4	992	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

08	8339	X	6781	-0-	-1558	-0-	337	1	6114	3	Y	248	282	1			21
							57	4	273	9							
09	8070	X	5911	-0-	-2159	-0-	193	1	4690	3	Y	912	856	1			77
							25	4	1003	9							
10	7812	X	7286	-0-	-526	-0-	286	1	5817	3	Y	1043	961	1			159
							36	4	1147	9							
11	7560	X	7504	-0-	-56	-0-	311	1	5789	3	Y	1262	1288	1			133
							16	4	1388	9							
12	8733	X	8733	-0-	-0-	-0-	480	1	6703	3	Y	1342	1347	1			128
							74	4	1476	9							
*01	7745	X	7745	-0-	-0-	-0-	529	1	6264	3	Y	813	862	1			79
							58	4	894	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

08	9021	X	1652	-0-	-7369	-0-	77	1	1391	3	Y	155	251	1			13
							13	4	171	9							
09	9510	X	-0-	-0-	-9510	-0-					Y	-0-	13	1			-0-
10	9827	X	-0-	-0-	-9827	-0-					Y	-0-					-0-
11	9510	X	-0-	-0-	-9510	-0-					Y	-0-					-0-
12	8215	X	-0-	-0-	-8215	-0-					Y	-0-					-0-
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

08	15773	X	15773	-0-	-0-	-0-	750	1	13637	3	Y	1144	1138	1			91
							128	4	1258	9							
09	17624	X	17624	-0-	-0-	-0-	613	1	14926	3	Y	1822	1845	1			68
							81	4	2004	9							
10	19411	X	19411	-0-	-0-	-0-	797	1	16240	3	Y	2065	1997	1			136
							102	4	2272	9							
11	15628	X	15628	-0-	-0-	-0-	707	1	13191	3	Y	1539	1523	1			152
							37	4	1693	9							
12	13599	X	13599	-0-	-0-	-0-	779	1	10891	3	Y	1644	1661	1			135
							121	4	1808	9							
*01	13663	X	13663	-0-	-0-	-0-	879	1	10409	3	Y	2071	2023	1			183
							97	4	2278	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

08	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

08	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

08	11125 X	11125	-0-	-0-	-0-	359 1923	1 9	8843	3	N	1748	1727	0	21	8	-0-
09	10770 X	9937	-0-	-833	-0-	408 1517	1 9	8012	3	N	1379	1359	0	20	8	-0-
10	12476 X	12476	-0-	-0-	-0-	585 2017	1 9	9874	3	N	1834	1834	0			-0-
11	11248 X	11248	-0-	-0-	-0-	488 1619	1 9	9141	3	N	1472	1464	0	8	8	-0-
12	11652 X	11652	-0-	-0-	-0-	596 1439	1 9	9617	3	N	1308	1297	0	11	8	-0-
*01	12462 X	11689	-0-	-773	-0-	541 1945	1 9	9203	3	N	1768	1768	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21369	X	21369	-0-	-0-	-0-	712 3127	1 9	17530	3	N	2843	2843	0			-0-
09	18363	X	18363	-0-	-0-	-0-	751 2851	1 9	14761	3	N	2592	2592	0			-0-
10	14549	X	14549	-0-	-0-	-0-	696 2109	1 9	11744	3	N	1917	1917	0			-0-
11	12622	X	12622	-0-	-0-	-0-	552 1728	1 9	10342	3	N	1571	1571	0			-0-
12	14120	X	14120	-0-	-0-	-0-	721 1762	1 9	11637	3	N	1602	1602	0			-0-
*01	11387	X	11387	-0-	-0-	-0-	542 1623	1 9	9222	3	N	1475	1475	0			-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 08/12/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30503	X	30503	-0-	-0-	-0-	1011	1	24883	3	N	4190	4190	0			-0-
							4609	9									
09	27083	X	27083	-0-	-0-	-0-	1114	1	21888	3	N	3710	3710	0			-0-
							4081	9									
10	29425	X	29425	-0-	-0-	-0-	1412	1	23821	3	N	3811	3811	0			-0-
							4192	9									
11	33990	X	28183	-0-	-5807	-0-	1235	1	23138	3	N	3464	3464	0			-0-
							3810	9									
12	35123	X	28861	-0-	-6262	-0-	1503	1	24253	3	N	2823	2823	0			-0-
							3105	9									
*01	30504	X	24321	-0-	-6183	-0-	1182	1	20104	3	N	2759	2759	0			-0-
							3035	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

08	35557	X	6505	-0-	-29052	-0-	1357	1	4125	3	Y	927	925	0			65
							3	4	1020	9							
09	34410	X	5226	-0-	-29184	-0-	1007	1	3408	3	Y	669	680	0			54
							75	4	736	9							
10	35557	X	5388	-0-	-30169	-0-	1064	1	3530	3	Y	716	716	0			54
							6	4	788	9							
11	34410	X	7425	-0-	-26985	-0-	1434	1	4953	3	Y	929	907	0			76
							16	4	1022	9							
12	35557	X	4184	-0-	-31373	-0-	758	1	2538	3	Y	807	826	0			57
							888	9									
*01	5076	X	5076	-0-	-0-	-0-	964	1	3163	3	Y	857	855	0			59
							6	4	943	9							

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

08	71331	X	10419	-0-	-60912	-0-	2113	1	6426	3	Y	1705	1710	0			119
							4	4	1876	9							
09	69030	X	8065	-0-	-60965	-0-	1546	1	5232	3	Y	1065	1098	0			86
							115	4	1172	9							
10	71331	X	6300	-0-	-65031	-0-	1257	1	4169	3	Y	788	815	0			59
							7	4	867	9							
11	69030	X	7737	-0-	-61293	-0-	1342	1	4635	3	Y	1586	1516	0			129
							15	4	1745	9							
12	71331	X	9521	-0-	-61810	-0-	1827	1	6119	3	Y	1431	1459	0			101
							1	4	1574	9							
*01	8759	X	8759	-0-	-0-	-0-	1663	1	5458	3	Y	1480	1480	0			101
							10	4	1628	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45012	X	2203	-0-	-42809	-0-	378	1	1150	3	Y	613	613	0			43
							1	4	674	9							
09	43560	X	3869	-0-	-39691	-0-	717	1	2428	3	Y	610	604	0			49
							53	4	671	9							
10	45012	X	3545	-0-	-41467	-0-	689	1	2284	3	Y	517	527	0			39
							3	4	569	9							
11	43560	X	5390	-0-	-38170	-0-	962	1	3322	3	Y	995	953	0			81
							11	4	1095	9							
12	45012	X	4163	-0-	-40849	-0-	704	1	2358	3	Y	1001	1012	0			70
							1101	9									
*01	1228	X	1228	-0-	-0-	-0-	53	1	173	3	Y	911	919	0			62
							1002	9									

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

08	41354	X	6187	-0-	-35167	-0-	1231	1	3743	3	Y	1101	1105	0			77
							2	4	1211	9							
09	40020	X	9517	-0-	-30503	-0-	1849	1	6258	3	Y	1157	1140	0			94
							137	4	1273	9							
10	41354	X	8688	-0-	-32666	-0-	1595	1	5288	3	Y	1634	1605	0			123
							8	4	1797	9							
11	40020	X	4310	-0-	-35710	-0-	673	1	2324	3	Y	1187	1213	0			97
							7	4	1306	9							
12	41354	X	2404	-0-	-38950	-0-	340	1	1137	3	Y	843	881	0			59
							927	9									
*01	9089	X	9089	-0-	-0-	-0-	1753	1	5755	3	Y	1427	1389	0			97
							11	4	1570	9							

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

08	31558	X	-0-	-0-	-31558	-0-					Y	-0-	3	0			-0-
09	30540	X	-0-	-0-	-30540	-0-					Y	-0-					-0-
10	31558	X	-0-	-0-	-31558	-0-					Y	349					349
11	30540	X	-0-	-0-	-30540	-0-					Y	-0-					349
12	31558	X	-0-	-0-	-31558	-0-					Y	-0-					349
*01	3424	X	3424	-0-	-0-	-0-	748	1	2456	3	Y	195	537	0			7
							5	4	215	9							

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

08	31837	X	4773	-0-	-27064	-0-	1034	1	3142	3	Y	541	530	0			38
							2	4	595	9							
09	30810	X	6420	-0-	-24390	-0-	1238	1	4190	3	Y	818	790	0			66
							92	4	900	9							
10	31837	X	4149	-0-	-27688	-0-	867	1	2874	3	Y	367	405	0			28
							4	4	404	9							
11	30810	X	2861	-0-	-27949	-0-	594	1	2052	3	Y	189	202	0			15
							7	4	208	9							
12	31837	X	8982	-0-	-22855	-0-	1738	1	5819	3	Y	1295	1219	0			91
							1425	9									
*01	3101	X	3101	-0-	-0-	-0-	707	1	2322	3	Y	61	148	0			4
							5	4	67	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	58404	X	4142	-0-	-54262	-0-	817	1	2485	3	Y	762	752	0			26
							2	4	838	9							
*09	56520	X	3897	-0-	-52623	-0-	686	1	2323	3	Y	761	760	0			27
							51	4	837	9							
*10	58404	X	4355	-0-	-54049	-0-	959	1	3179	3	Y	193	213	0			7
							5	4	212	9							
*11	56520	X	1060	-0-	-55460	-0-	141	1	488	3	Y	390	381	0			16
							2	4	429	9							
*12	58404	X	809	-0-	-57595	-0-	100	1	336	3	Y	339	343	0			12
							373	9									
*01	58404	X	1231	-0-	-57173	-0-	223	1	730	3	Y	252	255	0			9
							1	4	277	9							

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

08	341679	X	69148	-0-	-272531	-0-	2244	1	55246	3	N	10598	10598	0			-0-
							11658	9									
09	65610	X	48060	-0-	-17550	-0-	1930	1	37921	3	N	7463	7463	0			-0-
							8209	9									
10	67797	X	42671	-0-	-25126	-0-	2005	1	33816	3	N	6227	6227	0			-0-
							6850	9									
11	65610	X	37251	-0-	-28359	-0-	1579	1	29570	3	N	5547	5547	0			-0-
							6102	9									
12	67797	X	32384	-0-	-35413	-0-	1559	1	25148	3	N	5161	5161	0			-0-
							5677	9									
*01	67797	X	28370	-0-	-39427	-0-	1328	1	22576	3	N	4060	4060	0			-0-
							4466	9									

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

08	0	Z	74330	-0-	74330	465394	2392	1	58893	3	N	11859	11859	0			-0-
							13045	9									
09	0	Z	56456	-0-	56456	521850	2238	1	43982	3	N	9305	9305	0			-0-
							10236	9									
10	0	Z	49489	-0-	49489	571339	2268	1	38254	3	N	8152	8152	0			-0-
							8967	9									
11	0	Z	41691	-0-	41691	613030	1733	1	32465	3	N	6812	6812	0			-0-
							7493	9									
12	0	Z	37591	-0-	37591	650621	1794	1	28936	3	N	6237	6237	0			-0-
							6861	9									
*01	0	Z	32853	-0-	32853	683474	1511	1	25699	3	N	5130	5130	0			-0-
							5643	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12392 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	10932	-0-	10932	984776	668	1	5821	3	Y	4004	3992	0			107
							39	4	4404	9							
*03	0	W	10012	-0-	10012	994788	635	1	5059	3	Y	3868	3828	0			147
							63	4	4255	9							
*04	0	W	9093	-0-	9093	1003881	616	1	5043	3	Y	3042	3104	0			85
							88	4	3346	9							
*05	0	W	7712	-0-	7712	1011593	421	1	3904	3	Y	3026	2999	0			112
							58	4	3329	9							
*06	0	W	11742	-0-	11742	1023335	734	1	7584	3	Y	2885	2877	0			120
							250	4	3174	9							
*07	0	W	18349	-0-	18349	1041684	1376	1	13337	3	Y	3082	3083	0			119
							246	4	3390	9							
*08	0	W	13082	-0-	13082	1054766	897	1	8594	3	Y	2962	2952	0	3	8	126
							333	4	3258	9							
*09	0	W	12952	-0-	12952	1067718	983	1	9148	3	Y	2524	2548	0	1	8	101
							45	4	2776	9							
*10	0	W	13876	-0-	13876	1081594	1173	1	9853	3	Y	2503	2511	0			93
							97	4	2753	9							
*11	0	W	13653	-0-	13653	1095247	1176	1	10142	3	Y	1940	1948	0			85
							201	4	2134	9							
*12	0	W	13597	-0-	13597	1108844	1181	1	10307	3	Y	1893	1911	0			67
							27	4	2082	9							
*01	0	W	11128	-0-	11128	1119972	1001	1	8148	3	Y	1704	1689	0			82
							105	4	1874	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

*02	0	W	1508	-0-	1508	628726	1	1	10	3	Y	1361	1361	0			36
							1497	9									
*03	0	W	1477	-0-	1477	630203	3	1	21	3	Y	1321	1307	0			50
							1453	9									
*04	0	W	2515	-0-	2515	632718	106	1	868	3	Y	1387	1398	0			39
							15	4	1526	9							
*05	0	W	3487	-0-	3487	636205	159	1	1467	3	Y	1673	1650	0			62
							21	4	1840	9							
*06	0	W	3489	-0-	3489	639694	162	1	1676	3	Y	1450	1452	0			60
							56	4	1595	9							
*07	0	W	3237	-0-	3237	642931	145	1	1409	3	Y	1506	1508	0			58
							26	4	1657	9							
*08	0	W	3374	-0-	3374	646305	165	1	1582	3	Y	1424	1421	0			61
							61	4	1566	9							
*09	0	W	3055	-0-	3055	649360	164	1	1529	3	Y	1231	1243	0			49
							8	4	1354	9							
*10	0	W	4560	-0-	4560	653920	334	1	2804	3	Y	1268	1270	0			47
							27	4	1395	9							
*11	0	W	5243	-0-	5243	659163	434	1	3738	3	Y	906	913	0			40
							74	4	997	9							
*12	0	W	5546	-0-	5546	664709	463	1	4039	3	Y	939	946	0			33
							11	4	1033	9							
*01	0	W	5185	-0-	5185	669894	459	1	3733	3	Y	859	851	0			41
							48	4	945	9							

ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

08	2480	N	2416	-0-	-64	-0-	2321	3	95	9	Y	86	86	1			-0-
09	2400	N	2314	-0-	-86	-0-	2217	3	97	9	Y	88	88	1			-0-
10	2449	N	2374	-0-	-75	-0-	2285	2	89	9	Y	81	72	0	9	1	-0-
11	2530	N	2530	-0-	-0-	-0-	2424	2	106	9	Y	96	87	0	9	1	-0-
12	2387	N	2347	-0-	-40	-0-	2237	2	110	9	Y	100	91	0	9	1	-0-
01	2387	N	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7500	X	7500	-0-	-0-	-0-	7500	3			Y	-0-					-0-
09	7183	X	7183	-0-	-0-	-0-	7183	3			Y	-0-					-0-
10	7223	X	6964	-0-	-259	-0-	6964	2			Y	-0-					-0-
11	7260	X	6397	-0-	-863	-0-	6397	2			Y	-0-					-0-
12	7502	X	5239	-0-	-2263	-0-	5239	2			Y	-0-					-0-
01	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3240	-0-	-263	-0-	3170	3	70	9	Y	64	64	1			-0-
09	3390	X	3128	-0-	-262	-0-	3063	3	65	9	Y	59	59	1			-0-
10	3503	X	3159	-0-	-344	-0-	3109	2	50	9	Y	45	45	1			-0-
11	3321	X	3321	-0-	-0-	-0-	3271	2	50	9	Y	45	45	1			-0-
*12	5228	X	5228	-0-	-0-	-0-	5176	2	52	9	Y	47	47	1			-0-
01	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	64	3	18	9	Y	16	16	1			-0-
09	90	N	82	-0-	-8	-0-	63	3	19	9	Y	17	17	1			-0-
10	86	N	86	-0-	-0-	-0-	74	2	12	9	Y	11	10	0	1	1	-0-
11	90	N	75	-0-	-15	-0-	65	2	10	9	Y	9	8	0	1	1	-0-
12	93	N	85	-0-	-8	-0-	73	2	12	9	Y	11	11	0			-0-
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1810	N	1810	-0-	-0-	-0-	1760	3	50	9	Y	45	45	1			-0-
09	1710	N	1684	-0-	-26	-0-	1640	3	44	9	Y	40	40	1			-0-
10	1705	N	1671	-0-	-34	-0-	1637	2	34	9	Y	31	31	1			-0-
11	1740	N	1659	-0-	-81	-0-	1631	2	28	9	Y	25	25	1			-0-
12	1736	N	1622	-0-	-114	-0-	1607	2	15	9	Y	14	14	1			-0-
01	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	2875	-0-	-1031	-0-	169	1	1835	3	Y	792	792	1			-0-
							871	9									
09	3396	X	3396	-0-	-0-	-0-	183	1	2173	3	Y	945	945	1			-0-
							1040	9									
10	3193	X	1825	-0-	-1368	-0-	74	1	1180	2	Y	519	478	0	41	1	-0-
							571	9									
11	2880	X	2692	-0-	-188	-0-	151	1	2148	2	Y	357	322	0	35	1	-0-
							393	9									
12	3503	X	766	-0-	-2737	-0-	42	1	590	2	Y	122	121	0	1	1	-0-
							134	9									
01	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3548	-0-	-575	-0-	3548	3			N	-0-					-0-
09	3750	X	3242	-0-	-508	-0-	3242	3			N	-0-					-0-
10	3875	X	3468	-0-	-407	-0-	120	1	3348	2	N	-0-					-0-
11	3987	X	3987	-0-	-0-	-0-	143	1	3844	2	N	-0-					-0-
*12	3944	X	3944	-0-	-0-	-0-	147	1	3797	2	N	-0-					-0-
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
11	7	X	7	-0-	-0-	-0-	5	2	2	9	Y	2	2	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
01	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3140	-0-	-394	-0-	2694	3	446	9	Y	405	405	1			-0-
09	3050	X	3050	-0-	-0-	-0-	2586	3	464	9	Y	422	422	1			-0-
10	3181	X	3181	-0-	-0-	-0-	2820	2	361	9	Y	328	299	0	29	1	-0-
11	3030	X	2979	-0-	-51	-0-	2681	2	298	9	Y	271	240	0	31	1	-0-
12	3162	X	3014	-0-	-148	-0-	2652	2	362	9	Y	329	325	0	4	1	-0-
01	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4966	-0-	4966	4966	4943	3	23	9	Y	21	21	1			-0-
09	DLQ	G-10	4753	-0-	4753	9719	4732	3	21	9	Y	19	19	1			-0-
10	DLQ	G-10	5329	-0-	5329	15048	5312	2	17	9	Y	15	15	1			-0-
11	DLQ	G-10	5139	-0-	5139	20187	5120	2	19	9	Y	17	17	1			-0-
*12	23355	X	3168	-0-	-20187	-0-	3140	2	28	9	Y	25	25	1			-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-	-0-	-0-	108	1	1206	3	Y	209	209	1			-0-
							230	9									
09	1456	N	1456	-0-	-0-	-0-	123	1	1124	3	Y	190	190	1			-0-
							209	9									
10	2232	N	300	-0-	-1932	-0-	9	1	118	2	Y	157	144	0	13	1	-0-
							173	9									
11	1500	N	888	-0-	-612	-0-	71	1	668	2	Y	135	121	0	14	1	-0-
							149	9									
*12	1802	N	1802	-0-	-0-	-0-	192	1	1432	2	Y	162	160	0	2	1	-0-
							178	9									
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169 X	5573	-0-	-596	-0-	4639	3	934	9	Y	849	849	1			-0-
09	5490 X	5247	-0-	-243	-0-	4376	3	871	9	Y	792	792	1			-0-
10	5704 X	5417	-0-	-287	-0-	4779	2	638	9	Y	580	529	0	51	1	-0-
11	5520 X	4920	-0-	-600	-0-	4408	2	512	9	Y	465	412	0	53	1	-0-
12	5704 X	4522	-0-	-1182	-0-	3973	2	549	9	Y	499	494	0	5	1	-0-
01	5580 X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

08	DLQ G-10	1852	-0-	1852	1852	1852	3			Y	-0-					-0-
09	DLQ G-10	674	-0-	674	2526	674	3			Y	-0-					-0-
10	DLQ G-10	30	-0-	30	2556	30	2			Y	-0-					-0-
11	DLQ G-10	6	-0-	6	2562	6	2			Y	-0-					-0-
*12	2599 N	37	-0-	-2562	-0-	37	2			Y	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

08	2294 N	2143	-0-	-151	-0-	1767	3	376	9	Y	342	342	1			-0-
09	2190 N	2098	-0-	-92	-0-	1729	3	369	9	Y	335	335	1			-0-
10	2325 N	1922	-0-	-403	-0-	1639	2	283	9	Y	257	257	1			-0-
11	2249 N	2249	-0-	-0-	-0-	1985	2	264	9	Y	240	240	1			-0-
12	2170 N	576	-0-	-1594	-0-	447	2	129	9	Y	117	117	1			-0-
01	1767 N	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

08	5177 X	4927	-0-	-250	-0-	4808	3	119	9	Y	108	108	1			-0-
09	5010 X	4742	-0-	-268	-0-	4624	3	118	9	Y	107	107	1			-0-
10	4991 X	4857	-0-	-134	-0-	4759	2	98	9	Y	89	89	1			-0-
11	5183 X	5183	-0-	-0-	-0-	5081	2	102	9	Y	93	93	1			-0-
12	4991 X	4840	-0-	-151	-0-	4768	2	72	9	Y	65	65	1			-0-
01	4929 X	NO RPT	-0-	-4929	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

08	1085 N	-0-	-0-	-1085	-0-					Y	217	217	1			-0-
09	330 N	-0-	-0-	-330	-0-					Y	211	211	1			-0-
10	310 N	232	-0-	-78	-0-	47	2	185	9	Y	168	155	0	13	1	-0-
11	215 N	215	-0-	-0-	-0-	58	2	157	9	Y	143	131	0	12	1	-0-
*12	249 N	249	-0-	-0-	-0-	48	2	201	9	Y	183	183	0			-0-
01	248 N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

08	4495 X	3136	-0-	-1359	-0-	2868	3	268	9	Y	244	244	1			-0-
09	3840 X	3012	-0-	-828	-0-	2739	3	273	9	Y	248	248	1			-0-
10	3472 X	3104	-0-	-368	-0-	2875	2	229	9	Y	208	195	0	13	1	-0-
11	3169 X	3169	-0-	-0-	-0-	2908	2	261	9	Y	237	223	0	14	1	-0-
12	3131 X	3046	-0-	-85	-0-	2783	2	263	9	Y	239	228	0	11	1	-0-
01	3131 X	NO RPT	-0-	-3131	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

08	3100 N	7102	-0-	4002	4002	4520	3	2582	9	Y	2347	2347	1			-0-
09	3000 N	3002	-0-	2	4004	1775	3	1227	9	Y	1115	1115	1			-0-
10	3100 N	1641	-0-	-1459	2545	1032	2	609	9	Y	554	546	0	8	1	-0-
11	4245 X	1700	-0-	-2545	-0-	1120	2	580	9	Y	527	516	0	11	1	-0-
*12	1287 X	1287	-0-	-0-	-0-	793	2	494	9	Y	449	446	0	3	1	-0-
01	6417 X	NO RPT	-0-	-6417	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4092	-0-	4092	4092	3902	3	190	9	Y	173	173	1			-0-
09	DLQ G-10		4074	-0-	4074	8166	3856	3	218	9	Y	198	198	1			-0-
10	DLQ G-10		5944	-0-	5944	14110	5742	2	202	9	Y	184	164	0	20	1	-0-
11	DLQ G-10		5219	-0-	5219	19329	4982	2	237	9	Y	215	196	0	19	1	-0-
*12	23530	X	4201	-0-	-19329	-0-	3952	2	249	9	Y	226	210	0	16	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	8163	-0-	-269	-0-	617	1	5864	3	N	1529	1529	1			-0-
							1682	9									
09	8160	X	7861	-0-	-299	-0-	549	1	5544	3	N	1607	1607	1			-0-
							1768	9									
10	8432	X	7141	-0-	-1291	-0-	511	1	5616	2	N	922	835	0	87	1	-0-
							1014	9									
11	8257	X	8257	-0-	-0-	-0-	646	1	6799	2	N	738	642	0	96	1	-0-
							812	9									
*12	8432	X	5278	-0-	-3154	-0-	461	1	4276	2	N	492	486	0	6	1	-0-
							541	9									
01	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5489	-0-	5489	5489	5381	3	108	9	Y	98	98	1			-0-
09	DLQ G-10		5610	-0-	5610	11099	5449	3	161	9	Y	146	146	1			-0-
10	DLQ G-10		5231	-0-	5231	16330	5088	2	143	9	Y	130	111	0	19	1	-0-
11	DLQ G-10		5843	-0-	5843	22173	5670	2	173	9	Y	157	136	0	21	1	-0-
*12	27861	X	5688	-0-	-22173	-0-	5500	2	188	9	Y	171	149	0	22	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	57	1	653	3	Y	153	153	1			-0-
							168	9									
09	1388	N	1388	-0-	-0-	-0-	82	1	1142	3	Y	149	149	1			-0-
							164	9									
10	217	N	84	-0-	-133	-0-	21	2	63	9	Y	57	52	0	5	1	-0-
11	210	N	176	-0-	-34	-0-	56	2	120	9	Y	109	99	0	10	1	-0-
12	217	N	-0-	-0-	-217	-0-					Y	8	8	0			-0-
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	5455	-0-	-2636	-0-	388	1	4212	3	Y	777	777	1			-0-
							855	9									
09	7830	X	5394	-0-	-2436	-0-	398	1	4136	3	Y	782	782	1			-0-
							860	9									
10	8091	X	5476	-0-	-2615	-0-	427	1	4328	2	Y	655	598	0	57	1	-0-
							721	9									
11	6120	X	5373	-0-	-747	-0-	458	1	4365	2	Y	500	445	0	55	1	-0-
							550	9									
12	5611	X	4613	-0-	-998	-0-	404	1	3595	2	Y	558	553	0	5	1	-0-
							614	9									
01	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	7628	-0-	7628	10350	518	1	5809	3	Y	1183	1183	1			-0-
							1301	9									
09	14B2	EXT	3033	-0-	3033	13383	198	1	1819	3	Y	924	924	1			-0-
							1016	9									
10	17297	X	3914	-0-	-13383	-0-	341	1	2940	2	Y	575	527	0	48	1	-0-
							633	9									
11	4050	X	3449	-0-	-601	-0-	295	1	2715	2	Y	399	358	0	41	1	-0-
							439	9									
12	3705	X	2283	-0-	-1422	-0-	212	1	1632	2	Y	399	397	0	2	1	-0-
							439	9									
01	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

08	1271	N	319	-0-	-952	-0-	16	1	178	3	Y	114	114	1			-0-
							125	9									
09	960	N	79	-0-	-881	-0-	1	1	15	3	Y	57	57	1			-0-
							63	9									
10	527	N	168	-0-	-359	-0-	55	2	113	9	Y	103	95	0	8	1	-0-
11	550	N	550	-0-	-0-	-0-	227	2	323	9	Y	294	271	0	23	1	-0-
*12	665	N	665	-0-	-0-	-0-	208	2	457	9	Y	415	415	0			-0-
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

08	2125	N	2125	-0-	-0-	-0-	2125	3			Y	-0-					-0-
09	2100	N	2058	-0-	-42	-0-	2058	3			Y	-0-					-0-
10	2077	N	1463	-0-	-614	-0-	1463	2			Y	-0-					-0-
11	2070	N	1734	-0-	-336	-0-	1734	2			Y	-0-					-0-
12	2139	N	1709	-0-	-430	-0-	1709	2			Y	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

08	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-					-0-
09	1470	N	1449	-0-	-21	-0-	1449	3			N	-0-					-0-
10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1488	N	1256	-0-	-232	-0-	1248	2	8	9	N	7	7	1			-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

08	1023	N	916	-0-	-107	-0-	749	3	167	9	Y	152	152	1			-0-
09	1020	N	749	-0-	-271	-0-	604	3	145	9	Y	132	132	1			-0-
10	899	N	885	-0-	-14	-0-	776	2	109	9	Y	99	90	0	9	1	-0-
11	900	N	786	-0-	-114	-0-	700	2	86	9	Y	78	69	0	9	1	-0-
*12	799	N	799	-0-	-0-	-0-	705	2	94	9	Y	85	84	0	1	1	-0-
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

08	5890	X	5537	-0-	-353	-0-	5131	3	406	9	Y	369	369	1			-0-
09	5580	X	5098	-0-	-482	-0-	4728	3	370	9	Y	336	336	1			-0-
10	5704	X	5307	-0-	-397	-0-	4981	2	326	9	Y	296	275	0	21	1	-0-
11	5951	X	5951	-0-	-0-	-0-	5551	2	400	9	Y	364	340	0	24	1	-0-
12	5611	X	4987	-0-	-624	-0-	4629	2	358	9	Y	325	307	0	18	1	-0-
01	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	119 256	1 9	1332	3	Y	233	233	1			-0-
09	1643	N	1643	-0-	-0-	-0-	138 239	1 9	1266	3	Y	217	217	1			-0-
10	1767	N	1620	-0-	-147	-0-	149 209	1 9	1262	2	Y	190	173	0	17	1	-0-
11	1650	N	1555	-0-	-95	-0-	137 173	1 9	1245	2	Y	157	140	0	17	1	-0-
12	1705	N	1581	-0-	-124	-0-	161 208	1 9	1212	2	Y	189	187	0	2	1	-0-
01	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4406	-0-	4406	4406	309 637	1 9	3460	3	Y	579	579	1			-0-
09	DLQ G-10		3709	-0-	3709	8115	317 485	1 9	2907	3	Y	441	441	1			-0-
10	DLQ G-10		1928	-0-	1928	10043	186 188	1 9	1554	2	Y	171	154	0	17	1	-0-
11	DLQ G-10		3611	-0-	3611	13654	320 419	1 9	2872	2	Y	381	343	0	38	1	-0-
*12	17502	X	3848	-0-	-13654	-0-	392 536	1 9	2920	2	Y	487	483	0	4	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	8776	-0-	-648	-0-	8673	3	103	9	Y	94	94	1			-0-
09	8880	X	8435	-0-	-445	-0-	8330	3	105	9	Y	95	95	1			-0-
10	9703	X	9703	-0-	-0-	-0-	9612	2	91	9	Y	83	83	1			-0-
11	9618	X	9618	-0-	-0-	-0-	9513	2	105	9	Y	95	95	1			-0-
12	9052	X	4261	-0-	-4791	-0-	4167	2	94	9	Y	85	85	1			-0-
01	9672	X	NO RPT	-0-	-9672	-0-					Y	NO RPT					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	5657	-0-	-1473	-0-	398 795	1 9	4464	3	Y	723	723	1			-0-
09	6450	X	5352	-0-	-1098	-0-	442 855	1 9	4055	3	Y	777	777	1			-0-
10	6355	X	4850	-0-	-1505	-0-	445 659	1 9	3746	2	Y	599	546	0	53	1	-0-
11	5970	X	4371	-0-	-1599	-0-	391 475	1 9	3505	2	Y	432	385	0	47	1	-0-
12	6169	X	4232	-0-	-1937	-0-	439 535	1 9	3258	2	Y	486	481	0	5	1	-0-
01	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	197	-0-	-578	-0-	18	1	138	3	Y	37	37	1			-0-
							41	9									
09	510	N	-0-	-0-	-510	-0-					Y	273	273	1			-0-
10	527	N	14	-0-	-513	-0-	3	2	11	9	Y	10	9	0	1	1	-0-
11	180	N	13	-0-	-167	-0-	4	2	9	9	Y	8	7	0	1	1	-0-
*12	13	N	13	-0-	-0-	-0-	3	2	10	9	Y	9	9	0			-0-
01	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	9404	-0-	-1291	-0-	9402	3	2	9	Y	2	2	1			-0-
09	10350	X	9010	-0-	-1340	-0-	9008	3	2	9	Y	2	2	1			-0-
10	10416	X	9484	-0-	-932	-0-	9448	2	36	9	Y	33	2	0	31	1	-0-
11	9930	X	7928	-0-	-2002	-0-	7897	2	31	9	Y	28	2	0	26	1	-0-
12	10261	X	9882	-0-	-379	-0-	9836	2	46	9	Y	42	2	0	40	1	-0-
01	9486	X	NO RPT	-0-	-9486	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	8546	-0-	-351	-0-	8096	3	450	9	Y	409	409	1			-0-
09	8610	X	8169	-0-	-441	-0-	7740	3	429	9	Y	390	390	1			-0-
10	8742	X	8734	-0-	-8	-0-	8424	2	310	9	Y	282	282	1			-0-
11	8370	X	8198	-0-	-172	-0-	7868	2	330	9	Y	300	300	1			-0-
*12	8635	X	8635	-0-	-0-	-0-	8473	2	162	9	Y	147	147	1			-0-
01	8618	X	NO RPT	-0-	-8618	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10101	X	10101	-0-	-0-	-0-	9255	3	846	9	Y	769	769	1			-0-
09	10470	X	10470	-0-	-0-	-0-	9579	3	891	9	Y	810	810	1			-0-
10	12159	X	12159	-0-	-0-	-0-	11455	2	704	9	Y	640	590	0	50	1	-0-
11	12114	X	12114	-0-	-0-	-0-	11346	2	768	9	Y	698	642	0	56	1	-0-
*12	12653	X	12653	-0-	-0-	-0-	11859	2	794	9	Y	722	675	0	47	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	-0-	169	1	834	3	Y	189	189	1			-0-
							208	9									
09	1140	N	970	-0-	-170	-0-	127	1	669	3	Y	158	158	1			-0-
							174	9									
10	2036	N	2036	-0-	-0-	-0-	289	1	1417	2	Y	300	275	0	25	1	-0-
							330	9									
11	2364	N	2364	-0-	-0-	-0-	94	1	1974	2	Y	269	242	0	27	1	-0-
							296	9									
12	992	N	400	-0-	-592	-0-	3	1	275	2	Y	111	111	0			-0-
							122	9									
01	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1146	-0-	-280	-0-	78	1	895	3	Y	157	157	1			-0-
							173	9									
09	1620	N	1620	-0-	-0-	-0-	93	1	1287	3	Y	218	218	1			-0-
							240	9									
10	1223	N	1223	-0-	-0-	-0-	70	1	989	2	Y	149	136	0	13	1	-0-
							164	9									
11	1125	N	1125	-0-	-0-	-0-	71	1	918	2	Y	124	111	0	13	1	-0-
							136	9									
12	1674	N	1188	-0-	-486	-0-	81	1	946	2	Y	146	145	0	1	1	-0-
							161	9									
01	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

08	1891	N	1785	-0-	-106	-0-	1612	3	173	9	Y	157	157	1			-0-
09	1800	N	1699	-0-	-101	-0-	1527	3	172	9	Y	156	156	1			-0-
10	1829	N	1625	-0-	-204	-0-	1484	2	141	9	Y	128	121	0	7	1	-0-
11	1779	N	1779	-0-	-0-	-0-	1628	2	151	9	Y	137	129	0	8	1	-0-
12	1767	N	1743	-0-	-24	-0-	1575	2	168	9	Y	153	147	0	6	1	-0-
01	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

08	5580	X	5231	-0-	-349	-0-	5231	3			Y	-0-					-0-
09	5280	X	4987	-0-	-293	-0-	4987	3			Y	-0-					-0-
10	5425	X	4879	-0-	-546	-0-	4879	2			Y	-0-					-0-
11	5130	X	4441	-0-	-689	-0-	4441	2			Y	-0-					-0-
12	5301	X	4651	-0-	-650	-0-	4651	2			Y	-0-					-0-
01	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	31	1	318	3	Y	104	104	1			-0-
							114	9									
10	9	N	9	-0-	-0-	-0-	1	2	8	9	Y	7	6	0	1	1	-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

08	4309	X	3965	-0-	-344	-0-	3383	3	582	9	Y	529	529	1			-0-
09	4140	X	3946	-0-	-194	-0-	3349	3	597	9	Y	543	543	1			-0-
10	4216	X	3443	-0-	-773	-0-	2986	2	457	9	Y	415	399	0	16	1	-0-
11	4726	X	4726	-0-	-0-	-0-	4143	2	583	9	Y	530	506	0	24	1	-0-
12	4154	X	3951	-0-	-203	-0-	3416	2	535	9	Y	486	473	0	13	1	-0-
01	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	3021	-0-	3021	3021	3021	3			Y	-0-					-0-
09	DLQ G-10	2471	-0-	2471	5492	2471	3			Y	-0-					-0-
10	DLQ G-10	2741	-0-	2741	8233	2741	2			Y	-0-					-0-
11	DLQ G-10	2186	-0-	2186	10419	2186	2			Y	-0-					-0-
*12	2800 N	1420	-0-	-1380	9039	1420	2			Y	-0-					-0-
01	0 N	NO RPT	-0-	-0-	9039					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	2818	-0-	2818	2818	2405	3	413	9	Y	375	375	1			-0-
09	DLQ G-10	2691	-0-	2691	5509	2295	3	396	9	Y	360	360	1			-0-
10	DLQ G-10	2658	-0-	2658	8167	2364	2	294	9	Y	267	255	0	12	1	-0-
11	DLQ G-10	2614	-0-	2614	10781	2262	2	352	9	Y	320	306	0	14	1	-0-
*12	13340 X	2559	-0-	-10781	-0-	2206	2	353	9	Y	321	312	0	9	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766 X	5543	-0-	-223	-0-	4884	3	659	9	Y	599	599	1			-0-
09	5580 X	5218	-0-	-362	-0-	4677	3	541	9	Y	492	492	1			-0-
10	5719 X	5719	-0-	-0-	-0-	5188	2	531	9	Y	483	458	0	25	1	-0-
11	5460 X	5428	-0-	-32	-0-	4990	2	438	9	Y	398	374	0	24	1	-0-
12	5611 X	5394	-0-	-217	-0-	4976	2	418	9	Y	380	360	0	20	1	-0-
01	5735 X	NO RPT	-0-	-5735	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	2991	-0-	2991	2991	217	1	2062	3	Y	647	647	1			-0-
						712	9									
09	DLQ G-10	2764	-0-	2764	5755	191	1	1924	3	Y	590	590	1			-0-
						649	9									
10	DLQ G-10	2719	-0-	2719	8474	189	1	1995	2	Y	486	446	0	40	1	-0-
						535	9									
11	DLQ G-10	1771	-0-	1771	10245	114	1	1231	2	Y	387	352	0	35	1	-0-
						426	9									
*12	12233 X	1988	-0-	-10245	-0-	148	1	1385	2	Y	414	412	0	2	1	-0-
						455	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294 X	-0-	-0-	-2294	-0-					Y	242	242	1			-0-
09	1860 X	-0-	-0-	-1860	-0-					Y	294	294	1			-0-
10	243 X	243	-0-	-0-	-0-	6	1	99	2	Y	125	115	0	10	1	-0-
						138	9									
11	26 X	26	-0-	-0-	-0-	7	2	19	9	Y	17	15	0	2	1	-0-
*12	60 X	60	-0-	-0-	-0-	12	2	48	9	Y	44	44	0			-0-
01	248 X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4456 X	4456	-0-	-0-	-0-	3491	3	965	9	Y	877	877	1			-0-
09	4342 X	4342	-0-	-0-	-0-	3396	3	946	9	Y	860	860	1			-0-
10	4361 X	4361	-0-	-0-	-0-	3593	2	768	9	Y	698	679	0	19	1	-0-
11	5722 X	5722	-0-	-0-	-0-	4703	2	1019	9	Y	926	898	0	28	1	-0-
*12	5188 X	5188	-0-	-0-	-0-	4242	2	946	9	Y	860	843	0	17	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5323	-0-	-257	-0-	4896	3	427	9	Y	388	388	1			-0-
09	5400	X	5037	-0-	-363	-0-	4640	3	397	9	Y	361	361	1			-0-
10	5425	X	4793	-0-	-632	-0-	4521	2	272	9	Y	247	227	0	20	1	-0-
11	5715	X	5715	-0-	-0-	-0-	5408	2	307	9	Y	279	254	0	25	1	-0-
12	5332	X	4602	-0-	-730	-0-	4367	2	235	9	Y	214	197	0	17	1	-0-
01	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2269	-0-	-335	-0-	167	1	1587	3	Y	468	468	1			-0-
							515	9									
09	2880	X	2833	-0-	-47	-0-	204	1	2055	3	Y	522	522	1			-0-
							574	9									
10	2976	X	2311	-0-	-665	-0-	157	1	1717	2	Y	397	364	0	33	1	-0-
							437	9									
11	2880	X	2506	-0-	-374	-0-	182	1	1948	2	Y	342	308	0	34	1	-0-
							376	9									
12	2914	X	1905	-0-	-1009	-0-	123	1	1259	2	Y	475	473	0	2	1	-0-
							523	9									
01	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2666	-0-	-682	-0-	190	1	1808	3	Y	607	607	1			-0-
							668	9									
09	3780	X	3081	-0-	-699	-0-	219	1	2211	3	Y	592	592	1			-0-
							651	9									
10	3906	X	3423	-0-	-483	-0-	252	1	2688	2	Y	439	402	0	37	1	-0-
							483	9									
11	3780	X	2943	-0-	-837	-0-	217	1	2312	2	Y	376	338	0	38	1	-0-
							414	9									
12	3348	X	2696	-0-	-652	-0-	214	1	2027	2	Y	414	411	0	3	1	-0-
							455	9									
01	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	685	3	262	9	Y	238	238	1			-0-
09	1410	N	595	-0-	-815	-0-	416	3	179	9	Y	163	163	1			-0-
10	1116	N	340	-0-	-776	-0-	246	2	94	9	Y	85	78	0	7	1	-0-
11	930	N	89	-0-	-841	-0-	69	2	20	9	Y	18	15	0	3	1	-0-
12	497	N	49	-0-	-448	-0-	43	2	6	9	Y	5	5	0			-0-
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	3976	-0-	-1325	-0-	3955	3	21	9	Y	19	19	1			-0-
09	5100	X	4220	-0-	-880	-0-	4211	3	9	9	Y	8	8	1			-0-
10	5239	X	3899	-0-	-1340	-0-	3875	2	24	9	Y	22	22	1			-0-
11	5070	X	4639	-0-	-431	-0-	4622	2	17	9	Y	15	15	1			-0-
12	5239	X	3591	-0-	-1648	-0-	3368	2	223	9	Y	203	203	1			-0-
01	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4016	-0-	-324	-0-	3737	3	279	9	Y	254	254	1			-0-
09	4140	X	3706	-0-	-434	-0-	3460	3	246	9	Y	224	224	1			-0-
10	4247	X	3892	-0-	-355	-0-	3671	2	221	9	Y	201	186	0	15	1	-0-
11	3990	X	3929	-0-	-61	-0-	3681	2	248	9	Y	225	209	0	16	1	-0-
*12	4654	X	4654	-0-	-0-	-0-	4351	2	303	9	Y	275	258	0	17	1	-0-
01	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4463	-0-	-311	-0-	4137	3	326	9	Y	296	296	1			-0-
09	4560	X	4263	-0-	-297	-0-	3943	3	320	9	Y	291	291	1			-0-
10	4712	X	4359	-0-	-353	-0-	4088	2	271	9	Y	246	229	0	17	1	-0-
11	4726	X	4726	-0-	-0-	-0-	4414	2	312	9	Y	284	265	0	19	1	-0-
*12	4922	X	4922	-0-	-0-	-0-	4579	2	343	9	Y	312	294	0	18	1	-0-
01	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

08	1209	N	854	-0-	-355	-0-	780	3	74	9	Y	67	67	1			-0-
09	1170	N	699	-0-	-471	-0-	622	3	77	9	Y	70	70	1			-0-
10	1085	N	703	-0-	-382	-0-	651	2	52	9	Y	47	44	0	3	1	-0-
11	840	N	763	-0-	-77	-0-	707	2	56	9	Y	51	48	0	3	1	-0-
12	713	N	695	-0-	-18	-0-	640	2	55	9	Y	50	47	0	3	1	-0-
01	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

08	6510	X	5697	-0-	-813	-0-	4854	3	843	9	Y	766	766	1			-0-
09	6300	X	5511	-0-	-789	-0-	4677	3	834	9	Y	758	758	1			-0-
10	6479	X	5781	-0-	-698	-0-	5115	2	666	9	Y	605	550	0	55	1	-0-
11	6270	X	5740	-0-	-530	-0-	5195	2	545	9	Y	495	435	0	60	1	-0-
*12	5902	X	5902	-0-	-0-	-0-	5210	2	692	9	Y	629	622	0	7	1	-0-
01	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

08	1023	N	997	-0-	-26	-0-	72	1	804	3	Y	110	110	1			-0-
							121	9									
09	867	N	867	-0-	-0-	-0-	78	1	719	3	Y	64	64	1			-0-
							70	9									
10	887	N	887	-0-	-0-	-0-	87	1	728	2	Y	65	59	0	6	1	-0-
							72	9									
11	960	N	922	-0-	-38	-0-	83	1	751	2	Y	80	71	0	9	1	-0-
							88	9									
*12	939	N	939	-0-	-0-	-0-	98	1	735	2	Y	96	95	0	1	1	-0-
							106	9									
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2034	-0-	2034	2034	147 238	1 9	1649	3	Y	216	216	1			-0-
09	DLQ G-10		1322	-0-	1322	3356	107 233	1 9	982	3	Y	212	212	1			-0-
10	DLQ G-10		2361	-0-	2361	5717	207 349	1 9	1805	2	Y	317	290	0	27	1	-0-
11	DLQ G-10		1828	-0-	1828	7545	129 396	1 9	1303	2	Y	360	327	0	33	1	-0-
*12	2800	N	422	-0-	-2378	5167	11 259	1 9	152	2	Y	235	235	0			-0-
01	0	N	NO RPT	-0-	-0-	5167					Y	NO RPT					-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

08	1984	X	1795	-0-	-189	-0-	126 680	1 9	989	3	Y	618	618	1			-0-
09	1920	X	1868	-0-	-52	-0-	129 750	1 9	989	3	Y	682	682	1			-0-
10	2570	X	2570	-0-	-0-	-0-	118 667	1 9	1785	2	Y	606	558	0	48	1	-0-
11	1740	X	1561	-0-	-179	-0-	76 397	1 9	1088	2	Y	361	327	0	34	1	-0-
12	1922	X	1612	-0-	-310	-0-	66 576	1 9	970	2	Y	524	522	0	2	1	-0-
01	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

08	3038	X	2718	-0-	-320	-0-	2556	3	162	9	Y	147	147	1			-0-
09	2940	X	2883	-0-	-57	-0-	2698	3	185	9	Y	168	168	1			-0-
10	3281	X	3281	-0-	-0-	-0-	3147	2	134	9	Y	122	122	1			-0-
11	2910	X	-0-	-0-	-2910	-0-					Y	120	120	1			-0-
*12	3047	X	3047	-0-	-0-	-0-	2985	2	62	9	Y	56	56	1			-0-
01	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

08	2449	N	2401	-0-	-48	-0-	2401	3			Y	-0-					-0-
09	2377	N	2377	-0-	-0-	-0-	2376	3	1	9	Y	1	1	1			-0-
10	2356	N	1869	-0-	-487	-0-	1869	2			Y	-0-					-0-
11	2310	N	438	-0-	-1872	-0-	436	2	2	9	Y	2	2	1			-0-
*12	2666	N	2666	-0-	-0-	-0-	2649	2	17	9	Y	15	15	1			-0-
01	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

08	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*12	16	X	16	-0-	-0-	-0-	5	2	11	9	Y	10	10	0			-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

08	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
09	1230	N	1173	-0-	-57	-0-	1173	3			Y	-0-					-0-
10	1178	N	1051	-0-	-127	-0-	1051	2			Y	-0-					-0-
11	1320	N	1127	-0-	-193	-0-	1127	2			Y	-0-					-0-
12	1209	N	1033	-0-	-176	-0-	1033	2			Y	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5837	-0-	-301	-0-	532 1113	1 9	4192	3	Y	1012	1012	1			-0-
09	5730	X	5188	-0-	-542	-0-	478 1053	1 9	3657	3	Y	957	957	1			-0-
10	5921	X	4884	-0-	-1037	-0-	267 779	1 9	3838	2	Y	708	647	0	61	1	-0-
11	5730	X	4447	-0-	-1283	-0-	279 529	1 9	3639	2	Y	481	428	0	53	1	-0-
12	5828	X	3945	-0-	-1883	-0-	250 484	1 9	3211	2	Y	440	435	0	5	1	-0-
01	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

08	7874	X	6728	-0-	-1146	-0-	6728	3			Y	-0-					-0-
09	7440	X	6790	-0-	-650	-0-	6790	3			Y	-0-					-0-
10	7533	X	6508	-0-	-1025	-0-	6486	2	22	9	Y	20	20	1			-0-
11	7140	X	7050	-0-	-90	-0-	7025	2	25	9	Y	23	23	1			-0-
12	7006	X	6746	-0-	-260	-0-	6716	2	30	9	Y	27	27	1			-0-
01	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

08	DLQ G-10		1211	-0-	1211	1211	1202	3	9	9	Y	8	8	1			-0-
09	DLQ G-10		1285	-0-	1285	2496	1270	3	15	9	Y	14	14	1			-0-
10	DLQ G-10		1595	-0-	1595	4091	1582	2	13	9	Y	12	12	1			-0-
11	DLQ G-10		1697	-0-	1697	5788	1685	2	12	9	Y	11	11	1			-0-
*12	2800	N	1155	-0-	-1645	4143	1148	2	7	9	Y	6	6	1			-0-
01	0	N	NO RPT	-0-	-0-	4143					Y	NO RPT					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

08	2325	X	1945	-0-	-380	-0-	431 365	1 9	1149	3	Y	332	332	1			-0-
09	2250	X	2176	-0-	-74	-0-	563 393	1 9	1220	3	Y	357	357	1			-0-
10	2676	X	2676	-0-	-0-	-0-	549 341	1 9	1786	2	Y	310	284	0	26	1	-0-
11	2268	X	2268	-0-	-0-	-0-	468 283	1 9	1517	2	Y	257	231	0	26	1	-0-
12	2263	X	238	-0-	-2025	-0-	54	2	184	9	Y	167	167	0			-0-
01	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

08	7843	X	7468	-0-	-375	-0-	7456	3	12	9	Y	11	11	1			-0-
09	7590	X	7113	-0-	-477	-0-	7099	3	14	9	Y	13	13	1			-0-
10	7885	X	7885	-0-	-0-	-0-	7844	2	41	9	Y	37	12	0	25	1	-0-
11	7713	X	7713	-0-	-0-	-0-	7677	2	36	9	Y	33	8	0	25	1	-0-
12	7595	X	7433	-0-	-162	-0-	7390	2	43	9	Y	39	9	0	30	1	-0-
01	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

08	3162	X	2939	-0-	-223	-0-	2939	3			Y	-0-					-0-
09	3000	X	2790	-0-	-210	-0-	2790	3			Y	-0-					-0-
10	3100	X	2146	-0-	-954	-0-	2146	2			Y	-0-					-0-
11	2910	X	667	-0-	-2243	-0-	667	2			Y	-0-					-0-
12	2976	X	319	-0-	-2657	-0-	319	2			Y	-0-					-0-
01	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	869	3	419	9	Y	381	381	1			-0-
09	1140	N	897	-0-	-243	-0-	605	3	292	9	Y	265	265	1			-0-
10	1147	N	1094	-0-	-53	-0-	812	2	282	9	Y	256	251	0	5	1	-0-
11	1260	N	928	-0-	-332	-0-	661	2	267	9	Y	243	238	0	5	1	-0-
*12	1158	N	1158	-0-	-0-	-0-	800	2	358	9	Y	325	322	0	3	1	-0-
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

08	1344	N	1344	-0-	-0-	-0-	1055	3	289	9	Y	263	263	1			-0-
09	2068	N	2068	-0-	-0-	-0-	1646	3	422	9	Y	384	384	1			-0-
10	1591	N	1591	-0-	-0-	-0-	1336	2	255	9	Y	232	222	0	10	1	-0-
11	2315	N	2315	-0-	-0-	-0-	1946	2	369	9	Y	335	318	0	17	1	-0-
*12	2159	N	2159	-0-	-0-	-0-	1792	2	367	9	Y	334	327	0	7	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	X	31	-0-	-0-	-0-	7	2	24	9	Y	22	20	0	2	1	-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1384	X	1384	-0-	-0-	-0-	107	1	1016	2	Y	237	236	0	1	1	-0-
							261	9									
01	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

08	5642	X	4775	-0-	-867	-0-	4775	3			Y	-0-					-0-
09	5460	X	4285	-0-	-1175	-0-	4285	3			Y	-0-					-0-
10	5518	X	3808	-0-	-1710	-0-	3808	2			Y	-0-					-0-
11	5130	X	3488	-0-	-1642	-0-	3488	2			Y	-0-					-0-
12	5115	X	3716	-0-	-1399	-0-	3716	2			Y	-0-					-0-
01	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

08	3472	X	3087	-0-	-385	-0-	3087	3			Y	-0-					-0-
09	3360	X	2938	-0-	-422	-0-	2938	3			Y	-0-					-0-
10	3379	X	2778	-0-	-601	-0-	2778	2			Y	-0-					-0-
11	3120	X	2366	-0-	-754	-0-	2366	2			Y	-0-					-0-
12	3224	X	2399	-0-	-825	-0-	2399	2			Y	-0-					-0-
01	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	26724	-0-	23624	23624	20085	3	6639	9	Y	6035	6035	1			-0-
09	3000	N	10086	-0-	7086	30710	7399	3	2687	9	Y	2443	2443	1			-0-
10	3100	N	7990	-0-	4890	35600	5957	2	2033	9	Y	1848	1815	0	33	1	-0-
11	41405	X	5805	-0-	-35600	-0-	4192	2	1613	9	Y	1466	1438	0	28	1	-0-
*12	5375	X	5375	-0-	-0-	-0-	3910	2	1465	9	Y	1332	1317	0	15	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2063	N	2063	-0-	-0-	-0-	1660	3	403	9	Y	366	366	1			-0-
09	1906	N	1906	-0-	-0-	-0-	1552	3	354	9	Y	322	322	1			-0-
10	2890	N	2890	-0-	-0-	-0-	2597	2	293	9	Y	266	253	0	13	1	-0-
11	2245	N	2245	-0-	-0-	-0-	1912	2	333	9	Y	303	289	0	14	1	-0-
*12	247	N	247	-0-	-0-	-0-	94	2	153	9	Y	139	139	0			-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3038	-0-	-0-	-0-	2416	3	622	9	Y	565	565	1			-0-
09	3385	X	3385	-0-	-0-	-0-	2784	3	601	9	Y	546	546	1			-0-
10	4210	X	4210	-0-	-0-	-0-	3690	2	520	9	Y	473	450	0	23	1	-0-
11	4432	X	4432	-0-	-0-	-0-	3896	2	536	9	Y	487	460	0	27	1	-0-
*12	3812	X	3812	-0-	-0-	-0-	3341	2	471	9	Y	428	415	0	13	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2674	X	2674	-0-	-0-	-0-	2109	3	565	9	Y	514	514	1			-0-
09	2836	X	2836	-0-	-0-	-0-	2274	3	562	9	Y	511	511	1			-0-
10	4007	X	4007	-0-	-0-	-0-	3546	2	461	9	Y	419	399	0	20	1	-0-
11	3933	X	3933	-0-	-0-	-0-	3413	2	520	9	Y	473	448	0	25	1	-0-
*12	3447	X	3447	-0-	-0-	-0-	2995	2	452	9	Y	411	399	0	12	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8041	-0-	8041	8041	8041	3			Y	-0-					-0-
09	DLQ G-10		6726	-0-	6726	14767	6726	3			Y	-0-					-0-
10	DLQ G-10		6350	-0-	6350	21117	6350	2			Y	-0-					-0-
11	DLQ G-10		6931	-0-	6931	28048	6931	2			Y	-0-					-0-
*12	34335	X	6287	-0-	-28048	-0-	6287	2			Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1484	-0-	-97	-0-	1363	3	121	9	Y	110	110	1			-0-
09	1440	N	1395	-0-	-45	-0-	1279	3	116	9	Y	105	105	1			-0-
10	1674	N	1412	-0-	-262	-0-	1303	2	109	9	Y	99	93	0	6	1	-0-
11	1469	N	1469	-0-	-0-	-0-	1359	2	110	9	Y	100	94	0	6	1	-0-
*12	1510	N	1510	-0-	-0-	-0-	1390	2	120	9	Y	109	103	0	6	1	-0-
01	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3767	-0-	-263	-0-	3767	3			Y	-0-					-0-
09	3927	X	3927	-0-	-0-	-0-	3927	3			Y	-0-					-0-
10	8133	X	8133	-0-	-0-	-0-	8133	2			Y	-0-					-0-
11	5904	X	5904	-0-	-0-	-0-	5904	2			Y	-0-					-0-
*12	7416	X	7416	-0-	-0-	-0-	7416	2			Y	-0-					-0-
01	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2734	-0-	-242	-0-	399	1	1964	3	Y	337	337	1			-0-
							371	9									
09	2880	X	2590	-0-	-290	-0-	366	1	1928	3	Y	269	269	1			-0-
							296	9									
10	2976	X	2642	-0-	-334	-0-	418	1	1971	2	Y	230	209	0	21	1	-0-
							253	9									
11	2760	X	-0-	-0-	-2760	-0-					Y	167	151	0	16	1	-0-
12	2666	N	147	-0-	-2519	-0-	29	2	118	9	Y	107	107	0			-0-
01	2635	N	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

08	7254	X	6835	-0-	-419	-0-	6314	3	521	9	Y	474	474	1			-0-
09	6930	X	6714	-0-	-216	-0-	6196	3	518	9	Y	471	471	1			-0-
10	7037	X	6441	-0-	-596	-0-	6087	2	354	9	Y	322	296	0	26	1	-0-
11	7218	X	7218	-0-	-0-	-0-	6761	2	457	9	Y	415	383	0	32	1	-0-
12	6975	X	6960	-0-	-15	-0-	6478	2	482	9	Y	438	412	0	26	1	-0-
01	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

08	4836	X	4453	-0-	-383	-0-	4150	3	303	9	Y	275	275	1			-0-
09	4620	X	4415	-0-	-205	-0-	4117	3	298	9	Y	271	271	1			-0-
10	4743	X	3827	-0-	-916	-0-	3631	2	196	9	Y	178	163	0	15	1	-0-
11	4350	X	3645	-0-	-705	-0-	3438	2	207	9	Y	188	173	0	15	1	-0-
12	4557	X	3693	-0-	-864	-0-	3478	2	215	9	Y	195	181	0	14	1	-0-
01	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

08	3937	X	3657	-0-	-280	-0-	3501	3	156	9	Y	142	142	1			-0-
09	3780	X	3449	-0-	-331	-0-	3303	3	146	9	Y	133	133	1			-0-
10	3689	X	3480	-0-	-209	-0-	3360	2	120	9	Y	109	96	0	13	1	-0-
11	3570	X	3326	-0-	-244	-0-	3188	2	138	9	Y	125	112	0	13	1	-0-
12	3658	X	3207	-0-	-451	-0-	3063	2	144	9	Y	131	119	0	12	1	-0-
01	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

08	2138	X	2138	-0-	-0-	-0-	1497	3	641	9	Y	583	583	1			-0-
09	1956	X	1956	-0-	-0-	-0-	1393	3	563	9	Y	512	512	1			-0-
10	2351	X	2351	-0-	-0-	-0-	1887	2	464	9	Y	422	388	0	34	1	-0-
11	2070	X	701	-0-	-1369	-0-	574	2	127	9	Y	115	100	0	15	1	-0-
12	2139	X	210	-0-	-1929	-0-	173	2	37	9	Y	34	34	0			-0-
01	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

08	3596	X	3379	-0-	-217	-0-	3371	3	8	9	Y	7	7	1			-0-
09	3540	X	3540	-0-	-0-	-0-	3537	3	3	9	Y	3	3	1			-0-
10	3503	X	3262	-0-	-241	-0-	3248	2	14	9	Y	13	3	0	10	1	-0-
11	3591	X	3591	-0-	-0-	-0-	3572	2	19	9	Y	17	5	0	12	1	-0-
12	3658	X	3324	-0-	-334	-0-	3304	2	20	9	Y	18	5	0	13	1	-0-
01	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3557	-0-	-1031	-0-	3215	3	342	9	Y	311	311	1			-0-
09	4410	X	3969	-0-	-441	-0-	3613	3	356	9	Y	324	324	1			-0-
10	4123	X	3666	-0-	-457	-0-	3396	2	270	9	Y	245	230	0	15	1	-0-
11	3570	X	1498	-0-	-2072	-0-	1347	2	151	9	Y	137	130	0	7	1	-0-
12	4092	X	517	-0-	-3575	-0-	464	2	53	9	Y	48	46	0	2	1	-0-
01	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	8285	-0-	-1387	-0-	8208	3	77	9	Y	70	70	1			-0-
09	9300	X	8892	-0-	-408	-0-	8826	3	66	9	Y	60	60	1			-0-
10	9393	X	7568	-0-	-1825	-0-	7459	2	109	9	Y	99	99	1			-0-
11	9030	X	8480	-0-	-550	-0-	8396	2	84	9	Y	76	76	1			-0-
12	9176	X	8339	-0-	-837	-0-	8058	2	281	9	Y	255	255	1			-0-
01	9176	X	NO RPT	-0-	-9176	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7579	-0-	-264	-0-	7579	3			Y	-0-					-0-
09	7560	X	7430	-0-	-130	-0-	7430	3			Y	-0-					-0-
10	7756	X	7756	-0-	-0-	-0-	7756	2			Y	-0-					-0-
11	7350	X	7310	-0-	-40	-0-	7310	2			Y	-0-					-0-
12	7688	X	6765	-0-	-923	-0-	6765	2			Y	-0-					-0-
01	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4971	-0-	-237	-0-	4688	3	283	9	Y	257	257	1			-0-
09	5010	X	4763	-0-	-247	-0-	4486	3	277	9	Y	252	252	1			-0-
10	5115	X	4789	-0-	-326	-0-	4555	2	234	9	Y	213	195	0	18	1	-0-
11	5008	X	5008	-0-	-0-	-0-	4734	2	274	9	Y	249	229	0	20	1	-0-
12	5053	X	5010	-0-	-43	-0-	4716	2	294	9	Y	267	248	0	19	1	-0-
01	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5877	-0-	-292	-0-	411	1	4457	3	Y	917	917	1			-0-
							1009	9									
09	6390	X	5576	-0-	-814	-0-	405	1	4212	3	Y	872	872	1			-0-
							959	9									
10	6603	X	5688	-0-	-915	-0-	437	1	4591	2	Y	600	548	0	52	1	-0-
							660	9									
11	6390	X	5484	-0-	-906	-0-	447	1	4486	2	Y	501	444	0	57	1	-0-
							551	9									
12	5890	X	5458	-0-	-432	-0-	472	1	4347	2	Y	581	575	0	6	1	-0-
							639	9									
01	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11935	X	11453	-0-	-482	-0-	10950	3	503	9	Y	457	457	1			-0-
09	11550	X	10993	-0-	-557	-0-	10495	3	498	9	Y	453	453	1			-0-
10	11749	X	10915	-0-	-834	-0-	10477	2	438	9	Y	398	359	0	39	1	-0-
11	11793	X	11793	-0-	-0-	-0-	11270	2	523	9	Y	475	431	0	44	1	-0-
12	11563	X	11321	-0-	-242	-0-	10769	2	552	9	Y	502	459	0	43	1	-0-
01	11439	X	NO RPT	-0-	-11439	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704 X	5404	-0-	-300	-0-	5283	3	121	9	Y	110	110	1			-0-
09	5430 X	5171	-0-	-259	-0-	5057	3	114	9	Y	104	104	1			-0-
10	5580 X	5083	-0-	-497	-0-	4982	2	101	9	Y	92	92	1			-0-
11	5340 X	4586	-0-	-754	-0-	4521	2	65	9	Y	59	59	1			-0-
12	5487 X	1723	-0-	-3764	-0-	1496	2	227	9	Y	206	206	1			-0-
01	5394 X	NO RPT	-0-	-5394	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309 X	3786	-0-	-523	-0-	3747	3	39	9	Y	35	35	1			-0-
09	3900 X	3529	-0-	-371	-0-	3499	3	30	9	Y	27	27	1			-0-
10	4154 X	3967	-0-	-187	-0-	3921	2	46	9	Y	42	29	0	13	1	-0-
11	4526 X	4526	-0-	-0-	-0-	4478	2	48	9	Y	44	29	0	15	1	-0-
12	4154 X	4085	-0-	-69	-0-	4042	2	43	9	Y	39	23	0	16	1	-0-
01	3968 X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534 X	3242	-0-	-292	-0-	3194	3	48	9	Y	44	44	1			-0-
09	3390 X	3375	-0-	-15	-0-	3358	3	17	9	Y	15	15	1			-0-
10	3131 X	2733	-0-	-398	-0-	2711	2	22	9	Y	20	11	0	9	1	-0-
11	4028 X	4028	-0-	-0-	-0-	3992	2	36	9	Y	33	20	0	13	1	-0-
*12	3717 X	3717	-0-	-0-	-0-	3678	2	39	9	Y	35	20	0	15	1	-0-
01	3503 X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719 X	6913	-0-	-806	-0-	6913	3			Y	-0-					-0-
09	7470 X	6210	-0-	-1260	-0-	6210	3			Y	-0-					-0-
10	7719 X	5646	-0-	-2073	-0-	5646	2			Y	-0-					-0-
11	6750 X	6469	-0-	-281	-0-	6469	2			Y	-0-					-0-
12	6975 X	5924	-0-	-1051	-0-	5924	2			Y	-0-					-0-
01	6913 X	NO RPT	-0-	-6913	-0-					Y	NO RPT					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681 X	4659	-0-	-22	-0-	4594	3	65	9	Y	59	59	1			-0-
09	4530 X	4090	-0-	-440	-0-	4034	3	56	9	Y	51	51	1			-0-
10	4681 X	4353	-0-	-328	-0-	4292	2	61	9	Y	55	55	1			-0-
11	4511 X	4511	-0-	-0-	-0-	4471	2	40	9	Y	36	36	1			-0-
*12	5247 X	5247	-0-	-0-	-0-	5089	2	158	9	Y	144	144	1			-0-
01	4650 X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750 X	7391	-0-	-359	-0-	6776	3	615	9	Y	559	559	1			-0-
09	7440 X	7075	-0-	-365	-0-	6495	3	580	9	Y	527	527	1			-0-
10	7595 X	7186	-0-	-409	-0-	6715	2	471	9	Y	428	399	0	29	1	-0-
11	7350 X	7350	-0-	-0-	-0-	6841	2	509	9	Y	463	431	0	32	1	-0-
12	7471 X	7137	-0-	-334	-0-	6629	2	508	9	Y	462	436	0	26	1	-0-
01	7378 X	NO RPT	-0-	-7378	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712 X	3600	-0-	-1112	-0-	3600	3			Y	-0-					-0-
09	4440 X	3711	-0-	-729	-0-	3711	3			Y	-0-					-0-
10	4588 X	3607	-0-	-981	-0-	3607	2			Y	-0-					-0-
11	4230 X	3675	-0-	-555	-0-	3675	2			Y	-0-					-0-
12	4247 X	2825	-0-	-1422	-0-	2825	2			Y	-0-					-0-
01	3844 X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3831	-0-	-13	-0-	255 814	1 9	2762	3	Y	740	740	1			-0-
09	3815	X	3815	-0-	-0-	-0-	239 738	1 9	2838	3	Y	671	671	1			-0-
10	3735	X	3735	-0-	-0-	-0-	201 543	1 9	2991	2	Y	494	452	0	42	1	-0-
11	3720	X	3563	-0-	-157	-0-	202 454	1 9	2907	2	Y	413	370	0	43	1	-0-
12	3937	X	3201	-0-	-736	-0-	178 468	1 9	2555	2	Y	425	421	0	4	1	-0-
01	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	5956	-0-	-647	-0-	447 655	1 9	4854	3	Y	595	595	1			-0-
09	6635	X	6635	-0-	-0-	-0-	464 655	1 9	5516	3	Y	595	595	1			-0-
10	7042	X	7042	-0-	-0-	-0-	427 492	1 9	6123	2	Y	447	405	0	42	1	-0-
11	6204	X	6204	-0-	-0-	-0-	394 397	1 9	5413	2	Y	361	316	0	45	1	-0-
12	6603	X	6253	-0-	-350	-0-	392 442	1 9	5419	2	Y	402	395	0	7	1	-0-
01	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6187	X	6187	-0-	-0-	-0-	444 920	1 9	4823	3	Y	836	836	1			-0-
09	5755	X	5755	-0-	-0-	-0-	375 922	1 9	4458	3	Y	838	838	1			-0-
10	5878	X	5878	-0-	-0-	-0-	332 696	1 9	4850	2	Y	633	579	0	54	1	-0-
11	5700	X	5123	-0-	-577	-0-	301 574	1 9	4248	2	Y	522	468	0	54	1	-0-
12	5890	X	4683	-0-	-1207	-0-	261 697	1 9	3725	2	Y	634	629	0	5	1	-0-
01	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	4792	-0-	-1501	-0-	315 1054	1 9	3423	3	Y	958	958	1			-0-
09	5520	X	4682	-0-	-838	-0-	283 1029	1 9	3370	3	Y	935	935	1			-0-
10	5673	X	5271	-0-	-402	-0-	276 870	1 9	4125	2	Y	791	726	0	65	1	-0-
11	5040	X	4429	-0-	-611	-0-	245 645	1 9	3539	2	Y	586	527	0	59	1	-0-
*12	5394	X	5394	-0-	-0-	-0-	311 678	1 9	4405	2	Y	616	610	0	6	1	-0-
01	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	6051	-0-	-397	-0-	5722	3	329	9	Y	299	299	1			-0-
09	6150	X	5774	-0-	-376	-0-	5455	3	319	9	Y	290	290	1			-0-
10	6324	X	5972	-0-	-352	-0-	5699	2	273	9	Y	248	226	0	22	1	-0-
11	6273	X	6273	-0-	-0-	-0-	5956	2	317	9	Y	288	263	0	25	1	-0-
*12	6350	X	6350	-0-	-0-	-0-	6006	2	344	9	Y	313	289	0	24	1	-0-
01	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4350	-0-	-517	-0-	3524	3	826	9	Y	751	751	1			-0-
09	4710	X	3805	-0-	-905	-0-	3069	3	736	9	Y	669	669	1			-0-
10	4805	X	4363	-0-	-442	-0-	3778	2	585	9	Y	532	487	0	45	1	-0-
11	4650	X	3832	-0-	-818	-0-	3315	2	517	9	Y	470	421	0	49	1	-0-
12	4805	X	3688	-0-	-1117	-0-	2983	2	705	9	Y	641	637	0	4	1	-0-
01	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3400	-0-	-289	-0-	223	1	2415	3	Y	693	693	1			-0-
							762	9									
09	3540	X	3237	-0-	-303	-0-	198	1	2351	3	Y	625	625	1			-0-
							688	9									
10	3414	X	3414	-0-	-0-	-0-	182	1	2718	2	Y	467	428	0	39	1	-0-
							514	9									
11	3300	X	2701	-0-	-599	-0-	141	1	2100	2	Y	418	378	0	40	1	-0-
							460	9									
12	3410	X	2926	-0-	-484	-0-	157	1	2272	2	Y	452	449	0	3	1	-0-
							497	9									
01	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1284	-0-	-390	-0-	1284	3			Y	-0-					-0-
09	1410	N	1213	-0-	-197	-0-	1213	3			Y	-0-					-0-
10	1364	N	1247	-0-	-117	-0-	1247	2			Y	-0-					-0-
11	1230	N	1102	-0-	-128	-0-	1102	2			Y	-0-					-0-
12	1240	N	790	-0-	-450	-0-	790	2			Y	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3874	-0-	-187	-0-	3635	3	239	9	Y	217	217	1			-0-
09	3870	X	3692	-0-	-178	-0-	3463	3	229	9	Y	208	208	1			-0-
10	3968	X	3675	-0-	-293	-0-	3474	2	201	9	Y	183	169	0	14	1	-0-
11	4431	X	4431	-0-	-0-	-0-	4176	2	255	9	Y	232	215	0	17	1	-0-
*12	4096	X	4096	-0-	-0-	-0-	3839	2	257	9	Y	234	219	0	15	1	-0-
01	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3303	-0-	3303	3303	388	1	2216	3	Y	635	635	1			-0-
							699	9									
09	DLQ G-10		3764	-0-	3764	7067	424	1	2526	3	Y	740	740	1			-0-
							814	9									
10	DLQ G-10		2558	-0-	2558	9625	305	1	1646	2	Y	552	506	0	46	1	-0-
							607	9									
11	DLQ G-10		3941	-0-	3941	13566	587	1	2868	2	Y	442	397	0	45	1	-0-
							486	9									
*12	17511	X	3945	-0-	-13566	-0-	479	1	2832	2	Y	576	572	0	4	1	-0-
							634	9									
01	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3684	-0-	3684	3684	3441	3	243	9	Y	221	221	1			-0-
09	DLQ G-10		3545	-0-	3545	7229	3308	3	237	9	Y	215	215	1			-0-
10	DLQ G-10		3499	-0-	3499	10728	3289	2	210	9	Y	191	177	0	14	1	-0-
11	DLQ G-10		3492	-0-	3492	14220	3279	2	213	9	Y	194	180	0	14	1	-0-
*12	17708	X	3488	-0-	-14220	-0-	3272	2	216	9	Y	196	183	0	13	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	4545	-0-	4545	4545	4246	3	299	9	Y	272	272	1			-0-
09	DLQ G-10	4311	-0-	4311	8856	4026	3	285	9	Y	259	259	1			-0-
10	DLQ G-10	4884	-0-	4884	13740	4610	2	274	9	Y	249	230	0	19	1	-0-
11	DLQ G-10	4846	-0-	4846	18586	4601	2	245	9	Y	223	204	0	19	1	-0-
*12	23054 X	4468	-0-	-18586	-0-	4267	2	201	9	Y	183	166	0	17	1	-0-
01	4123 X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

08	DLQ G-10	4752	-0-	4752	4752	4178	3	574	9	Y	522	522	1			-0-
09	DLQ G-10	4561	-0-	4561	9313	4004	3	557	9	Y	506	506	1			-0-
10	DLQ G-10	4464	-0-	4464	13777	4038	2	426	9	Y	387	368	0	19	1	-0-
11	DLQ G-10	4674	-0-	4674	18451	4176	2	498	9	Y	453	431	0	22	1	-0-
*12	23059 X	4608	-0-	-18451	-0-	4094	2	514	9	Y	467	451	0	16	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

08	2666 X	2489	-0-	-177	-0-	2489	3			Y	-0-					-0-
09	2520 X	2159	-0-	-361	-0-	2159	3			Y	-0-					-0-
10	2604 X	2138	-0-	-466	-0-	2138	2			Y	-0-					-0-
11	2430 X	1721	-0-	-709	-0-	1721	2			Y	-0-					-0-
12	2480 X	1668	-0-	-812	-0-	1668	2			Y	-0-					-0-
01	2480 X	NO RPT	-0-	-2480	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

08	21049 X	16285	-0-	-4764	-0-	16285	3			Y	-0-					-0-
09	19860 X	15124	-0-	-4736	-0-	15124	3			Y	-0-					-0-
10	18135 X	15575	-0-	-2560	-0-	15575	2			Y	-0-					-0-
11	17010 X	10201	-0-	-6809	-0-	10201	2			Y	-0-					-0-
12	17298 X	16909	-0-	-389	-0-	16909	2			Y	-0-					-0-
01	16275 X	NO RPT	-0-	-16275	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

08	2356 N	2068	-0-	-288	-0-	291	1	1432	3	Y	314	314	1			-0-
						345	9									
09	2442 N	2442	-0-	-0-	-0-	323	1	1703	3	Y	378	378	1			-0-
						416	9									
10	2325 N	2268	-0-	-57	-0-	337	1	1602	2	Y	299	274	0	25	1	-0-
						329	9									
11	2010 N	1635	-0-	-375	-0-	61	1	1276	2	Y	271	245	0	26	1	-0-
						298	9									
*12	2701 N	2701	-0-	-0-	-0-	31	1	2309	2	Y	328	325	0	3	1	-0-
						361	9									
01	2263 N	NO RPT	-0-	-2263	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	45	1	120	3	Y	111	111	1			-0-
							122	9									
09	310	N	310	-0-	-0-	-0-	51	1	110	3	Y	135	135	1			-0-
							149	9									
10	271	N	271	-0-	-0-	-0-	43	1	145	2	Y	75	69	0	6	1	-0-
							83	9									
11	270	N	241	-0-	-29	-0-	47	1	149	2	Y	41	37	0	4	1	-0-
							45	9									
12	310	N	42	-0-	-268	-0-	6	2	36	9	Y	33	33	0			-0-
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

08	2139	X	1781	-0-	-358	-0-	338	1	901	3	Y	493	493	1			-0-
							542	9									
09	1890	X	1524	-0-	-366	-0-	318	1	688	3	Y	471	471	1			-0-
							518	9									
10	1997	X	1997	-0-	-0-	-0-	336	1	1195	2	Y	424	390	0	34	1	-0-
							466	9									
11	1890	X	1389	-0-	-501	-0-	234	1	849	2	Y	278	252	0	26	1	-0-
							306	9									
12	1767	X	1394	-0-	-373	-0-	272	1	690	2	Y	393	392	0	1	1	-0-
							432	9									
01	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

08	6138	X	5147	-0-	-991	-0-	695	1	3423	3	Y	935	935	1			-0-
							1029	9									
09	5730	X	5055	-0-	-675	-0-	651	1	3434	3	Y	882	882	1			-0-
							970	9									
10	5890	X	5720	-0-	-170	-0-	827	1	3940	2	Y	866	794	0	72	1	-0-
							953	9									
11	5700	X	4792	-0-	-908	-0-	187	1	3859	2	Y	678	612	0	66	1	-0-
							746	9									
*12	5934	X	5934	-0-	-0-	-0-	66	1	4993	2	Y	795	788	0	7	1	-0-
							875	9									
01	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

08	4526	X	4163	-0-	-363	-0-	576	1	2838	3	Y	681	681	1			-0-
							749	9									
09	4380	X	3933	-0-	-447	-0-	514	1	2709	3	Y	645	645	1			-0-
							710	9									
10	4402	X	4162	-0-	-240	-0-	607	1	2926	2	Y	572	523	0	49	1	-0-
							629	9									
11	4260	X	3653	-0-	-607	-0-	146	1	3026	2	Y	437	391	0	46	1	-0-
							481	9									
12	4402	X	3635	-0-	-767	-0-	39	1	2981	2	Y	559	555	0	4	1	-0-
							615	9									
01	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

08	2294	X	1624	-0-	-670	-0-	1441	3	183	9	Y	166	166	1			-0-
09	2252	X	2252	-0-	-0-	-0-	1943	3	309	9	Y	281	281	1			-0-
10	2294	X	1461	-0-	-833	-0-	1341	2	120	9	Y	109	98	0	11	1	-0-
11	1920	X	1175	-0-	-745	-0-	1095	2	80	9	Y	73	62	0	11	1	-0-
12	2325	X	1020	-0-	-1305	-0-	924	2	96	9	Y	87	86	0	1	1	-0-
01	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317 X	2969	-0-	-348	-0-	2663	3	306	9	Y	278	278	1			-0-
09	3280 X	3280	-0-	-0-	-0-	2881	3	399	9	Y	363	363	1			-0-
10	3162 X	2814	-0-	-348	-0-	2591	2	223	9	Y	203	183	0	20	1	-0-
11	2880 X	2705	-0-	-175	-0-	2486	2	219	9	Y	199	174	0	25	1	-0-
12	3379 X	2640	-0-	-739	-0-	2353	2	287	9	Y	261	258	0	3	1	-0-
01	3379 X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

08	4247 X	3875	-0-	-372	-0-	3384	3	491	9	Y	446	446	1			-0-
09	4020 X	3799	-0-	-221	-0-	3295	3	504	9	Y	458	458	1			-0-
10	4154 X	2662	-0-	-1492	-0-	2411	2	251	9	Y	228	206	0	22	1	-0-
11	4004 X	4004	-0-	-0-	-0-	3684	2	320	9	Y	291	256	0	35	1	-0-
12	3937 X	1864	-0-	-2073	-0-	1679	2	185	9	Y	168	166	0	2	1	-0-
01	3937 X	NO RPT	-0-	-3937	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

08	3906 X	3689	-0-	-217	-0-	3672	3	17	9	Y	15	15	1			-0-
09	3750 X	3556	-0-	-194	-0-	3539	3	17	9	Y	15	15	1			-0-
10	3875 X	3325	-0-	-550	-0-	3307	2	18	9	Y	16	16	1			-0-
11	3660 X	3288	-0-	-372	-0-	3278	2	10	9	Y	9	9	1			-0-
12	3720 X	3502	-0-	-218	-0-	3451	2	51	9	Y	46	46	1			-0-
01	3689 X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

08	5580 X	5287	-0-	-293	-0-	5266	3	21	9	Y	19	19	1			-0-
09	5370 X	5064	-0-	-306	-0-	5047	3	17	9	Y	15	15	1			-0-
10	5727 X	5727	-0-	-0-	-0-	5690	2	37	9	Y	34	16	0	18	1	-0-
11	5741 X	5741	-0-	-0-	-0-	5699	2	42	9	Y	38	19	0	19	1	-0-
*12	5449 X	5449	-0-	-0-	-0-	5402	2	47	9	Y	43	21	0	22	1	-0-
01	5735 X	NO RPT	-0-	-5735	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

08	4774 X	4466	-0-	-308	-0-	4390	3	76	9	Y	69	69	1			-0-
09	4530 X	4289	-0-	-241	-0-	4200	3	89	9	Y	81	81	1			-0-
10	4743 X	4414	-0-	-329	-0-	4336	2	78	9	Y	71	71	1			-0-
11	4590 X	4472	-0-	-118	-0-	4417	2	55	9	Y	50	50	1			-0-
12	4743 X	4549	-0-	-194	-0-	4320	2	229	9	Y	208	208	1			-0-
01	4464 X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

08	DLQ G-10	3558	-0-	3558	3558	2724	3	834	9	Y	758	758	1			-0-
09	DLQ G-10	3355	-0-	3355	6913	2542	3	813	9	Y	739	739	1			-0-
10	DLQ G-10	2655	-0-	2655	9568	2140	2	515	9	Y	468	456	0	12	1	-0-
11	DLQ G-10	4349	-0-	4349	13917	3516	2	833	9	Y	757	734	0	23	1	-0-
*12	17817 X	3900	-0-	-13917	-0-	3094	2	806	9	Y	733	721	0	12	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

08	12338 X	7407	-0-	-4931	-0-	7407	3			Y	-0-					-0-
09	10740 X	6304	-0-	-4436	-0-	6304	3			Y	-0-					-0-
10	9858 X	5977	-0-	-3881	-0-	5977	2			Y	-0-					-0-
11	8640 X	5323	-0-	-3317	-0-	5323	2			Y	-0-					-0-
12	8122 X	3023	-0-	-5099	-0-	3023	2			Y	-0-					-0-
01	7409 X	NO RPT	-0-	-7409	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596 X	3321	-0-	-275	-0-	3191	3	130	9	Y	118	118	1			-0-
09	3330 X	3186	-0-	-144	-0-	3042	3	144	9	Y	131	131	1			-0-
10	3418 X	3418	-0-	-0-	-0-	3300	2	118	9	Y	107	95	0	12	1	-0-
11	3270 X	2944	-0-	-326	-0-	2814	2	130	9	Y	118	107	0	11	1	-0-
12	3348 X	3014	-0-	-334	-0-	2864	2	150	9	Y	136	125	0	11	1	-0-
01	3410 X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

08	6076 X	5830	-0-	-246	-0-	5447	3	383	9	Y	348	348	1			-0-
09	5880 X	5594	-0-	-286	-0-	5229	3	365	9	Y	332	332	1			-0-
10	5921 X	5888	-0-	-33	-0-	5565	2	323	9	Y	294	272	0	22	1	-0-
11	6465 X	6465	-0-	-0-	-0-	6091	2	374	9	Y	340	314	0	26	1	-0-
*12	6211 X	6211	-0-	-0-	-0-	5827	2	384	9	Y	349	326	0	23	1	-0-
01	5890 X	NO RPT	-0-	-5890	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

08	3906 X	3744	-0-	-162	-0-	3235	3	509	9	Y	463	463	1			-0-
09	3573 X	3573	-0-	-0-	-0-	3099	3	474	9	Y	431	431	1			-0-
10	3818 X	3818	-0-	-0-	-0-	3424	2	394	9	Y	358	326	0	32	1	-0-
11	3630 X	3442	-0-	-188	-0-	3089	2	353	9	Y	321	284	0	37	1	-0-
12	3751 X	3679	-0-	-72	-0-	3280	2	399	9	Y	363	359	0	4	1	-0-
01	3813 X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

08	6126 X	6126	-0-	-0-	-0-	433	1	4697	3	Y	905	905	1			-0-
						996	9									
09	6091 X	6091	-0-	-0-	-0-	393	1	4676	3	Y	929	929	1			-0-
						1022	9									
10	5952 X	4894	-0-	-1058	-0-	266	1	3948	2	Y	618	565	0	53	1	-0-
						680	9									
11	5760 X	3366	-0-	-2394	-0-	178	1	2635	2	Y	503	452	0	51	1	-0-
						553	9									
12	5952 X	2667	-0-	-3285	-0-	147	1	2107	2	Y	375	372	0	3	1	-0-
						413	9									
01	5952 X	NO RPT	-0-	-5952	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

08	4061 X	2567	-0-	-1494	-0-	186	1	2015	3	Y	333	333	1			-0-
						366	9									
09	2400 X	1555	-0-	-845	-0-	107	1	1268	3	Y	164	164	1			-0-
						180	9									
10	9498 X	9498	-0-	-0-	-0-	528	1	7855	2	Y	1014	931	0	83	1	-0-
						1115	9									
11	5520 X	3386	-0-	-2134	-0-	198	1	2844	2	Y	313	274	0	39	1	-0-
						344	9									
12	5704 X	4462	-0-	-1242	-0-	252	1	3641	2	Y	517	512	0	5	1	-0-
						569	9									
01	5704 X	NO RPT	-0-	-5704	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

08	DLQ G-10	2244	-0-	2244	2244	2018	3	226	9	Y	205	205	1			-0-
09	DLQ G-10	2162	-0-	2162	4406	1944	3	218	9	Y	198	198	1			-0-
10	DLQ G-10	1843	-0-	1843	6249	1687	2	156	9	Y	142	135	0	7	1	-0-
11	DLQ G-10	2246	-0-	2246	8495	2039	2	207	9	Y	188	179	0	9	1	-0-
*12	2800 N	2275	-0-	-525	7970	2053	2	222	9	Y	202	194	0	8	1	-0-
01	0 N	NO RPT	-0-	-0-	7970					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3485	-0-	-576	-0-	3235	3	250	9	Y	227	227	1			-0-
09	3930	X	3045	-0-	-885	-0-	2804	3	241	9	Y	219	219	1			-0-
10	3968	X	2960	-0-	-1008	-0-	2764	2	196	9	Y	178	166	0	12	1	-0-
11	4011	X	4011	-0-	-0-	-0-	3758	2	253	9	Y	230	214	0	16	1	-0-
*12	4101	X	4101	-0-	-0-	-0-	3827	2	274	9	Y	249	234	0	15	1	-0-
01	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

08	6365	X	6365	-0-	-0-	-0-	5970	3	395	9	Y	359	359	1			-0-
09	6000	X	5722	-0-	-278	-0-	5341	3	381	9	Y	346	346	1			-0-
10	6293	X	5557	-0-	-736	-0-	5223	2	334	9	Y	304	282	0	22	1	-0-
11	6150	X	5795	-0-	-355	-0-	5398	2	397	9	Y	361	337	0	24	1	-0-
12	6355	X	5699	-0-	-656	-0-	5279	2	420	9	Y	382	361	0	21	1	-0-
01	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

08	1519	X	1387	-0-	-132	-0-	116	1	912	3	Y	326	326	1			-0-
							359	9									
09	1680	X	906	-0-	-774	-0-	72	1	553	3	Y	255	255	1			-0-
							281	9									
10	1829	X	981	-0-	-848	-0-	50	1	745	2	Y	169	155	0	14	1	-0-
							186	9									
11	1770	X	476	-0-	-1294	-0-	25	1	361	2	Y	82	73	0	9	1	-0-
							90	9									
*12	3619	X	3619	-0-	-0-	-0-	198	1	2717	2	Y	640	636	0	4	1	-0-
							704	9									
01	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

08	4278	X	4073	-0-	-205	-0-	4006	3	67	9	Y	61	61	1			-0-
09	4080	X	3841	-0-	-239	-0-	3778	3	63	9	Y	57	57	1			-0-
10	4216	X	3811	-0-	-405	-0-	3741	2	70	9	Y	64	51	0	13	1	-0-
11	4020	X	3949	-0-	-71	-0-	3869	2	80	9	Y	73	60	0	13	1	-0-
*12	4258	X	4258	-0-	-0-	-0-	4162	2	96	9	Y	87	70	0	17	1	-0-
01	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

08	4433	X	3965	-0-	-468	-0-	3965	3			Y	-0-					-0-
09	4290	X	3666	-0-	-624	-0-	3666	3			Y	-0-					-0-
10	4309	X	3243	-0-	-1066	-0-	3243	2			Y	-0-					-0-
11	4170	X	2737	-0-	-1433	-0-	2737	2			Y	-0-					-0-
12	4247	X	2551	-0-	-1696	-0-	2551	2			Y	-0-					-0-
01	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

08	6820	X	6377	-0-	-443	-0-	5889	3	488	9	Y	444	444	1			-0-
09	6600	X	6011	-0-	-589	-0-	5531	3	480	9	Y	436	436	1			-0-
10	6572	X	6243	-0-	-329	-0-	5833	2	410	9	Y	373	349	0	24	1	-0-
11	6536	X	6536	-0-	-0-	-0-	6067	2	469	9	Y	426	399	0	27	1	-0-
*12	6499	X	6499	-0-	-0-	-0-	6005	2	494	9	Y	449	425	0	24	1	-0-
01	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5556	-0-	-396	-0-	5195	3	361	9	Y	328	328	1			-0-
09	5730	X	5284	-0-	-446	-0-	4910	3	374	9	Y	340	340	1			-0-
10	5890	X	5357	-0-	-533	-0-	5024	2	333	9	Y	303	282	0	21	1	-0-
11	5700	X	5546	-0-	-154	-0-	5191	2	355	9	Y	323	301	0	22	1	-0-
12	5735	X	2906	-0-	-2829	-0-	2693	2	213	9	Y	194	183	0	11	1	-0-
01	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

08	1922	N	1422	-0-	-500	-0-	109	1	856	3	Y	415	415	1			-0-
							457	9									
09	1320	N	1168	-0-	-152	-0-	84	1	644	3	Y	400	400	1			-0-
							440	9									
10	1271	N	1059	-0-	-212	-0-	40	1	621	2	Y	362	333	0	29	1	-0-
							398	9									
11	1380	N	833	-0-	-547	-0-	32	1	481	2	Y	291	266	0	25	1	-0-
							320	9									
12	1209	N	468	-0-	-741	-0-	73	2	395	9	Y	359	359	0			-0-
01	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

08	2604	N	2450	-0-	-154	-0-	165	1	1786	3	Y	454	454	1			-0-
							499	9									
09	2765	N	2765	-0-	-0-	-0-	176	1	2098	3	Y	446	446	1			-0-
							491	9									
10	2573	N	2537	-0-	-36	-0-	135	1	2036	2	Y	333	305	0	28	1	-0-
							366	9									
11	2370	N	2031	-0-	-339	-0-	113	1	1659	2	Y	235	210	0	25	1	-0-
							259	9									
12	2852	N	1257	-0-	-1595	-0-	66	1	975	2	Y	196	195	0	1	1	-0-
							216	9									
01	2542	N	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

08	6525	X	6525	-0-	-0-	-0-	6143	3	382	9	Y	347	347	1			-0-
09	6710	X	6710	-0-	-0-	-0-	6310	3	400	9	Y	364	364	1			-0-
10	7762	X	7762	-0-	-0-	-0-	7366	2	396	9	Y	360	331	0	29	1	-0-
11	8250	X	8250	-0-	-0-	-0-	7791	2	459	9	Y	417	384	0	33	1	-0-
*12	7685	X	7685	-0-	-0-	-0-	7252	2	433	9	Y	394	365	0	29	1	-0-
01	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

08	6944	X	6569	-0-	-375	-0-	6375	3	194	9	Y	176	176	1			-0-
09	6600	X	6207	-0-	-393	-0-	6028	3	179	9	Y	163	163	1			-0-
10	6696	X	5960	-0-	-736	-0-	5791	2	169	9	Y	154	133	0	21	1	-0-
11	6450	X	6278	-0-	-172	-0-	6089	2	189	9	Y	172	150	0	22	1	-0-
*12	6829	X	6829	-0-	-0-	-0-	6610	2	219	9	Y	199	172	0	27	1	-0-
01	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

08	5115	X	5066	-0-	-49	-0-	4208	3	858	9	Y	780	780	1			-0-
09	4950	X	4641	-0-	-309	-0-	3908	3	733	9	Y	666	666	1			-0-
10	5115	X	3651	-0-	-1464	-0-	3268	2	383	9	Y	348	317	0	31	1	-0-
11	4890	X	4077	-0-	-813	-0-	3705	2	372	9	Y	338	299	0	39	1	-0-
12	5053	X	3005	-0-	-2048	-0-	2668	2	337	9	Y	306	302	0	4	1	-0-
01	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2527	-0-	-139	-0-	2484	3	43	9	Y	39	39	1			-0-
09	2520	N	2377	-0-	-143	-0-	2336	3	41	9	Y	37	37	1			-0-
10	2604	N	2329	-0-	-275	-0-	2266	2	63	9	Y	57	49	0	8	1	-0-
11	2556	N	2556	-0-	-0-	-0-	2499	2	57	9	Y	52	43	0	9	1	-0-
*12	2549	N	2549	-0-	-0-	-0-	2495	2	54	9	Y	49	39	0	10	1	-0-
01	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

08	5394	X	4446	-0-	-948	-0-	287	1	3116	3	Y	948	948	1			-0-
							1043	9									
09	5220	X	4982	-0-	-238	-0-	299	1	3554	3	Y	1026	1026	1			-0-
							1129	9									
10	5394	X	5187	-0-	-207	-0-	267	1	3924	2	Y	905	830	0	75	1	-0-
							996	9									
11	4860	X	4556	-0-	-304	-0-	253	1	3571	2	Y	665	600	0	65	1	-0-
							732	9									
12	5146	X	3047	-0-	-2099	-0-	161	1	2283	2	Y	548	545	0	3	1	-0-
							603	9									
01	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

08	2790	X	2518	-0-	-272	-0-	2198	3	320	9	Y	291	291	1			-0-
09	2700	X	2384	-0-	-316	-0-	2081	3	303	9	Y	275	275	1			-0-
10	2635	X	2455	-0-	-180	-0-	2191	2	264	9	Y	240	229	0	11	1	-0-
11	2490	X	2103	-0-	-387	-0-	1818	2	285	9	Y	259	248	0	11	1	-0-
12	2542	X	2039	-0-	-503	-0-	1758	2	281	9	Y	255	248	0	7	1	-0-
01	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

08	8556	X	6681	-0-	-1875	-0-	5582	3	1099	9	Y	999	999	1			-0-
09	8100	X	6974	-0-	-1126	-0-	5906	3	1068	9	Y	971	971	1			-0-
10	8091	X	7978	-0-	-113	-0-	7062	2	916	9	Y	833	760	0	73	1	-0-
11	7620	X	7178	-0-	-442	-0-	6462	2	716	9	Y	651	576	0	75	1	-0-
*12	7676	X	7676	-0-	-0-	-0-	6801	2	875	9	Y	795	786	0	9	1	-0-
01	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

08	5208	X	5175	-0-	-33	-0-	5114	3	61	9	Y	55	55	1			-0-
09	5010	X	4389	-0-	-621	-0-	4337	3	52	9	Y	47	47	1			-0-
10	5177	X	4568	-0-	-609	-0-	4515	2	53	9	Y	48	48	1			-0-
11	5010	X	2643	-0-	-2367	-0-	2608	2	35	9	Y	32	32	1			-0-
*12	5196	X	5196	-0-	-0-	-0-	5087	2	109	9	Y	99	99	1			-0-
01	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4794	-0-	-11	-0-	337 802	1 9	3655	3	Y	729	729	1			-0-
09	4920	X	4705	-0-	-215	-0-	301 823	1 9	3581	3	Y	748	748	1			-0-
10	5270	X	4345	-0-	-925	-0-	237 638	1 9	3470	2	Y	580	530	0	50	1	-0-
11	5100	X	3449	-0-	-1651	-0-	196 473	1 9	2780	2	Y	430	385	0	45	1	-0-
12	5270	X	2299	-0-	-2971	-0-	126 383	1 9	1790	2	Y	348	345	0	3	1	-0-
01	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3538	X	3538	-0-	-0-	-0-	419 724	1 9	2395	3	Y	658	658	1			-0-
09	3450	X	3382	-0-	-68	-0-	388 686	1 9	2308	3	Y	624	624	1			-0-
10	3658	X	268	-0-	-3390	-0-	58	2	210	9	Y	191	176	0	15	1	-0-
11	3540	X	478	-0-	-3062	-0-	42 174	1 9	262	2	Y	158	144	0	14	1	-0-
12	3658	X	298	-0-	-3360	-0-	61	2	237	9	Y	215	215	0			-0-
01	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	9043	-0-	9043	9043	637 1499	1 9	6907	3	Y	1363	1363	1			-0-
09		DLQ G-10	7308	-0-	7308	16351	539 1164	1 9	5605	3	Y	1058	1058	1			-0-
10		DLQ G-10	7096	-0-	7096	23447	549 905	1 9	5642	2	Y	823	750	0	73	1	-0-
11		DLQ G-10	3428	-0-	3428	26875	277 426	1 9	2725	2	Y	387	338	0	49	1	-0-
*12	35159	X	8284	-0-	-26875	-0-	726 1019	1 9	6539	2	Y	926	917	0	9	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	5272	-0-	5272	5272	370 888	1 9	4014	3	Y	807	807	1			-0-
09		DLQ G-10	4782	-0-	4782	10054	348 813	1 9	3621	3	Y	739	739	1			-0-
10		DLQ G-10	5330	-0-	5330	15384	374 963	1 9	3993	2	Y	875	802	0	73	1	-0-
11		DLQ G-10	4659	-0-	4659	20043	368 617	1 9	3674	2	Y	561	500	0	61	1	-0-
*12	24539	X	4496	-0-	-20043	-0-	382 630	1 9	3484	2	Y	573	568	0	5	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	8030	-0-	-1487	-0-	7858	3	172	9	Y	156	156	1			-0-
09	8700	X	8280	-0-	-420	-0-	8100	3	180	9	Y	164	164	1			-0-
10	8897	X	7981	-0-	-916	-0-	7807	2	174	9	Y	158	158	1			-0-
11	8460	X	8246	-0-	-214	-0-	8137	2	109	9	Y	99	99	1			-0-
12	8742	X	5769	-0-	-2973	-0-	5373	2	396	9	Y	360	360	1			-0-
01	8556	X	NO RPT	-0-	-8556	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3291	X	3291	-0-	-0-	-0-	2913	3	378	9	Y	344	344	1			-0-
09	4020	X	3027	-0-	-993	-0-	2715	3	312	9	Y	284	284	1			-0-
10	4154	X	3371	-0-	-783	-0-	3127	2	244	9	Y	222	208	0	14	1	-0-
11	4020	X	3902	-0-	-118	-0-	3614	2	288	9	Y	262	244	0	18	1	-0-
*12	3654	X	3654	-0-	-0-	-0-	3380	2	274	9	Y	249	236	0	13	1	-0-
01	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	8860	-0-	8860	8860	638	1	7296	3	Y	842	842	1			-0-
							926	9									
09		DLQ G-10	10597	-0-	10597	19457	639	1	8841	3	Y	1015	1015	1			-0-
							1117	9									
10		DLQ G-10	10796	-0-	10796	30253	667	1	9281	2	Y	771	698	0	73	1	-0-
							848	9									
11		DLQ G-10	9223	-0-	9223	39476	625	1	7946	2	Y	593	518	0	75	1	-0-
							652	9									
*12	49175	X	9699	-0-	-39476	-0-	706	1	8199	2	Y	722	711	0	11	1	-0-
							794	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	4796	-0-	-1125	-0-	323	1	3508	3	Y	877	877	1			-0-
							965	9									
09	5736	X	5736	-0-	-0-	-0-	345	1	4096	3	Y	1177	1177	1			-0-
							1295	9									
10	10181	X	10181	-0-	-0-	-0-	600	1	8644	2	Y	852	779	0	73	1	-0-
							937	9									
11	5490	X	4890	-0-	-600	-0-	270	1	3886	2	Y	667	602	0	65	1	-0-
							734	9									
12	5921	X	3058	-0-	-2863	-0-	160	1	2311	2	Y	534	531	0	3	1	-0-
							587	9									
01	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	-0-	-0-	-0-	-0-					Y	333	333	1			-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					Y	337	337	1			-0-
10		DLQ G-10	384	-0-	384	384	98	2	286	9	Y	260	240	0	20	1	-0-
11		DLQ G-10	324	-0-	324	708	106	2	218	9	Y	198	181	0	17	1	-0-
12		DLQ G-10	305	-0-	305	1013	73	2	232	9	Y	211	211	0			-0-
01	0	N	NO RPT	-0-	-0-	1013					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	8552	-0-	8552	8552	606	1	6928	3	Y	925	925	1			-0-
							1018	9									
09		DLQ G-10	9121	-0-	9121	17673	545	1	7539	3	Y	943	943	1			-0-
							1037	9									
10		DLQ G-10	9161	-0-	9161	26834	554	1	7758	2	Y	772	700	0	72	1	-0-
							849	9									
11		DLQ G-10	7414	-0-	7414	34248	492	1	6304	2	Y	562	492	0	70	1	-0-
							618	9									
*12	42386	X	8138	-0-	-34248	-0-	584	1	6804	2	Y	682	672	0	10	1	-0-
							750	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5701	-0-	-778	-0-	5127	3	574	9	Y	522	522	1			-0-
09	6240	X	5928	-0-	-312	-0-	5286	3	642	9	Y	584	584	1			-0-
10	6355	X	5859	-0-	-496	-0-	5354	2	505	9	Y	459	435	0	24	1	-0-
11	6079	X	6079	-0-	-0-	-0-	5498	2	581	9	Y	528	500	0	28	1	-0-
12	6231	X	5970	-0-	-261	-0-	5370	2	600	9	Y	545	524	0	21	1	-0-
01	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7178	X	7178	-0-	-0-	-0-	6262	3	916	9	Y	833	833	1			-0-
09	7770	X	6824	-0-	-946	-0-	5947	3	877	9	Y	797	797	1			-0-
10	8029	X	4373	-0-	-3656	-0-	4014	2	359	9	Y	326	295	0	31	1	-0-
11	7770	X	7699	-0-	-71	-0-	7174	2	525	9	Y	477	419	0	58	1	-0-
12	7533	X	7017	-0-	-516	-0-	6427	2	590	9	Y	536	527	0	9	1	-0-
01	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3752	-0-	-1177	-0-	231	1	2502	3	Y	926	926	1			-0-
							1019	9									
09	4770	X	4149	-0-	-621	-0-	237	1	2815	3	Y	997	997	1			-0-
							1097	9									
10	4371	X	4272	-0-	-99	-0-	213	1	3342	2	Y	652	598	0	54	1	-0-
							717	9									
11	4230	X	3987	-0-	-243	-0-	210	1	3203	2	Y	522	467	0	55	1	-0-
							574	9									
12	4278	X	3866	-0-	-412	-0-	205	1	3050	2	Y	555	551	0	4	1	-0-
							611	9									
01	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5999	-0-	5999	5999	419	1	4540	3	Y	945	945	1			-0-
							1040	9									
09	DLQ G-10		5785	-0-	5785	11784	419	1	4355	3	Y	919	919	1			-0-
							1011	9									
10	DLQ G-10		799	-0-	799	12583	19	2	780	9	Y	709	648	0	61	1	-0-
11	DLQ G-10		5429	-0-	5429	18012	435	1	4336	2	Y	598	534	0	64	1	-0-
							658	9									
*12	23042	X	5030	-0-	-18012	-0-	430	1	3925	2	Y	614	609	0	5	1	-0-
							675	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5046	-0-	-782	-0-	320	1	3476	3	Y	1136	1136	1			-0-
							1250	9									
09	5496	X	5496	-0-	-0-	-0-	327	1	3887	3	Y	1165	1165	1			-0-
							1282	9									
10	7149	X	7149	-0-	-0-	-0-	393	1	5798	2	Y	871	798	0	73	1	-0-
							958	9									
11	5370	X	5264	-0-	-106	-0-	282	1	4143	2	Y	763	689	0	74	1	-0-
							839	9									
12	5673	X	3113	-0-	-2560	-0-	151	1	2248	2	Y	649	646	0	3	1	-0-
							714	9									
01	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4853	-0-	-851	-0-	343 788	1 9	3722	3	Y	716	716	1			-0-
09	5520	X	4576	-0-	-944	-0-	337 736	1 9	3503	3	Y	669	669	1			-0-
10	5394	X	4580	-0-	-814	-0-	353 605	1 9	3622	2	Y	550	502	0	48	1	-0-
11	4710	X	4070	-0-	-640	-0-	332 495	1 9	3243	2	Y	450	401	0	49	1	-0-
12	4867	X	4115	-0-	-752	-0-	351 591	1 9	3173	2	Y	537	532	0	5	1	-0-
01	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1981	-0-	-592	-0-	187 726	1 9	1068	3	Y	660	660	1			-0-
09	2490	X	1940	-0-	-550	-0-	178 704	1 9	1058	3	Y	640	640	1			-0-
10	2356	X	2327	-0-	-29	-0-	250 686	1 9	1391	2	Y	624	574	0	50	1	-0-
11	2160	X	2134	-0-	-26	-0-	272 453	1 9	1409	2	Y	412	373	0	39	1	-0-
*12	2047	X	2047	-0-	-0-	-0-	211 534	1 9	1302	2	Y	485	483	0	2	1	-0-
01	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19968	X	19968	-0-	-0-	-0-	1464 1752	1 9	16752	3	Y	1593	1593	1			-0-
09	14544	X	14544	-0-	-0-	-0-	895 1257	1 9	12392	3	Y	1143	1143	1			-0-
10	16833	X	14733	-0-	-2100	-0-	918 1055	1 9	12760	2	Y	959	862	0	97	1	-0-
11	16290	X	14530	-0-	-1760	-0-	990 969	1 9	12571	2	Y	881	764	0	117	1	-0-
12	16833	X	13008	-0-	-3825	-0-	951 1019	1 9	11038	2	Y	926	911	0	15	1	-0-
01	16833	X	NO RPT	-0-	-16833	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3480	-0-	-240	-0-	454 789	1 9	2237	3	Y	717	717	1			-0-
09	3600	X	3319	-0-	-281	-0-	406 770	1 9	2143	3	Y	700	700	1			-0-
10	3813	X	2659	-0-	-1154	-0-	333 625	1 9	1701	2	Y	568	521	0	47	1	-0-
11	3690	X	2793	-0-	-897	-0-	99 529	1 9	2165	2	Y	481	434	0	47	1	-0-
12	3813	X	2117	-0-	-1696	-0-	19 583	1 9	1515	2	Y	530	528	0	2	1	-0-
01	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6236	-0-	6236	6236	555	1	4368	3	Y	1194	1194	1			-0-
							1313	9									
09	DLQ G-10		5548	-0-	5548	11784	511	1	3911	3	Y	1024	1024	1			-0-
							1126	9									
10	DLQ G-10		5726	-0-	5726	17510	305	1	4375	2	Y	951	872	0	79	1	-0-
							1046	9									
11	DLQ G-10		5194	-0-	5194	22704	307	1	4044	2	Y	766	691	0	75	1	-0-
							843	9									
*12	27562	X	4858	-0-	-22704	-0-	273	1	3580	2	Y	914	909	0	5	1	-0-
							1005	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5540	-0-	5540	5540	471	1	3705	3	Y	1240	1240	1			-0-
							1364	9									
09	DLQ G-10		5230	-0-	5230	10770	462	1	3534	3	Y	1122	1122	1			-0-
							1234	9									
10	DLQ G-10		3387	-0-	3387	14157	153	1	2330	2	Y	822	755	0	67	1	-0-
							904	9									
11	DLQ G-10		734	-0-	734	14891	207	2	527	9	Y	479	434	0	45	1	-0-
*12	15667	X	776	-0-	-14891	-0-	159	2	617	9	Y	561	561	0			-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3986	X	3986	-0-	-0-	-0-	273	1	2966	3	Y	679	679	1			-0-
							747	9									
09	4501	X	4501	-0-	-0-	-0-	287	1	3410	3	Y	731	731	1			-0-
							804	9									
10	4415	X	4415	-0-	-0-	-0-	243	1	3664	2	Y	462	422	0	40	1	-0-
							508	9									
11	4546	X	4546	-0-	-0-	-0-	267	1	3854	2	Y	386	341	0	45	1	-0-
							425	9									
12	4185	X	3121	-0-	-1064	-0-	182	1	2613	2	Y	296	292	0	4	1	-0-
							326	9									
01	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	8308	-0-	-0-	-0-	1195	1	5883	3	Y	1118	1118	1			-0-
							1230	9									
09	7230	X	7002	-0-	-228	-0-	926	1	4884	3	Y	1084	1084	1			-0-
							1192	9									
10	7471	X	7220	-0-	-251	-0-	1038	1	5017	2	Y	1059	969	0	90	1	-0-
							1165	9									
11	7230	X	6603	-0-	-627	-0-	270	1	5557	2	Y	705	628	0	77	1	-0-
							776	9									
12	7471	X	7449	-0-	-22	-0-	86	1	6475	2	Y	807	798	0	9	1	-0-
							888	9									
01	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5821	-0-	-441	-0-	5373	3	448	9	Y	407	407	1			-0-
09	5970	X	5593	-0-	-377	-0-	5164	3	429	9	Y	390	390	1			-0-
10	6107	X	5775	-0-	-332	-0-	5312	2	463	9	Y	421	397	0	24	1	-0-
11	5790	X	5620	-0-	-170	-0-	5244	2	376	9	Y	342	318	0	24	1	-0-
12	5890	X	5603	-0-	-287	-0-	5220	2	383	9	Y	348	327	0	21	1	-0-
01	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5529	-0-	-175	-0-	600	1	3433	3	Y	1360	1360	1			-0-
							1496	9									
09	5490	X	4816	-0-	-674	-0-	507	1	3018	3	Y	1174	1174	1			-0-
							1291	9									
10	5673	X	3174	-0-	-2499	-0-	323	1	1796	2	Y	959	880	0	79	1	-0-
							1055	9									
11	5490	X	1161	-0-	-4329	-0-	266	2	895	9	Y	814	743	0	71	1	-0-
12	5518	X	4517	-0-	-1001	-0-	473	1	2877	2	Y	1061	1057	0	4	1	-0-
							1167	9									
01	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3573	-0-	-209	-0-	262	1	2493	3	Y	744	744	1			-0-
							818	9									
09	3660	X	3490	-0-	-170	-0-	248	1	2503	3	Y	672	672	1			-0-
							739	9									
10	3782	X	3428	-0-	-354	-0-	246	1	2566	2	Y	560	514	0	46	1	-0-
							616	9									
11	3600	X	3169	-0-	-431	-0-	239	1	2435	2	Y	450	407	0	43	1	-0-
							495	9									
12	3596	X	3116	-0-	-480	-0-	242	1	2230	2	Y	585	582	0	3	1	-0-
							644	9									
01	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4764	-0-	-320	-0-	334	1	3623	3	Y	734	734	1			-0-
							807	9									
09	4920	X	4475	-0-	-445	-0-	323	1	3353	3	Y	726	726	1			-0-
							799	9									
10	5084	X	4998	-0-	-86	-0-	388	1	3972	2	Y	580	530	0	50	1	-0-
							638	9									
11	4798	X	4798	-0-	-0-	-0-	397	1	3865	2	Y	487	435	0	52	1	-0-
							536	9									
12	4867	X	3821	-0-	-1046	-0-	315	1	2883	2	Y	566	562	0	4	1	-0-
							623	9									
01	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3168	-0-	-25	-0-	280	1	2207	3	Y	619	619	1			-0-
							681	9									
09	3090	X	2790	-0-	-300	-0-	254	1	1943	3	Y	539	539	1			-0-
							593	9									
10	3193	X	2724	-0-	-469	-0-	142	1	2099	2	Y	439	402	0	37	1	-0-
							483	9									
11	3090	X	2717	-0-	-373	-0-	160	1	2160	2	Y	361	324	0	37	1	-0-
							397	9									
12	3193	X	1785	-0-	-1408	-0-	101	1	1355	2	Y	299	297	0	2	1	-0-
							329	9									
01	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	5554	-0-	-4397	-0-	387 969	1 9	4198	3	Y	881	881	1			-0-
09	9630	X	5146	-0-	-4484	-0-	371 920	1 9	3855	3	Y	836	836	1			-0-
10	9951	X	4750	-0-	-5201	-0-	348 770	1 9	3632	2	Y	700	640	0	60	1	-0-
11	7140	X	3643	-0-	-3497	-0-	269 627	1 9	2747	2	Y	570	512	0	58	1	-0-
12	5735	X	3425	-0-	-2310	-0-	261 715	1 9	2449	2	Y	650	646	0	4	1	-0-
01	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	38	X	38	-0-	-0-	-0-	7	1	31	2	Y	-0-					-0-
11	9770	X	9770	-0-	-0-	-0-	335 2055	1 9	7380	2	Y	1868	1715	0	153	1	-0-
*12	11420	X	11420	-0-	-0-	-0-	114 2375	1 9	8931	2	Y	2159	2146	0	13	1	-0-
01	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3788	-0-	-149	-0-	338 789	1 9	2661	3	Y	717	717	1			-0-
09	3810	X	3697	-0-	-113	-0-	342 739	1 9	2616	3	Y	672	672	1			-0-
10	3844	X	3616	-0-	-228	-0-	196 613	1 9	2807	2	Y	557	510	0	47	1	-0-
11	3660	X	3184	-0-	-476	-0-	195 442	1 9	2547	2	Y	402	360	0	42	1	-0-
12	3813	X	3111	-0-	-702	-0-	180 575	1 9	2356	2	Y	523	520	0	3	1	-0-
01	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1831	-0-	1831	1831	146 534	1 9	1151	3	Y	485	485	1			-0-
09	DLQ G-10		3591	-0-	3591	5422	306 944	1 9	2341	3	Y	858	858	1			-0-
10	DLQ G-10		3307	-0-	3307	8729	160 792	1 9	2355	2	Y	720	662	0	58	1	-0-
11	DLQ G-10		1415	-0-	1415	10144	61 451	1 9	903	2	Y	410	371	0	39	1	-0-
*12	10744	X	600	-0-	-10144	-0-	25 224	1 9	351	2	Y	204	203	0	1	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3938	-0-	-371	-0-	275	1	2616	3	Y	952	952	1			-0-
							1047	9									
09	4020	X	3766	-0-	-254	-0-	255	1	2570	3	Y	855	855	1			-0-
							941	9									
10	3999	X	3448	-0-	-551	-0-	230	1	2431	2	Y	715	657	0	58	1	-0-
							787	9									
11	3810	X	2931	-0-	-879	-0-	186	1	1995	2	Y	682	621	0	61	1	-0-
							750	9									
12	3937	X	1731	-0-	-2206	-0-	120	1	1130	2	Y	437	435	0	2	1	-0-
							481	9									
01	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

08	6758	X	6183	-0-	-575	-0-	5620	3	563	9	Y	512	512	1			-0-
09	6450	X	5844	-0-	-606	-0-	5312	3	532	9	Y	484	484	1			-0-
10	6572	X	5955	-0-	-617	-0-	5534	2	421	9	Y	383	359	0	24	1	-0-
11	6360	X	6117	-0-	-243	-0-	5652	2	465	9	Y	423	396	0	27	1	-0-
12	6231	X	5887	-0-	-344	-0-	5426	2	461	9	Y	419	397	0	22	1	-0-
01	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

08	3565	X	3283	-0-	-282	-0-	446	1	2197	3	Y	582	582	1			-0-
							640	9									
09	3450	X	3234	-0-	-216	-0-	402	1	2122	3	Y	645	645	1			-0-
							710	9									
10	3255	X	2802	-0-	-453	-0-	389	1	1919	2	Y	449	411	0	38	1	-0-
							494	9									
11	3524	X	3524	-0-	-0-	-0-	136	1	2876	2	Y	465	419	0	46	1	-0-
							512	9									
12	3348	X	3123	-0-	-225	-0-	33	1	2570	2	Y	473	469	0	4	1	-0-
							520	9									
01	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

08	4495	X	4293	-0-	-202	-0-	586	1	2883	3	Y	749	749	1			-0-
							824	9									
09	5354	X	5354	-0-	-0-	-0-	706	1	3724	3	Y	840	840	1			-0-
							924	9									
10	4154	X	3368	-0-	-786	-0-	482	1	2319	2	Y	515	471	0	44	1	-0-
							567	9									
11	5228	X	5228	-0-	-0-	-0-	208	1	4302	2	Y	653	589	0	64	1	-0-
							718	9									
12	5518	X	5156	-0-	-362	-0-	58	1	4364	2	Y	667	661	0	6	1	-0-
							734	9									
01	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2424	X	2424	-0-	-0-	-0-	500	1	1333	3	Y	537	537	1			-0-
							591	9									
09	2546	X	2546	-0-	-0-	-0-	589	1	1275	3	Y	620	620	1			-0-
							682	9									
10	2646	X	2646	-0-	-0-	-0-	499	1	1602	2	Y	495	455	0	40	1	-0-
							545	9									
11	2460	X	2322	-0-	-138	-0-	453	1	1433	2	Y	396	360	0	36	1	-0-
							436	9									
12	2635	X	2493	-0-	-142	-0-	634	1	1336	2	Y	475	473	0	2	1	-0-
							523	9									
01	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	770	-0-	-253	-0-	118	1	314	3	Y	307	307	1			-0-
							338	9									
09	1068	N	1068	-0-	-0-	-0-	227	1	491	3	Y	318	318	1			-0-
							350	9									
10	1511	N	1511	-0-	-0-	-0-	260	1	876	2	Y	341	314	0	27	1	-0-
							375	9									
11	1512	N	1512	-0-	-0-	-0-	278	1	920	2	Y	285	260	0	25	1	-0-
							314	9									
*12	1367	N	1367	-0-	-0-	-0-	320	1	706	2	Y	310	309	0	1	1	-0-
							341	9									
01	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5659	-0-	-1006	-0-	5347	3	312	9	Y	284	284	1			-0-
09	6450	X	5311	-0-	-1139	-0-	4989	3	322	9	Y	293	293	1			-0-
10	6603	X	5111	-0-	-1492	-0-	4804	2	307	9	Y	279	260	0	19	1	-0-
11	5640	X	4503	-0-	-1137	-0-	4188	2	315	9	Y	286	269	0	17	1	-0-
12	5704	X	4590	-0-	-1114	-0-	4252	2	338	9	Y	307	290	0	17	1	-0-
01	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6779	-0-	-103	-0-	956	1	4708	3	Y	1014	1014	1			-0-
							1115	9									
09	7110	X	7014	-0-	-96	-0-	924	1	4874	3	Y	1105	1105	1			-0-
							1216	9									
10	7347	X	4206	-0-	-3141	-0-	618	1	2952	2	Y	578	527	0	51	1	-0-
							636	9									
11	8193	X	8193	-0-	-0-	-0-	337	1	6891	2	Y	877	789	0	88	1	-0-
							965	9									
12	7254	X	6066	-0-	-1188	-0-	68	1	5163	2	Y	759	752	0	7	1	-0-
							835	9									
01	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11935	X	10991	-0-	-944	-0-	9689	3	1302	9	Y	1184	1184	1			-0-
09	11550	X	10676	-0-	-874	-0-	9437	3	1239	9	Y	1126	1126	1			-0-
10	11749	X	10724	-0-	-1025	-0-	9824	2	900	9	Y	818	771	0	47	1	-0-
11	14791	X	14791	-0-	-0-	-0-	13617	2	1174	9	Y	1067	997	0	70	1	-0-
*12	13171	X	13171	-0-	-0-	-0-	12098	2	1073	9	Y	975	927	0	48	1	-0-
01	11036	X	NO RPT	-0-	-11036	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323 X	9905	-0-	-418	-0-	8834	3	1071	9	Y	974	974	1			-0-
09	9990 X	9458	-0-	-532	-0-	8431	3	1027	9	Y	934	934	1			-0-
10	10323 X	10257	-0-	-66	-0-	9521	2	736	9	Y	669	623	0	46	1	-0-
11	13177 X	13177	-0-	-0-	-0-	12253	2	924	9	Y	840	775	0	65	1	-0-
*12	11207 X	11207	-0-	-0-	-0-	10453	2	754	9	Y	685	643	0	42	1	-0-
01	10261 X	NO RPT	-0-	-10261	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

08	3162 X	2869	-0-	-293	-0-	2459	3	410	9	Y	373	373	1			-0-
09	3030 X	2708	-0-	-322	-0-	2317	3	391	9	Y	355	355	1			-0-
10	3131 X	2715	-0-	-416	-0-	2411	2	304	9	Y	276	263	0	13	1	-0-
11	2970 X	2839	-0-	-131	-0-	2521	2	318	9	Y	289	273	0	16	1	-0-
*12	2943 X	2943	-0-	-0-	-0-	2574	2	369	9	Y	335	325	0	10	1	-0-
01	2883 X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

08	7440 X	6813	-0-	-627	-0-	6507	3	306	9	Y	278	278	1			-0-
09	7020 X	5715	-0-	-1305	-0-	5449	3	266	9	Y	242	242	1			-0-
10	7161 X	6486	-0-	-675	-0-	6207	2	279	9	Y	254	230	0	24	1	-0-
11	6840 X	6650	-0-	-190	-0-	6390	2	260	9	Y	236	212	0	24	1	-0-
12	6944 X	6234	-0-	-710	-0-	5815	2	419	9	Y	381	358	0	23	1	-0-
01	6820 X	NO RPT	-0-	-6820	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

08	5797 X	5228	-0-	-569	-0-	4745	3	483	9	Y	439	439	1			-0-
09	5910 X	5022	-0-	-888	-0-	4556	3	466	9	Y	424	424	1			-0-
10	6138 X	5458	-0-	-680	-0-	5092	2	366	9	Y	333	313	0	20	1	-0-
11	5940 X	5598	-0-	-342	-0-	5214	2	384	9	Y	349	327	0	22	1	-0-
12	6138 X	5359	-0-	-779	-0-	4988	2	371	9	Y	337	317	0	20	1	-0-
01	5456 X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

08	744 N	576	-0-	-168	-0-	39	1	221	3	Y	287	287	1			-0-
						316	9									
09	644 N	644	-0-	-0-	-0-	51	1	305	3	Y	262	262	1			-0-
						288	9									
10	3100 N	3198	-0-	98	98	420	1	2186	2	Y	538	492	0	46	1	-0-
						592	9									
11	2559 N	2461	-0-	-98	-0-	329	1	1664	2	Y	425	383	0	42	1	-0-
						468	9									
*12	1652 N	1652	-0-	-0-	-0-	188	1	1123	2	Y	310	308	0	2	1	-0-
						341	9									
01	2728 X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696 X	6002	-0-	-694	-0-	5559	3	443	9	Y	403	403	1			-0-
09	6390 X	5680	-0-	-710	-0-	5306	3	374	9	Y	340	340	1			-0-
10	6417 X	6121	-0-	-296	-0-	5745	2	376	9	Y	342	319	0	23	1	-0-
11	6766 X	6766	-0-	-0-	-0-	6318	2	448	9	Y	407	380	0	27	1	-0-
*12	6505 X	6505	-0-	-0-	-0-	6062	2	443	9	Y	403	379	0	24	1	-0-
01	6138 X	NO RPT	-0-	-6138	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

08	3937 X	381	-0-	-3556	-0-	45	1	256	3	Y	73	73	1			-0-
						80	9									
09	3780 X	1296	-0-	-2484	-0-	637	1	636	3	Y	21	21	1			-0-
						23	9									
10	3906 X	-0-	-0-	-3906	-0-					Y	-0-					-0-
11	3660 X	-0-	-0-	-3660	-0-					Y	-0-					-0-
12	3782 X	47	-0-	-3735	-0-	12	2	35	9	Y	32	32	0			-0-
01	1333 X	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

08	2325 X	1590	-0-	-735	-0-	304	1	812	3	Y	431	431	1			-0-
						474	9									
09	1710 X	481	-0-	-1229	-0-	104	1	224	3	Y	139	139	1			-0-
						153	9									
10	1643 X	1135	-0-	-508	-0-	219	1	710	2	Y	187	172	0	15	1	-0-
						206	9									
11	1530 X	1150	-0-	-380	-0-	236	1	747	2	Y	152	138	0	14	1	-0-
						167	9									
*12	1884 X	1884	-0-	-0-	-0-	495	1	1052	2	Y	306	304	0	2	1	-0-
						337	9									
01	1581 X	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

08	1098 X	1098	-0-	-0-	-0-	227	1	605	3	Y	242	242	1			-0-
						266	9									
09	1170 X	904	-0-	-266	-0-	198	1	428	3	Y	253	253	1			-0-
						278	9									
10	1377 X	1377	-0-	-0-	-0-	223	1	770	2	Y	349	322	0	27	1	-0-
						384	9									
11	1255 X	1255	-0-	-0-	-0-	216	1	739	2	Y	273	249	0	24	1	-0-
						300	9									
*12	1260 X	1260	-0-	-0-	-0-	270	1	620	2	Y	336	335	0	1	1	-0-
						370	9									
01	1395 X	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

08	2790 X	2780	-0-	-10	-0-	2199	3	581	9	Y	528	528	1			-0-
09	2700 X	2349	-0-	-351	-0-	1854	3	495	9	Y	450	450	1			-0-
10	2790 X	2275	-0-	-515	-0-	1883	2	392	9	Y	356	345	0	11	1	-0-
11	2711 X	2711	-0-	-0-	-0-	2168	2	543	9	Y	494	478	0	16	1	-0-
12	2790 X	825	-0-	-1965	-0-	602	2	223	9	Y	203	201	0	2	1	-0-
01	2790 X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2552	N	2552	-0-	-0-	-0-	1980	3	572	9	Y	520	520	1			-0-
09	2506	N	2506	-0-	-0-	-0-	1933	3	573	9	Y	521	521	1			-0-
10	2320	N	2320	-0-	-0-	-0-	1926	2	394	9	Y	358	346	0	12	1	-0-
11	2709	N	2709	-0-	-0-	-0-	2178	2	531	9	Y	483	465	0	18	1	-0-
*12	2696	N	2696	-0-	-0-	-0-	2137	2	559	9	Y	508	500	0	8	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

08	4991	X	4536	-0-	-455	-0-	4230	3	306	9	Y	278	278	1			-0-
09	4800	X	4401	-0-	-399	-0-	4106	3	295	9	Y	268	268	1			-0-
10	4867	X	4428	-0-	-439	-0-	4176	2	252	9	Y	229	212	0	17	1	-0-
11	4620	X	4413	-0-	-207	-0-	4123	2	290	9	Y	264	246	0	18	1	-0-
12	4712	X	2872	-0-	-1840	-0-	2655	2	217	9	Y	197	186	0	11	1	-0-
01	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

08	1643	N	1271	-0-	-372	-0-	995	3	276	9	Y	251	251	1			-0-
09	1500	N	1009	-0-	-491	-0-	793	3	216	9	Y	196	196	1			-0-
10	1674	N	1459	-0-	-215	-0-	1232	2	227	9	Y	206	199	0	7	1	-0-
11	1230	N	640	-0-	-590	-0-	427	2	213	9	Y	194	188	0	6	1	-0-
12	1054	N	549	-0-	-505	-0-	486	2	63	9	Y	57	55	0	2	1	-0-
01	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

08	3441	X	3263	-0-	-178	-0-	3098	3	165	9	Y	150	150	1			-0-
09	3330	X	3100	-0-	-230	-0-	2942	3	158	9	Y	144	144	1			-0-
10	3410	X	3195	-0-	-215	-0-	3032	2	163	9	Y	148	136	0	12	1	-0-
11	3300	X	3184	-0-	-116	-0-	3019	2	165	9	Y	150	138	0	12	1	-0-
12	3317	X	3102	-0-	-215	-0-	2931	2	171	9	Y	155	143	0	12	1	-0-
01	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

08	3410	X	3071	-0-	-339	-0-	2829	3	242	9	Y	220	220	1			-0-
09	3150	X	2910	-0-	-240	-0-	2684	3	226	9	Y	205	205	1			-0-
10	3193	X	3018	-0-	-175	-0-	2820	2	198	9	Y	180	168	0	12	1	-0-
11	3273	X	3273	-0-	-0-	-0-	3038	2	235	9	Y	214	200	0	14	1	-0-
*12	3495	X	3495	-0-	-0-	-0-	3229	2	266	9	Y	242	229	0	13	1	-0-
01	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

08	4412	X	4412	-0-	-0-	-0-	402	1	3163	3	Y	770	770	1			-0-
							847	9									
09	3975	X	3975	-0-	-0-	-0-	371	1	2837	3	Y	697	697	1			-0-
							767	9									
10	4061	X	3988	-0-	-73	-0-	218	1	3121	2	Y	590	540	0	50	1	-0-
							649	9									
11	4260	X	3520	-0-	-740	-0-	209	1	2763	2	Y	498	449	0	49	1	-0-
							548	9									
12	4402	X	3646	-0-	-756	-0-	213	1	2778	2	Y	595	591	0	4	1	-0-
							655	9									
01	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3533	-0-	-342	-0-	328	1	2580	3	Y	568	568	1			-0-
							625	9									
09	3964	X	3964	-0-	-0-	-0-	372	1	2845	3	Y	679	679	1			-0-
							747	9									
10	4105	X	4105	-0-	-0-	-0-	224	1	3239	2	Y	584	535	0	49	1	-0-
							642	9									
11	3762	X	3762	-0-	-0-	-0-	225	1	3008	2	Y	481	432	0	49	1	-0-
							529	9									
12	4092	X	3757	-0-	-335	-0-	222	1	2924	2	Y	555	551	0	4	1	-0-
							611	9									
01	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8307	X	8307	-0-	-0-	-0-	744	1	5855	3	Y	1553	1553	1			-0-
							1708	9									
09	7960	X	7960	-0-	-0-	-0-	721	1	5519	3	Y	1564	1564	1			-0-
							1720	9									
10	8407	X	8407	-0-	-0-	-0-	443	1	6358	2	Y	1460	1339	0	121	1	-0-
							1606	9									
11	8456	X	8456	-0-	-0-	-0-	503	1	6604	2	Y	1226	1107	0	119	1	-0-
							1349	9									
12	8308	X	7977	-0-	-331	-0-	456	1	5945	2	Y	1433	1424	0	9	1	-0-
							1576	9									
01	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1918	X	1918	-0-	-0-	-0-	117	1	1271	3	Y	482	482	1			-0-
							530	9									
09	1893	X	1893	-0-	-0-	-0-	121	1	1258	3	Y	467	467	1			-0-
							514	9									
10	2090	X	2090	-0-	-0-	-0-	155	1	1610	2	Y	295	270	0	25	1	-0-
							325	9									
11	2010	X	388	-0-	-1622	-0-	122	2	266	9	Y	242	220	0	22	1	-0-
12	2077	X	446	-0-	-1631	-0-	103	2	343	9	Y	312	312	0			-0-
01	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	2523	-0-	-6808	-0-	168	1	1826	3	Y	481	481	1			-0-
							529	9									
09	7650	X	1756	-0-	-5894	-0-	121	1	1257	3	Y	344	344	1			-0-
							378	9									
10	7781	X	1699	-0-	-6082	-0-	123	1	1293	2	Y	257	235	0	22	1	-0-
							283	9									
11	7530	X	3167	-0-	-4363	-0-	253	1	2501	2	Y	375	339	0	36	1	-0-
							413	9									
*12	3224	X	3224	-0-	-0-	-0-	272	1	2477	2	Y	432	428	0	4	1	-0-
							475	9									
01	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2772	X	2772	-0-	-0-	-0-	178 659	1 9	1935	3	Y	599	599	1			-0-
09	2530	X	2530	-0-	-0-	-0-	171 586	1 9	1773	3	Y	533	533	1			-0-
10	2609	X	2609	-0-	-0-	-0-	176 565	1 9	1868	2	Y	514	472	0	42	1	-0-
11	2491	X	2491	-0-	-0-	-0-	186 442	1 9	1863	2	Y	402	363	0	39	1	-0-
*12	2218	X	2218	-0-	-0-	-0-	168 485	1 9	1565	2	Y	441	439	0	2	1	-0-
01	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3977	-0-	-146	-0-	270 780	1 9	2927	3	Y	709	709	1			-0-
09	3990	X	3800	-0-	-190	-0-	275 672	1 9	2853	3	Y	611	611	1			-0-
10	4836	X	3905	-0-	-931	-0-	295 552	1 9	3058	2	Y	502	459	0	43	1	-0-
11	4680	X	2955	-0-	-1725	-0-	238 365	1 9	2352	2	Y	332	295	0	37	1	-0-
12	4836	X	2751	-0-	-2085	-0-	221 477	1 9	2053	2	Y	434	431	0	3	1	-0-
01	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3238	-0-	-110	-0-	228 542	1 9	2468	3	Y	493	493	1			-0-
09	3240	X	3031	-0-	-209	-0-	219 535	1 9	2277	3	Y	486	486	1			-0-
10	3348	X	2067	-0-	-1281	-0-	141 446	1 9	1480	2	Y	405	371	0	34	1	-0-
11	3180	X	3001	-0-	-179	-0-	246 383	1 9	2372	2	Y	348	312	0	36	1	-0-
12	3286	X	3046	-0-	-240	-0-	260 457	1 9	2329	2	Y	415	412	0	3	1	-0-
01	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4086	-0-	-719	-0-	291 642	1 9	3153	3	Y	584	584	1			-0-
09	4410	X	3703	-0-	-707	-0-	273 593	1 9	2837	3	Y	539	539	1			-0-
10	4371	X	3303	-0-	-1068	-0-	255 437	1 9	2611	2	Y	397	362	0	35	1	-0-
11	3960	X	1854	-0-	-2106	-0-	147 252	1 9	1455	2	Y	229	202	0	27	1	-0-
12	4092	X	2708	-0-	-1384	-0-	239 327	1 9	2142	2	Y	297	294	0	3	1	-0-
01	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4881	-0-	-792	-0-	362 594	1 9	3925	3	Y	540	540	1			-0-
09	5490	X	4518	-0-	-972	-0-	347 561	1 9	3610	3	Y	510	510	1			-0-
10	5518	X	4478	-0-	-1040	-0-	357 512	1 9	3609	2	Y	465	423	0	42	1	-0-
11	5220	X	3894	-0-	-1326	-0-	326 431	1 9	3137	2	Y	392	349	0	43	1	-0-
12	5146	X	4030	-0-	-1116	-0-	355 508	1 9	3167	2	Y	462	458	0	4	1	-0-
01	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3113	-0-	-1072	-0-	213 592	1 9	2308	3	Y	538	538	1			-0-
09	4050	X	2872	-0-	-1178	-0-	207 510	1 9	2155	3	Y	464	464	1			-0-
10	3782	X	2793	-0-	-989	-0-	212 419	1 9	2162	2	Y	381	348	0	33	1	-0-
11	3660	X	2819	-0-	-841	-0-	227 389	1 9	2203	2	Y	354	318	0	36	1	-0-
12	3162	X	2932	-0-	-230	-0-	246 474	1 9	2212	2	Y	431	428	0	3	1	-0-
01	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2573	-0-	-837	-0-	179 457	1 9	1937	3	Y	415	415	1			-0-
09	3870	X	2861	-0-	-1009	-0-	204 540	1 9	2117	3	Y	491	491	1			-0-
10	3999	X	2182	-0-	-1817	-0-	161 359	1 9	1662	2	Y	326	298	0	28	1	-0-
11	3870	X	2101	-0-	-1769	-0-	159 361	1 9	1581	2	Y	328	296	0	32	1	-0-
12	2976	X	1992	-0-	-984	-0-	163 353	1 9	1476	2	Y	321	319	0	2	1	-0-
01	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3998	-0-	-373	-0-	3631	3	367	9	Y	334	334	1			-0-
09	4170	X	3830	-0-	-340	-0-	3474	3	356	9	Y	324	324	1			-0-
10	4185	X	3753	-0-	-432	-0-	3494	2	259	9	Y	235	220	0	15	1	-0-
11	4453	X	4453	-0-	-0-	-0-	4115	2	338	9	Y	307	287	0	20	1	-0-
12	4061	X	2796	-0-	-1265	-0-	2554	2	242	9	Y	220	210	0	10	1	-0-
01	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3492	-0-	-228	-0-	3178	3	314	9	Y	285	285	1			-0-
09	3570	X	3372	-0-	-198	-0-	3055	3	317	9	Y	288	288	1			-0-
10	3596	X	3340	-0-	-256	-0-	3087	2	253	9	Y	230	217	0	13	1	-0-
11	3564	X	3564	-0-	-0-	-0-	3264	2	300	9	Y	273	258	0	15	1	-0-
12	3565	X	3469	-0-	-96	-0-	3159	2	310	9	Y	282	269	0	13	1	-0-
01	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4225	-0-	-394	-0-	3808	3	417	9	Y	379	379	1			-0-
09	4380	X	4041	-0-	-339	-0-	3643	3	398	9	Y	362	362	1			-0-
10	4340	X	4006	-0-	-334	-0-	3705	2	301	9	Y	274	257	0	17	1	-0-
11	4687	X	4687	-0-	-0-	-0-	4303	2	384	9	Y	349	328	0	21	1	-0-
*12	5180	X	5180	-0-	-0-	-0-	4764	2	416	9	Y	378	359	0	19	1	-0-
01	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	86	1	678	3	Y	129	129	1			-0-
							142	9									
09	720	N	518	-0-	-202	-0-	47	1	360	3	Y	101	101	1			-0-
							111	9									
10	1023	N	112	-0-	-911	-0-	35	2	77	9	Y	70	64	0	6	1	-0-
11	870	N	110	-0-	-760	-0-	43	2	67	9	Y	61	55	0	6	1	-0-
12	527	N	255	-0-	-272	-0-	11	1	164	2	Y	73	73	0			-0-
							80	9									
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4074	-0-	-328	-0-	289	1	3134	3	Y	592	592	1			-0-
							651	9									
09	4260	X	3748	-0-	-512	-0-	277	1	2877	3	Y	540	540	1			-0-
							594	9									
10	4061	X	4018	-0-	-43	-0-	313	1	3202	2	Y	457	418	0	39	1	-0-
							503	9									
11	3930	X	3427	-0-	-503	-0-	282	1	2749	2	Y	360	322	0	38	1	-0-
							396	9									
12	4061	X	3868	-0-	-193	-0-	341	1	3058	2	Y	426	422	0	4	1	-0-
							469	9									
01	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	2623	-0-	-1779	-0-	178	1	1929	3	Y	469	469	1			-0-
							516	9									
09	3420	X	3397	-0-	-23	-0-	247	1	2567	3	Y	530	530	1			-0-
							583	9									
10	3534	X	2971	-0-	-563	-0-	222	1	2287	2	Y	420	384	0	36	1	-0-
							462	9									
11	3390	X	3150	-0-	-240	-0-	254	1	2480	2	Y	378	340	0	38	1	-0-
							416	9									
*12	3987	X	3987	-0-	-0-	-0-	348	1	3114	2	Y	477	473	0	4	1	-0-
							525	9									
01	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
10	155	N	84	-0-	-71	-0-	84	2			Y	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
12	155	N	100	-0-	-55	-0-	100	2			Y	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053 X	4809	-0-	-244	-0-	4417	3	392	9	Y	356	356	1			-0-
09	4860 X	4605	-0-	-255	-0-	4228	3	377	9	Y	343	343	1			-0-
10	4960 X	4577	-0-	-383	-0-	4267	2	310	9	Y	282	265	0	17	1	-0-
11	4952 X	4952	-0-	-0-	-0-	4578	2	374	9	Y	340	320	0	20	1	-0-
12	4867 X	4712	-0-	-155	-0-	4345	2	367	9	Y	334	317	0	17	1	-0-
01	4805 X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10068 X	10068	-0-	-0-	-0-	989	1	7784	3	Y	1177	1177	1			-0-
						1295	9									
09	9179 X	9179	-0-	-0-	-0-	940	1	7196	3	Y	948	948	1			-0-
						1043	9									
10	6489 X	6489	-0-	-0-	-0-	393	1	5479	2	Y	561	505	0	56	1	-0-
						617	9									
11	9750 X	1504	-0-	-8246	-0-	55	1	880	2	Y	517	460	0	57	1	-0-
						569	9									
12	10075 X	4458	-0-	-5617	-0-	255	1	3355	2	Y	771	766	0	5	1	-0-
						848	9									
01	10075 X	NO RPT	-0-	-10075	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084 X	-0-	-0-	-5084	-0-					Y	7	7	1			-0-
09	4320 X	-0-	-0-	-4320	-0-					Y	-0-					-0-
10	4061 X	79	-0-	-3982	-0-	5	1	72	2	Y	2	2	0			-0-
						2	9									
11	3870 X	132	-0-	-3738	-0-	10	1	122	2	Y	-0-					-0-
12	1829 X	291	-0-	-1538	-0-	20	1	252	2	Y	17	17	0			-0-
						19	9									
01	93 X	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	155	-0-	155	155	6	1	87	2	Y	56	52	0	4	1	-0-
						62	9									
11	14B2 EXT	27	-0-	27	182	9	2	18	9	Y	16	14	0	2	1	-0-
12	14B2 EXT	591	-0-	591	773	59	1	511	2	Y	19	18	0	1	1	-0-
						21	9									
01	0 X	NO RPT	-0-	-0-	773					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285 X	6813	-0-	-472	-0-	6135	3	678	9	Y	616	616	1			-0-
09	6930 X	6470	-0-	-460	-0-	5833	3	637	9	Y	579	579	1			-0-
10	7161 X	5992	-0-	-1169	-0-	5561	2	431	9	Y	392	366	0	26	1	-0-
11	6810 X	6465	-0-	-345	-0-	5982	2	483	9	Y	439	409	0	30	1	-0-
12	6975 X	6184	-0-	-791	-0-	5694	2	490	9	Y	445	422	0	23	1	-0-
01	6820 X	NO RPT	-0-	-6820	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471 X	6808	-0-	-663	-0-	6213	3	595	9	Y	541	541	1			-0-
09	7230 X	6447	-0-	-783	-0-	5858	3	589	9	Y	535	535	1			-0-
10	7316 X	6176	-0-	-1140	-0-	5703	2	473	9	Y	430	406	0	24	1	-0-
11	6900 X	6710	-0-	-190	-0-	6164	2	546	9	Y	496	468	0	28	1	-0-
12	7006 X	6181	-0-	-825	-0-	5651	2	530	9	Y	482	459	0	23	1	-0-
01	6820 X	NO RPT	-0-	-6820	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416 X	9009	-0-	-1407	-0-	8284	3	725	9	Y	659	659	1			-0-
09	10260 X	8908	-0-	-1352	-0-	8194	3	714	9	Y	649	649	1			-0-
10	10602 X	9153	-0-	-1449	-0-	8573	2	580	9	Y	527	492	0	35	1	-0-
11	10260 X	10166	-0-	-94	-0-	9447	2	719	9	Y	654	611	0	43	1	-0-
*12	11450 X	11450	-0-	-0-	-0-	10656	2	794	9	Y	722	679	0	43	1	-0-
01	9207 X	NO RPT	-0-	-9207	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

08	496 N	443	-0-	-53	-0-	417	3	26	9	Y	24	24	1			-0-
09	415 N	415	-0-	-0-	-0-	386	3	29	9	Y	26	26	1			-0-
10	372 N	198	-0-	-174	-0-	167	2	31	9	Y	28	27	0	1	1	-0-
11	420 N	36	-0-	-384	-0-	29	2	7	9	Y	6	6	0			-0-
12	434 N	88	-0-	-346	-0-	87	2	1	9	Y	1	1	0			-0-
01	186 N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

08	6970 X	6970	-0-	-0-	-0-	5856	3	1114	9	Y	1013	1013	1			-0-
09	5760 X	4888	-0-	-872	-0-	4073	3	815	9	Y	741	741	1			-0-
10	5797 X	4025	-0-	-1772	-0-	3443	2	582	9	Y	529	511	0	18	1	-0-
11	6750 X	5483	-0-	-1267	-0-	4544	2	939	9	Y	854	824	0	30	1	-0-
12	6975 X	5393	-0-	-1582	-0-	4374	2	1019	9	Y	926	909	0	17	1	-0-
01	6975 X	NO RPT	-0-	-6975	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

08	3968 X	3414	-0-	-554	-0-	3036	3	378	9	Y	344	344	1			-0-
09	3840 X	3296	-0-	-544	-0-	2778	3	518	9	Y	471	471	1			-0-
10	3968 X	3714	-0-	-254	-0-	3243	2	471	9	Y	428	411	0	17	1	-0-
11	4655 X	4655	-0-	-0-	-0-	4109	2	546	9	Y	496	472	0	24	1	-0-
*12	3703 X	3703	-0-	-0-	-0-	2934	2	769	9	Y	699	688	0	11	1	-0-
01	3751 X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

08	DLQ G-10	2668	-0-	2668	2668	164	1	1774	3	Y	664	664	1			-0-
						730	9									
09	DLQ G-10	2590	-0-	2590	5258	165	1	1715	3	Y	645	645	1			-0-
						710	9									
10	DLQ G-10	1709	-0-	1709	6967	108	1	1191	2	Y	373	342	0	31	1	-0-
						410	9									
11	DLQ G-10	1368	-0-	1368	8335	70	1	859	2	Y	399	362	0	37	1	-0-
						439	9									
*12	10682 X	2347	-0-	-8335	-0-	165	1	1604	2	Y	525	523	0	2	1	-0-
						578	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4733	-0-	4733	4733	328 849	1 9	3556	3	Y	772	772	1			-0-
09	DLQ G-10		4359	-0-	4359	9092	310 822	1 9	3227	3	Y	747	747	1			-0-
10	DLQ G-10		4719	-0-	4719	13811	355 682	1 9	3682	2	Y	620	566	0	54	1	-0-
11	DLQ G-10		4255	-0-	4255	18066	339 559	1 9	3357	2	Y	508	454	0	54	1	-0-
*12	22327	X	4261	-0-	-18066	-0-	353 673	1 9	3235	2	Y	612	607	0	5	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

08	8029	X	4414	-0-	-3615	-0-	650 563	1 9	3201	3	Y	512	512	1			-0-
09	7470	X	3548	-0-	-3922	-0-	491 465	1 9	2592	3	Y	423	423	1			-0-
10	7719	X	2429	-0-	-5290	-0-	376 270	1 9	1783	2	Y	245	222	0	23	1	-0-
11	12183	X	12183	-0-	-0-	-0-	531 915	1 9	10737	2	Y	832	744	0	88	1	-0-
*12	7528	X	7528	-0-	-0-	-0-	89 747	1 9	6692	2	Y	679	670	0	9	1	-0-
01	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

08	4805	X	4318	-0-	-487	-0-	3583	3	735	9	Y	668	668	1			-0-
09	4560	X	4144	-0-	-416	-0-	3406	3	738	9	Y	671	671	1			-0-
10	4619	X	2799	-0-	-1820	-0-	2363	2	436	9	Y	396	383	0	13	1	-0-
11	4380	X	2955	-0-	-1425	-0-	2382	2	573	9	Y	521	503	0	18	1	-0-
*12	6196	X	6196	-0-	-0-	-0-	5016	2	1180	9	Y	1073	1053	0	20	1	-0-
01	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3952	X	3952	-0-	-0-	-0-	490 876	1 9	2586	3	Y	796	796	1			-0-
10	4060	X	4060	-0-	-0-	-0-	588 648	1 9	2824	2	Y	589	540	0	49	1	-0-
11	4884	X	4884	-0-	-0-	-0-	198 602	1 9	4084	2	Y	547	493	0	54	1	-0-
*12	5742	X	5742	-0-	-0-	-0-	61 1012	1 9	4669	2	Y	920	913	0	7	1	-0-
01	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

08	3162	X	3015	-0-	-147	-0-	2481	3	534	9	Y	485	485	1			-0-
09	3060	X	2798	-0-	-262	-0-	2247	3	551	9	Y	501	501	1			-0-
10	3162	X	1838	-0-	-1324	-0-	1549	2	289	9	Y	263	254	0	9	1	-0-
11	3060	X	78	-0-	-2982	-0-	28	2	50	9	Y	45	44	0	1	1	-0-
12	3007	X	1	-0-	-3006	-0-	1	2			Y	-0-					-0-
01	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5359	X	5359	-0-	-0-	-0-	809	1	3982	3	Y	516	516	1			-0-
							568	9									
09	4620	X	3692	-0-	-928	-0-	581	1	3065	3	Y	42	42	1			-0-
							46	9									
10	3131	X	2737	-0-	-394	-0-	455	1	2109	2	Y	157	140	0	17	1	-0-
							173	9									
11	5190	X	1179	-0-	-4011	-0-	37	1	835	2	Y	279	251	0	28	1	-0-
							307	9									
12	5363	X	4003	-0-	-1360	-0-	44	1	3368	2	Y	537	532	0	5	1	-0-
							591	9									
01	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

08	6293	X	5846	-0-	-447	-0-	804	1	3956	3	Y	987	987	1			-0-
							1086	9									
09	7170	X	5199	-0-	-1971	-0-	687	1	3624	3	Y	807	807	1			-0-
							888	9									
10	7409	X	1658	-0-	-5751	-0-	235	1	1130	2	Y	266	241	0	25	1	-0-
							293	9									
11	7170	X	13	-0-	-7157	-0-	1	2	12	9	Y	11	3	0	8	1	-0-
12	6510	X	5134	-0-	-1376	-0-	54	1	4166	2	Y	831	825	0	6	1	-0-
							914	9									
01	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

08	6572	X	4024	-0-	-2548	-0-	571	1	2811	3	Y	584	584	1			-0-
							642	9									
09	6480	X	5297	-0-	-1183	-0-	721	1	3804	3	Y	702	702	1			-0-
							772	9									
10	6696	X	2106	-0-	-4590	-0-	305	1	1448	2	Y	321	292	0	29	1	-0-
							353	9									
11	7193	X	7193	-0-	-0-	-0-	296	1	6011	2	Y	805	728	0	77	1	-0-
							886	9									
*12	5698	X	5698	-0-	-0-	-0-	65	1	4887	2	Y	678	671	0	7	1	-0-
							746	9									
01	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

08	DLQ G-10		3359	-0-	3359	3359	247	1	2682	3	Y	391	391	1			-0-
							430	9									
09	DLQ G-10		2144	-0-	2144	5503	169	1	1752	3	Y	203	203	1			-0-
							223	9									
10	DLQ G-10		349	-0-	349	5852	25	1	262	2	Y	56	50	0	6	1	-0-
							62	9									
11	DLQ G-10		2051	-0-	2051	7903	170	1	1648	2	Y	212	190	0	22	1	-0-
							233	9									
*12	7903	X	-0-	-0-	-7903	-0-					Y	16	16	0			-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2049	-0-	2049	2049	177 476	1 9	1396	3	Y	433	433	1			-0-
09	DLQ G-10		1778	-0-	1778	3827	153 454	1 9	1171	3	Y	413	413	1			-0-
10	DLQ G-10		2064	-0-	2064	5891	109 373	1 9	1582	2	Y	339	311	0	28	1	-0-
11	DLQ G-10		2073	-0-	2073	7964	123 310	1 9	1640	2	Y	282	254	0	28	1	-0-
*12	2600	N	2179	-0-	-421	7543	126 397	1 9	1656	2	Y	361	359	0	2	1	-0-
01	0	N	NO RPT	-0-	-0-	7543					Y	NO RPT					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2289	-0-	2289	2289	203 491	1 9	1595	3	Y	446	446	1			-0-
09	DLQ G-10		2836	-0-	2836	5125	257 608	1 9	1971	3	Y	553	553	1			-0-
10	DLQ G-10		3061	-0-	3061	8186	162 560	1 9	2339	2	Y	509	467	0	42	1	-0-
11	DLQ G-10		2486	-0-	2486	10672	153 331	1 9	2002	2	Y	301	269	0	32	1	-0-
*12	13839	X	3167	-0-	-10672	-0-	187 538	1 9	2442	2	Y	489	485	0	4	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	X	1372	-0-	-0-	-0-	116 341	1 9	915	3	N	310	310	1			-0-
09	1599	X	1599	-0-	-0-	-0-	144 356	1 9	1099	3	N	324	324	1			-0-
10	1497	X	1497	-0-	-0-	-0-	78 262	1 9	1157	2	N	238	218	0	20	1	-0-
11	1320	X	1241	-0-	-79	-0-	71 193	1 9	977	2	N	175	157	0	18	1	-0-
*12	1643	X	1364	-0-	-279	-0-	77 245	1 9	1042	2	N	223	222	0	1	1	-0-
01	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3793	-0-	3793	3793	315 1000	1 9	2478	3	Y	909	909	1			-0-
09	DLQ G-10		3193	-0-	3193	6986	263 915	1 9	2015	3	Y	832	832	1			-0-
10	DLQ G-10		3623	-0-	3623	10609	177 849	1 9	2597	2	Y	772	709	0	63	1	-0-
11	DLQ G-10		3238	-0-	3238	13847	177 664	1 9	2397	2	Y	604	547	0	57	1	-0-
*12	16860	X	3013	-0-	-13847	-0-	163 685	1 9	2165	2	Y	623	620	0	3	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4405	-0-	4405	4405	388 959	1 9	3058	3	Y	872	872	1			-0-
09	DLQ G-10		4002	-0-	4002	8407	359 897	1 9	2746	3	Y	815	815	1			-0-
10	DLQ G-10		3819	-0-	3819	12226	201 683	1 9	2935	2	Y	621	570	0	51	1	-0-
11	DLQ G-10		3435	-0-	3435	15661	199 551	1 9	2685	2	Y	501	452	0	49	1	-0-
*12	18648	X	2987	-0-	-15661	-0-	171 551	1 9	2265	2	Y	501	498	0	3	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6926	-0-	6926	6926	646 1194	1 9	5086	3	Y	1085	1085	1			-0-
09	DLQ G-10		6680	-0-	6680	13606	641 1135	1 9	4904	3	Y	1032	1032	1			-0-
10	DLQ G-10		6840	-0-	6840	20446	387 987	1 9	5466	2	Y	897	819	0	78	1	-0-
11	DLQ G-10		6154	-0-	6154	26600	385 794	1 9	4975	2	Y	722	647	0	75	1	-0-
*12	33221	X	6621	-0-	-26600	-0-	412 938	1 9	5271	2	Y	853	845	0	8	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8240	-0-	8240	8240	540 1521	1 9	6179	3	Y	1383	1383	1			-0-
09	DLQ G-10		6288	-0-	6288	14528	343 1195	1 9	4750	3	Y	1086	1086	1			-0-
10	DLQ G-10		5136	-0-	5136	19664	298 580	1 9	4258	2	Y	527	479	0	48	1	-0-
11	DLQ G-10		5985	-0-	5985	25649	371 689	1 9	4925	2	Y	626	560	0	66	1	-0-
*12	31607	X	5958	-0-	-25649	-0-	398 790	1 9	4770	2	Y	718	711	0	7	1	-0-
01	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3661	-0-	3661	3661	229 814	1 9	2618	3	Y	740	740	1			-0-
09	DLQ G-10		8628	-0-	8628	12289	472 1625	1 9	6531	3	Y	1477	1477	1			-0-
10	DLQ G-10		9648	-0-	9648	21937	536 1508	1 9	7604	2	Y	1371	1257	0	114	1	-0-
11	DLQ G-10		8506	-0-	8506	30443	521 1192	1 9	6793	2	Y	1084	977	0	107	1	-0-
*12	37475	X	7032	-0-	-30443	-0-	455 1179	1 9	5398	2	Y	1072	1064	0	8	1	-0-
01	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	332	-0-	332	332	5	3	327	9	Y	297	297	1			-0-
09	DLQ G-10	375	-0-	375	707	15	1	208	3	Y	138	138	1			-0-
						152	9									
10	DLQ G-10	197	-0-	197	904	35	2	162	9	Y	147	136	0	11	1	-0-
11	DLQ G-10	183	-0-	183	1087	43	2	140	9	Y	127	117	0	10	1	-0-
*12	1458 N	371	-0-	-1087	-0-	63	2	308	9	Y	280	280	0			-0-
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5945	-0-	5945	5945	379	1	4341	3	Y	1114	1114	1			-0-
						1225	9									
09	DLQ G-10	4846	-0-	4846	10791	255	1	3525	3	Y	969	969	1			-0-
						1066	9									
10	DLQ G-10	2578	-0-	2578	13369	127	1	1858	2	Y	539	493	0	46	1	-0-
						593	9									
11	DLQ G-10	4763	-0-	4763	18132	270	1	3615	2	Y	798	723	0	75	1	-0-
						878	9									
*12	22426 X	4294	-0-	-18132	-0-	263	1	3167	2	Y	785	780	0	5	1	-0-
						864	9									
01	4495 X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	1020	-0-	1020	1020	57	1	657	3	Y	278	278	1			-0-
						306	9									
09	DLQ G-10	8097	-0-	8097	9117	448	1	6196	3	Y	1321	1321	1			-0-
						1453	9									
10	DLQ G-10	4575	-0-	4575	13692	253	1	3655	2	Y	606	553	0	53	1	-0-
						667	9									
11	DLQ G-10	6863	-0-	6863	20555	409	1	5501	2	Y	866	781	0	85	1	-0-
						953	9									
*12	26192 X	5637	-0-	-20555	-0-	343	1	4218	2	Y	978	972	0	6	1	-0-
						1076	9									
01	8370 X	NO RPT	-0-	-8370	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	8748	-0-	8748	8748	573	1	6559	3	Y	1469	1469	1			-0-
						1616	9									
09	DLQ G-10	-0-	-0-	-0-	8748					Y	266	266	1			-0-
10	DLQ G-10	708	-0-	708	9456	22	1	370	2	Y	287	263	0	24	1	-0-
						316	9									
11	DLQ G-10	-0-	-0-	-0-	9456					Y	6	1	0	5	1	-0-
*12	9456 X	-0-	-0-	-9456	-0-					Y	-0-					-0-
01	8742 X	NO RPT	-0-	-8742	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	2813	-0-	2813	2813	121	1	1383	3	Y	1190	1190	1			-0-
						1309	9									
09	DLQ G-10	4002	-0-	4002	6815	199	1	2757	3	Y	951	951	1			-0-
						1046	9									
10	DLQ G-10	6776	-0-	6776	13591	384	1	5530	2	Y	784	718	0	66	1	-0-
						862	9									
11	DLQ G-10	5927	-0-	5927	19518	370	1	4898	2	Y	599	535	0	64	1	-0-
						659	9									
*12	24808 X	5290	-0-	-19518	-0-	351	1	4218	2	Y	655	649	0	6	1	-0-
						721	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		972	-0-	972	972	93	1	732	3	Y	134	134	1			-0-
							147	9									
09	DLQ G-10		877	-0-	877	1849	71	1	540	3	Y	242	242	1			-0-
							266	9									
10	DLQ G-10		291	-0-	291	2140	3	1	97	2	Y	174	160	0	14	1	-0-
							191	9									
11	DLQ G-10		566	-0-	566	2706	32	1	439	2	Y	86	77	0	9	1	-0-
							95	9									
*12	2600	N	2194	-0-	-406	2300	145	1	1847	2	Y	184	181	0	3	1	-0-
							202	9									
01	0	N	NO RPT	-0-	-0-	2300					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

08	DLQ G-10		5655	-0-	5655	5655	5053	3	602	9	Y	547	547	1			-0-
09	DLQ G-10		5249	-0-	5249	10904	4697	3	552	9	Y	502	502	1			-0-
10	DLQ G-10		4363	-0-	4363	15267	4036	2	327	9	Y	297	279	0	18	1	-0-
11	DLQ G-10		5565	-0-	5565	20832	5139	2	426	9	Y	387	362	0	25	1	-0-
*12	26351	X	5519	-0-	-20832	-0-	5067	2	452	9	Y	411	391	0	20	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

08	DLQ G-10		8484	-0-	8484	8484	7359	3	1125	9	Y	1023	1023	1			-0-
09	DLQ G-10		8330	-0-	8330	16814	7223	3	1107	9	Y	1006	1006	1			-0-
10	DLQ G-10		8182	-0-	8182	24996	7362	2	820	9	Y	745	709	0	36	1	-0-
11	DLQ G-10		9653	-0-	9653	34649	8596	2	1057	9	Y	961	911	0	50	1	-0-
*12	43814	X	9165	-0-	-34649	-0-	8125	2	1040	9	Y	945	913	0	32	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

08	DLQ G-10		5279	-0-	5279	5279	335	1	3827	3	Y	1015	1015	1			-0-
							1117	9									
09	DLQ G-10		5167	-0-	5167	10446	278	1	3844	3	Y	950	950	1			-0-
							1045	9									
10	DLQ G-10		4616	-0-	4616	15062	254	1	3640	2	Y	656	600	0	56	1	-0-
							722	9									
11	DLQ G-10		3602	-0-	3602	18664	213	1	2835	2	Y	504	452	0	52	1	-0-
							554	9									
*12	23114	X	4450	-0-	-18664	-0-	286	1	3425	2	Y	672	667	0	5	1	-0-
							739	9									
01	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

08	DLQ G-10		5991	-0-	5991	5991	561	1	4415	3	Y	923	923	1			-0-
							1015	9									
09	DLQ G-10		6150	-0-	6150	12141	615	1	4711	3	Y	749	749	1			-0-
							824	9									
10	DLQ G-10		5283	-0-	5283	17424	301	1	4289	2	Y	630	575	0	55	1	-0-
							693	9									
11	DLQ G-10		5143	-0-	5143	22567	314	1	4157	2	Y	611	548	0	63	1	-0-
							672	9									
*12	26481	X	3914	-0-	-22567	-0-	234	1	3061	2	Y	563	559	0	4	1	-0-
							619	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	1197	-0-	1197	1197	74	1	842	3	Y	255	255	1			-0-
						281	9									
09	DLQ G-10	8999	-0-	8999	10196	504	1	6978	3	Y	1379	1379	1			-0-
						1517	9									
10	DLQ G-10	6539	-0-	6539	16735	373	1	5376	2	Y	718	655	0	63	1	-0-
						790	9									
11	DLQ G-10	5699	-0-	5699	22434	362	1	4775	2	Y	511	451	0	60	1	-0-
						562	9									
*12	27234 X	4800	-0-	-22434	-0-	329	1	3926	2	Y	495	490	0	5	1	-0-
						545	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

08	DLQ G-10	8826	-0-	8826	8826	7936	3	890	9	Y	809	809	1			-0-
09	DLQ G-10	8513	-0-	8513	17339	7607	3	906	9	Y	824	824	1			-0-
10	DLQ G-10	11504	-0-	11504	28843	10650	2	854	9	Y	776	729	0	47	1	-0-
11	DLQ G-10	16313	-0-	16313	45156	15264	2	1049	9	Y	954	885	0	69	1	-0-
*12	57860 X	12704	-0-	-45156	-0-	11875	2	829	9	Y	754	707	0	47	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

08	DLQ G-10	3187	-0-	3187	3187	251	1	2383	3	Y	503	503	1			-0-
						553	9									
09	DLQ G-10	5978	-0-	5978	9165	436	1	4401	3	Y	1037	1037	1			-0-
						1141	9									
10	DLQ G-10	5603	-0-	5603	14768	425	1	4397	2	Y	710	651	0	59	1	-0-
						781	9									
11	DLQ G-10	4334	-0-	4334	19102	342	1	3456	2	Y	487	437	0	50	1	-0-
						536	9									
*12	24295 X	5193	-0-	-19102	-0-	443	1	4025	2	Y	659	653	0	6	1	-0-
						725	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

08	9920 X	9507	-0-	-413	-0-	8542	3	965	9	Y	877	877	1			-0-
09	9570 X	9133	-0-	-437	-0-	8189	3	944	9	Y	858	858	1			-0-
10	9889 X	8495	-0-	-1394	-0-	7822	2	673	9	Y	612	577	0	35	1	-0-
11	10399 X	10399	-0-	-0-	-0-	9516	2	883	9	Y	803	756	0	47	1	-0-
*12	11544 X	11544	-0-	-0-	-0-	10603	2	941	9	Y	855	813	0	42	1	-0-
01	9517 X	NO RPT	-0-	-9517	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

08	DLQ G-10	7032	-0-	7032	7032	565	1	5374	3	Y	994	994	1			-0-
						1093	9									
09	DLQ G-10	4446	-0-	4446	11478	332	1	3353	3	Y	692	692	1			-0-
						761	9									
10	DLQ G-10	4563	-0-	4563	16041	345	1	3557	2	Y	601	550	0	51	1	-0-
						661	9									
11	DLQ G-10	3703	-0-	3703	19744	287	1	2908	2	Y	462	415	0	47	1	-0-
						508	9									
*12	21811 X	2067	-0-	-19744	-0-	161	1	1485	2	Y	383	381	0	2	1	-0-
						421	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2056	-0-	2056	2056	177 196	1 9	1683	3	Y	178	178	1			-0-
09	DLQ	G-10	2174	-0-	2174	4230	162 374	1 9	1638	3	Y	340	340	1			-0-
10	DLQ	G-10	1573	-0-	1573	5803	105 301	1 9	1167	2	Y	274	251	0	23	1	-0-
11	DLQ	G-10	1391	-0-	1391	7194	96 235	1 9	1060	2	Y	214	192	0	22	1	-0-
*12	2800	N	2009	-0-	-791	6403	155 365	1 9	1489	2	Y	332	330	0	2	1	-0-
01	0	N	NO RPT	-0-	-0-	6403					Y	NO RPT					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7688	-0-	7688	7688	527 1132	1 9	6029	3	Y	1029	1029	1			-0-
09	DLQ	G-10	8926	-0-	8926	16614	517 1249	1 9	7160	3	Y	1135	1135	1			-0-
10	DLQ	G-10	9422	-0-	9422	26036	562 1020	1 9	7840	2	Y	927	842	0	85	1	-0-
11	DLQ	G-10	8115	-0-	8115	34151	531 809	1 9	6775	2	Y	735	650	0	85	1	-0-
*12	41493	X	7342	-0-	-34151	-0-	513 853	1 9	5976	2	Y	775	766	0	9	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8816	-0-	8816	8816	608 1247	1 9	6961	3	Y	1134	1134	1			-0-
09	DLQ	G-10	10214	-0-	10214	19030	598 1332	1 9	8284	3	Y	1211	1211	1			-0-
10	DLQ	G-10	10451	-0-	10451	29481	631 1030	1 9	8790	2	Y	936	850	0	86	1	-0-
11	DLQ	G-10	9195	-0-	9195	38676	609 825	1 9	7761	2	Y	750	663	0	87	1	-0-
*12	48074	X	9398	-0-	-38676	-0-	667 967	1 9	7764	2	Y	879	868	0	11	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7103	-0-	7103	7103	489 1025	1 9	5589	3	Y	932	932	1			-0-
09	DLQ	G-10	8746	-0-	8746	15849	512 1148	1 9	7086	3	Y	1044	1044	1			-0-
10	DLQ	G-10	9039	-0-	9039	24888	547 875	1 9	7617	2	Y	795	720	0	75	1	-0-
11	DLQ	G-10	7567	-0-	7567	32455	500 695	1 9	6372	2	Y	632	556	0	76	1	-0-
*12	40317	X	7862	-0-	-32455	-0-	560 792	1 9	6510	2	Y	720	711	0	9	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5016	-0-	5016	5016	378 1043	1 9	3595	3	Y	948	948	1			-0-
09	DLQ G-10	4034	-0-	4034	9050	285 869	1 9	2880	3	Y	790	790	1			-0-
10	DLQ G-10	3846	-0-	3846	12896	270 707	1 9	2869	2	Y	643	590	0	53	1	-0-
11	DLQ G-10	2944	-0-	2944	15840	210 518	1 9	2216	2	Y	471	425	0	46	1	-0-
*12	19702 X	3862	-0-	-15840	-0-	300 754	1 9	2808	2	Y	685	681	0	4	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

08	DLQ G-10	8115	-0-	8115	8115	619 782	1 9	6714	3	Y	711	711	1			-0-
09	DLQ G-10	7587	-0-	7587	15702	601 740	1 9	6246	3	Y	673	673	1			-0-
10	DLQ G-10	6572	-0-	6572	22274	547 505	1 9	5520	2	Y	459	413	0	46	1	-0-
11	DLQ G-10	6388	-0-	6388	28662	567 415	1 9	5406	2	Y	377	325	0	52	1	-0-
*12	33774 X	5112	-0-	-28662	-0-	475 411	1 9	4226	2	Y	374	368	0	6	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

08	DLQ G-10	9334	-0-	9334	9334	705 985	1 9	7644	3	Y	895	895	1			-0-
09	DLQ G-10	8774	-0-	8774	18108	688 937	1 9	7149	3	Y	852	852	1			-0-
10	DLQ G-10	9787	-0-	9787	27895	814 836	1 9	8137	2	Y	760	689	0	71	1	-0-
11	DLQ G-10	7863	-0-	7863	35758	693 615	1 9	6555	2	Y	559	490	0	69	1	-0-
*12	43858 X	8100	-0-	-35758	-0-	751 739	1 9	6610	2	Y	672	663	0	9	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	4576	-0-	4576	4576	353 394	1 9	3829	3	Y	358	358	1			-0-
09	DLQ G-10	4408	-0-	4408	8984	353 391	1 9	3664	3	Y	355	355	1			-0-
10	DLQ G-10	4989	-0-	4989	13973	422 352	1 9	4215	2	Y	320	289	0	31	1	-0-
11	DLQ G-10	5658	-0-	5658	19631	520 273	1 9	4865	2	Y	248	213	0	35	1	-0-
*12	25365 X	5734	-0-	-19631	-0-	559 300	1 9	4875	2	Y	273	266	0	7	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

08	DLQ G-10	12125	-0-	12125	12125	10841	3	1284	9	Y	1167	1167	1			-0-
09	DLQ G-10	12973	-0-	12973	25098	11639	3	1334	9	Y	1213	1213	1			-0-
10	DLQ G-10	12103	-0-	12103	37201	11250	2	853	9	Y	775	699	0	76	1	-0-
11	DLQ G-10	11133	-0-	11133	48334	10451	2	682	9	Y	620	532	0	88	1	-0-
*12	54400 X	6066	-0-	-48334	-0-	5609	2	457	9	Y	415	407	0	8	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

08	DLQ G-10	8747	-0-	8747	8747	7822	3	925	9	Y	841	841	1			-0-
09	DLQ G-10	13454	-0-	13454	22201	11990	3	1464	9	Y	1331	1331	1			-0-
10	DLQ G-10	13793	-0-	13793	35994	12667	2	1126	9	Y	1024	929	0	95	1	-0-
11	DLQ G-10	13069	-0-	13069	49063	12138	2	931	9	Y	846	738	0	108	1	-0-
*12	63013 X	13950	-0-	-49063	-0-	12751	2	1199	9	Y	1090	1073	0	17	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

08	DLQ G-10	8220	-0-	8220	8220	648 545	1 9	7027	3	Y	495	495	1			-0-
09	DLQ G-10	8853	-0-	8853	17073	727 572	1 9	7554	3	Y	520	520	1			-0-
10	DLQ G-10	8619	-0-	8619	25692	747 453	1 9	7419	2	Y	412	368	0	44	1	-0-
11	DLQ G-10	7736	-0-	7736	33428	708 380	1 9	6648	2	Y	345	293	0	52	1	-0-
*12	40859 X	7431	-0-	-33428	-0-	720 409	1 9	6302	2	Y	372	363	0	9	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

08	DLQ G-10	6738	-0-	6738	6738	531 452	1 9	5755	3	Y	411	411	1			-0-
09	DLQ G-10	5326	-0-	5326	12064	435 371	1 9	4520	3	Y	337	337	1			-0-
10	DLQ G-10	5576	-0-	5576	17640	479 330	1 9	4767	2	Y	300	268	0	32	1	-0-
11	DLQ G-10	4934	-0-	4934	22574	447 282	1 9	4205	2	Y	256	219	0	37	1	-0-
*12	27238 X	4664	-0-	-22574	-0-	447 296	1 9	3921	2	Y	269	264	0	5	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2448	-0-	2448	2448	144 743	1 9	1561	3	Y	675	675	1			-0-
09	DLQ G-10		2219	-0-	2219	4667	132 713	1 9	1374	3	Y	648	648	1			-0-
10	DLQ G-10		2126	-0-	2126	6793	133 507	1 9	1486	2	Y	461	423	0	38	1	-0-
11	DLQ G-10		2854	-0-	2854	9647	204 513	1 9	2137	2	Y	466	421	0	45	1	-0-
*12		12064 X	2417	-0-	-9647	-0-	176 541	1 9	1700	2	Y	492	490	0	2	1	-0-
01		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9272	-0-	9272	9272	732 604	1 9	7936	3	Y	549	549	1			-0-
09	DLQ G-10		8936	-0-	8936	18208	726 667	1 9	7543	3	Y	606	606	1			-0-
10	DLQ G-10		9391	-0-	9391	27599	776 804	1 9	7811	2	Y	731	662	0	69	1	-0-
11	DLQ G-10		8537	-0-	8537	36136	751 642	1 9	7144	2	Y	584	510	0	74	1	-0-
*12		45299 X	9163	-0-	-36136	-0-	850 795	1 9	7518	2	Y	723	713	0	10	1	-0-
01		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6918	-0-	6918	6918	492 1087	1 9	5339	3	Y	988	988	1			-0-
09	DLQ G-10		6023	-0-	6023	12941	446 942	1 9	4635	3	Y	856	856	1			-0-
10	DLQ G-10		7124	-0-	7124	20065	559 931	1 9	5634	2	Y	846	773	0	73	1	-0-
11	DLQ G-10		5950	-0-	5950	26015	518 546	1 9	4886	2	Y	496	439	0	57	1	-0-
*12		31512 X	5497	-0-	-26015	-0-	560 134	1 9	4803	2	Y	122	115	0	7	1	-0-
01		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7701	-0-	7701	7701	570 950	1 9	6181	3	Y	864	864	1			-0-
09	DLQ G-10		6737	-0-	6737	14438	516 858	1 9	5363	3	Y	780	780	1			-0-
10	DLQ G-10		7206	-0-	7206	21644	582 735	1 9	5889	2	Y	668	608	0	60	1	-0-
11	DLQ G-10		6505	-0-	6505	28149	565 547	1 9	5393	2	Y	497	438	0	59	1	-0-
*12		34341 X	6192	-0-	-28149	-0-	558 663	1 9	4971	2	Y	603	596	0	7	1	-0-
01		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	124	124	1			-0-
09	DLQ G-10		1667	-0-	1667	1667	123	1	1282	3	Y	238	238	1			-0-
							262	9									
10	DLQ G-10		93	-0-	93	1760	31	2	62	9	Y	56	51	0	5	1	-0-
11	DLQ G-10		145	-0-	145	1905	60	2	85	9	Y	77	69	0	8	1	-0-
12	DLQ G-10		1265	-0-	1265	3170	107	1	992	2	Y	151	150	0	1	1	-0-
							166	9									
01	0	N	NO RPT	-0-	-0-	3170					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

08	DLQ G-10		5066	-0-	5066	5066	377	1	4092	3	Y	543	543	1			-0-
							597	9									
09	DLQ G-10		3740	-0-	3740	8806	285	1	2962	3	Y	448	448	1			-0-
							493	9									
10	DLQ G-10		4685	-0-	4685	13491	380	1	3897	2	Y	371	337	0	34	1	-0-
							408	9									
11	DLQ G-10		4371	-0-	4371	17862	380	1	3680	2	Y	283	246	0	37	1	-0-
							311	9									
*12	21101	X	3239	-0-	-17862	-0-	290	1	2626	2	Y	294	290	0	4	1	-0-
							323	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

08	DLQ G-10		13825	-0-	13825	13825	1003	1	11249	3	Y	1430	1430	1			-0-
							1573	9									
09	DLQ G-10		14231	-0-	14231	28056	1251	1	11470	3	Y	1373	1373	1			-0-
							1510	9									
10	DLQ G-10		14021	-0-	14021	42077	1446	1	11989	2	Y	533	473	0	60	1	-0-
							586	9									
11	DLQ G-10		12063	-0-	12063	54140	1110	1	10033	2	Y	836	735	0	101	1	-0-
							920	9									
*12	68106	X	13966	-0-	-54140	-0-	1531	1	11377	2	Y	962	946	0	16	1	-0-
							1058	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

08	14B2 EXT		6011	-0-	6011	6011	405	1	4544	3	Y	965	965	1			-0-
							1062	9									
09	14B2 EXT		5817	-0-	5817	11828	474	1	4343	3	Y	909	909	1			-0-
							1000	9									
10	14B2 EXT		4988	-0-	4988	16816	435	1	3751	2	Y	729	668	0	61	1	-0-
							802	9									
11	14B2 EXT		3729	-0-	3729	20545	301	1	2821	2	Y	552	497	0	55	1	-0-
							607	9									
*12	24924	X	4379	-0-	-20545	-0-	427	1	3247	2	Y	641	636	0	5	1	-0-
							705	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8175	-0-	8175	8175	581 1075	1 9	6519	3	Y	977	977	1			-0-
09	DLQ G-10		4107	-0-	4107	12282	345 600	1 9	3162	3	Y	545	545	1			-0-
10	DLQ G-10		3149	-0-	3149	15431	273 526	1 9	2350	2	Y	478	436	0	42	1	-0-
11	DLQ G-10		3562	-0-	3562	18993	314 395	1 9	2853	2	Y	359	318	0	41	1	-0-
*12	19470	X	477	-0-	-18993	-0-	3 371	1 9	103	2	Y	337	337	0			-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2032	-0-	2032	2032	177 464	1 9	1391	3	Y	422	422	1			-0-
09	DLQ G-10		1739	-0-	1739	3771	150 440	1 9	1149	3	Y	400	400	1			-0-
10	DLQ G-10		2452	-0-	2452	6223	122 525	1 9	1805	2	Y	477	438	0	39	1	-0-
11	DLQ G-10		2275	-0-	2275	8498	132 375	1 9	1768	2	Y	341	308	0	33	1	-0-
*12	10674	X	2176	-0-	-8498	-0-	123 422	1 9	1631	2	Y	384	382	0	2	1	-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2877	-0-	2877	2877	212 645	1 9	2020	3	Y	586	586	1			-0-
09	DLQ G-10		4882	-0-	4882	7759	356 936	1 9	3590	3	Y	851	851	1			-0-
10	DLQ G-10		4327	-0-	4327	12086	315 719	1 9	3293	2	Y	654	600	0	54	1	-0-
11	DLQ G-10		4105	-0-	4105	16191	312 601	1 9	3192	2	Y	546	493	0	53	1	-0-
*12	20843	X	4652	-0-	-16191	-0-	390 708	1 9	3554	2	Y	644	639	0	5	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6197	-0-	6197	6197	5467	3	730	9	Y	664	664	1			-0-
09	DLQ G-10		5547	-0-	5547	11744	4884	3	663	9	Y	603	603	1			-0-
10	DLQ G-10		5437	-0-	5437	17181	4982	2	455	9	Y	414	374	0	40	1	-0-
11	DLQ G-10		3726	-0-	3726	20907	3434	2	292	9	Y	265	228	0	37	1	-0-
*12	23240	X	2333	-0-	-20907	-0-	2113	2	220	9	Y	200	197	0	3	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5880	-0-	5880	5880	411 1005	1 9	4464	3	Y	914	914	1			-0-
09	DLQ G-10	5457	-0-	5457	11337	396 941	1 9	4120	3	Y	855	855	1			-0-
10	DLQ G-10	5613	-0-	5613	16950	428 846	1 9	4339	2	Y	769	703	0	66	1	-0-
11	DLQ G-10	5648	-0-	5648	22598	467 704	1 9	4477	2	Y	640	574	0	66	1	-0-
*12	28019 X	5421	-0-	-22598	-0-	466 806	1 9	4149	2	Y	733	727	0	6	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

08	DLQ G-10	7854	-0-	7854	7854	7006	3	848	9	Y	771	771	1			-0-
09	DLQ G-10	7111	-0-	7111	14965	6415	3	696	9	Y	633	633	1			-0-
10	DLQ G-10	9620	-0-	9620	24585	8969	2	651	9	Y	592	535	0	57	1	-0-
11	DLQ G-10	8414	-0-	8414	32999	7926	2	488	9	Y	444	380	0	64	1	-0-
*12	42525 X	9526	-0-	-32999	-0-	8902	2	624	9	Y	567	555	0	12	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

08	DLQ G-10	7337	-0-	7337	7337	522 1153	1 9	5662	3	Y	1048	1048	1			-0-
09	DLQ G-10	6670	-0-	6670	14007	492 1062	1 9	5116	3	Y	965	965	1			-0-
10	DLQ G-10	6952	-0-	6952	20959	537 976	1 9	5439	2	Y	887	810	0	77	1	-0-
11	DLQ G-10	6155	-0-	6155	27114	509 760	1 9	4886	2	Y	691	618	0	73	1	-0-
*12	34013 X	6899	-0-	-27114	-0-	599 972	1 9	5328	2	Y	884	876	0	8	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

08	DLQ G-10	2571	-0-	2571	2571	183 403	1 9	1985	3	Y	366	366	1			-0-
09	DLQ G-10	2184	-0-	2184	4755	160 366	1 9	1658	3	Y	333	333	1			-0-
10	DLQ G-10	1799	-0-	1799	6554	134 246	1 9	1419	2	Y	224	204	0	20	1	-0-
11	DLQ G-10	233	-0-	233	6787	92	2	141	9	Y	128	114	0	14	1	-0-
*12	7134 X	347	-0-	-6787	-0-	22 99	1 9	226	2	Y	90	90	0			-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

08	DLQ G-10	5268	-0-	5268	5268	381 750	1 9	4137	3	Y	682	682	1			-0-
09	DLQ G-10	4973	-0-	4973	10241	373 727	1 9	3873	3	Y	661	661	1			-0-
10	DLQ G-10	5116	-0-	5116	15357	407 571	1 9	4138	2	Y	519	472	0	47	1	-0-
11	DLQ G-10	4495	-0-	4495	19852	382 433	1 9	3680	2	Y	394	348	0	46	1	-0-
*12	24304 X	4452	-0-	-19852	-0-	393 536	1 9	3523	2	Y	487	482	0	5	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5230	-0-	5230	5230	369 856	1 9	4005	3	Y	778	778	1			-0-
09	DLQ G-10		4809	-0-	4809	10039	353 785	1 9	3671	3	Y	714	714	1			-0-
10	DLQ G-10		4900	-0-	4900	14939	377 637	1 9	3886	2	Y	579	528	0	51	1	-0-
11	DLQ G-10		4045	-0-	4045	18984	326 502	1 9	3217	2	Y	456	406	0	50	1	-0-
*12	22855	X	3871	-0-	-18984	-0-	319 620	1 9	2932	2	Y	564	560	0	4	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11568	-0-	11568	11568	848 1519	1 9	9201	3	Y	1381	1381	1			-0-
09	DLQ G-10		10197	-0-	10197	21765	772 1407	1 9	8018	3	Y	1279	1279	1			-0-
10	DLQ G-10		10261	-0-	10261	32026	814 1047	1 9	8400	2	Y	952	865	0	87	1	-0-
11	DLQ G-10		9737	-0-	9737	41763	820 871	1 9	8046	2	Y	792	696	0	96	1	-0-
*12	51486	X	9723	-0-	-41763	-0-	862 1034	1 9	7827	2	Y	940	929	0	11	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2481	-0-	2481	2481	174 420	1 9	1887	3	Y	382	382	1			-0-
09	DLQ G-10		2448	-0-	2448	4929	178 416	1 9	1854	3	Y	378	378	1			-0-
10	DLQ G-10		2317	-0-	2317	7246	177 327	1 9	1813	2	Y	297	271	0	26	1	-0-
11	DLQ G-10		1394	-0-	1394	8640	114 168	1 9	1112	2	Y	153	135	0	18	1	-0-
*12	11035	X	2395	-0-	-8640	-0-	203 353	1 9	1839	2	Y	321	318	0	3	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4254	-0-	4254	4254	296 746	1 9	3212	3	Y	678	678	1			-0-
09	DLQ G-10		4066	-0-	4066	8320	292 735	1 9	3039	3	Y	668	668	1			-0-
10	DLQ G-10		4032	-0-	4032	12352	300 657	1 9	3075	2	Y	597	546	0	51	1	-0-
11	DLQ G-10		3531	-0-	3531	15883	280 515	1 9	2736	2	Y	468	420	0	48	1	-0-
*12	20118	X	4235	-0-	-15883	-0-	358 658	1 9	3219	2	Y	598	593	0	5	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	2105	-0-	2105	2105	151	1	1638	3	Y	287	287	1			-0-
						316	9									
09	DLQ G-10	1946	-0-	1946	4051	145	1	1507	3	Y	267	267	1			-0-
						294	9									
10	DLQ G-10	1777	-0-	1777	5828	140	1	1440	2	Y	179	163	0	16	1	-0-
						197	9									
11	DLQ G-10	1482	-0-	1482	7310	126	1	1224	2	Y	120	105	0	15	1	-0-
						132	9									
*12	2700 N	946	-0-	-1754	5556	71	1	684	2	Y	174	173	0	1	1	-0-
						191	9									
01	0 N	NO RPT	-0-	-0-	5556					Y	NO RPT					-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	639	-0-	639	639	38	1	416	3	Y	168	168	1			-0-
						185	9									
09	DLQ G-10	1062	-0-	1062	1701	75	1	782	3	Y	186	186	1			-0-
						205	9									
10	DLQ G-10	201	-0-	201	1902	43	2	158	9	Y	144	132	0	12	1	-0-
11	DLQ G-10	718	-0-	718	2620	40	1	455	2	Y	203	185	0	18	1	-0-
						223	9									
*12	2700 N	2149	-0-	-551	2069	184	1	1651	2	Y	285	283	0	2	1	-0-
						314	9									
01	0 N	NO RPT	-0-	-0-	2069					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	895	-0-	895	895	44	1	478	3	Y	339	339	1			-0-
						373	9									
09	DLQ G-10	2043	-0-	2043	2938	132	1	1372	3	Y	490	490	1			-0-
						539	9									
10	DLQ G-10	1690	-0-	1690	4628	109	1	1165	2	Y	378	347	0	31	1	-0-
						416	9									
11	DLQ G-10	1086	-0-	1086	5714	68	1	730	2	Y	262	237	0	25	1	-0-
						288	9									
*12	2700 N	669	-0-	-2031	3683	29	1	329	2	Y	283	282	0	1	1	-0-
						311	9									
01	0 N	NO RPT	-0-	-0-	3683					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	471	-0-	471	471	8	1	88	3	Y	341	341	1			-0-
						375	9									
09	DLQ G-10	1431	-0-	1431	1902	91	1	949	3	Y	355	355	1			-0-
						391	9									
10	DLQ G-10	1499	-0-	1499	3401	96	1	1041	2	Y	329	302	0	27	1	-0-
						362	9									
11	DLQ G-10	1193	-0-	1193	4594	79	1	837	2	Y	252	228	0	24	1	-0-
						277	9									
*12	6417 X	1823	-0-	-4594	-0-	141	1	1311	2	Y	337	335	0	2	1	-0-
						371	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8052	-0-	8052	8052	600 947	1 9	6505	3	Y	861	861	1			-0-
09	DLQ G-10		7222	-0-	7222	15274	553 922	1 9	5747	3	Y	838	838	1			-0-
10	DLQ G-10		7130	-0-	7130	22404	573 820	1 9	5737	2	Y	745	678	0	67	1	-0-
11	DLQ G-10		6214	-0-	6214	28618	533 636	1 9	5045	2	Y	578	512	0	66	1	-0-
*12	31656	X	3038	-0-	-28618	-0-	257 486	1 9	2295	2	Y	442	439	0	3	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6972	-0-	6972	6972	634 1349	1 9	4989	3	Y	1226	1226	1			-0-
09	DLQ G-10		6939	-0-	6939	13911	651 1302	1 9	4986	3	Y	1184	1184	1			-0-
10	DLQ G-10		7243	-0-	7243	21154	399 1188	1 9	5656	2	Y	1080	988	0	92	1	-0-
11	DLQ G-10		6865	-0-	6865	28019	424 944	1 9	5497	2	Y	858	770	0	88	1	-0-
*12	33497	X	5478	-0-	-28019	-0-	321 998	1 9	4159	2	Y	907	901	0	6	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5779	-0-	5779	5779	549 904	1 9	4326	3	Y	822	822	1			-0-
09	DLQ G-10		5426	-0-	5426	11205	532 821	1 9	4073	3	Y	746	746	1			-0-
10	DLQ G-10		5149	-0-	5149	16354	296 629	1 9	4224	2	Y	572	522	0	50	1	-0-
11	DLQ G-10		4522	-0-	4522	20876	281 530	1 9	3711	2	Y	482	430	0	52	1	-0-
*12	25490	X	4614	-0-	-20876	-0-	287 592	1 9	3735	2	Y	538	533	0	5	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27861	-0-	27861	27861	481 4012	1 9	23368	3	Y	3647	3647	1			-0-
09	DLQ G-10		19933	-0-	19933	47794	481 3092	1 9	16360	3	Y	2811	2811	1			-0-
10	DLQ G-10		19960	-0-	19960	67754	435 2105	1 9	17420	2	Y	1914	1821	0	93	1	-0-
11	DLQ G-10		19656	-0-	19656	87410	478 2256	1 9	16922	2	Y	2051	1945	0	106	1	-0-
*12	105992	X	18582	-0-	-87410	-0-	447 2195	1 9	15940	2	Y	1995	1932	0	63	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5578	-0-	5578	5578	519 969	1 9	4090	3	Y	881	881	1			-0-
09	DLQ G-10	4238	-0-	4238	9816	385 906	1 9	2947	3	Y	824	824	1			-0-
10	DLQ G-10	3804	-0-	3804	13620	194 780	1 9	2830	2	Y	709	651	0	58	1	-0-
11	DLQ G-10	3555	-0-	3555	17175	203 620	1 9	2732	2	Y	564	509	0	55	1	-0-
*12	21956 X	4781	-0-	-17175	-0-	279 853	1 9	3649	2	Y	775	769	0	6	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	4434	-0-	4434	4434	400 886	1 9	3148	3	Y	805	805	1			-0-
09	DLQ G-10	3581	-0-	3581	8015	323 782	1 9	2476	3	Y	711	711	1			-0-
10	DLQ G-10	3577	-0-	3577	11592	187 661	1 9	2729	2	Y	601	551	0	50	1	-0-
11	DLQ G-10	3441	-0-	3441	15033	203 530	1 9	2708	2	Y	482	433	0	49	1	-0-
*12	19177 X	4144	-0-	-15033	-0-	242 721	1 9	3181	2	Y	655	650	0	5	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	19161	-0-	19161	19161	302 4180	1 9	14679	3	Y	3800	3800	1			-0-
09	DLQ G-10	14615	-0-	14615	33776	301 4051	1 9	10263	3	Y	3683	3683	1			-0-
10	DLQ G-10	15266	-0-	15266	49042	276 3412	1 9	11578	2	Y	3102	3009	0	93	1	-0-
11	DLQ G-10	15453	-0-	15453	64495	315 3556	1 9	11582	2	Y	3233	3117	0	116	1	-0-
*12	79465 X	14970	-0-	-64495	-0-	293 3815	1 9	10862	2	Y	3468	3427	0	41	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	21482	-0-	21482	21482	350 4096	1 9	17036	3	Y	3724	3724	1			-0-
09	DLQ G-10	14582	-0-	14582	36064	314 3584	1 9	10684	3	Y	3258	3258	1			-0-
10	DLQ G-10	14499	-0-	14499	50563	285 2561	1 9	11653	2	Y	2328	2251	0	77	1	-0-
11	DLQ G-10	13714	-0-	13714	64277	295 2732	1 9	10687	2	Y	2484	2392	0	92	1	-0-
*12	76221 X	11944	-0-	-64277	-0-	263 2199	1 9	9482	2	Y	1999	1962	0	37	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

08	DLQ G-10	19327	-0-	19327	19327	331 2923	1 9	16073	3	Y	2657	2657	1			-0-
09	DLQ G-10	12744	-0-	12744	32071	299 2266	1 9	10179	3	Y	2060	2060	1			-0-
10	DLQ G-10	12423	-0-	12423	44494	263 1569	1 9	10591	2	Y	1426	1366	0	60	1	-0-
11	DLQ G-10	12869	-0-	12869	57363	295 1979	1 9	10595	2	Y	1799	1719	0	80	1	-0-
*12	69277 X	11914	-0-	-57363	-0-	272 1854	1 9	9788	2	Y	1685	1647	0	38	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

08	DLQ G-10	12360	-0-	12360	12360	1117 2450	1 9	8793	3	Y	2227	2227	1			-0-
09	DLQ G-10	11125	-0-	11125	23485	1024 2259	1 9	7842	3	Y	2054	2054	1			-0-
10	DLQ G-10	10299	-0-	10299	33784	546 1889	1 9	7864	2	Y	1717	1572	0	145	1	-0-
11	DLQ G-10	9931	-0-	9931	43715	601 1430	1 9	7900	2	Y	1300	1168	0	132	1	-0-
*12	53773 X	10058	-0-	-43715	-0-	599 1667	1 9	7792	2	Y	1515	1504	0	11	1	-0-
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11056	-0-	11056	11056	1022 1989	1 9	8045	3	Y	1808	1808	1			-0-
09	DLQ G-10		9874	-0-	9874	20930	923 1887	1 9	7064	3	Y	1715	1715	1			-0-
10	DLQ G-10		10880	-0-	10880	31810	606 1643	1 9	8631	2	Y	1494	1367	0	127	1	-0-
11	DLQ G-10		9701	-0-	9701	41511	592 1341	1 9	7768	2	Y	1219	1094	0	125	1	-0-
*12	51231	X	9720	-0-	-41511	-0-	584 1562	1 9	7574	2	Y	1420	1409	0	11	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2901	-0-	-633	-0-	307 840	1 9	1754	3	Y	764	764	1			-0-
09	3030	X	2893	-0-	-137	-0-	302 793	1 9	1798	3	Y	721	721	1			-0-
10	3007	X	2840	-0-	-167	-0-	341 603	1 9	1896	2	Y	548	503	0	45	1	-0-
11	2910	X	2316	-0-	-594	-0-	278 496	1 9	1542	2	Y	451	407	0	44	1	-0-
12	3007	X	2866	-0-	-141	-0-	309 612	1 9	1945	2	Y	556	553	0	3	1	-0-
01	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	20239	-0-	20239	20239	331	1	16094	3	Y	3467	3467	1			-0-
						3814	9									
09	DLQ G-10	17294	-0-	17294	37533	400	1	13604	3	Y	2991	2991	1			-0-
						3290	9									
10	DLQ G-10	17342	-0-	17342	54875	367	1	14806	2	Y	1972	1888	0	84	1	-0-
						2169	9									
11	DLQ G-10	16713	-0-	16713	71588	415	1	14613	2	Y	1532	1448	0	84	1	-0-
						1685	9									
*12	88188 X	16600	-0-	-71588	-0-	384	1	13809	2	Y	2188	2134	0	54	1	-0-
						2407	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

08	DLQ G-10	20038	-0-	20038	20038	16687	3	3351	9	Y	3046	3046	1			-0-
09	DLQ G-10	19305	-0-	19305	39343	15914	3	3391	9	Y	3083	3083	1			-0-
10	DLQ G-10	18731	-0-	18731	58074	1052	1	15225	2	Y	2231	2038	0	193	1	-0-
						2454	9									
11	DLQ G-10	16592	-0-	16592	74666	1028	1	13690	2	Y	1704	1515	0	189	1	-0-
						1874	9									
*12	92381 X	17715	-0-	-74666	-0-	1103	1	14416	2	Y	1996	1976	0	20	1	-0-
						2196	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

08	DLQ G-10	20283	-0-	20283	20283	330	1	16046	3	Y	3552	3552	1			-0-
						3907	9									
09	DLQ G-10	18345	-0-	18345	38628	421	1	14342	3	Y	3256	3256	1			-0-
						3582	9									
10	DLQ G-10	18492	-0-	18492	57120	387	1	15637	2	Y	2244	2152	0	92	1	-0-
						2468	9									
11	DLQ G-10	17714	-0-	17714	74834	400	1	14425	2	Y	2626	2513	0	113	1	-0-
						2889	9									
*12	92012 X	17178	-0-	-74834	-0-	395	1	14187	2	Y	2360	2305	0	55	1	-0-
						2596	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

08	33046 X	28328	-0-	-4718	-0-	23632	3	4696	9	Y	4269	4269	1			-0-
09	31980 X	26972	-0-	-5008	-0-	21875	3	5097	9	Y	4634	4634	1			-0-
10	33046 X	26103	-0-	-6943	-0-	1458	1	21297	2	Y	3044	2779	0	265	1	-0-
						3348	9									
11	30630 X	23400	-0-	-7230	-0-	1472	1	19603	2	Y	2114	1863	0	251	1	-0-
						2325	9									
12	29729 X	23201	-0-	-6528	-0-	1500	1	19453	2	Y	2044	2017	0	27	1	-0-
						2248	9									
01	28334 X	NO RPT	-0-	-28334	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	20057	-0-	20057	20057	87	1	18032	3	Y	1762	1762	1			-0-
						1938	9									
09	DLQ G-10	18038	-0-	18038	38095	92	1	16166	3	Y	1618	1618	1			-0-
						1780	9									
10	DLQ G-10	17517	-0-	17517	55612	1075	1	15192	2	Y	1136	1021	0	115	1	-0-
						1250	9									
11	DLQ G-10	16105	-0-	16105	71717	1083	1	14017	2	Y	914	782	0	132	1	-0-
						1005	9									
*12	87903 X	16186	-0-	-71717	-0-	1090	1	13971	2	Y	1023	1004	0	19	1	-0-
						1125	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	20551	-0-	20551	20551	85	1	17548	3	Y	2653	2653	1			-0-
						2918	9									
09	DLQ G-10	18443	-0-	18443	38994	89	1	15604	3	Y	2500	2500	1			-0-
						2750	9									
10	DLQ G-10	18036	-0-	18036	57030	1040	1	14981	2	Y	1832	1666	0	166	1	-0-
						2015	9									
11	DLQ G-10	16603	-0-	16603	73633	1055	1	13958	2	Y	1445	1271	0	174	1	-0-
						1590	9									
*12	90237 X	16604	-0-	-73633	-0-	1049	1	13704	2	Y	1683	1664	0	19	1	-0-
						1851	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	18119	-0-	18119	18119	77	1	15783	3	Y	2054	2054	1			-0-
						2259	9									
09	DLQ G-10	16724	-0-	16724	34843	83	1	14509	3	Y	1938	1938	1			-0-
						2132	9									
10	DLQ G-10	15590	-0-	15590	50433	923	1	13213	2	Y	1322	1193	0	129	1	-0-
						1454	9									
11	DLQ G-10	14740	-0-	14740	65173	960	1	12599	2	Y	1074	930	0	144	1	-0-
						1181	9									
*12	79352 X	14179	-0-	-65173	-0-	903	1	11813	2	Y	1330	1314	0	16	1	-0-
						1463	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	19146	-0-	19146	19146	1838	1	14470	3	Y	2580	2580	1			-0-
						2838	9									
09	DLQ G-10	17821	-0-	17821	36967	1734	1	13278	3	Y	2554	2554	1			-0-
						2809	9									
10	DLQ G-10	16715	-0-	16715	53682	938	1	13613	2	Y	1967	1796	0	171	1	-0-
						2164	9									
11	DLQ G-10	14713	-0-	14713	68395	820	1	11495	2	Y	2180	1962	0	218	1	-0-
						2398	9									
*12	85305 X	16910	-0-	-68395	-0-	1074	1	13953	2	Y	1712	1693	0	19	1	-0-
						1883	9									
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24490 X	16024	-0-	-8466	-0-	13613	3	2411	9	Y	2192	2192	1			-0-
09	20340 X	14206	-0-	-6134	-0-	11905	3	2301	9	Y	2092	2092	1			-0-
10	19902 X	14057	-0-	-5845	-0-	799	1	11540	2	Y	1562	1426	0	136	1	-0-
						1718	9									
11	16800 X	12356	-0-	-4444	-0-	780	1	10326	2	Y	1136	1005	0	131	1	-0-
						1250	9									
12	16368 X	12469	-0-	-3899	-0-	782	1	10216	2	Y	1337	1323	0	14	1	-0-
						1471	9									
01	16027 X	NO RPT	-0-	-16027	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

08	SHUT IN	63228	-0-	63228	63228	22	1	43491	3	Y	17923	17923	1			-0-
						19715	9									
09	SHUT IN	160474	-0-	160474	223702	170	1	117461	3	Y	38948	38948	1			-0-
						42843	9									
*10	339708 X	116006	-0-	-223702	-0-	157	1	89314	2	Y	24123	23434	0	689	1	-0-
						26535	9									
*11	112350 X	110218	-0-	-2132	-0-	41	1	85339	2	Y	22580	21834	0	746	1	-0-
						24838	9									
*12	116095 X	96517	-0-	-19578	-0-	33	1	76320	2	Y	18331	18036	0	295	1	-0-
						20164	9									
*01	116095 X	NO RPT	-0-	-116095	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 44H RRCID -> 286999 COMPL. DATE 01/06/2019 TOTAL DEPTH 12695 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	157113	-0-	157113	157113	212	1	120460	2	N	33128	32193	0	935	1	-0-
						36441	9									
11	SHUT IN	152226	-0-	152226	309339	57	1	118192	2	N	30888	29863	0	1025	1	-0-
						33977	9									
12	SHUT IN	142206	-0-	142206	451545	51	1	115630	2	N	24114	23665	0	449	1	-0-
						26525	9									
01	SHUT IN	NO RPT	-0-	-0-	451545					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 12/18/2018 TOTAL DEPTH 12697 PERF. N/A

08	SHUT IN	79700	-0-	79700	79700	28	1	56099	3	Y	21430	21430	1			-0-
						23573	9									
09	SHUT IN	226503	-0-	226503	306203	236	1	163257	3	Y	57282	57282	1			-0-
						63010	9									
10	SHUT IN	163613	-0-	163613	469816	219	1	124915	2	Y	34981	34981	0			-0-
						38479	9									
11	SHUT IN	156374	-0-	156374	626190	59	1	122219	2	Y	30996	29959	0	1037	1	-0-
						34096	9									
12	SHUT IN	138306	-0-	138306	764496	49	1	111499	2	Y	24325	23893	0	432	1	-0-
						26758	9									
01	SHUT IN	NO RPT	-0-	-0-	764496					Y	NO RPT					-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

08	39248 X	NO RPT	-0-	-39248	-0-					N	NO RPT					-0-
09	294360 X	NO RPT	-0-	-294360	-0-					N	NO RPT					-0-
10	304172 X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-
11	294360 X	NO RPT	-0-	-294360	-0-					N	NO RPT					-0-
12	304172 X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-
01	304172 X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 09/12/2019 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 09/12/2019 TOTAL DEPTH 13194 PERF.13194 - 18544

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

08	43800 X	NO RPT	-0-	-43800	-0-					N	NO RPT					-0-
09	328500 X	NO RPT	-0-	-328500	-0-					N	NO RPT					-0-
10	339450 X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-
11	328500 X	NO RPT	-0-	-328500	-0-					N	NO RPT					-0-
12	339450 X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-
01	339450 X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 09/12/2019 TOTAL DEPTH 12810 PERF.13090 - 18994

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

*08	121296 X	NO RPT	-0-	-121296	-0-					N	NO RPT					-0-
*09	173280 X	NO RPT	-0-	-173280	-0-					N	NO RPT					-0-
*10	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-
*11	173280 X	NO RPT	-0-	-173280	-0-					N	NO RPT					-0-
*12	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-
*01	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

06	0	177113	-0-	177113	177113	7267	1	161336	2	N	7393	6626	0			767
						378	3	8132	9							
07	0	197116	-0-	197116	374229	8396	1	181741	2	N	5938	5629	0			1076
						447	3	6532	9							
*08	555361 X	181132	-0-	-374229	-0-	8267	1	167334	2	N	4764	5129	0			711
						291	3	5240	9							
*09	214620 X	75027	-0-	-139593	-0-	3204	1	69377	2	N	2216	2588	0			339
						8	3	2438	9							
*10	221774 X	33510	-0-	-188264	-0-	1514	1	29674	2	N	2035	2114	0			260
						83	3	2239	9							
*11	214620 X	102731	-0-	-111889	-0-	4020	1	92821	2	Y	4329	3850	0			739
						1128	3	4762	9							
*12	221774 X	88448	-0-	-133326	-0-	3516	1	80995	2	Y	2936	3207	0	3	1	465
						707	3	3230	9							
*01	221774 X	NO RPT	-0-	-221774	-0-					Y	NO RPT					465

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		198493	-0-	198493	198493	8048	1	178630	2	N	10175	9120	0			1055
							622	3	11193	9							
07	0		235725	-0-	235725	434218	9858	1	213310	2	N	10648	9773	0			1930
							844	3	11713	9							
*08	699326	X	265108	-0-	-434218	-0-	11946	1	241765	2	N	9817	10281	0			1466
							598	3	10799	9							
09	302850	X	104311	-0-	-198539	-0-	4398	1	95252	2	N	4223	5044	0			645
							16	3	4645	9							
10	312945	X	35448	-0-	-277497	-0-	1623	1	31822	2	N	1768	2187	0			226
							58	3	1945	9							
11	302850	X	101534	-0-	-201316	-0-	4008	1	92622	2	Y	3703	3296	0			633
							831	3	4073	9							
12	312945	X	113178	-0-	-199767	-0-	4535	1	104514	2	Y	3107	3245	0	3	1	492
							711	3	3418	9							
01	312945	X	NO RPT	-0-	-312945	-0-					Y	NO RPT					492

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		207922	-0-	207922	207922	4930	1	185776	3	N	15651	13494	0			2157
							17216	9									
06	0		243977	-0-	243977	451899	5691	1	218059	3	N	18388	18638	0			1907
							20227	9									
07	0		218948	-0-	218948	670847	5292	1	197872	3	N	14349	13655	0			2601
							15784	9									
*08	849694	X	178847	-0-	-670847	-0-	4821	1	1	2	N	10068	11165	0			1504
							162950	3	11075	9							
09	272670	X	122447	-0-	-150223	-0-	3688	1	111368	3	N	6719	7196	0			1027
							7391	9									
10	281759	X	108021	-0-	-173738	-0-	3743	1	97954	3	N	5740	6034	0			733
							10	4	6314	9							
11	272670	X	97916	-0-	-174754	-0-	4489	1	88231	3	Y	4724	4653	0			804
							5196	9									
12	281759	X	87991	-0-	-193768	-0-	2805	1	80890	3	Y	3905	4091	0			618
							4296	9									
01	281759	X	NO RPT	-0-	-281759	-0-					Y	NO RPT					618

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		758	-0-	758	758	48	1	688	2	Y	16	15	1			4
							4	3	18	9							
09	DLQ G-10		825	-0-	825	1583	41	1	739	2	Y	2	6	1			-0-
							43	3	2	9							
10	2417	N	834	-0-	-1583	-0-	40	1	658	2	Y	87	63	1	6	6	18
							40	3	96	9							
11	785	N	785	-0-	-0-	-0-	37	1	563	3	Y	168	158	1			28
							185	9									
*12	507	N	507	-0-	-0-	-0-	23	1	334	2	Y	115	137	1			6
							23	3	127	9							
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7896	-0-	7896	7896	489	1	7032	2	Y	302	325	1			71
							43	3	332	9							
09	DLQ G-10		6615	-0-	6615	14511	319	1	5743	2	Y	201	238	1			34
							332	3	221	9							
10	19266	X	4755	-0-	-14511	-0-	250	1	4109	2	Y	133	130	1	10	6	27
							250	3	146	9							
11	4350	X	4267	-0-	-83	-0-	251	1	3834	3	Y	165	164	1			28
							182	9									
*12	4834	X	4834	-0-	-0-	-0-	280	1	4096	2	Y	162	182	1			8
							280	3	178	9							
01	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					8

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5466	-0-	5466	5466	351	1	5052	2	Y	29	33	1			7
							31	3	32	9							
09	DLQ G-10		13528	-0-	13528	18994	649	1	11674	2	Y	483	407	1			83
							674	3	531	9							
10	27816	X	8822	-0-	-18994	-0-	459	1	7557	2	Y	315	328	1			70
							459	3	347	9							
11	7500	X	7094	-0-	-406	-0-	432	1	6597	3	Y	59	119	1			10
							65	9									
*12	7572	X	7572	-0-	-0-	-0-	455	1	6662	2	Y	-0-	10	1			-0-
							455	3									
01	13981	X	NO RPT	-0-	-13981	-0-					Y	NO RPT					-0-

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4648	-0-	4648	4648	287	1	4131	2	Y	186	240	1			44
							25	3	205	9							
09	DLQ G-10		6733	-0-	6733	11381	334	1	5997	2	Y	51	86	1			9
							346	3	56	9							
10	22145	X	10764	-0-	-11381	-0-	565	1	9291	2	Y	312	234	1	23	6	64
							565	3	343	9							
11	10560	X	8371	-0-	-2189	-0-	486	1	7414	3	Y	428	420	1			72
							471	9									
*12	6857	X	6857	-0-	-0-	-0-	386	1	5655	2	Y	391	444	1			19
							386	3	430	9							
01	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					19

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6993	-0-	6993	6993	434	1	6245	2	Y	251	259	1			59
							38	3	276	9							
09	DLQ G-10		7080	-0-	7080	14073	338	1	6084	2	Y	279	290	1			48
							351	3	307	9							
10	21082	X	7009	-0-	-14073	-0-	371	1	6096	2	Y	155	160	1	11	6	32
							371	3	171	9							
11	7526	X	7526	-0-	-0-	-0-	449	1	6853	3	Y	204	202	1			34
							224	9									
*12	7787	X	7787	-0-	-0-	-0-	453	1	6635	2	Y	224	247	1			11
							453	3	246	9							
01	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					11

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	6355	-0-	6355	6355	1395	1	4601	2	Y	326	403	1			264
						359	9									
09	DLQ G-10	6318	-0-	6318	12673	1312	1	4701	2	Y	277	367	1			174
						305	9									
10	17764 X	5091	-0-	-12673	-0-	1007	1	3692	2	Y	356	317	1			213
						392	9									
11	6703 X	6703	-0-	-0-	-0-	1274	1	5042	2	Y	352	336	1			229
						387	9									
*12	7322 X	7322	-0-	-0-	-0-	1377	1	5568	2	Y	343	382	1			190
						377	9									
01	3534 X	NO RPT	-0-	-3534	-0-					Y	NO RPT					190

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	3084	-0-	3084	3084	691	1	2279	2	Y	104	144	1			84
						114	9									
09	DLQ G-10	4356	-0-	4356	7440	912	1	3267	2	Y	161	144	1			101
						177	9									
10	11361 X	3921	-0-	-7440	-0-	780	1	2857	2	Y	258	205	1			154
						284	9									
11	5464 X	5464	-0-	-0-	-0-	1051	1	4159	2	Y	231	235	1			150
						254	9									
*12	4901 X	4901	-0-	-0-	-0-	925	1	3739	2	Y	215	246	1			119
						237	9									
01	3472 X	NO RPT	-0-	-3472	-0-					Y	NO RPT					119

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5008	-0-	5008	5008	1129	1	3721	2	Y	144	127	1			117
						158	9									
09	DLQ G-10	5576	-0-	5576	10584	1163	1	4168	2	Y	223	200	1			140
						245	9									
10	17861 X	7277	-0-	-10584	-0-	1528	1	5599	2	Y	136	195	1			81
						150	9									
11	5370 X	4092	-0-	-1278	-0-	784	1	3103	2	Y	186	146	1			121
						205	9									
12	5549 X	4096	-0-	-1453	-0-	765	1	3094	2	Y	215	217	1			119
						237	9									
01	5766 X	NO RPT	-0-	-5766	-0-					Y	NO RPT					119

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	45	-0-	45	45	6	1	21	2	Y	16	14	1			13
						18	9									
09	DLQ G-10	2	-0-	2	47	1	2	1	9	Y	1	13	1			1
10	T. A.	1091	-0-	1091	1138	230	1	842	2	Y	17	8	1			10
						19	9									
11	T. A.	3	-0-	3	1141	1	1	2	2	Y	-0-	10	1			-0-
12	T. A.	-0-	-0-	-0-	1141					Y	-0-					-0-
01	0 X	NO RPT	-0-	-0-	1141					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4339	-0-	4339	4339	15 123	1 9	4201	2	Y	112	86	1			45
09	DLQ G-10		4425	-0-	4425	8764	20 40	1 9	4365	2	Y	36	66	1			15
10	13310	X	4546	-0-	-8764	-0-	23 39	1 9	4484	2	Y	35	39	1			11
11	5036	X	5036	-0-	-0-	-0-	27 45	1 9	4964	2	Y	41	41	1			10
*12	5041	X	5041	-0-	-0-	-0-	32 85	1 9	4924	2	Y	77	75	1			12
01	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					12

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11274	-0-	11274	11274	40 290	1 9	10944	2	Y	264	258	1			102
09	DLQ G-10		11498	-0-	11498	22772	51 223	1 9	11224	2	Y	203	218	1			87
10	33591	X	10819	-0-	-22772	-0-	54 146	1 9	10619	2	Y	133	158	1			62
11	5580	X	3202	-0-	-2378	-0-	16 223	1 9	2963	2	Y	203	214	1			51
12	11222	X	3365	-0-	-7857	-0-	21 212	1 9	3132	2	Y	193	213	1			31
01	11873	X	NO RPT	-0-	-11873	-0-					Y	NO RPT					31

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17577	-0-	17577	17577	63 359	1 9	17155	2	Y	326	252	1			132
09	DLQ G-10		17756	-0-	17756	35333	79 334	1 9	17343	2	Y	304	307	1			129
10	48503	X	13170	-0-	-35333	-0-	65 217	1 9	12888	2	Y	197	233	1			93
11	8070	X	4768	-0-	-3302	-0-	24 331	1 9	4413	2	Y	301	319	1			76
12	17515	X	5144	-0-	-12371	-0-	32 296	1 9	4816	2	Y	269	302	1			43
01	18321	X	NO RPT	-0-	-18321	-0-					Y	NO RPT					43

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3762	-0-	3762	3762	13 166	1 9	3583	2	Y	151	92	1			70
09	DLQ G-10		5155	-0-	5155	8917	23 178	1 9	4954	2	Y	162	204	1			28
10	13752	X	4835	-0-	-8917	-0-	24 151	1 9	4660	2	Y	137	93	1			72
11	4728	X	4728	-0-	-0-	-0-	25 119	1 9	4584	2	Y	108	148	1			32
*12	4621	X	4621	-0-	-0-	-0-	29 219	1 9	4373	2	Y	199	138	1			93
01	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					93

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	14759	-0-	14759	14759	53	1	14489	2	Y	197	183	1			78
						217	9									
09	DLQ G-10	14837	-0-	14837	29596	66	1	14583	2	Y	171	177	1			72
						188	9									
10	43119 X	13523	-0-	-29596	-0-	68	1	13328	2	Y	115	135	1			52
						127	9									
11	8010 X	5739	-0-	-2271	-0-	30	1	5518	2	Y	174	182	1			44
						191	9									
12	14725 X	5915	-0-	-8810	-0-	37	1	5667	2	Y	192	205	1			31
						211	9									
01	15345 X	NO RPT	-0-	-15345	-0-					Y	NO RPT					31

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

08	DLQ G-10	4954	-0-	4954	4954	18	1	4774	2	Y	147	168	1			43
						162	9									
09	DLQ G-10	1148	-0-	1148	6102	5	1	1143	2	Y	-0-	43	1			-0-
10	6102 X	-0-	-0-	-6102	-0-					Y	-0-					-0-
11	360 X	-0-	-0-	-360	-0-					Y	-0-					-0-
12	372 X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	372 X	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

08	DLQ G-10	1302	-0-	1302	1302	4	1	1134	2	Y	149	103	1			56
						164	9									
09	DLQ G-10	1014	-0-	1014	2316	4	1	868	2	Y	129	163	1			22
						142	9									
10	3023 X	707	-0-	-2316	-0-	3	1	585	2	Y	108	74	1			56
						119	9									
11	1590 X	688	-0-	-902	-0-	3	1	611	2	Y	67	103	1			20
						74	9									
12	1643 X	571	-0-	-1072	-0-	4	1	567	2	Y	-0-	20	1			-0-
01	1643 X	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

08	DLQ G-10	3975	-0-	3975	3975	14	1	3781	2	Y	164	106	1			71
						180	9									
09	DLQ G-10	5514	-0-	5514	9489	24	1	5277	2	Y	194	232	1			33
						213	9									
10	12002 X	2513	-0-	-9489	-0-	12	1	2319	2	Y	165	112	1			86
						182	9									
11	4080 X	2031	-0-	-2049	-0-	10	1	1900	2	Y	110	159	1	7	6	30
						121	9									
12	3968 X	1376	-0-	-2592	-0-	9	1	1301	2	Y	60	62	1			28
						66	9									
01	5177 X	NO RPT	-0-	-5177	-0-					Y	NO RPT					28

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5318	-0-	5318	5318	328	1	4720	2	Y	219	223	1			61
							29	3	241	9							
09	DLQ G-10		6441	-0-	6441	11759	314	1	5648	2	Y	139	187	1			13
							326	3	153	9							
10	18134	X	6375	-0-	-11759	-0-	342	1	5628	2	Y	57	63	1			7
							342	3	63	9							
11	7170	X	6036	-0-	-1134	-0-	366	1	5591	3	Y	72	61	1			18
							79	9									
*12	8693	X	8693	-0-	-0-	-0-	514	1	7533	2	Y	120	122	1			16
							514	3	132	9							
01	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					16

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5951	-0-	5951	5951	366	1	5274	2	Y	254	267	1			71
							32	3	279	9							
09	DLQ G-10		7115	-0-	7115	13066	345	1	6205	2	Y	188	242	1			17
							358	3	207	9							
10	19346	X	6280	-0-	-13066	-0-	321	1	5273	2	Y	332	305	1	3	6	41
							321	3	365	9							
11	7710	X	5198	-0-	-2512	-0-	297	1	4541	3	Y	327	287	1			81
							360	9									
12	7657	X	5421	-0-	-2236	-0-	299	1	4380	2	Y	403	430	1			54
							299	3	443	9							
01	7347	X	NO RPT	-0-	-7347	-0-					Y	NO RPT					54

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		69548	-0-	69548	69548	694	1	64452	2	Y	4002	3693	1			309
							4402	9									
*08	0		242029	-0-	242029	311577	844	1	229225	2	Y	10873	10362	1			820
							11960	9									
*09	489977	X	178400	-0-	-311577	-0-	768	1	168671	2	Y	8146	8820	1			580
							8961	9									
*10	234825	X	230721	-0-	-4104	-0-	768	1	151637	2	Y	71196	6998	1			778
							78316	9									
11	227250	X	NO RPT	-0-	-227250	-0-					Y	NO RPT					778
12	234825	X	145396	-0-	-89429	-0-	902	1	137846	2	Y	6044	6149	1			697
							6648	9									
01	234825	X	NO RPT	-0-	-234825	-0-					Y	NO RPT					697

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	11767	11269	1			824
09	198264	X	-0-	-0-	-198264	-0-					Y	9266	9527	1			563
10	279372	X	-0-	-0-	-279372	-0-					Y	7556	7582	1			537
11	270360	X	NO RPT	-0-	-270360	-0-					Y	NO RPT					537
12	279372	X	138654	-0-	-140718	-0-	863	1	131867	2	Y	5385	5425	1			561
							5924	9									
01	279372	X	NO RPT	-0-	-279372	-0-					Y	NO RPT					561

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	11562	11188	1			810
09	205480	X	-0-	-0-	-205480	-0-					Y	9152	9406	1			556
10	289540	X	-0-	-0-	-289540	-0-					Y	8273	8241	1			588
11	280200	X	NO RPT	-0-	-280200	-0-					Y	NO RPT					588
12	289540	X	157736	-0-	-131804	-0-	982	1	149986	2	Y	6153	6169	1			646
							6768	9									
01	289540	X	NO RPT	-0-	-289540	-0-					Y	NO RPT					646

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

08	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	12548	X	12548	-0-	-0-	-0-	865	1	10959	3	Y	537	524	0			13
							133	4	591	9							
11	8036	X	8036	-0-	-0-	-0-	768	1	6678	3	Y	338	342	0			9
							218	4	372	9							
12	5819	X	5819	-0-	-0-	-0-	528	1	4969	3	Y	208	211	0			6
							93	4	229	9							
01	12555	X	3658	-0-	-8897	-0-	314	1	3055	3	Y	178	181	0			3
							93	4	196	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

08	1489	N	1489	-0-	-0-	-0-	880	1	271	4	Y	307	298	0			19
							338	9									
09	1470	N	1115	-0-	-355	-0-	727	1	234	4	Y	140	153	0			6
							154	9									
10	1550	N	1114	-0-	-436	-0-	555	1	206	4	Y	321	314	0			13
							353	9									
11	1440	N	1317	-0-	-123	-0-	666	1	15	3	Y	116	125	0			4
							508	4	128	9							
12	1147	N	810	-0-	-337	-0-	382	1	8	3	Y	106	109	0			1
							303	4	117	9							
01	1116	N	278	-0-	-838	-0-	156	1	80	4	Y	38	39	0			-0-
							42	9									

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

08	9176	X	5296	-0-	-3880	-0-	680	1	3980	3	Y	565	563	0			11
							14	4	622	9							
09	8880	X	4346	-0-	-4534	-0-	589	1	3253	3	Y	447	450	0			8
							12	4	492	9							
10	9176	X	6360	-0-	-2816	-0-	524	1	5423	3	Y	364	367	0			5
							13	4	400	9							
11	6450	X	5614	-0-	-836	-0-	466	1	4777	3	Y	328	329	0			4
							10	4	361	9							
12	6200	X	5821	-0-	-379	-0-	482	1	4929	3	Y	361	360	0			5
							13	4	397	9							
01	6355	X	5142	-0-	-1213	-0-	451	1	4318	3	Y	333	333	0			5
							7	4	366	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3467	X	3467	-0-	-0-	-0-	835	1	1865	3	Y	690	689	0			19
							8	4	759	9							
09	3376	X	3376	-0-	-0-	-0-	832	1	1721	3	Y	741	736	0			24
							8	4	815	9							
10	3193	X	2806	-0-	-387	-0-	617	1	1584	3	Y	536	546	0			14
							15	4	590	9							
11	6739	X	6739	-0-	-0-	-0-	279	1	6271	3	Y	164	176	0			2
							9	4	180	9							
12	12405	X	12405	-0-	-0-	-0-	423	1	8773	3	Y	2911	2864	0			49
							7	4	3202	9							
*01	9091	X	9091	-0-	-0-	-0-	323	1	6577	3	Y	1987	1998	0			38
							5	4	2186	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

08	3534	X	2641	-0-	-893	-0-	852	1	776	3	Y	914	914	0			25
							8	4	1005	9							
09	3420	X	3290	-0-	-130	-0-	819	1	1493	3	Y	882	878	0			29
							8	4	970	9							
10	3534	X	3177	-0-	-357	-0-	784	1	1491	3	Y	803	810	0			22
							19	4	883	9							
11	3420	X	2427	-0-	-993	-0-	652	1	849	3	Y	825	835	0			12
							18	4	908	9							
12	3410	X	2016	-0-	-1394	-0-	691	1	412	3	Y	822	820	0			14
							9	4	904	9							
01	3410	X	2671	-0-	-739	-0-	675	1	1240	3	Y	679	680	0			13
							9	4	747	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

08	1798	N	971	-0-	-827	-0-	567	1	200	3	Y	27	30	0			2
							174	4	30	9							
09	1981	N	1981	-0-	-0-	-0-	596	1	390	3	Y	731	703	0			30
							191	4	804	9							
10	1519	N	1463	-0-	-56	-0-	594	1	251	3	Y	362	378	0			14
							220	4	398	9							
11	1793	N	1793	-0-	-0-	-0-	277	1	916	3	Y	357	360	0			11
							207	4	393	9							
12	2046	N	1390	-0-	-656	-0-	188	1	774	3	Y	257	266	0			2
							145	4	283	9							
01	1457	N	757	-0-	-700	-0-	93	1	295	3	Y	293	292	0			3
							47	4	322	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674 X	997	-0-	-677	-0-	799	1	28	3	Y	140	139	0			3
						16	4	154	9							
09	4560 X	1416	-0-	-3144	-0-	790	1	337	3	Y	249	247	0			5
						15	4	274	9							
10	4712 X	1014	-0-	-3698	-0-	723	1	22	3	Y	228	230	0			3
						18	4	251	9							
11	4560 X	937	-0-	-3623	-0-	641	1	23	3	Y	237	237	0			3
						12	4	261	9							
12	1665 X	1665	-0-	-0-	-0-	642	1	729	3	Y	253	252	0			4
						16	4	278	9							
01	1457 X	1326	-0-	-131	-0-	676	1	354	3	Y	260	260	0			4
						10	4	286	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

08	14B2 EXT	1523	-0-	1523	13537	696	1	215	4	Y	556	543	0			34
						612	9									
09	14B2 EXT	3527	-0-	3527	17064	881	1	1752	3	Y	557	568	0			23
						281	4	613	9							
10	14B2 EXT	2044	-0-	2044	19108	664	1	752	3	Y	348	357	0			14
						245	4	383	9							
11	14B2 EXT	820	-0-	820	19928	333	1	254	4	Y	212	219	0			7
						233	9									
12	14B2 EXT	2941	-0-	2941	22869	475	1	1552	3	Y	495	498	0			4
						369	4	545	9							
*01	24126 X	1257	-0-	-22869	-0-	67	1	938	3	Y	201	203	0			2
						31	4	221	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

08	1461 N	1461	-0-	-0-	-0-	547	1	59	3	N	769	684	1			105
						9	4	846	9							
09	1815 N	1815	-0-	-0-	-0-	595	1	118	3	N	980	952	1			133
						24	4	1078	9							
10	961 N	815	-0-	-146	-0-	652	1	56	3	N	87	210	1			10
						11	4	96	9							
11	1739 N	1739	-0-	-0-	-0-	591	1	110	3	N	929	803	0	14	1	122
						16	4	1022	9							
*12	1669 N	1669	-0-	-0-	-0-	585	1	1	3	N	974	998	0			98
						12	4	1071	9							
*01	1669 N	1669	-0-	-0-	-0-	607	1	1	3	N	958	928	0			128
						7	4	1054	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1734	-0-	-715	-0-	743	1	419	3	Y	506	507	0			9
							15	4	557	9							
09	2310	X	1458	-0-	-852	-0-	747	1	4	3	Y	630	628	0			11
							14	4	693	9							
10	2387	X	1812	-0-	-575	-0-	540	1	827	3	Y	393	399	0			5
							13	4	432	9							
11	2310	X	303	-0-	-2007	-0-	112	1	1	3	Y	171	174	0			2
							2	4	188	9							
12	1922	X	1473	-0-	-449	-0-	190	1	812	3	Y	424	420	0			6
							5	4	466	9							
*01	2261	X	2261	-0-	-0-	-0-	399	1	1083	3	Y	703	698	0			11
							6	4	773	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

08	2041	N	2041	-0-	-0-	-0-	850	1	513	3	Y	601	592	0			11
							17	4	661	9							
09	1290	N	421	-0-	-869	-0-	229	1	27	3	Y	146	154	0			3
							4	4	161	9							
10	721	N	721	-0-	-0-	-0-	53	1	355	3	Y	284	283	0			4
							1	4	312	9							
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-	4	0			-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

08	8299	X	4806	-0-	-3493	-0-	1347	1	2930	3	Y	318	353	0			111
							179	4	350	9							
09	4680	X	4629	-0-	-51	-0-	964	1	3142	3	Y	385	366	0			130
							99	4	424	9							
10	4836	X	2201	-0-	-2635	-0-	676	1	990	3	Y	383	329	0			184
							114	4	421	9							
11	4680	X	1171	-0-	-3509	-0-	637	1	20	3	Y	293	274	0			203
							192	4	322	9							
*12	4805	X	644	-0-	-4161	-0-	338	1	1	3	Y	224	191	0			236
							59	4	246	9							
01	4805	X	1196	-0-	-3609	-0-	560	1	391	4	Y	223	242	0			217
							245	9									

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	175	-0-	175	175	8	1	164	3	Y	-0-					-0-
						3	4									

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

08	1891 X	1571	-0-	-320	-0-	1264	1	4	3	Y	123	125	0			43
						168	4	135	9							
09	1740 X	901	-0-	-839	-0-	715	1	4	3	Y	98	108	0			33
						74	4	108	9							
10	1798 X	568	-0-	-1230	-0-	312	1	113	3	Y	83	76	0			40
						52	4	91	9							
11	1740 X	504	-0-	-1236	-0-	303	1	2	3	Y	98	70	0			68
						91	4	108	9							
12	1581 X	836	-0-	-745	-0-	632	1	1	3	Y	85	63	0			90
						109	4	94	9							
01	1581 X	922	-0-	-659	-0-	480	1	2	3	Y	95	93	0			92
						335	4	105	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

08	7533 X	-0-	-0-	-7533	-0-					Y	-0-					-0-
09	12687 X	12687	-0-	-0-	-0-	682	1	11243	3	Y	333	326	0			7
						396	4	366	9							
10	11337 X	11337	-0-	-0-	-0-	778	1	10150	3	Y	264	265	0			6
						119	4	290	9							
11	8456 X	8456	-0-	-0-	-0-	566	1	7490	3	Y	221	221	0			6
						157	4	243	9							
12	13113 X	5140	-0-	-7973	-0-	477	1	4450	3	Y	117	120	0			3
						84	4	129	9							
01	13113 X	4010	-0-	-9103	-0-	422	1	3305	3	Y	143	144	0			2
						126	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162 X	-0-	-0-	-3162	-0-					Y	-0-					-0-
09	2430 X	1586	-0-	-844	-0-	367	1	669	3	Y	348	339	0			9
						167	4	383	9							
10	3004 X	3004	-0-	-0-	-0-	559	1	1553	3	Y	514	511	0			12
						327	4	565	9							
11	2117 X	2117	-0-	-0-	-0-	591	1	792	3	Y	439	439	0			12
						251	4	483	9							
12	2129 X	2129	-0-	-0-	-0-	687	1	501	3	Y	429	429	0			12
						469	4	472	9							
01	3007 X	1063	-0-	-1944	-0-	445	1	71	3	Y	286	293	0			5
						232	4	315	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	451	-0-	451	451	254	1	23	3	Y	89	88	0			1
						76	4	98	9							
11	T. A.	105	-0-	105	556	43	1	26	4	Y	33	34	0			-0-
						36	9									
12	T. A.	-0-	-0-	-0-	556					Y	-0-					-0-
*01	556 X	-0-	-0-	-556	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456 X	4085	-0-	-1371	-0-	1095	1	2726	3	Y	108	112	0			37
						145	4	119	9							
09	3930 X	2537	-0-	-1393	-0-	763	1	1488	3	Y	188	162	0			63
						79	4	207	9							
10	3658 X	1406	-0-	-2252	-0-	407	1	637	3	Y	267	202	0			128
						68	4	294	9							
11	3960 X	1645	-0-	-2315	-0-	458	1	818	3	Y	210	193	0			145
						138	4	231	9							
12	4092 X	1407	-0-	-2685	-0-	778	1	314	3	Y	164	136	0			173
						135	4	180	9							
01	4092 X	1282	-0-	-2810	-0-	481	1	277	3	Y	171	177	0			167
						336	4	188	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193 X	2369	-0-	-824	-0-	627	1	905	3	Y	437	428	1			12
						356	4	481	9							
09	2970 X	1447	-0-	-1523	-0-	604	1	204	3	Y	332	336	1			8
						274	4	365	9							
10	3069 X	1599	-0-	-1470	-0-	543	1	390	3	Y	316	317	1			7
						318	4	348	9							
11	2280 X	1440	-0-	-840	-0-	608	1	148	3	Y	387	384	1			10
						258	4	426	9							
12	2356 X	1654	-0-	-702	-0-	637	1	137	3	Y	405	404	1			11
						434	4	446	9							
01	2356 X	1219	-0-	-1137	-0-	534	1	149	3	Y	234	241	1			4
						279	4	257	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	7729	-0-	7729	8726	1030	1	5423	3	Y	628	620	0			17
						585	4	691	9							
09	14B2 EXT	1980	-0-	1980	10706	381	1	1020	3	Y	369	377	0			9
						173	4	406	9							
10	14B2 EXT	1959	-0-	1959	12665	343	1	949	3	Y	424	423	0			10
						201	4	466	9							
11	14B2 EXT	1886	-0-	1886	14551	445	1	751	3	Y	455	453	0			12
						189	4	501	9							
12	14B2 EXT	1807	-0-	1807	16358	468	1	526	3	Y	449	449	0			12
						319	4	494	9							
*01	17939 X	1581	-0-	-16358	-0-	403	1	513	3	Y	414	419	0			7
						210	4	455	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

08	11718 X	6503	-0-	-5215	-0-	745	1	4812	3	Y	501	506	0			4
						395	4	551	9							
09	11610 X	8311	-0-	-3299	-0-	732	1	6433	3	Y	684	682	0			6
						394	4	752	9							
10	11997 X	11918	-0-	-79	-0-	831	1	9943	3	Y	808	811	0			3
						255	4	889	9							
11	12025 X	12025	-0-	-0-	-0-	773	1	10135	3	Y	796	796	0			3
						241	4	876	9							
12	13109 X	13109	-0-	-0-	-0-	886	1	10732	3	Y	854	855	0			2
						552	4	939	9							
01	11904 X	9919	-0-	-1985	-0-	772	1	8126	3	Y	675	672	0			5
						278	4	743	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

08	2834 X	2834	-0-	-0-	-0-	273	1	1880	3	Y	544	545	0			11
						83	4	598	9							
09	2880 X	2844	-0-	-36	-0-	260	1	1830	3	Y	540	540	0			11
						160	4	594	9							
10	2976 X	2791	-0-	-185	-0-	258	1	1926	3	Y	515	514	0			12
						40	4	567	9							
11	2880 X	7	-0-	-2873	-0-	2	1	2	3	Y	3	15	0			-0-
						3	9									
12	2945 X	-0-	-0-	-2945	-0-					Y	-0-					-0-
01	2945 X	1179	-0-	-1766	-0-	146	1	765	3	Y	204	201	0			3
						44	4	224	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

08	853 N	853	-0-	-0-	-0-	632	1	3	3	Y	15	16	0			-0-
						201	4	17	9							
09	960 N	166	-0-	-794	-0-	95	1	61	4	Y	9	9	0			-0-
						10	9									
10	899 N	131	-0-	-768	-0-	102	1	16	4	Y	12	12	0			-0-
						13	9									
11	3000 N	5237	-0-	2237	2237	663	1	3790	3	Y	540	526	0			14
						190	4	594	9							
12	2389 N	152	-0-	-2237	-0-	29	1	41	3	Y	70	82	0			2
						5	4	77	9							
*01	332 N	332	-0-	-0-	-0-	217	1	68	4	Y	43	44	0			1
						47	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	-0-	-0-	-7874	-0-					Y	-0-					-0-
09	7620	X	1851	-0-	-5769	-0-	302	1	1120	3	Y	238	236	0			2
							167	4	262	9							
10	7874	X	1693	-0-	-6181	-0-	536	1	874	3	Y	99	101	0			-0-
							174	4	109	9							
11	2190	X	951	-0-	-1239	-0-	382	1	441	3	Y	2	2	0			-0-
							126	4	2	9							
12	4708	X	4708	-0-	-0-	-0-	386	1	4078	3	Y	1	1	0			-0-
							243	4	1	9							
*01	10750	X	10750	-0-	-0-	-0-	924	1	9493	3	Y	-0-					-0-
							333	4									

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5914	-0-	-224	-0-	651	1	3905	3	Y	1223	1222	0			23
							13	4	1345	9							
09	5940	X	5896	-0-	-44	-0-	622	1	4039	3	Y	1111	1114	0			20
							13	4	1222	9							
10	6138	X	4712	-0-	-1426	-0-	572	1	3034	3	Y	993	1000	0			13
							14	4	1092	9							
11	5940	X	4958	-0-	-982	-0-	564	1	3334	3	Y	954	954	0			13
							11	4	1049	9							
12	6138	X	1387	-0-	-4751	-0-	90	1	1021	3	Y	249	258	0			4
							2	4	274	9							
*01	7069	X	7069	-0-	-0-	-0-	514	1	6372	3	Y	159	160	0			3
							8	4	175	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8825	X	8825	-0-	-0-	-0-	890	1	6129	3	Y	1633	1625	0			45
							10	4	1796	9							
09	7687	X	7687	-0-	-0-	-0-	825	1	5089	3	Y	1604	1597	0			52
							9	4	1764	9							
10	8314	X	8314	-0-	-0-	-0-	814	1	5738	3	Y	1583	1593	0			42
							21	4	1741	9							
11	7530	X	7199	-0-	-331	-0-	887	1	5040	3	Y	1134	1159	0			17
							25	4	1247	9							
12	11974	X	11974	-0-	-0-	-0-	1213	1	9056	3	Y	1535	1526	0			26
							16	4	1689	9							
*01	8626	X	8626	-0-	-0-	-0-	1056	1	6357	3	Y	1089	1094	0			21
							15	4	1198	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	2813	-0-	-1155	-0-	860	1	599	3	Y	1224	1226	0			34
							8	4	1346	9							
09	3840	X	3264	-0-	-576	-0-	784	1	1234	3	Y	1126	1123	0			37
							7	4	1239	9							
10	3968	X	3313	-0-	-655	-0-	737	1	1363	3	Y	1086	1094	0			29
							18	4	1195	9							
11	3360	X	3072	-0-	-288	-0-	681	1	1222	3	Y	1045	1058	0			16
							19	4	1150	9							
12	3379	X	2679	-0-	-700	-0-	688	1	862	3	Y	1018	1017	0			17
							9	4	1120	9							
01	3379	X	3008	-0-	-371	-0-	718	1	1368	3	Y	829	830	0			16
							10	4	912	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

08	3038	X	966	-0-	-2072	-0-	148	1	618	3	Y	109	123	0			1
							80	4	120	9							
09	2940	X	42	-0-	-2898	-0-	21	1	12	4	Y	8	9	0			-0-
							9	9									
10	3038	X	2709	-0-	-329	-0-	464	1	1414	3	Y	620	618	0			2
							149	4	682	9							
11	2880	X	751	-0-	-2129	-0-	134	1	310	3	Y	239	240	0			1
							44	4	263	9							
12	2976	X	1110	-0-	-1866	-0-	172	1	354	3	Y	426	426	0			1
							115	4	469	9							
01	2697	X	13	-0-	-2684	-0-	2	1	1	4	Y	9	10	0			-0-
							10	9									

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

08	719	N	719	-0-	-0-	-0-	272	1	1	3	Y	326	320	0			7
							87	4	359	9							
09	722	N	722	-0-	-0-	-0-	283	1	182	4	Y	234	236	0			5
							257	9									
10	594	N	594	-0-	-0-	-0-	221	1	36	4	Y	306	304	0			7
							337	9									
11	690	N	531	-0-	-159	-0-	187	1	55	4	Y	263	263	0			7
							289	9									
*12	744	N	508	-0-	-236	-0-	175	1	5	3	Y	269	268	0			8
							32	4	296	9							
*01	848	N	848	-0-	-0-	-0-	130	1	405	3	Y	248	252	0			4
							40	4	273	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

08	5478	X	5478	-0-	-0-	-0-	464	1	4281	3	Y	540	540	0			11
							139	4	594	9							
09	5850	X	5198	-0-	-652	-0-	431	1	3905	3	Y	545	545	0			11
							262	4	600	9							
10	6045	X	5304	-0-	-741	-0-	451	1	4126	3	Y	597	594	0			14
							70	4	657	9							
11	5850	X	3091	-0-	-2759	-0-	394	1	1977	3	Y	552	552	0			14
							113	4	607	9							
12	5704	X	1090	-0-	-4614	-0-	235	1	577	3	Y	214	222	0			6
							43	4	235	9							
01	5487	X	1087	-0-	-4400	-0-	398	1	12	3	Y	503	501	0			8
							124	4	553	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	2879	-0-	-3197	-0-	588	1	1812	3	Y	430	433	0			12
							6	4	473	9							
09	5880	X	2175	-0-	-3705	-0-	482	1	1314	3	Y	340	341	0			11
							5	4	374	9							
10	6076	X	2237	-0-	-3839	-0-	451	1	1427	3	Y	316	319	0			8
							11	4	348	9							
11	3540	X	1558	-0-	-1982	-0-	283	1	1019	3	Y	225	230	0			3
							8	4	248	9							
12	3100	X	963	-0-	-2137	-0-	271	1	467	3	Y	202	202	0			3
							3	4	222	9							
01	2883	X	839	-0-	-2044	-0-	354	1	271	3	Y	190	189	0			4
							5	4	209	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

08	14322	X	6031	-0-	-8291	-0-	860	1	3869	3	Y	1168	1164	0			22
							17	4	1285	9							
09	13860	X	6392	-0-	-7468	-0-	906	1	4006	3	Y	1329	1327	0			24
							18	4	1462	9							
10	14322	X	3075	-0-	-11247	-0-	719	1	908	3	Y	1300	1306	0			18
							18	4	1430	9							
11	11310	X	1662	-0-	-9648	-0-	147	1	914	3	Y	544	555	0			7
							3	4	598	9							
12	11687	X	1560	-0-	-10127	-0-	67	1	483	3	Y	916	910	0			13
							2	4	1008	9							
01	6603	X	3084	-0-	-3519	-0-	349	1	2707	3	Y	21	34	0			-0-
							5	4	23	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

08	1705	N	1107	-0-	-598	-0-	199	1	13	3	Y	756	755	0			16
							63	4	832	9							
09	1530	N	1016	-0-	-514	-0-	181	1	13	3	Y	642	645	0			13
							116	4	706	9							
10	1453	N	1453	-0-	-0-	-0-	258	1	251	3	Y	821	814	0			20
							41	4	903	9							
11	2030	N	2030	-0-	-0-	-0-	297	1	785	3	Y	784	784	0			20
							86	4	862	9							
12	3100	N	3580	-0-	480	480	356	1	2251	3	Y	826	823	0			23
							64	4	909	9							
*01	3100	N	3706	-0-	606	1086	424	1	2179	3	Y	885	894	0			14
							129	4	974	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

08	2294	N	1387	-0-	-907	-0-	230	1	838	3	Y	285	284	0			5
							5	4	314	9							
09	1860	N	1432	-0-	-428	-0-	248	1	886	3	Y	266	266	0			5
							5	4	293	9							
10	1240	N	1070	-0-	-170	-0-	353	1	429	3	Y	254	256	0			3
							9	4	279	9							
11	1350	N	967	-0-	-383	-0-	542	1	85	3	Y	300	299	0			4
							10	4	330	9							
12	2167	N	2167	-0-	-0-	-0-	551	1	1193	3	Y	372	371	0			5
							14	4	409	9							
*01	3100	N	6256	-0-	3156	3156	1194	1	4597	3	Y	406	405	0			6
							18	4	447	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2062	-0-	-1038	-0-	697	1	306	3	Y	950	947	0			18
							14	4	1045	9							
09	3000	X	1961	-0-	-1039	-0-	749	1	206	3	Y	902	904	0			16
							14	4	992	9							
10	3038	X	2253	-0-	-785	-0-	791	1	326	3	Y	1015	1017	0			14
							19	4	1117	9							
11	2940	X	1888	-0-	-1052	-0-	568	1	45	3	Y	1150	1149	0			15
							10	4	1265	9							
*12	2263	X	1281	-0-	-982	-0-	394	1	5	3	Y	793	796	0			12
							10	4	872	9							
01	2263	X	1023	-0-	-1240	-0-	345	1	5	4	Y	612	614	0			10
							673	9									

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

08	248	N	-0-	-0-	-248	-0-					Y	-0-	2	0			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

08	12710	X	3164	-0-	-9546	-0-	453	1	2284	3	Y	168	176	0			1
							242	4	185	9							
09	12300	X	584	-0-	-11716	-0-	359	1	2	3	Y	18	19	0			-0-
							203	4	20	9							
10	12710	X	273	-0-	-12437	-0-	112	1	95	3	Y	27	27	0			-0-
							36	4	30	9							
11	12414	X	12414	-0-	-0-	-0-	789	1	10433	3	Y	860	856	0			4
							246	4	946	9							
12	12193	X	12193	-0-	-0-	-0-	1133	1	8944	3	Y	1264	1264	0			4
							726	4	1390	9							
01	3162	X	635	-0-	-2527	-0-	43	1	358	3	Y	198	201	0			1
							16	4	218	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

08	4495	X	4041	-0-	-454	-0-	659	1	2084	3	Y	999	973	0			61
							199	4	1099	9							
09	4350	X	3696	-0-	-654	-0-	618	1	1886	3	Y	905	928	0			38
							196	4	996	9							
10	4774	X	3733	-0-	-1041	-0-	518	1	2129	3	Y	816	821	0			33
							188	4	898	9							
11	4620	X	3824	-0-	-796	-0-	682	1	1664	3	Y	877	882	0			28
							513	4	965	9							
12	4774	X	4342	-0-	-432	-0-	637	1	2134	3	Y	978	999	0			7
							495	4	1076	9							
*01	4350	X	4350	-0-	-0-	-0-	634	1	2324	3	Y	976	974	0			9
							318	4	1074	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	353	-0-	-3026	-0-	213	1	52	3	Y	18	19	0			-0-
							68	4	20	9							
09	3270	X	156	-0-	-3114	-0-	85	1	6	3	Y	9	9	0			-0-
							55	4	10	9							
10	10023	X	10023	-0-	-0-	-0-	1202	1	6330	3	Y	2092	2042	0			50
							190	4	2301	9							
11	7202	X	7202	-0-	-0-	-0-	926	1	4372	3	Y	1488	1500	0			38
							267	4	1637	9							
12	6651	X	6651	-0-	-0-	-0-	958	1	4013	3	Y	1370	1369	0			39
							173	4	1507	9							
01	10013	X	5911	-0-	-4102	-0-	868	1	3264	3	Y	1376	1394	0			21
							265	4	1514	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

08	5425	X	5111	-0-	-314	-0-	769	1	3348	3	Y	687	687	0			14
							238	4	756	9							
09	5250	X	4525	-0-	-725	-0-	704	1	2589	3	Y	718	717	0			15
							442	4	790	9							
10	5425	X	4498	-0-	-927	-0-	520	1	3178	3	Y	653	652	0			16
							82	4	718	9							
11	5160	X	4682	-0-	-478	-0-	450	1	3234	3	Y	791	787	0			20
							128	4	870	9							
12	5239	X	3828	-0-	-1411	-0-	451	1	2474	3	Y	747	746	0			21
							81	4	822	9							
01	5115	X	3485	-0-	-1630	-0-	309	1	2412	3	Y	611	623	0			9
							92	4	672	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

08	T. A.		13	-0-	13	13	1	1	11	3	Y	1	1	0			-0-
							1	9									
09	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

08	5844	X	5844	-0-	-0-	-0-	431	1	4088	3	Y	1086	1078	0			22
							130	4	1195	9							
09	5670	X	4643	-0-	-1027	-0-	404	1	3083	3	Y	825	830	0			17
							248	4	908	9							
10	5859	X	3938	-0-	-1921	-0-	409	1	2462	3	Y	912	907	0			22
							64	4	1003	9							
11	5670	X	4578	-0-	-1092	-0-	326	1	2918	3	Y	1129	1122	0			29
							92	4	1242	9							
12	5859	X	4273	-0-	-1586	-0-	286	1	2771	3	Y	1060	1059	0			30
							50	4	1166	9							
01	5859	X	3857	-0-	-2002	-0-	340	1	2109	3	Y	1186	1198	0			18
							103	4	1305	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1088	-0-	-524	-0-	602	1	18	3	Y	257	255	0			16
							185	4	283	9							
09	1954	X	1954	-0-	-0-	-0-	632	1	651	3	Y	426	424	0			18
							202	4	469	9							
10	2139	X	326	-0-	-1813	-0-	216	1	80	4	Y	27	44	0			1
							30	9									
11	2070	X	-0-	-0-	-2070	-0-					Y	-0-	1	0			-0-
12	2139	X	820	-0-	-1319	-0-	102	1	467	3	Y	156	155	0			1
							79	4	172	9							
01	2015	X	1744	-0-	-271	-0-	398	1	414	3	Y	663	658	0			6
							203	4	729	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

08	1364	N	324	-0-	-1040	-0-	186	1	59	4	Y	72	76	0			1
							79	9									
09	1290	N	-0-	-0-	-1290	-0-					Y	-0-	1	0			-0-
10	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

08	5555	X	5555	-0-	-0-	-0-	319	1	4065	3	Y	1061	1064	0			29
							4	4	1167	9							
09	4309	X	4309	-0-	-0-	-0-	278	1	2858	3	Y	1064	1058	0			35
							3	4	1170	9							
10	4949	X	4949	-0-	-0-	-0-	283	1	3329	3	Y	1209	1212	0			32
							7	4	1330	9							
11	3138	X	3138	-0-	-0-	-0-	249	1	1794	3	Y	989	1006	0			15
							7	4	1088	9							
12	2078	X	2078	-0-	-0-	-0-	234	1	787	3	Y	958	957	0			16
							3	4	1054	9							
*01	3108	X	3108	-0-	-0-	-0-	249	1	1700	3	Y	1051	1047	0			20
							3	4	1156	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

08	7037	X	5724	-0-	-1313	-0-	560	1	4047	3	Y	861	860	0			18
							170	4	947	9							
09	6810	X	5221	-0-	-1589	-0-	653	1	3358	3	Y	731	734	0			15
							406	4	804	9							
10	6502	X	6502	-0-	-0-	-0-	591	1	4803	3	Y	924	917	0			22
							92	4	1016	9							
11	5550	X	1395	-0-	-4155	-0-	430	1	571	3	Y	244	260	0			6
							126	4	268	9							
12	5735	X	645	-0-	-5090	-0-	536	1	9	3	Y	1	7	0			-0-
							99	4	1	9							
01	6510	X	366	-0-	-6144	-0-	277	1	2	3	Y	1	1	0			-0-
							86	4	1	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7600	X	7600	-0-	-0-	-0-	675	1	3925	3	Y	2539	2496	0			52
							207	4	2793	9							
09	5866	X	5866	-0-	-0-	-0-	581	1	2409	3	Y	2284	2290	0			46
							364	4	2512	9							
10	6378	X	6378	-0-	-0-	-0-	573	1	2843	3	Y	2611	2595	0			62
							90	4	2872	9							
11	7350	X	2992	-0-	-4358	-0-	402	1	1135	3	Y	1216	1247	0			31
							117	4	1338	9							
12	7595	X	3746	-0-	-3849	-0-	363	1	805	3	Y	2284	2250	0			65
							66	4	2512	9							
01	7595	X	1106	-0-	-6489	-0-	32	1	10	4	Y	967	1017	0			15
							1064	9									

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	6647	-0-	-2529	-0-	863	1	5206	3	Y	509	509	0			9
							18	4	560	9							
09	8880	X	7242	-0-	-1638	-0-	895	1	5660	3	Y	608	606	0			11
							18	4	669	9							
10	8215	X	5594	-0-	-2621	-0-	862	1	4653	3	Y	53	63	0			1
							21	4	58	9							
11	7950	X	5509	-0-	-2441	-0-	659	1	4837	3	Y	-0-	1	0			-0-
							13	4									
12	8215	X	6938	-0-	-1277	-0-	675	1	6245	3	Y	-0-					-0-
							18	4									
01	7471	X	6896	-0-	-575	-0-	663	1	5951	3	Y	247	243	0			4
							10	4	272	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	2805	-0-	-3054	-0-	662	1	1607	3	Y	445	443	0			16
							46	4	490	9							
09	5670	X	2347	-0-	-3323	-0-	327	1	1675	3	Y	276	281	0			11
							41	4	304	9							
10	4774	X	2679	-0-	-2095	-0-	641	1	1525	3	Y	447	436	0			22
							21	4	492	9							
11	3240	X	1458	-0-	-1782	-0-	231	1	852	3	Y	299	305	0			16
							46	4	329	9							
12	3348	X	1779	-0-	-1569	-0-	648	1	599	3	Y	275	273	0			18
							229	4	303	9							
01	2790	X	1271	-0-	-1519	-0-	655	1	3	3	Y	348	344	0			22
							230	4	383	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	806	-0-	-1860	-0-	93	1	592	3	Y	65	70	0			1
							49	4	72	9							
09	3480	X	3177	-0-	-303	-0-	306	1	2498	3	Y	189	188	0			2
							165	4	208	9							
10	4112	X	4112	-0-	-0-	-0-	423	1	3295	3	Y	237	238	0			1
							133	4	261	9							
11	3480	X	2060	-0-	-1420	-0-	115	1	1771	3	Y	125	125	0			1
							36	4	138	9							
12	3286	X	160	-0-	-3126	-0-	52	1	20	3	Y	48	49	0			-0-
							35	4	53	9							
01	4123	X	1338	-0-	-2785	-0-	81	1	1103	3	Y	114	113	0			1
							29	4	125	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6258	X	6258	-0-	-0-	-0-	624	1	4844	3	Y	546	546	0			11
							189	4	601	9							
09	5850	X	5593	-0-	-257	-0-	706	1	3663	3	Y	713	710	0			14
							440	4	784	9							
10	6045	X	4402	-0-	-1643	-0-	567	1	3131	3	Y	559	560	0			13
							89	4	615	9							
11	6060	X	5850	-0-	-210	-0-	749	1	3985	3	Y	819	811	0			21
							215	4	901	9							
12	6262	X	2260	-0-	-4002	-0-	488	1	1319	3	Y	331	343	0			9
							89	4	364	9							
01	6262	X	3052	-0-	-3210	-0-	512	1	1879	3	Y	459	461	0			7
							156	4	505	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	X	8206	-0-	-1590	-0-	499	1	6003	3	Y	1415	1413	0			29
							147	4	1557	9							
09	9480	X	8061	-0-	-1419	-0-	484	1	5735	3	Y	1412	1412	0			29
							289	4	1553	9							
10	9796	X	7583	-0-	-2213	-0-	478	1	5534	3	Y	1361	1357	0			33
							74	4	1497	9							
11	7950	X	3136	-0-	-4814	-0-	450	1	1540	3	Y	924	933	0			24
							130	4	1016	9							
12	8339	X	1050	-0-	-7289	-0-	217	1	38	3	Y	686	691	0			19
							40	4	755	9							
01	8339	X	5480	-0-	-2859	-0-	779	1	4094	3	Y	337	351	0			5
							236	4	371	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	4037	-0-	-6782	-0-	664	1	2109	3	Y	822	833	0			7
							360	4	904	9							
09	10320	X	9200	-0-	-1120	-0-	858	1	6251	3	Y	1477	1472	0			12
							466	4	1625	9							
10	10664	X	5835	-0-	-4829	-0-	714	1	3699	3	Y	1086	1094	0			4
							227	4	1195	9							
11	5700	X	5671	-0-	-29	-0-	833	1	3073	3	Y	1358	1356	0			6
							271	4	1494	9							
12	9517	X	726	-0-	-8791	-0-	236	1	279	3	Y	48	54	0			-0-
							158	4	53	9							
01	9517	X	3544	-0-	-5973	-0-	303	1	2277	3	Y	775	769	0			6
							111	4	853	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4952 X	4952	-0-	-0-	-0-	487	1	3827	3	Y	346	344	0			3
						257	4	381	9							
09	5498 X	5498	-0-	-0-	-0-	387	1	3583	3	Y	1200	1193	0			10
						208	4	1320	9							
10	5758 X	5758	-0-	-0-	-0-	454	1	3256	3	Y	1732	1735	0			7
						143	4	1905	9							
11	4800 X	4583	-0-	-217	-0-	452	1	2956	3	Y	936	939	0			4
						145	4	1030	9							
12	5673 X	4453	-0-	-1220	-0-	727	1	2602	3	Y	586	588	0			2
						479	4	645	9							
*01	6868 X	6868	-0-	-0-	-0-	1129	1	4317	3	Y	911	906	0			7
						420	4	1002	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

08	8339 X	538	-0-	-7801	-0-	111	1	353	3	Y	13	14	0			-0-
						60	4	14	9							
09	12743 X	12743	-0-	-0-	-0-	813	1	11043	3	Y	418	414	0			4
						427	4	460	9							
10	5875 X	5875	-0-	-0-	-0-	674	1	4406	3	Y	529	531	0			2
						213	4	582	9							
11	5735 X	5735	-0-	-0-	-0-	866	1	4067	3	Y	474	474	0			2
						281	4	521	9							
12	11780 X	9190	-0-	-2590	-0-	814	1	7249	3	Y	554	554	0			2
						518	4	609	9							
01	11780 X	3977	-0-	-7803	-0-	577	1	2751	3	Y	395	394	0			3
						214	4	435	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

08	8804 X	-0-	-0-	-8804	-0-					Y	-0-	4	0			-0-
09	8520 X	274	-0-	-8246	-0-	10	1	139	3	Y	114	112	0			2
						125	9									
10	70312 X	70312	-0-	-0-	-0-	2260	1	51109	3	Y	15348	15143	0			207
						60	4	16883	9							
11	37137 X	37137	-0-	-0-	-0-	1145	1	28181	3	Y	7076	7189	0			94
						27	4	7784	9							
12	36422 X	36422	-0-	-0-	-0-	1132	1	28128	3	Y	6483	6482	0			95
						31	4	7131	9							
*01	34836 X	34836	-0-	-0-	-0-	1114	1	26861	3	Y	6220	6216	0			99
						19	4	6842	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

08	2839 X	2839	-0-	-0-	-0-	256	1	2354	3	Y	87	87	0			1
						133	4	96	9							
09	18034 X	18034	-0-	-0-	-0-	1000	1	15938	3	Y	525	522	0			4
						518	4	578	9							
10	8734 X	8734	-0-	-0-	-0-	903	1	7119	3	Y	390	392	0			2
						283	4	429	9							
11	1690 X	1690	-0-	-0-	-0-	491	1	826	3	Y	193	194	0			1
						161	4	212	9							
12	1364 X	907	-0-	-457	-0-	257	1	362	3	Y	105	106	0			-0-
						172	4	116	9							
01	1364 X	1086	-0-	-278	-0-	621	1	8	3	Y	202	200	0			2
						235	4	222	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	5710	-0-	-3807	-0-	613	1	4102	3	Y	894	896	0			17
							12	4	983	9							
09	9210	X	2321	-0-	-6889	-0-	216	1	1660	3	Y	400	410	0			7
							5	4	440	9							
10	27755	X	27755	-0-	-0-	-0-	978	1	19290	3	Y	6783	6698	0			92
							26	4	7461	9							
11	13122	X	13122	-0-	-0-	-0-	464	1	9787	3	Y	2600	2658	0			34
							11	4	2860	9							
12	10803	X	10803	-0-	-0-	-0-	486	1	8184	3	Y	1927	1933	0			28
							13	4	2120	9							
01	27745	X	10672	-0-	-17073	-0-	612	1	7941	3	Y	1917	1914	0			31
							10	4	2109	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	8498	-0-	-1329	-0-	763	1	5977	3	Y	1584	1581	0			30
							16	4	1742	9							
09	9510	X	6874	-0-	-2636	-0-	656	1	4829	3	Y	1250	1257	0			23
							14	4	1375	9							
10	9827	X	7734	-0-	-2093	-0-	658	1	5553	3	Y	1369	1373	0			19
							17	4	1506	9							
11	13226	X	13226	-0-	-0-	-0-	1120	1	10850	3	Y	1121	1125	0			15
							23	4	1233	9							
12	16947	X	16947	-0-	-0-	-0-	1265	1	13748	3	Y	1728	1718	0			25
							33	4	1901	9							
01	8494	X	7208	-0-	-1286	-0-	596	1	5324	3	Y	1163	1169	0			19
							9	4	1279	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	8441	-0-	-1696	-0-	645	1	6562	3	Y	1110	1108	0			21
							13	4	1221	9							
09	8910	X	6013	-0-	-2897	-0-	443	1	4734	3	Y	751	758	0			14
							10	4	826	9							
10	11576	X	11576	-0-	-0-	-0-	771	1	9484	3	Y	1183	1181	0			16
							20	4	1301	9							
11	8820	X	3564	-0-	-5256	-0-	338	1	2784	3	Y	395	406	0			5
							7	4	435	9							
12	19206	X	19206	-0-	-0-	-0-	1215	1	16696	3	Y	1148	1136	0			17
							32	4	1263	9							
*01	18466	X	18466	-0-	-0-	-0-	1197	1	16059	3	Y	1083	1083	0			17
							19	4	1191	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16306	X	13707	-0-	-2599	-0-	1388	1	10111	3	Y	1343	1361	0			12
							731	4	1477	9							
09	20910	X	11785	-0-	-9125	-0-	1017	1	8537	3	Y	1529	1528	0			13
							549	4	1682	9							
10	21607	X	16819	-0-	-4788	-0-	1292	1	12998	3	Y	1935	1941	0			7
							400	4	2129	9							
11	20910	X	10503	-0-	-10407	-0-	975	1	7689	3	Y	1389	1390	0			6
							311	4	1528	9							
12	13702	X	7661	-0-	-6041	-0-	905	1	4945	3	Y	1111	1114	0			3
							589	4	1222	9							
01	16833	X	1138	-0-	-15695	-0-	334	1	33	3	Y	585	584	0			4
							127	4	644	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199 X	5331	-0-	-4868	-0-	420	1	3499	3	Y	1089	1087	0			9
						214	4	1198	9							
09	5880 X	5145	-0-	-735	-0-	399	1	3461	3	Y	1006	1011	0			4
						178	4	1107	9							
10	6634 X	4828	-0-	-1806	-0-	418	1	3040	3	Y	1135	1126	0			13
						121	4	1249	9							
11	6420 X	2759	-0-	-3661	-0-	387	1	1251	3	Y	812	816	0			9
						228	4	893	9							
*12	6634 X	1002	-0-	-5632	-0-	153	1	5	3	Y	717	717	0			9
						55	4	789	9							
01	5332 X	5279	-0-	-53	-0-	559	1	3010	3	Y	1408	1408	0			9
						161	4	1549	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

08	5647 X	5647	-0-	-0-	-0-	816	1	3514	3	Y	810	812	0			6
						426	4	891	9							
09	7658 X	7658	-0-	-0-	-0-	841	1	5555	3	Y	802	805	0			3
						380	4	882	9							
10	6479 X	4859	-0-	-1620	-0-	844	1	2902	3	Y	786	780	0			9
						248	4	865	9							
11	6270 X	2680	-0-	-3590	-0-	330	1	1574	3	Y	530	533	0			6
						193	4	583	9							
12	7905 X	4583	-0-	-3322	-0-	557	1	2869	3	Y	875	870	0			11
						194	4	963	9							
01	7905 X	3880	-0-	-4025	-0-	481	1	2602	3	Y	598	605	0			4
						139	4	658	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

08	7077 X	7077	-0-	-0-	-0-	1066	1	4312	3	Y	1037	1033	0			8
						558	4	1141	9							
09	6240 X	4968	-0-	-1272	-0-	1017	1	2563	3	Y	834	839	0			3
						471	4	917	9							
10	6448 X	4427	-0-	-2021	-0-	938	1	2345	3	Y	788	782	0			9
						277	4	867	9							
11	6840 X	2710	-0-	-4130	-0-	558	1	1139	3	Y	620	622	0			7
						331	4	682	9							
12	7068 X	4341	-0-	-2727	-0-	867	1	2234	3	Y	849	846	0			10
						306	4	934	9							
01	7068 X	4696	-0-	-2372	-0-	918	1	2752	3	Y	689	694	0			5
						268	4	758	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

08	10336 X	10336	-0-	-0-	-0-	1125	1	7355	3	Y	1145	1150	0			10
						596	4	1260	9							
09	11847 X	11847	-0-	-0-	-0-	1035	1	8832	3	Y	1293	1292	0			11
						558	4	1422	9							
10	8370 X	7939	-0-	-431	-0-	869	1	5533	3	Y	1148	1155	0			4
						274	4	1263	9							
11	18123 X	18123	-0-	-0-	-0-	1290	1	14824	3	Y	1457	1455	0			6
						406	4	1603	9							
12	13249 X	13249	-0-	-0-	-0-	1631	1	8973	3	Y	1440	1442	0			4
						1061	4	1584	9							
01	11811 X	1592	-0-	-10219	-0-	392	1	918	3	Y	123	126	0			1
						147	4	135	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10292	X	8617	-0-	-1675	-0-	1056	1	5426	3	Y	1443	1441	0			11
							548	4	1587	9							
09	9960	X	1550	-0-	-8410	-0-	366	1	766	3	Y	225	235	0			1
							170	4	248	9							
10	9114	X	1397	-0-	-7717	-0-	550	1	297	3	Y	351	348	0			4
							164	4	386	9							
11	8820	X	4257	-0-	-4563	-0-	535	1	2602	3	Y	734	730	0			8
							313	4	807	9							
12	9114	X	7949	-0-	-1165	-0-	1028	1	5010	3	Y	1412	1403	0			17
							358	4	1553	9							
01	8618	X	7457	-0-	-1161	-0-	894	1	5008	3	Y	1180	1189	0			8
							257	4	1298	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13950	X	8224	-0-	-5726	-0-	512	1	6214	3	Y	1132	1131	0			9
							253	4	1245	9							
09	11430	X	8225	-0-	-3205	-0-	496	1	6339	3	Y	1066	1071	0			4
							217	4	1173	9							
10	11811	X	8248	-0-	-3563	-0-	517	1	6323	3	Y	1147	1138	0			13
							146	4	1262	9							
11	9780	X	7204	-0-	-2576	-0-	461	1	5300	3	Y	1076	1077	0			12
							259	4	1184	9							
12	10106	X	7669	-0-	-2437	-0-	490	1	5831	3	Y	1076	1075	0			13
							164	4	1184	9							
01	8494	X	7138	-0-	-1356	-0-	506	1	5453	3	Y	943	950	0			6
							142	4	1037	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	3680	-0-	-1590	-0-	127	1	2485	3	Y	905	913	0			24
							72	4	996	9							
09	5100	X	3482	-0-	-1618	-0-	133	1	2402	3	Y	806	810	0			20
							60	4	887	9							
10	4619	X	4444	-0-	-175	-0-	348	1	2515	3	Y	1252	1242	0			30
							204	4	1377	9							
11	4470	X	2041	-0-	-2429	-0-	54	1	1157	3	Y	734	744	0			20
							23	4	807	9							
12	4309	X	1449	-0-	-2860	-0-	178	1	456	3	Y	630	633	0			17
							122	4	693	9							
01	4433	X	4235	-0-	-198	-0-	326	1	2754	3	Y	895	896	0			16
							170	4	985	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	839	-0-	-2695	-0-	153	1	61	3	Y	489	492	0			13
							87	4	538	9							
09	3420	X	2466	-0-	-954	-0-	173	1	1638	3	Y	524	524	0			13
							79	4	576	9							
10	3534	X	2396	-0-	-1138	-0-	215	1	1268	3	Y	715	711	0			17
							126	4	787	9							
11	2763	X	2763	-0-	-0-	-0-	252	1	1676	3	Y	662	661	0			18
							107	4	728	9							
12	2542	X	1304	-0-	-1238	-0-	233	1	461	3	Y	410	417	0			11
							159	4	451	9							
*01	3201	X	3201	-0-	-0-	-0-	275	1	1934	3	Y	771	768	0			14
							144	4	848	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2187	-0-	-1812	-0-	163	1	1493	3	Y	399	404	0			11
							92	4	439	9							
09	3870	X	1909	-0-	-1961	-0-	149	1	1278	3	Y	376	378	0			9
							68	4	414	9							
10	3999	X	2522	-0-	-1477	-0-	223	1	1533	3	Y	577	572	0			14
							131	4	635	9							
11	2820	X	1821	-0-	-999	-0-	192	1	976	3	Y	519	519	0			14
							82	4	571	9							
12	2914	X	1787	-0-	-1127	-0-	224	1	793	3	Y	561	560	0			15
							153	4	617	9							
01	2511	X	1863	-0-	-648	-0-	207	1	943	3	Y	550	555	0			10
							108	4	605	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	10486	-0-	-953	-0-	1196	1	7043	3	Y	1481	1473	0			12
							618	4	1629	9							
09	9030	X	7856	-0-	-1174	-0-	1062	1	5168	3	Y	1037	1045	0			4
							485	4	1141	9							
10	9331	X	9019	-0-	-312	-0-	1058	1	6375	3	Y	1163	1154	0			13
							307	4	1279	9							
11	10140	X	8492	-0-	-1648	-0-	886	1	5493	3	Y	1454	1450	0			17
							514	4	1599	9							
12	10478	X	8472	-0-	-2006	-0-	871	1	5561	3	Y	1581	1579	0			19
							301	4	1739	9							
01	10478	X	8364	-0-	-2114	-0-	961	1	6094	3	Y	939	952	0			6
							276	4	1033	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26071	X	13777	-0-	-12294	-0-	1184	1	10245	3	Y	1589	1588	0			12
							600	4	1748	9							
09	17010	X	12411	-0-	-4599	-0-	1108	1	9211	3	Y	1450	1456	0			6
							497	4	1595	9							
10	17577	X	13251	-0-	-4326	-0-	1032	1	10117	3	Y	1644	1632	0			18
							294	4	1808	9							
11	17010	X	11936	-0-	-5074	-0-	846	1	9054	3	Y	1416	1418	0			16
							478	4	1558	9							
12	15841	X	11532	-0-	-4309	-0-	854	1	8907	3	Y	1348	1348	0			16
							288	4	1483	9							
*01	17756	X	17756	-0-	-0-	-0-	1239	1	14558	3	Y	1466	1472	0			10
							346	4	1613	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3048	-0-	-610	-0-	668	1	1664	3	Y	460	461	0			9
							210	4	506	9							
09	3450	X	2113	-0-	-1337	-0-	553	1	759	3	Y	408	409	0			8
							352	4	449	9							
10	3565	X	2164	-0-	-1401	-0-	625	1	685	3	Y	685	677	0			16
							100	4	754	9							
11	3180	X	1378	-0-	-1802	-0-	616	1	317	3	Y	240	250	0			6
							181	4	264	9							
12	3038	X	1617	-0-	-1421	-0-	457	1	768	3	Y	281	279	0			8
							83	4	309	9							
01	3038	X	1197	-0-	-1841	-0-	495	1	304	3	Y	222	227	0			3
							154	4	244	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9814	X	9814	-0-	-0-	-0-	1157	1	5432	3	Y	2368	2391	0			21
							620	4	2605	9							
09	7757	X	7757	-0-	-0-	-0-	926	1	4581	3	Y	1583	1591	0			13
							509	4	1741	9							
10	7414	X	7414	-0-	-0-	-0-	873	1	4636	3	Y	1480	1487	0			6
							277	4	1628	9							
11	6568	X	6568	-0-	-0-	-0-	752	1	4477	3	Y	997	999	0			4
							242	4	1097	9							
12	6233	X	6233	-0-	-0-	-0-	804	1	4211	3	Y	631	633	0			2
							524	4	694	9							
*01	4964	X	4964	-0-	-0-	-0-	780	1	3111	3	Y	712	709	0			5
							290	4	783	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4043	X	4043	-0-	-0-	-0-	446	1	2985	3	Y	433	432	0			9
							136	4	476	9							
09	5239	X	5239	-0-	-0-	-0-	418	1	3586	3	Y	891	882	0			18
							255	4	980	9							
10	5709	X	5709	-0-	-0-	-0-	472	1	4148	3	Y	924	920	0			22
							73	4	1016	9							
11	5355	X	5355	-0-	-0-	-0-	493	1	3685	3	Y	942	940	0			24
							141	4	1036	9							
12	5425	X	4283	-0-	-1142	-0-	522	1	2663	3	Y	913	911	0			26
							94	4	1004	9							
01	5704	X	4720	-0-	-984	-0-	602	1	2805	3	Y	1027	1037	0			16
							183	4	1130	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	567	-0-	-2161	-0-	186	1	226	3	Y	87	91	0			2
							59	4	96	9							
09	2640	X	1490	-0-	-1150	-0-	345	1	688	3	Y	216	214	0			4
							219	4	238	9							
10	1848	X	1848	-0-	-0-	-0-	632	1	807	3	Y	280	277	0			7
							101	4	308	9							
11	1530	X	1510	-0-	-20	-0-	586	1	443	3	Y	281	281	0			7
							172	4	309	9							
12	1581	X	1548	-0-	-33	-0-	300	1	1011	3	Y	166	168	0			5
							54	4	183	9							
01	1860	X	1747	-0-	-113	-0-	455	1	779	3	Y	339	339	0			5
							140	4	373	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5698	X	5698	-0-	-0-	-0-	981	1	4053	3	Y	585	587	0			11
							20	4	644	9							
09	3000	N	3499	-0-	499	499	384	1	2630	3	Y	434	437	0			8
							8	4	477	9							
10	4420	X	3921	-0-	-499	-0-	423	1	2971	3	Y	469	471	0			6
							11	4	516	9							
11	3020	X	3020	-0-	-0-	-0-	372	1	2109	3	Y	484	484	0			6
							7	4	532	9							
12	3221	X	3221	-0-	-0-	-0-	392	1	2304	3	Y	468	467	0			7
							10	4	515	9							
*01	956	X	956	-0-	-0-	-0-	384	1	76	3	Y	445	445	0			7
							6	4	490	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4838	X	4838	-0-	-0-	-0-	369	1	3082	3	Y	1254	1247	0			23
							8	4	1379	9							
09	7692	X	7692	-0-	-0-	-0-	562	1	6040	3	Y	980	985	0			18
							12	4	1078	9							
10	7992	X	7992	-0-	-0-	-0-	563	1	6363	3	Y	956	961	0			13
							14	4	1052	9							
11	6807	X	6807	-0-	-0-	-0-	373	1	5589	3	Y	761	764	0			10
							8	4	837	9							
12	6971	X	6971	-0-	-0-	-0-	406	1	5660	3	Y	813	811	0			12
							11	4	894	9							
*01	7125	X	7125	-0-	-0-	-0-	401	1	5665	3	Y	957	954	0			15
							6	4	1053	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5210	-0-	-1238	-0-	784	1	3482	3	Y	844	843	0			16
							16	4	928	9							
09	5700	X	5047	-0-	-653	-0-	772	1	3419	3	Y	764	766	0			14
							16	4	840	9							
10	5890	X	5149	-0-	-741	-0-	769	1	3551	3	Y	736	740	0			10
							19	4	810	9							
11	5770	X	5770	-0-	-0-	-0-	1023	1	3374	3	Y	1230	1224	0			16
							20	4	1353	9							
12	5456	X	4506	-0-	-950	-0-	716	1	3005	3	Y	697	703	0			10
							18	4	767	9							
*01	5790	X	5790	-0-	-0-	-0-	849	1	4002	3	Y	842	839	0			13
							13	4	926	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2977	X	2977	-0-	-0-	-0-	441	1	1748	3	Y	500	499	0			4
							238	4	550	9							
09	2760	X	749	-0-	-2011	-0-	353	1	199	4	Y	179	181	0			2
							197	9									
10	2418	X	1567	-0-	-851	-0-	266	1	913	3	Y	275	276	0			1
							85	4	303	9							
11	3975	X	3975	-0-	-0-	-0-	810	1	2068	3	Y	756	754	0			3
							265	4	832	9							
12	3140	X	3140	-0-	-0-	-0-	819	1	1134	3	Y	582	583	0			2
							547	4	640	9							
01	2976	X	2587	-0-	-389	-0-	768	1	963	3	Y	515	513	0			4
							289	4	567	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11997	X	9654	-0-	-2343	-0-	1251	1	6112	3	Y	1474	1496	0			13
							670	4	1621	9							
09	12300	X	10120	-0-	-2180	-0-	1221	1	6688	3	Y	1401	1402	0			12
							670	4	1541	9							
10	12710	X	11685	-0-	-1025	-0-	1332	1	8144	3	Y	1625	1631	0			6
							421	4	1788	9							
11	12300	X	10042	-0-	-2258	-0-	1156	1	7114	3	Y	1273	1274	0			5
							372	4	1400	9							
12	10447	X	9469	-0-	-978	-0-	1266	1	6015	3	Y	1236	1237	0			4
							828	4	1360	9							
01	11687	X	11084	-0-	-603	-0-	1453	1	7504	3	Y	1445	1438	0			11
							537	4	1590	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565 X	1399	-0-	-2166	-0-	229	1	793	3	Y	277	291	0			6
						72	4	305	9							
09	3720 X	2760	-0-	-960	-0-	284	1	1850	3	Y	409	407	0			8
						176	4	450	9							
10	4216 X	3214	-0-	-1002	-0-	468	1	1905	3	Y	697	688	0			17
						74	4	767	9							
11	5859 X	5859	-0-	-0-	-0-	863	1	3678	3	Y	972	964	0			25
						249	4	1069	9							
12	4216 X	1671	-0-	-2545	-0-	311	1	541	3	Y	693	698	0			20
						57	4	762	9							
*01	4979 X	4979	-0-	-0-	-0-	761	1	2775	3	Y	1100	1103	0			17
						233	4	1210	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

08	7316 X	5366	-0-	-1950	-0-	1196	1	3866	3	Y	132	132	0			46
						159	4	145	9							
09	6030 X	4939	-0-	-1091	-0-	1388	1	3189	3	Y	199	178	0			67
						143	4	219	9							
10	4427 X	4427	-0-	-0-	-0-	1427	1	2574	3	Y	169	155	0			81
						240	4	186	9							
11	5190 X	2068	-0-	-3122	-0-	1302	1	231	3	Y	130	121	0			90
						392	4	143	9							
12	5363 X	2216	-0-	-3147	-0-	1584	1	245	3	Y	102	84	0			108
						275	4	112	9							
01	5363 X	3623	-0-	-1740	-0-	1289	1	1251	3	Y	165	113	0			160
						901	4	182	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

08	6374 X	6374	-0-	-0-	-0-	601	1	5032	3	Y	660	662	0			74
						15	4	726	9							
09	5490 X	5309	-0-	-181	-0-	1104	1	3703	3	Y	440	468	0			46
						18	4	484	9							
10	5673 X	3735	-0-	-1938	-0-	2073	1	1241	3	Y	375	368	0			53
						8	4	413	9							
11	5520 X	1452	-0-	-4068	-0-	1241	1	1	3	Y	164	192	0			25
						30	4	180	9							
12	5704 X	1504	-0-	-4200	-0-	1421	1	1	3	Y	48	67	0			6
						29	4	53	9							
01	5704 X	5528	-0-	-176	-0-	1609	1	3131	3	Y	697	608	0			95
						21	4	767	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	983	-0-	-6736	-0-	340	1	188	4	Y	414	415	0			4
							455	9									
09	7470	X	34	-0-	-7436	-0-	19	1	11	4	Y	4	8	0			-0-
							4	9									
10	7719	X	956	-0-	-6763	-0-	462	1	151	4	Y	312	311	0			1
							343	9									
11	7140	X	224	-0-	-6916	-0-	120	1	40	4	Y	58	59	0			-0-
							64	9									
12	1271	X	409	-0-	-862	-0-	193	1	19	3	Y	61	61	0			-0-
							130	4	67	9							
01	992	X	810	-0-	-182	-0-	235	1	253	3	Y	212	210	0			2
							89	4	233	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

08	6574	X	6574	-0-	-0-	-0-	930	1	5311	3	Y	190	150	0			66
							124	4	209	9							
09	6276	X	6276	-0-	-0-	-0-	923	1	5125	3	Y	121	146	0			41
							95	4	133	9							
10	6458	X	6458	-0-	-0-	-0-	1183	1	4930	3	Y	133	110	0			64
							199	4	146	9							
11	6360	X	5698	-0-	-662	-0-	1168	1	4003	3	Y	160	113	0			111
							351	4	176	9							
12	6572	X	6341	-0-	-231	-0-	2770	1	2924	3	Y	152	103	0			160
							480	4	167	9							
01	6572	X	6570	-0-	-2	-0-	2118	1	2762	3	Y	191	166	0			185
							1480	4	210	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

08	4185	X	2727	-0-	-1458	-0-	963	1	1150	3	Y	549	547	0			15
							10	4	604	9							
09	3300	X	2205	-0-	-1095	-0-	840	1	853	3	Y	459	459	0			15
							7	4	505	9							
10	2728	X	2698	-0-	-30	-0-	841	1	1283	3	Y	503	505	0			13
							21	4	553	9							
11	2640	X	1059	-0-	-1581	-0-	714	1	110	3	Y	196	206	0			3
							19	4	216	9							
12	2728	X	1541	-0-	-1187	-0-	817	1	69	3	Y	586	579	0			10
							10	4	645	9							
01	2728	X	2259	-0-	-469	-0-	798	1	1069	3	Y	346	349	0			7
							11	4	381	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

08	9734	X	4353	-0-	-5381	-0-	892	1	2144	3	Y	1189	1191	0			33
							9	4	1308	9							
09	9180	X	4223	-0-	-4957	-0-	840	1	2114	3	Y	1146	1142	0			37
							8	4	1261	9							
10	5301	X	4040	-0-	-1261	-0-	682	1	2422	3	Y	835	850	0			22
							17	4	919	9							
11	9979	X	9979	-0-	-0-	-0-	825	1	6559	3	Y	2338	2325	0			35
							23	4	2572	9							
12	7845	X	7845	-0-	-0-	-0-	913	1	4801	3	Y	1926	1929	0			32
							12	4	2119	9							
*01	6391	X	6391	-0-	-0-	-0-	866	1	4098	3	Y	1286	1293	0			25
							12	4	1415	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2647	-0-	-825	-0-	362	1	2281	3	Y	-0-	11	0			-0-
							4	4									
09	3300	X	1129	-0-	-2171	-0-	280	1	846	3	Y	-0-					-0-
							3	4									
10	3348	X	919	-0-	-2429	-0-	371	1	539	3	Y	-0-					-0-
							9	4									
11	3240	X	331	-0-	-2909	-0-	298	1	25	3	Y	-0-					-0-
							8	4									
*12	2635	X	745	-0-	-1890	-0-	709	1	27	3	Y	-0-					-0-
							9	4									
01	2635	X	1280	-0-	-1355	-0-	758	1	512	3	Y	-0-					-0-
							10	4									

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

08	10041	X	10041	-0-	-0-	-0-	804	1	7949	3	Y	793	786	0			7
							416	4	872	9							
09	2700	X	2323	-0-	-377	-0-	475	1	1380	3	Y	185	190	0			2
							264	4	204	9							
10	2790	X	2207	-0-	-583	-0-	393	1	1290	3	Y	362	363	0			1
							126	4	398	9							
11	2700	X	1373	-0-	-1327	-0-	303	1	859	3	Y	102	103	0			-0-
							99	4	112	9							
12	8224	X	8224	-0-	-0-	-0-	707	1	6201	3	Y	787	785	0			2
							450	4	866	9							
*01	13380	X	13380	-0-	-0-	-0-	1011	1	10729	3	Y	1160	1153	0			9
							364	4	1276	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

08	9108	X	9108	-0-	-0-	-0-	942	1	7202	3	Y	817	822	0			29
							65	4	899	9							
09	10532	X	10532	-0-	-0-	-0-	1082	1	8418	3	Y	815	811	0			33
							135	4	897	9							
10	11857	X	11857	-0-	-0-	-0-	682	1	10211	3	Y	856	847	0			42
							22	4	942	9							
11	10407	X	10407	-0-	-0-	-0-	529	1	9001	3	Y	702	706	0			38
							105	4	772	9							
12	5146	X	4257	-0-	-889	-0-	284	1	3579	3	Y	267	288	0			17
							100	4	294	9							
01	5146	X	3013	-0-	-2133	-0-	120	1	2573	3	Y	253	254	0			16
							42	4	278	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

08	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
09	840	X	-0-	-0-	-840	-0-					Y	-0-					-0-
10	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
10	899	X	-0-	-0-	-899	-0-					Y	-0-					-0-
11	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	2	1	52	3	Y	9	8	0			1
							1	4	10	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

08	5983	X	410	-0-	-5573	-0-	157	1	87	4	Y	151	154	0			1
							166	9									
09	17485	X	17485	-0-	-0-	-0-	1147	1	13948	3	Y	1621	1608	0			14
							607	4	1783	9							
10	7356	X	7356	-0-	-0-	-0-	817	1	5708	3	Y	522	534	0			2
							257	4	574	9							
11	3420	X	1887	-0-	-1533	-0-	233	1	1441	3	Y	125	126	0			1
							75	4	138	9							
12	16244	X	57	-0-	-16187	-0-	3	1	52	3	Y	-0-	1	0			-0-
							2	4									
01	16244	X	79	-0-	-16165	-0-	24	1	40	3	Y	5	5	0			-0-
							9	4	6	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

08	14012	X	297	-0-	-13715	-0-	155	1	33	3	Y	21	21	0			-0-
							86	4	23	9							
09	13560	X	2048	-0-	-11512	-0-	548	1	840	3	Y	321	318	0			3
							307	4	353	9							
10	16246	X	16246	-0-	-0-	-0-	1245	1	13846	3	Y	701	701	0			3
							384	4	771	9							
11	10560	X	5726	-0-	-4834	-0-	572	1	4393	3	Y	525	526	0			2
							183	4	578	9							
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-	2	0			-0-
01	16244	X	14	-0-	-16230	-0-	6	1	2	4	Y	5	5	0			-0-
							6	9									

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

08	4433	X	3086	-0-	-1347	-0-	750	1	1459	3	Y	790	791	0			22
							8	4	869	9							
09	4050	X	3461	-0-	-589	-0-	791	1	1795	3	Y	789	785	0			26
							7	4	868	9							
10	2945	X	2887	-0-	-58	-0-	769	1	1396	3	Y	639	648	0			17
							19	4	703	9							
11	3681	X	3681	-0-	-0-	-0-	765	1	2168	3	Y	661	668	0			10
							21	4	727	9							
12	3565	X	2511	-0-	-1054	-0-	773	1	1428	3	Y	273	278	0			5
							10	4	300	9							
01	3565	X	2801	-0-	-764	-0-	768	1	1373	3	Y	591	585	0			11
							10	4	650	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3119	-0-	-632	-0-	944	1	1451	3	Y	650	650	0			18
							9	4	715	9							
09	3630	X	2820	-0-	-810	-0-	828	1	1316	3	Y	607	605	0			20
							8	4	668	9							
10	3751	X	3451	-0-	-300	-0-	833	1	1926	3	Y	610	614	0			16
							21	4	671	9							
11	3450	X	2971	-0-	-479	-0-	801	1	1534	3	Y	558	566	0			8
							22	4	614	9							
12	3131	X	2782	-0-	-349	-0-	785	1	1345	3	Y	584	582	0			10
							10	4	642	9							
01	3441	X	2793	-0-	-648	-0-	796	1	1433	3	Y	503	503	0			10
							11	4	553	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7610	-0-	-884	-0-	1414	1	5863	3	Y	132	152	0			46
							188	4	145	9							
09	8160	X	7002	-0-	-1158	-0-	1616	1	5029	3	Y	173	161	0			58
							167	4	190	9							
10	6882	X	6350	-0-	-532	-0-	1570	1	4341	3	Y	159	141	0			76
							264	4	175	9							
11	7350	X	5455	-0-	-1895	-0-	1435	1	3433	3	Y	142	120	0			98
							431	4	156	9							
12	7595	X	4585	-0-	-3010	-0-	2372	1	1697	3	Y	95	93	0			100
							411	4	105	9							
01	7595	X	4890	-0-	-2705	-0-	1272	1	2511	3	Y	198	106	0			192
							889	4	218	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12927	X	232	-0-	-12695	-0-	97	1	82	3	Y	-0-	3	0			-0-
							53	4									
09	11220	X	763	-0-	-10457	-0-	401	1	44	3	Y	84	83	0			1
							226	4	92	9							
10	11594	X	653	-0-	-10941	-0-	430	1	7	3	Y	69	70	0			-0-
							140	4	76	9							
11	11220	X	176	-0-	-11044	-0-	110	1	7	3	Y	21	21	0			-0-
							36	4	23	9							
12	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
01	775	X	11	-0-	-764	-0-	8	3	3	9	Y	3	3	0			-0-

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	4	-0-	-9141	-0-	1	1	1	4	Y	2	2	0			-0-
							2	9									
09	8850	X	430	-0-	-8420	-0-	15	1	9	4	Y	369	366	0			3
							406	9									
10	9145	X	901	-0-	-8244	-0-	292	1	142	3	Y	338	340	0			1
							95	4	372	9							
11	5512	X	5512	-0-	-0-	-0-	673	1	4058	3	Y	513	512	0			2
							217	4	564	9							
*12	2303	X	2303	-0-	-0-	-0-	747	1	5	3	Y	952	951	0			3
							504	4	1047	9							
01	899	X	686	-0-	-213	-0-	108	1	41	4	Y	488	487	0			4
							537	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12524 X	395	-0-	-12129	-0-	97	1	226	3	Y	17	17	0			-0-
						53	4	19	9							
09	18962 X	18962	-0-	-0-	-0-	1027	1	15583	3	Y	1653	1639	0			14
						534	4	1818	9							
10	10628 X	10628	-0-	-0-	-0-	722	1	8597	3	Y	988	998	0			4
						222	4	1087	9							
11	9060 X	5879	-0-	-3181	-0-	462	1	4504	3	Y	697	698	0			3
						146	4	767	9							
12	19592 X	12220	-0-	-7372	-0-	784	1	9169	3	Y	1616	1614	0			5
						489	4	1778	9							
01	19592 X	5207	-0-	-14385	-0-	367	1	3614	3	Y	994	992	0			7
						133	4	1093	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712 X	2159	-0-	-2553	-0-	393	1	1375	3	Y	163	164	0			1
						212	4	179	9							
09	4560 X	386	-0-	-4174	-0-	115	1	147	3	Y	54	55	0			-0-
						65	4	59	9							
10	4712 X	1122	-0-	-3590	-0-	506	1	216	3	Y	214	213	0			1
						165	4	235	9							
11	3750 X	800	-0-	-2950	-0-	204	1	324	3	Y	186	186	0			1
						67	4	205	9							
12	2170 X	1103	-0-	-1067	-0-	287	1	227	3	Y	360	360	0			1
						193	4	396	9							
*01	3736 X	3736	-0-	-0-	-0-	551	1	2544	3	Y	397	395	0			3
						204	4	437	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	441	-0-	441	441	126	1	189	3	Y	106	102	0			4
						9	4	117	9							
09	T. A.	2005	-0-	2005	2446	523	1	1123	3	Y	267	260	0			11
						65	4	294	9							
10	T. A.	2083	-0-	2083	4529	727	1	1048	3	Y	258	256	0			13
						24	4	284	9							
11	T. A.	2399	-0-	2399	6928	692	1	1213	3	Y	324	320	0			17
						138	4	356	9							
12	T. A.	2895	-0-	2895	9823	673	1	1680	3	Y	276	275	0			18
						238	4	304	9							
*01	12578 X	2755	-0-	-9823	-0-	696	1	1403	3	Y	374	368	0			24
						245	4	411	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237 X	2090	-0-	-11147	-0-	763	1	1144	3	Y	118	123	0			4
						53	4	130	9							
09	12810 X	10144	-0-	-2666	-0-	1189	1	8221	3	Y	532	514	0			22
						149	4	585	9							
10	14210 X	14210	-0-	-0-	-0-	1391	1	12089	3	Y	623	614	0			31
						45	4	685	9							
11	12497 X	12497	-0-	-0-	-0-	1130	1	10008	3	Y	1031	1007	0			55
						225	4	1134	9							
12	10478 X	9519	-0-	-959	-0-	857	1	7636	3	Y	657	670	0			42
						303	4	723	9							
01	14198 X	10724	-0-	-3474	-0-	1028	1	8255	3	Y	981	961	0			62
						362	4	1079	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6528	X	6528	-0-	-0-	-0-	895	1	5169	3	Y	365	363	0			13
							62	4	402	9							
09	9690	X	7556	-0-	-2134	-0-	867	1	6111	3	Y	426	422	0			17
							109	4	469	9							
10	10013	X	5503	-0-	-4510	-0-	817	1	4279	3	Y	346	346	0			17
							26	4	381	9							
11	9690	X	4949	-0-	-4741	-0-	632	1	3813	3	Y	344	343	0			18
							126	4	378	9							
12	7812	X	5327	-0-	-2485	-0-	624	1	4091	3	Y	356	351	0			23
							220	4	392	9							
01	7812	X	3886	-0-	-3926	-0-	244	1	3323	3	Y	212	222	0			13
							86	4	233	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

08	4338	X	4338	-0-	-0-	-0-	375	1	3501	3	Y	413	406	0			8
							8	4	454	9							
09	3210	X	3048	-0-	-162	-0-	313	1	2506	3	Y	202	206	0			4
							7	4	222	9							
10	3317	X	2780	-0-	-537	-0-	344	1	2124	3	Y	275	275	0			4
							9	4	303	9							
11	3750	X	1761	-0-	-1989	-0-	304	1	1142	3	Y	281	281	0			4
							6	4	309	9							
12	3875	X	1767	-0-	-2108	-0-	296	1	1189	3	Y	249	249	0			4
							8	4	274	9							
01	3875	X	1509	-0-	-2366	-0-	289	1	950	3	Y	242	242	0			4
							4	4	266	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

08	3193	X	1403	-0-	-1790	-0-	825	1	447	3	Y	104	103	0			2
							17	4	114	9							
09	3180	X	1279	-0-	-1901	-0-	572	1	590	3	Y	96	96	0			2
							11	4	106	9							
10	3286	X	1087	-0-	-2199	-0-	686	1	140	3	Y	222	221	0			3
							17	4	244	9							
11	3180	X	1069	-0-	-2111	-0-	638	1	112	3	Y	279	278	0			4
							12	4	307	9							
*12	1395	X	832	-0-	-563	-0-	636	1	16	3	Y	149	151	0			2
							16	4	164	9							
*01	2821	X	2821	-0-	-0-	-0-	744	1	1806	3	Y	236	234	0			4
							11	4	260	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

08	24691	X	24691	-0-	-0-	-0-	993	1	19527	3	Y	3773	3711	0			70
							21	4	4150	9							
09	9742	X	9742	-0-	-0-	-0-	671	1	7152	3	Y	1732	1771	0			31
							14	4	1905	9							
10	5658	X	5658	-0-	-0-	-0-	543	1	3762	3	Y	1217	1232	0			16
							14	4	1339	9							
11	4950	X	3532	-0-	-1418	-0-	290	1	2266	3	Y	882	886	0			12
							6	4	970	9							
12	5115	X	1863	-0-	-3252	-0-	251	1	733	3	Y	794	794	0			12
							6	4	873	9							
01	5115	X	1272	-0-	-3843	-0-	257	1	383	3	Y	571	574	0			9
							4	4	628	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	5233	-0-	-2703	-0-	800	1	2886	3	Y	1392	1382	0			26
							16	4	1531	9							
09	6900	X	4239	-0-	-2661	-0-	787	1	2625	3	Y	737	750	0			13
							16	4	811	9							
10	5766	X	3679	-0-	-2087	-0-	741	1	1959	3	Y	874	875	0			12
							18	4	961	9							
11	5580	X	3153	-0-	-2427	-0-	633	1	1371	3	Y	1034	1032	0			14
							12	4	1137	9							
12	5766	X	3296	-0-	-2470	-0-	696	1	1570	3	Y	920	920	0			14
							18	4	1012	9							
01	5239	X	3040	-0-	-2199	-0-	694	1	1369	3	Y	879	879	0			14
							10	4	967	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3891	X	3891	-0-	-0-	-0-	778	1	2231	3	Y	580	580	0			12
							244	4	638	9							
09	3390	X	3323	-0-	-67	-0-	707	1	1527	3	Y	583	583	0			12
							448	4	641	9							
10	3622	X	3622	-0-	-0-	-0-	772	1	2037	3	Y	627	624	0			15
							123	4	690	9							
11	3544	X	3544	-0-	-0-	-0-	747	1	1972	3	Y	553	554	0			14
							217	4	608	9							
12	3503	X	3256	-0-	-247	-0-	620	1	1921	3	Y	548	546	0			16
							112	4	603	9							
01	3503	X	1268	-0-	-2235	-0-	583	1	132	3	Y	338	349	0			5
							181	4	372	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5297	-0-	-1151	-0-	931	1	3821	3	Y	486	483	0			13
							10	4	535	9							
09	5730	X	4317	-0-	-1413	-0-	787	1	3048	3	Y	431	430	0			14
							8	4	474	9							
10	5425	X	2928	-0-	-2497	-0-	748	1	1885	3	Y	251	258	0			7
							19	4	276	9							
11	5130	X	491	-0-	-4639	-0-	354	1	10	4	Y	115	120	0			2
							127	9									
*12	5301	X	608	-0-	-4693	-0-	435	1	10	3	Y	144	144	0			2
							5	4	158	9							
01	5301	X	506	-0-	-4795	-0-	422	1	2	3	Y	69	70	0			1
							6	4	76	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1607	-0-	-1121	-0-	177	1	1070	3	Y	324	318	0			6
							4	4	356	9							
09	6894	X	6894	-0-	-0-	-0-	635	1	5583	3	Y	603	598	0			11
							13	4	663	9							
10	7179	X	7179	-0-	-0-	-0-	584	1	5081	3	Y	1363	1356	0			18
							15	4	1499	9							
11	3000	N	4538	-0-	1538	1538	574	1	3356	3	Y	543	554	0			7
							11	4	597	9							
12	6553	X	5015	-0-	-1538	-0-	600	1	3814	3	Y	532	531	0			8
							16	4	585	9							
*01	5029	X	5029	-0-	-0-	-0-	614	1	3843	3	Y	512	512	0			8
							9	4	563	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	5992	-0-	-1882	-0-	770	1	4376	3	Y	762	768	0			21
							8	4	838	9							
09	7620	X	4027	-0-	-3593	-0-	689	1	2543	3	Y	716	714	0			23
							7	4	788	9							
10	7874	X	5900	-0-	-1974	-0-	736	1	4155	3	Y	900	899	0			24
							19	4	990	9							
11	8525	X	8525	-0-	-0-	-0-	783	1	6289	3	Y	1301	1306	0			19
							22	4	1431	9							
12	8717	X	8717	-0-	-0-	-0-	833	1	6500	3	Y	1248	1246	0			21
							11	4	1373	9							
01	5983	X	5525	-0-	-458	-0-	735	1	3958	3	Y	747	754	0			14
							10	4	822	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

08	3720	X	2351	-0-	-1369	-0-	724	1	1051	3	Y	323	313	0			20
							221	4	355	9							
09	3600	X	1865	-0-	-1735	-0-	673	1	670	3	Y	279	287	0			12
							215	4	307	9							
10	3720	X	1570	-0-	-2150	-0-	660	1	348	3	Y	289	289	0			12
							244	4	318	9							
11	2580	X	1285	-0-	-1295	-0-	478	1	281	3	Y	148	155	0			5
							363	4	163	9							
12	2480	X	2210	-0-	-270	-0-	280	1	1233	3	Y	437	439	0			3
							216	4	481	9							
01	2356	X	408	-0-	-1948	-0-	246	1	5	3	Y	28	31	0			-0-
							126	4	31	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

08	11284	X	206	-0-	-11078	-0-	20	1	165	3	Y	10	11	0			-0-
							10	4	11	9							
09	10920	X	972	-0-	-9948	-0-	368	1	283	3	Y	104	103	0			1
							207	4	114	9							
10	9114	X	522	-0-	-8592	-0-	310	1	67	3	Y	40	41	0			-0-
							101	4	44	9							
11	8615	X	8615	-0-	-0-	-0-	602	1	6481	3	Y	1220	1215	0			5
							190	4	1342	9							
12	1563	X	1563	-0-	-0-	-0-	448	1	107	3	Y	643	646	0			2
							301	4	707	9							
*01	6634	X	6634	-0-	-0-	-0-	747	1	4623	3	Y	899	894	0			7
							275	4	989	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

08	2108	X	774	-0-	-1334	-0-	404	1	34	3	Y	298	301	0			6
							8	4	328	9							
09	2040	X	1766	-0-	-274	-0-	745	1	642	3	Y	332	332	0			6
							14	4	365	9							
10	1612	X	996	-0-	-616	-0-	287	1	9	3	Y	630	627	0			9
							7	4	693	9							
11	1350	X	939	-0-	-411	-0-	267	1	6	3	Y	601	602	0			8
							5	4	661	9							
*12	1829	N	846	-0-	-983	-0-	267	1	7	3	Y	514	514	0			8
							7	4	565	9							
01	992	N	969	-0-	-23	-0-	277	1	7	3	Y	619	617	0			10
							4	4	681	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18662 X	6304	-0-	-12358	-0-	5940	4	364	9	Y	331	355	1			456
09	18060 X	2899	-0-	-15161	-0-	112	1	2487	3	Y	270	184	1			542
						3	4	297	9							
10	18662 X	-0-	-0-	-18662	-0-					Y	161	548	1			155
11	18060 X	6668	-0-	-11392	-0-	258	1	6371	3	Y	30	185	1			-0-
						6	4	33	9							
12	10292 X	10292	-0-	-0-	-0-	382	1	9466	3	Y	394					394
						11	4	433	9							
*01	6844 X	6844	-0-	-0-	-0-	254	1	6172	3	Y	376	176	1			594
						4	4	414	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

08	4340 X	3591	-0-	-749	-0-	704	1	1922	3	Y	684	664	0			42
						213	4	752	9							
09	4200 X	3143	-0-	-1057	-0-	663	1	1668	3	Y	546	565	0			23
						211	4	601	9							
10	4123 X	1479	-0-	-2644	-0-	482	1	545	3	Y	249	262	0			10
						178	4	274	9							
11	3990 X	3529	-0-	-461	-0-	134	1	2168	3	Y	1032	1009	0			33
						92	4	1135	9							
12	14921 X	14921	-0-	-0-	-0-	606	1	9052	3	Y	4389	4390	0			32
						435	4	4828	9							
*01	14822 X	14822	-0-	-0-	-0-	864	1	8940	3	Y	4183	4177	0			38
						417	4	4601	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

08	3906 X	1446	-0-	-2460	-0-	653	1	612	3	Y	153	154	0			3
						13	4	168	9							
09	2970 X	922	-0-	-2048	-0-	492	1	298	3	Y	111	112	0			2
						10	4	122	9							
10	2821 X	2201	-0-	-620	-0-	648	1	1303	3	Y	213	212	0			3
						16	4	234	9							
11	2430 X	2063	-0-	-367	-0-	333	1	1478	3	Y	224	224	0			3
						6	4	246	9							
12	2511 X	2286	-0-	-225	-0-	341	1	1665	3	Y	246	245	0			4
						9	4	271	9							
*01	2222 X	2222	-0-	-0-	-0-	377	1	1572	3	Y	243	243	0			4
						6	4	267	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

08	9362 X	7998	-0-	-1364	-0-	964	1	5957	3	Y	970	984	0			27
						10	4	1067	9							
09	9120 X	6842	-0-	-2278	-0-	824	1	5034	3	Y	886	884	0			29
						9	4	975	9							
10	9424 X	8127	-0-	-1297	-0-	810	1	6270	3	Y	933	937	0			25
						21	4	1026	9							
11	9120 X	6534	-0-	-2586	-0-	571	1	5345	3	Y	547	564	0			8
						16	4	602	9							
12	9366 X	9366	-0-	-0-	-0-	865	1	7425	3	Y	967	959	0			16
						12	4	1064	9							
*01	9198 X	9198	-0-	-0-	-0-	994	1	6998	3	Y	1084	1079	0			21
						14	4	1192	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5850	X	5850	-0-	-0-	-0-	953	1	3592	3	Y	1169	1161	0			22
							19	4	1286	9							
09	5669	X	5669	-0-	-0-	-0-	914	1	3594	3	Y	1039	1042	0			19
							18	4	1143	9							
10	5425	X	3070	-0-	-2355	-0-	505	1	1930	3	Y	565	576	0			8
							13	4	622	9							
11	5670	X	338	-0-	-5332	-0-	197	1	2	3	Y	123	129	0			2
							4	4	135	9							
*12	5859	X	565	-0-	-5294	-0-	358	1	7	3	Y	174	173	0			3
							9	4	191	9							
01	5859	X	753	-0-	-5106	-0-	497	1	44	3	Y	186	186	0			3
							7	4	205	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7020	X	7020	-0-	-0-	-0-	889	1	5541	3	Y	481	475	0			17
							61	4	529	9							
09	6711	X	6711	-0-	-0-	-0-	826	1	5193	3	Y	535	530	0			22
							103	4	589	9							
10	5555	X	5555	-0-	-0-	-0-	882	1	4358	3	Y	260	269	0			13
							29	4	286	9							
11	4410	X	2602	-0-	-1808	-0-	595	1	1732	3	Y	142	147	0			8
							119	4	156	9							
12	4557	X	1799	-0-	-2758	-0-	656	1	637	3	Y	249	241	0			16
							232	4	274	9							
01	4557	X	3008	-0-	-1549	-0-	528	1	1811	3	Y	439	427	0			28
							186	4	483	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	2066	-0-	-2336	-0-	843	1	526	3	Y	626	630	0			17
							8	4	689	9							
09	4170	X	2902	-0-	-1268	-0-	828	1	1349	3	Y	652	648	0			21
							8	4	717	9							
10	3472	X	3305	-0-	-167	-0-	839	1	1779	3	Y	605	610	0			16
							21	4	666	9							
11	4045	X	4045	-0-	-0-	-0-	926	1	2212	3	Y	801	805	0			12
							26	4	881	9							
12	3473	X	3473	-0-	-0-	-0-	906	1	1552	3	Y	913	910	0			15
							11	4	1004	9							
01	3317	X	3205	-0-	-112	-0-	894	1	1454	3	Y	768	768	0			15
							12	4	845	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	7365	-0-	-1408	-0-	796	1	5823	3	Y	664	662	0			12
							16	4	730	9							
09	8490	X	8108	-0-	-382	-0-	797	1	6649	3	Y	586	587	0			11
							17	4	645	9							
10	8773	X	6808	-0-	-1965	-0-	762	1	5430	3	Y	543	547	0			7
							19	4	597	9							
11	8460	X	6204	-0-	-2256	-0-	662	1	4945	3	Y	531	531	0			7
							13	4	584	9							
12	8370	X	6266	-0-	-2104	-0-	648	1	4919	3	Y	620	618	0			9
							17	4	682	9							
01	8370	X	5969	-0-	-2401	-0-	677	1	4688	3	Y	540	540	0			9
							10	4	594	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	328	-0-	-7515	-0-	17	1	301	3	Y	2	3	0			-0-
							8	4	2	9							
09	23610	X	5804	-0-	-17806	-0-	402	1	4667	3	Y	474	470	0			4
							214	4	521	9							
10	24397	X	790	-0-	-23607	-0-	395	1	7	3	Y	235	238	0			1
							129	4	259	9							
11	23610	X	204	-0-	-23406	-0-	104	1	5	3	Y	55	56	0			-0-
							34	4	61	9							
12	5983	X	4119	-0-	-1864	-0-	534	1	3062	3	Y	160	160	0			-0-
							347	4	176	9							
01	5983	X	4192	-0-	-1791	-0-	690	1	3048	3	Y	180	179	0			1
							256	4	198	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

08	11509	X	11509	-0-	-0-	-0-	1698	1	9326	3	Y	235	221	0			82
							226	4	259	9							
09	8730	X	4679	-0-	-4051	-0-	1583	1	2753	3	Y	164	191	0			55
							163	4	180	9							
10	9548	X	4859	-0-	-4689	-0-	1794	1	2557	3	Y	188	153	0			90
							301	4	207	9							
11	10860	X	3717	-0-	-7143	-0-	1613	1	1463	3	Y	142	134	0			98
							485	4	156	9							
12	11222	X	3313	-0-	-7909	-0-	2660	1	75	3	Y	106	92	0			112
							461	4	117	9							
01	11222	X	2986	-0-	-8236	-0-	1242	1	804	3	Y	65	114	0			63
							868	4	72	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

08	4929	X	450	-0-	-4479	-0-	298	1	18	3	Y	35	44	0			1
							95	4	39	9							
09	4770	X	2452	-0-	-2318	-0-	685	1	607	3	Y	656	644	0			13
							438	4	722	9							
10	4867	X	734	-0-	-4133	-0-	509	1	41	3	Y	93	104	0			2
							82	4	102	9							
11	4710	X	229	-0-	-4481	-0-	156	1	9	3	Y	16	18	0			-0-
							46	4	18	9							
12	3317	X	147	-0-	-3170	-0-	76	1	7	3	Y	45	44	0			1
							14	4	50	9							
01	2542	X	102	-0-	-2440	-0-	39	1	22	3	Y	26	27	0			-0-
							12	4	29	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

08	1364	X	781	-0-	-583	-0-	188	1	292	3	Y	180	185	0			2
							103	4	198	9							
09	3619	X	3619	-0-	-0-	-0-	626	1	1973	3	Y	612	609	0			5
							347	4	673	9							
10	1364	X	1121	-0-	-243	-0-	569	1	14	3	Y	320	324	0			1
							186	4	352	9							
11	1826	X	1826	-0-	-0-	-0-	625	1	290	3	Y	641	639	0			3
							206	4	705	9							
12	5246	X	5246	-0-	-0-	-0-	876	1	2865	3	Y	842	843	0			2
							579	4	926	9							
*01	6618	X	6618	-0-	-0-	-0-	954	1	4097	3	Y	1103	1097	0			8
							354	4	1213	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9021	X	1235	-0-	-7786	-0-	131	1	791	3	Y	221	236	0			2
							70	4	243	9							
09	11580	X	11580	-0-	-0-	-0-	786	1	8494	3	Y	1710	1698	0			14
							419	4	1881	9							
10	9238	X	8225	-0-	-1013	-0-	919	1	5405	3	Y	1464	1472	0			6
							291	4	1610	9							
11	8940	X	4071	-0-	-4869	-0-	572	1	2313	3	Y	909	911	0			4
							186	4	1000	9							
12	11966	X	5663	-0-	-6303	-0-	752	1	3075	3	Y	1220	1221	0			3
							494	4	1342	9							
01	11966	X	2649	-0-	-9317	-0-	505	1	1093	3	Y	784	781	0			6
							189	4	862	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

08	6634	X	4843	-0-	-1791	-0-	694	1	2895	3	Y	1127	1122	0			21
							14	4	1240	9							
09	6420	X	4735	-0-	-1685	-0-	650	1	2866	3	Y	1096	1097	0			20
							13	4	1206	9							
10	6634	X	4821	-0-	-1813	-0-	615	1	2871	3	Y	1200	1204	0			16
							15	4	1320	9							
11	5580	X	4095	-0-	-1485	-0-	558	1	2627	3	Y	817	822	0			11
							11	4	899	9							
12	4898	X	4403	-0-	-495	-0-	554	1	2778	3	Y	961	958	0			14
							14	4	1057	9							
01	4898	X	4211	-0-	-687	-0-	584	1	2599	3	Y	926	925	0			15
							9	4	1019	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

08	225	N	225	-0-	-0-	-0-	6	1	141	3	Y	67	65	0			2
							4	4	74	9							
09	69	N	69	-0-	-0-	-0-	2	1	40	3	Y	24	25	0			1
							1	4	26	9							
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	1	1	35	3	Y	37	36	0			1
							1	4	41	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

08	5053	X	3673	-0-	-1380	-0-	803	1	1831	3	Y	531	530	0			14
							455	4	584	9							
09	4890	X	2271	-0-	-2619	-0-	682	1	927	3	Y	320	326	0			8
							310	4	352	9							
10	5053	X	2009	-0-	-3044	-0-	569	1	692	3	Y	377	376	0			9
							333	4	415	9							
11	3540	X	2006	-0-	-1534	-0-	700	1	469	3	Y	490	486	0			13
							298	4	539	9							
12	3658	X	2569	-0-	-1089	-0-	1013	1	239	3	Y	568	566	0			15
							692	4	625	9							
01	3658	X	2753	-0-	-905	-0-	568	1	1484	3	Y	368	376	0			7
							296	4	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10881	X	7426	-0-	-3455	-0-	1007	1	4859	3	Y	899	899	0			24
							571	4	989	9							
09	10530	X	3964	-0-	-6566	-0-	858	1	1929	3	Y	716	722	0			18
							389	4	788	9							
10	10881	X	5758	-0-	-5123	-0-	779	1	3735	3	Y	716	717	0			17
							456	4	788	9							
11	7200	X	3690	-0-	-3510	-0-	822	1	1846	3	Y	611	612	0			16
							350	4	672	9							
12	7440	X	2880	-0-	-4560	-0-	845	1	924	3	Y	485	488	0			13
							577	4	534	9							
01	7440	X	1296	-0-	-6144	-0-	604	1	6	3	Y	337	344	0			6
							315	4	371	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3765	-0-	-885	-0-	682	1	1791	3	Y	823	823	0			22
							387	4	905	9							
09	4500	X	3399	-0-	-1101	-0-	616	1	1698	3	Y	732	736	0			18
							280	4	805	9							
10	4650	X	2861	-0-	-1789	-0-	548	1	1252	3	Y	673	675	0			16
							321	4	740	9							
11	4260	X	3411	-0-	-849	-0-	700	1	1788	3	Y	568	569	0			15
							298	4	625	9							
12	3751	X	3112	-0-	-639	-0-	732	1	1288	3	Y	538	538	0			15
							500	4	592	9							
*01	4712	X	4712	-0-	-0-	-0-	744	1	2852	3	Y	662	665	0			12
							388	4	728	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	3073	-0-	-7901	-0-	351	1	2140	3	Y	348	346	0			9
							199	4	383	9							
09	10350	X	10088	-0-	-262	-0-	1105	1	7483	3	Y	907	894	0			22
							502	4	998	9							
10	10695	X	5972	-0-	-4723	-0-	821	1	4019	3	Y	592	600	0			14
							481	4	651	9							
11	10500	X	10500	-0-	-0-	-0-	1140	1	7994	3	Y	801	793	0			22
							485	4	881	9							
12	10416	X	10336	-0-	-80	-0-	1195	1	7665	3	Y	600	606	0			16
							816	4	660	9							
01	10416	X	7786	-0-	-2630	-0-	874	1	5958	3	Y	453	461	0			8
							456	4	498	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	4418	-0-	-5254	-0-	715	1	3463	3	Y	174	170	0			6
							49	4	191	9							
09	7530	X	2375	-0-	-5155	-0-	657	1	1449	3	Y	170	169	0			7
							82	4	187	9							
10	9019	X	9019	-0-	-0-	-0-	1077	1	7633	3	Y	249	244	0			12
							35	4	274	9							
11	4950	X	4082	-0-	-868	-0-	728	1	3104	3	Y	95	102	0			5
							145	4	105	9							
12	4557	X	3767	-0-	-790	-0-	629	1	2870	3	Y	42	44	0			3
							222	4	46	9							
01	9021	X	4743	-0-	-4278	-0-	878	1	3486	3	Y	64	63	0			4
							309	4	70	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	5757	-0-	-1435	-0-	763	1	4893	3	Y	44	60	0			2
							53	4	48	9							
09	6960	X	4672	-0-	-2288	-0-	804	1	3748	3	Y	17	18	0			1
							101	4	19	9							
10	9248	X	9248	-0-	-0-	-0-	1074	1	7388	3	Y	683	650	0			34
							35	4	751	9							
11	9589	X	9589	-0-	-0-	-0-	974	1	7542	3	Y	799	790	0			43
							194	4	879	9							
12	8399	X	8399	-0-	-0-	-0-	887	1	6498	3	Y	637	639	0			41
							313	4	701	9							
01	8494	X	8492	-0-	-2	-0-	919	1	6435	3	Y	741	735	0			47
							323	4	815	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

08	4464	X	1759	-0-	-2705	-0-	324	1	1293	3	Y	109	110	0			4
							22	4	120	9							
09	4860	X	1836	-0-	-3024	-0-	538	1	1081	3	Y	136	134	0			6
							67	4	150	9							
10	5022	X	1182	-0-	-3840	-0-	547	1	486	3	Y	119	119	0			6
							18	4	131	9							
11	4860	X	1077	-0-	-3783	-0-	248	1	671	3	Y	98	99	0			5
							50	4	108	9							
12	5046	X	5046	-0-	-0-	-0-	563	1	4063	3	Y	201	193	0			13
							199	4	221	9							
*01	13131	X	13131	-0-	-0-	-0-	1027	1	11516	3	Y	206	206	0			13
							361	4	227	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

08	6299	X	6299	-0-	-0-	-0-	799	1	5158	3	Y	261	253	0			9
							55	4	287	9							
09	5659	X	5659	-0-	-0-	-0-	725	1	4615	3	Y	207	208	0			8
							91	4	228	9							
10	4805	X	4061	-0-	-744	-0-	348	1	3656	3	Y	42	48	0			2
							11	4	46	9							
11	6090	X	4355	-0-	-1735	-0-	285	1	3917	3	Y	87	84	0			5
							57	4	96	9							
12	6293	X	4005	-0-	-2288	-0-	336	1	3428	3	Y	111	109	0			7
							119	4	122	9							
01	6293	X	4340	-0-	-1953	-0-	358	1	3624	3	Y	211	205	0			13
							126	4	232	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	10064	-0-	-104	-0-	693	1	8858	3	Y	423	422	0			15
							48	4	465	9							
09	9420	X	8885	-0-	-535	-0-	596	1	7817	3	Y	361	361	0			15
							75	4	397	9							
10	10881	X	7682	-0-	-3199	-0-	892	1	6318	3	Y	403	398	0			20
							29	4	443	9							
11	10530	X	6746	-0-	-3784	-0-	801	1	5082	3	Y	639	625	0			34
							160	4	703	9							
12	10881	X	5074	-0-	-5807	-0-	630	1	3770	3	Y	410	418	0			26
							223	4	451	9							
01	10075	X	4921	-0-	-5154	-0-	763	1	3264	3	Y	568	558	0			36
							269	4	625	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

08	2501	X	2501	-0-	-0-	-0-	398	1	1448	3	Y	483	483	0			10
							124	4	531	9							
09	990	X	771	-0-	-219	-0-	192	1	5	3	Y	410	412	0			8
							123	4	451	9							
10	4284	X	4284	-0-	-0-	-0-	363	1	3134	3	Y	664	656	0			16
							57	4	730	9							
11	5626	X	5626	-0-	-0-	-0-	436	1	4305	3	Y	693	691	0			18
							123	4	762	9							
12	8089	X	8089	-0-	-0-	-0-	695	1	6549	3	Y	657	656	0			19
							122	4	723	9							
*01	7005	X	7005	-0-	-0-	-0-	561	1	5675	3	Y	548	558	0			9
							166	4	603	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

08	5363	X	690	-0-	-4673	-0-	432	1	2	3	Y	107	109	0			2
							138	4	118	9							
09	5190	X	3701	-0-	-1489	-0-	647	1	1734	3	Y	828	813	0			17
							409	4	911	9							
10	5363	X	1195	-0-	-4168	-0-	559	1	25	3	Y	474	480	0			11
							90	4	521	9							
11	1440	X	1127	-0-	-313	-0-	471	1	4	3	Y	466	465	0			12
							139	4	513	9							
*12	3813	X	341	-0-	-3472	-0-	134	1	5	3	Y	161	168	0			5
							25	4	177	9							
01	3813	X	1934	-0-	-1879	-0-	237	1	974	3	Y	592	588	0			9
							72	4	651	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

08	12276	X	11117	-0-	-1159	-0-	828	1	8793	3	Y	1347	1343	1			184
							14	4	1482	9							
09	11610	X	11011	-0-	-599	-0-	865	1	8720	3	Y	1265	1277	1			172
							34	4	1392	9							
10	11997	X	9819	-0-	-2178	-0-	984	1	7425	3	Y	1267	1287	1			152
							16	4	1394	9							
11	11610	X	10393	-0-	-1217	-0-	882	1	8170	3	Y	1197	1036	0	156	1	157
							24	4	1317	9							
*12	11865	X	11865	-0-	-0-	-0-	1074	1	9359	3	Y	1283	1311	0			129
							21	4	1411	9							
01	11377	X	11186	-0-	-191	-0-	913	1	9153	3	Y	1009	1004	0			134
							10	4	1110	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	277	-0-	-2761	-0-	65	1	69	3	Y	97	97	0			1
							36	4	107	9							
09	2940	X	1470	-0-	-1470	-0-	63	1	1289	3	Y	78	78	0			1
							32	4	86	9							
10	4888	X	4888	-0-	-0-	-0-	619	1	3224	3	Y	771	769	0			3
							197	4	848	9							
11	1980	X	450	-0-	-1530	-0-	158	1	52	4	Y	218	220	0			1
							240	9									
12	1519	X	794	-0-	-725	-0-	206	1	123	3	Y	297	297	0			1
							138	4	327	9							
01	3875	X	79	-0-	-3796	-0-	7	3	72	9	Y	65	66	0			-0-

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	88	-0-	-7941	-0-	36	1	31	3	Y	1	3	0			-0-
							20	4	1	9							
09	6420	X	45	-0-	-6375	-0-	23	1	8	3	Y	1	1	0			-0-
							13	4	1	9							
10	6634	X	2014	-0-	-4620	-0-	429	1	1129	3	Y	289	288	0			1
							138	4	318	9							
11	6420	X	240	-0-	-6180	-0-	159	1	53	4	Y	25	26	0			-0-
							28	9									
12	1773	X	1773	-0-	-0-	-0-	255	1	758	3	Y	537	535	0			2
							169	4	591	9							
*01	3135	X	3135	-0-	-0-	-0-	616	1	1727	3	Y	511	509	0			4
							230	4	562	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	516	-0-	-6056	-0-	72	1	352	3	Y	48	49	0			-0-
							39	4	53	9							
09	4890	X	222	-0-	-4668	-0-	49	1	125	3	Y	19	19	0			-0-
							27	4	21	9							
10	4774	X	1933	-0-	-2841	-0-	359	1	957	3	Y	455	453	0			2
							116	4	501	9							
11	4500	X	457	-0-	-4043	-0-	134	1	118	3	Y	146	147	0			1
							44	4	161	9							
12	989	X	989	-0-	-0-	-0-	193	1	393	3	Y	249	249	0			1
							129	4	274	9							
*01	10315	X	10315	-0-	-0-	-0-	904	1	7964	3	Y	1016	1009	0			8
							329	4	1118	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	187	-0-	-5331	-0-	10	1	169	3	Y	3	3	0			-0-
							5	4	3	9							
09	5887	X	5887	-0-	-0-	-0-	644	1	4041	3	Y	773	766	0			7
							352	4	850	9							
10	5518	X	3977	-0-	-1541	-0-	701	1	2499	3	Y	502	507	0			2
							225	4	552	9							
11	5220	X	4931	-0-	-289	-0-	684	1	3346	3	Y	618	617	0			3
							221	4	680	9							
12	6076	X	4252	-0-	-1824	-0-	684	1	2571	3	Y	497	499	0			1
							450	4	547	9							
01	6076	X	5174	-0-	-902	-0-	864	1	3245	3	Y	675	671	0			5
							322	4	743	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

08	2232 X	1567	-0-	-665	-0-	578	1	384	3	Y	252	247	0			7
						328	4	277	9							
09	1890 X	1370	-0-	-520	-0-	436	1	468	3	Y	244	245	0			6
						198	4	268	9							
10	1953 X	1487	-0-	-466	-0-	572	1	312	3	Y	244	244	0			6
						335	4	268	9							
11	1530 X	1363	-0-	-167	-0-	690	1	112	3	Y	244	243	0			7
						293	4	268	9							
12	1581 X	1509	-0-	-72	-0-	730	1	3	3	Y	253	253	0			7
						498	4	278	9							
01	1581 X	1247	-0-	-334	-0-	583	1	108	3	Y	229	232	0			4
						304	4	252	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

08	3371 X	3371	-0-	-0-	-0-	722	1	2056	3	Y	334	336	0			7
						226	4	367	9							
09	3360 X	2778	-0-	-582	-0-	686	1	1295	3	Y	328	328	0			7
						436	4	361	9							
10	3472 X	3380	-0-	-92	-0-	776	1	2041	3	Y	399	396	0			10
						124	4	439	9							
11	3360 X	2756	-0-	-604	-0-	706	1	1488	3	Y	324	326	0			8
						206	4	356	9							
*12	3410 X	3215	-0-	-195	-0-	745	1	1886	3	Y	408	404	0			12
						135	4	449	9							
01	3379 X	3360	-0-	-19	-0-	898	1	1669	3	Y	469	474	0			7
						277	4	516	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

08	7037 X	6526	-0-	-511	-0-	941	1	4542	3	Y	684	685	0			14
						291	4	752	9							
09	6930 X	6220	-0-	-710	-0-	931	1	3785	3	Y	836	833	0			17
						584	4	920	9							
10	7161 X	7033	-0-	-128	-0-	949	1	4614	3	Y	1200	1188	0			29
						150	4	1320	9							
11	6930 X	6270	-0-	-660	-0-	938	1	4080	3	Y	892	898	0			23
						271	4	981	9							
12	6820 X	6452	-0-	-368	-0-	843	1	4268	3	Y	1082	1074	0			31
						151	4	1190	9							
01	7037 X	5290	-0-	-1747	-0-	702	1	2777	3	Y	1452	1460	0			23
						214	4	1597	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697 N	2583	-0-	-114	-0-	666	1	1237	3	Y	434	421	0			27
						203	4	477	9							
09	2610 N	2180	-0-	-430	-0-	611	1	890	3	Y	440	449	0			18
						195	4	484	9							
10	2739 N	2739	-0-	-0-	-0-	639	1	1362	3	Y	457	457	0			18
						235	4	503	9							
11	2490 N	1285	-0-	-1205	-0-	320	1	420	3	Y	275	284	0			9
						242	4	303	9							
*12	2263 N	583	-0-	-1680	-0-	299	1	6	3	Y	36	45	0			-0-
						238	4	40	9							
01	2697 N	169	-0-	-2528	-0-	108	1	6	3	Y	-0-					-0-
						55	4									

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

08	5301 X	1247	-0-	-4054	-0-	428	1	136	4	Y	621	622	0			13
						683	9									
09	4350 X	3188	-0-	-1162	-0-	487	1	1689	3	Y	641	641	0			13
						307	4	705	9							
10	4495 X	2345	-0-	-2150	-0-	518	1	1064	3	Y	618	616	0			15
						83	4	680	9							
11	4948 X	4948	-0-	-0-	-0-	318	1	3940	3	Y	546	547	0			14
						89	4	601	9							
*12	3286 X	543	-0-	-2743	-0-	58	1	5	3	Y	426	428	0			12
						11	4	469	9							
*01	3441 X	3441	-0-	-0-	-0-	195	1	2332	3	Y	779	779	0			12
						57	4	857	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

08	2603 X	2603	-0-	-0-	-0-	862	1	1142	3	N	297	300	0			6
						272	4	327	9							
09	3030 X	1525	-0-	-1505	-0-	720	1	49	3	N	267	268	0			5
						462	4	294	9							
10	3131 X	2810	-0-	-321	-0-	602	1	1580	3	N	484	477	0			12
						96	4	532	9							
11	3330 X	3330	-0-	-0-	-0-	355	1	2488	3	N	351	354	0			9
						101	4	386	9							
12	2604 X	1229	-0-	-1375	-0-	78	1	1027	3	N	101	107	0			3
						13	4	111	9							
01	2821 X	328	-0-	-2493	-0-	23	1	298	3	N	-0-	3	0			-0-
						7	4									

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

08	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5818	X	5818	-0-	-0-	-0-	395	1	5015	3	Y	189	197	0			2
							200	4	208	9							
09	11777	X	11777	-0-	-0-	-0-	1007	1	9886	3	Y	313	312	0			3
							540	4	344	9							
10	10609	X	10609	-0-	-0-	-0-	971	1	9190	3	Y	133	135	0			1
							302	4	146	9							
11	8665	X	8665	-0-	-0-	-0-	737	1	7200	3	Y	450	449	0			2
							233	4	495	9							
12	4650	X	3564	-0-	-1086	-0-	626	1	1887	3	Y	579	579	0			2
							414	4	637	9							
01	4650	X	3385	-0-	-1265	-0-	897	1	1500	3	Y	592	590	0			4
							337	4	651	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	2422	-0-	-1608	-0-	327	1	1311	3	Y	553	562	0			5
							176	4	608	9							
09	3900	X	1773	-0-	-2127	-0-	547	1	2	3	Y	832	830	0			7
							309	4	915	9							
10	2666	X	1734	-0-	-932	-0-	581	1	10	3	Y	867	871	0			3
							189	4	954	9							
11	2580	X	1434	-0-	-1146	-0-	456	1	16	3	Y	737	737	0			3
							151	4	811	9							
12	4031	X	4031	-0-	-0-	-0-	692	1	2194	3	Y	625	626	0			2
							457	4	688	9							
*01	3228	X	3228	-0-	-0-	-0-	759	1	1613	3	Y	519	517	0			4
							285	4	571	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4122	-0-	-1458	-0-	627	1	2820	3	Y	443	436	0			27
							188	4	487	9							
09	5400	X	3699	-0-	-1701	-0-	593	1	2509	3	Y	373	384	0			16
							187	4	410	9							
10	5580	X	3500	-0-	-2080	-0-	548	1	2317	3	Y	396	396	0			16
							199	4	436	9							
11	5400	X	3066	-0-	-2334	-0-	510	1	1699	3	Y	432	434	0			14
							382	4	475	9							
12	5580	X	2980	-0-	-2600	-0-	376	1	1760	3	Y	504	514	0			4
							290	4	554	9							
01	4123	X	3457	-0-	-666	-0-	408	1	2095	3	Y	683	681	0			6
							203	4	751	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25202	X	25202	-0-	-0-	-0-	1059	1	21713	3	Y	2189	2153	0			41
							22	4	2408	9							
09	11106	X	11106	-0-	-0-	-0-	554	1	9403	3	Y	1033	1055	0			19
							13	4	1136	9							
10	9827	X	9101	-0-	-726	-0-	558	1	7645	3	Y	804	812	0			11
							14	4	884	9							
11	10290	X	7903	-0-	-2387	-0-	493	1	6651	3	Y	681	683	0			9
							10	4	749	9							
12	10633	X	7677	-0-	-2956	-0-	491	1	6432	3	Y	674	673	0			10
							13	4	741	9							
01	10633	X	7264	-0-	-3369	-0-	491	1	6062	3	Y	639	639	0			10
							8	4	703	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11501	X	8934	-0-	-2567	-0-	1048	1	6797	3	Y	698	698	0			14
							321	4	768	9							
09	11130	X	8931	-0-	-2199	-0-	964	1	6699	3	Y	613	615	0			12
							594	4	674	9							
10	11501	X	9388	-0-	-2113	-0-	797	1	7784	3	Y	621	618	0			15
							124	4	683	9							
11	9240	X	7614	-0-	-1626	-0-	526	1	6362	3	Y	526	528	0			13
							147	4	579	9							
12	9238	X	7956	-0-	-1282	-0-	670	1	6467	3	Y	637	632	0			18
							118	4	701	9							
01	9393	X	6192	-0-	-3201	-0-	543	1	4961	3	Y	479	490	0			7
							161	4	527	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2764	-0-	-57	-0-	885	1	831	3	Y	698	703	0			14
							280	4	768	9							
09	2520	X	2021	-0-	-499	-0-	707	1	177	3	Y	622	623	0			13
							453	4	684	9							
10	2728	X	2110	-0-	-618	-0-	624	1	695	3	Y	628	626	0			15
							100	4	691	9							
11	2670	X	1814	-0-	-856	-0-	639	1	310	3	Y	615	614	0			16
							188	4	677	9							
12	2077	N	1165	-0-	-912	-0-	513	1	38	3	Y	473	476	0			13
							94	4	520	9							
01	2108	N	2051	-0-	-57	-0-	627	1	553	3	Y	615	618	0			10
							194	4	677	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	12190	-0-	-1388	-0-	860	1	10124	3	Y	865	865	0			18
							254	4	952	9							
09	13140	X	13052	-0-	-88	-0-	854	1	10752	3	Y	853	854	0			17
							508	4	938	9							
10	14696	X	14696	-0-	-0-	-0-	784	1	12763	3	Y	936	931	0			22
							119	4	1030	9							
11	12330	X	11531	-0-	-799	-0-	580	1	10050	3	Y	675	680	0			17
							158	4	743	9							
12	13485	X	10916	-0-	-2569	-0-	770	1	9235	3	Y	706	703	0			20
							134	4	777	9							
01	14694	X	11897	-0-	-2797	-0-	764	1	9701	3	Y	1099	1102	0			17
							223	4	1209	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12927	X	5340	-0-	-7587	-0-	226	1	4610	3	Y	454	446	0			8
							5	4	499	9							
09	12510	X	11903	-0-	-607	-0-	578	1	10359	3	Y	866	858	0			16
							13	4	953	9							
10	12028	X	9761	-0-	-2267	-0-	543	1	8371	3	Y	757	763	0			10
							14	4	833	9							
11	10380	X	9056	-0-	-1324	-0-	536	1	7711	3	Y	725	725	0			10
							11	4	798	9							
12	12307	X	9172	-0-	-3135	-0-	569	1	7811	3	Y	706	706	0			10
							15	4	777	9							
01	12307	X	8273	-0-	-4034	-0-	528	1	6983	3	Y	685	684	0			11
							8	4	754	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	6294	-0-	6294	6294	1099	1	3566	3	Y	1169	1155	0			24
						343	4	1286	9							
09	T. A.	4325	-0-	4325	10619	733	1	2254	3	Y	796	804	0			16
						462	4	876	9							
10	T. A.	3883	-0-	3883	14502	667	1	2329	3	Y	710	709	0			17
						106	4	781	9							
11	T. A.	2969	-0-	2969	17471	686	1	1464	3	Y	563	566	0			14
						200	4	619	9							
12	T. A.	3917	-0-	3917	21388	713	1	2194	3	Y	801	792	0			23
						129	4	881	9							
*01	24840 X	3452	-0-	-21388	-0-	672	1	1730	3	Y	767	778	0			12
						206	4	844	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

08	8928 X	7599	-0-	-1329	-0-	624	1	6406	3	Y	505	503	0			9
						13	4	556	9							
09	8640 X	4995	-0-	-3645	-0-	622	1	3869	3	Y	446	447	0			8
						13	4	491	9							
10	8928 X	4188	-0-	-4740	-0-	678	1	3493	3	Y	-0-	8	0			-0-
						17	4									
11	8640 X	5641	-0-	-2999	-0-	620	1	5009	3	Y	-0-					-0-
						12	4									
12	7843 X	5627	-0-	-2216	-0-	615	1	4996	3	Y	-0-					-0-
						16	4									
01	7595 X	5897	-0-	-1698	-0-	642	1	5051	3	Y	176	173	0			3
						10	4	194	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

08	3968 X	3230	-0-	-738	-0-	786	1	1934	3	Y	449	447	0			8
						16	4	494	9							
09	3540 X	3139	-0-	-401	-0-	680	1	1980	3	Y	423	423	0			8
						14	4	465	9							
10	3441 X	2698	-0-	-743	-0-	562	1	1747	3	Y	341	344	0			5
						14	4	375	9							
11	3180 X	2850	-0-	-330	-0-	556	1	1806	3	Y	434	433	0			6
						11	4	477	9							
12	3255 X	2599	-0-	-656	-0-	564	1	1560	3	Y	419	419	0			6
						14	4	461	9							
01	3255 X	2567	-0-	-688	-0-	547	1	1712	3	Y	273	275	0			4
						8	4	300	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

08	1395 X	-0-	-0-	-1395	-0-					Y	-0-	7	0			-0-
09	1350 N	104	-0-	-1246	-0-	39	1	44	3	Y	18	18	0			-0-
						1	4	20	9							
10	682 N	3	-0-	-679	-0-	2	1	1	9	Y	1	1	0			-0-
11	476 N	476	-0-	-0-	-0-	353	1	61	3	Y	50	49	0			1
						7	4	55	9							
12	763 N	763	-0-	-0-	-0-	616	1	75	3	Y	51	51	0			1
						16	4	56	9							
*01	40 N	40	-0-	-0-	-0-	35	1	3	3	Y	1	2	0			-0-
						1	4	1	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	5251	-0-	5251	5251	600	1	3410	3	Y	960	947	0			20
						185	4	1056	9							
09	T. A.	3088	-0-	3088	8339	517	1	1587	3	Y	598	606	0			12
						326	4	658	9							
10	T. A.	3229	-0-	3229	11568	546	1	1996	3	Y	545	544	0			13
						87	4	600	9							
11	T. A.	2821	-0-	2821	14389	554	1	1548	3	Y	507	507	0			13
						161	4	558	9							
12	T. A.	2937	-0-	2937	17326	536	1	1724	3	Y	527	525	0			15
						97	4	580	9							
*01	19052 X	1726	-0-	-17326	-0-	476	1	481	3	Y	565	571	0			9
						147	4	622	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

08	T. A.	654	-0-	654	654	423	1	19	3	Y	70	70	0			1
						135	4	77	9							
09	T. A.	2342	-0-	2342	2996	422	1	665	3	Y	897	880	0			18
						268	4	987	9							
10	T. A.	6230	-0-	6230	9226	717	1	3634	3	Y	1605	1585	0			38
						113	4	1766	9							
11	T. A.	4099	-0-	4099	13325	599	1	2041	3	Y	1168	1176	0			30
						174	4	1285	9							
12	T. A.	2086	-0-	2086	15411	524	1	1123	3	Y	313	334	0			9
						95	4	344	9							
*01	17067 X	1656	-0-	-15411	-0-	427	1	756	3	Y	310	314	0			5
						132	4	341	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

08	5332 X	4887	-0-	-445	-0-	644	1	3294	3	Y	851	846	0			16
						13	4	936	9							
09	5160 X	5104	-0-	-56	-0-	605	1	3570	3	Y	834	835	0			15
						12	4	917	9							
10	5332 X	4184	-0-	-1148	-0-	527	1	2912	3	Y	665	671	0			9
						13	4	732	9							
11	4740 X	3626	-0-	-1114	-0-	467	1	2539	3	Y	555	557	0			7
						9	4	611	9							
12	5270 X	3415	-0-	-1855	-0-	462	1	2368	3	Y	521	520	0			8
						12	4	573	9							
01	5270 X	3796	-0-	-1474	-0-	491	1	2620	3	Y	616	614	0			10
						7	4	678	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

08	5146 X	5042	-0-	-104	-0-	660	1	3637	3	Y	671	670	0			19
						7	4	738	9							
09	4980 X	3727	-0-	-1253	-0-	554	1	2657	3	Y	464	468	0			15
						6	4	510	9							
10	5146 X	3933	-0-	-1213	-0-	526	1	2780	3	Y	558	558	0			15
						13	4	614	9							
11	4890 X	3551	-0-	-1339	-0-	492	1	2184	3	Y	783	786	0			12
						14	4	861	9							
12	5053 X	3305	-0-	-1748	-0-	485	1	1872	3	Y	856	854	0			14
						6	4	942	9							
01	5053 X	3128	-0-	-1925	-0-	456	1	1753	3	Y	830	828	0			16
						6	4	913	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	1900	-0-	-1324	-0-	514	1	407	3	Y	881	880	0			16
							10	4	969	9							
09	3090	X	1992	-0-	-1098	-0-	516	1	568	3	Y	816	817	0			15
							10	4	898	9							
10	3007	X	1885	-0-	-1122	-0-	513	1	436	3	Y	839	843	0			11
							13	4	923	9							
11	2910	X	2154	-0-	-756	-0-	465	1	345	3	Y	1214	1209	0			16
							9	4	1335	9							
12	2790	X	1571	-0-	-1219	-0-	460	1	253	3	Y	769	774	0			11
							12	4	846	9							
01	2046	X	1175	-0-	-871	-0-	438	1	5	3	Y	660	660	0			11
							6	4	726	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4556	X	4556	-0-	-0-	-0-	759	1	2931	3	Y	780	785	0			22
							8	4	858	9							
09	3690	X	3359	-0-	-331	-0-	575	1	2134	3	Y	585	588	0			19
							6	4	644	9							
10	4897	X	4897	-0-	-0-	-0-	537	1	2550	3	Y	1633	1608	0			44
							14	4	1796	9							
11	5706	X	5706	-0-	-0-	-0-	512	1	2222	3	Y	2689	2693	0			40
							14	4	2958	9							
12	3813	X	3566	-0-	-247	-0-	500	1	1791	3	Y	1154	1175	0			19
							6	4	1269	9							
01	3813	X	2197	-0-	-1616	-0-	593	1	1596	3	Y	-0-	19	0			-0-
							8	4									

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	907	-0-	-2038	-0-	559	1	155	3	Y	165	167	0			3
							11	4	182	9							
09	2850	X	756	-0-	-2094	-0-	519	1	5	3	Y	202	201	0			4
							10	4	222	9							
10	2945	X	1271	-0-	-1674	-0-	538	1	423	3	Y	270	270	0			4
							13	4	297	9							
11	1765	N	1765	-0-	-0-	-0-	510	1	936	3	Y	281	281	0			4
							10	4	309	9							
12	3100	N	3116	-0-	16	16	565	1	2037	3	Y	454	451	0			7
							15	4	499	9							
*01	3015	N	2999	-0-	-16	-0-	585	1	1954	3	Y	410	410	0			7
							9	4	451	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	-0-	-0-	-2387	-0-					Y	-0-	3	0			-0-
09	2354	X	2354	-0-	-0-	-0-	580	1	1230	3	Y	200	198	0			2
							324	4	220	9							
10	2232	X	1843	-0-	-389	-0-	563	1	892	3	Y	187	188	0			1
							182	4	206	9							
11	2130	X	1287	-0-	-843	-0-	421	1	560	3	Y	153	153	0			1
							138	4	168	9							
12	2418	X	1456	-0-	-962	-0-	540	1	307	3	Y	224	224	0			1
							363	4	246	9							
01	2418	X	1403	-0-	-1015	-0-	620	1	312	3	Y	215	214	0			2
							234	4	237	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	3468	-0-	-4716	-0-	420	1	2430	3	Y	345	339	0			9
							238	4	380	9							
09	7920	X	7158	-0-	-762	-0-	693	1	5424	3	Y	660	653	0			16
							315	4	726	9							
10	7564	X	6150	-0-	-1414	-0-	525	1	4636	3	Y	619	620	0			15
							308	4	681	9							
11	7200	X	5407	-0-	-1793	-0-	731	1	3797	3	Y	516	517	0			14
							311	4	568	9							
12	7409	X	6397	-0-	-1012	-0-	872	1	4318	3	Y	556	555	0			15
							595	4	612	9							
01	7409	X	2032	-0-	-5377	-0-	288	1	1334	3	Y	236	247	0			4
							150	4	260	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	10455	-0-	-1573	-0-	1535	1	7471	3	Y	885	885	0			18
							475	4	974	9							
09	11640	X	10195	-0-	-1445	-0-	1133	1	7493	3	Y	791	793	0			16
							699	4	870	9							
10	11811	X	10548	-0-	-1263	-0-	906	1	8684	3	Y	743	741	0			18
							141	4	817	9							
11	11280	X	9324	-0-	-1956	-0-	1133	1	7048	3	Y	744	743	0			19
							325	4	818	9							
12	11005	X	10295	-0-	-710	-0-	1417	1	7654	3	Y	882	876	0			25
							254	4	970	9							
01	10540	X	9520	-0-	-1020	-0-	1176	1	7040	3	Y	863	875	0			13
							355	4	949	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2808	N	2808	-0-	-0-	-0-	664	1	1525	3	Y	379	366	0			23
							202	4	417	9							
09	2116	N	2116	-0-	-0-	-0-	626	1	559	3	Y	664	659	0			28
							201	4	730	9							
10	1922	N	1922	-0-	-0-	-0-	591	1	529	3	Y	531	538	0			21
							218	4	584	9							
11	2550	N	2473	-0-	-77	-0-	625	1	870	3	Y	460	466	0			15
							472	4	506	9							
12	2201	N	2173	-0-	-28	-0-	341	1	1258	3	Y	282	295	0			2
							264	4	310	9							
*01	2179	N	2179	-0-	-0-	-0-	571	1	123	3	Y	1084	1076	0			10
							293	4	1192	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3009	-0-	-773	-0-	593	1	1682	3	Y	662	657	0			18
							6	4	728	9							
09	3660	X	2469	-0-	-1191	-0-	488	1	1280	3	Y	633	630	0			21
							5	4	696	9							
10	3596	X	2656	-0-	-940	-0-	565	1	1375	3	Y	638	642	0			17
							14	4	702	9							
11	2910	X	2414	-0-	-496	-0-	411	1	1313	3	Y	617	625	0			9
							11	4	679	9							
12	3007	X	2356	-0-	-651	-0-	557	1	991	3	Y	728	725	0			12
							7	4	801	9							
01	3007	X	2489	-0-	-518	-0-	533	1	1144	3	Y	732	730	0			14
							7	4	805	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3193	-0-	-1054	-0-	653	1	2171	3	Y	324	325	0			6
							13	4	356	9							
09	4110	X	3301	-0-	-809	-0-	440	1	2202	3	Y	591	586	0			11
							9	4	650	9							
10	8652	X	8652	-0-	-0-	-0-	441	1	6071	3	Y	1935	1920	0			26
							11	4	2129	9							
11	3330	X	823	-0-	-2507	-0-	154	1	244	3	Y	384	405	0			5
							3	4	422	9							
12	7216	X	7216	-0-	-0-	-0-	526	1	5034	3	Y	1493	1476	0			22
							14	4	1642	9							
*01	5825	X	5825	-0-	-0-	-0-	530	1	3980	3	Y	1188	1191	0			19
							8	4	1307	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2889	X	2889	-0-	-0-	-0-	616	1	1252	3	Y	917	914	0			17
							12	4	1009	9							
09	3362	X	3362	-0-	-0-	-0-	429	1	1942	3	Y	893	894	0			16
							9	4	982	9							
10	9018	X	9018	-0-	-0-	-0-	392	1	6164	3	Y	2229	2215	0			30
							10	4	2452	9							
11	2051	X	2051	-0-	-0-	-0-	259	1	1358	3	Y	390	415	0			5
							5	4	429	9							
12	2473	X	2473	-0-	-0-	-0-	350	1	1591	3	Y	475	473	0			7
							9	4	523	9							
*01	1868	X	1868	-0-	-0-	-0-	347	1	1119	3	Y	361	362	0			6
							5	4	397	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7879	X	7879	-0-	-0-	-0-	1123	1	5305	3	Y	1004	1004	0			21
							347	4	1104	9							
09	8250	X	7166	-0-	-1084	-0-	933	1	4691	3	Y	873	876	0			18
							582	4	960	9							
10	8525	X	6914	-0-	-1611	-0-	750	1	5151	3	Y	814	813	0			19
							118	4	895	9							
11	8250	X	5784	-0-	-2466	-0-	759	1	3940	3	Y	788	787	0			20
							218	4	867	9							
12	7874	X	5745	-0-	-2129	-0-	930	1	3758	3	Y	808	805	0			23
							168	4	889	9							
01	7874	X	5857	-0-	-2017	-0-	944	1	3677	3	Y	862	872	0			13
							288	4	948	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	2744	-0-	-2743	-0-	597	1	1709	3	Y	228	226	0			5
							187	4	251	9							
09	5310	X	1316	-0-	-3994	-0-	654	1	49	3	Y	175	176	0			4
							420	4	193	9							
10	4991	X	169	-0-	-4822	-0-	137	1	22	4	Y	9	13	0			-0-
							10	9									
11	3240	X	53	-0-	-3187	-0-	3	1	49	3	Y	-0-					-0-
							1	4									
*12	2759	X	288	-0-	-2471	-0-	102	1	5	3	Y	147	143	0			4
							19	4	162	9							
01	2759	X	15	-0-	-2744	-0-	1	1	13	3	Y	1	5	0			-0-
							1	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13671	X	10644	-0-	-3027	-0-	845	1	8514	3	Y	938	938	0			19
							253	4	1032	9							
09	13230	X	9449	-0-	-3781	-0-	749	1	7291	3	Y	869	870	0			18
							453	4	956	9							
10	13237	X	11362	-0-	-1875	-0-	609	1	6818	3	Y	3492	3427	0			83
							94	4	3841	9							
11	10830	X	8784	-0-	-2046	-0-	855	1	6696	3	Y	900	960	0			23
							243	4	990	9							
12	11005	X	9014	-0-	-1991	-0-	844	1	7023	3	Y	907	904	0			26
							149	4	998	9							
01	11377	X	8274	-0-	-3103	-0-	761	1	6096	3	Y	1081	1090	0			17
							228	4	1189	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	X	7896	-0-	-1900	-0-	842	1	5733	3	Y	967	957	0			20
							257	4	1064	9							
09	9480	X	9022	-0-	-458	-0-	967	1	6609	3	Y	773	777	0			16
							596	4	850	9							
10	9796	X	4094	-0-	-5702	-0-	571	1	2802	3	Y	574	576	0			14
							90	4	631	9							
11	9210	X	7628	-0-	-1582	-0-	820	1	5970	3	Y	549	549	0			14
							234	4	604	9							
12	9331	X	8200	-0-	-1131	-0-	903	1	6724	3	Y	375	378	0			11
							160	4	413	9							
01	9331	X	7503	-0-	-1828	-0-	954	1	5883	3	Y	344	350	0			5
							288	4	378	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14074	X	13340	-0-	-734	-0-	1064	1	10096	3	Y	1480	1500	0			13
							552	4	1628	9							
09	13620	X	13416	-0-	-204	-0-	960	1	9860	3	Y	1894	1891	0			16
							513	4	2083	9							
10	13671	X	12502	-0-	-1169	-0-	876	1	9143	3	Y	2011	2019	0			8
							271	4	2212	9							
11	13230	X	9703	-0-	-3527	-0-	737	1	7319	3	Y	1285	1288	0			5
							233	4	1414	9							
12	13857	X	11346	-0-	-2511	-0-	865	1	8805	3	Y	1028	1030	0			3
							545	4	1131	9							
01	13857	X	13031	-0-	-826	-0-	1024	1	10443	3	Y	1085	1080	0			8
							370	4	1194	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6609	X	6609	-0-	-0-	-0-	739	1	4683	3	Y	698	697	0			19
							419	4	768	9							
09	4020	X	3879	-0-	-141	-0-	629	1	2512	3	Y	411	420	0			10
							286	4	452	9							
10	5952	X	2764	-0-	-3188	-0-	404	1	1753	3	Y	336	338	0			8
							237	4	370	9							
11	6090	X	2705	-0-	-3385	-0-	661	1	1427	3	Y	305	305	0			8
							281	4	336	9							
12	6293	X	3483	-0-	-2810	-0-	733	1	1731	3	Y	472	467	0			13
							500	4	519	9							
01	6293	X	448	-0-	-5845	-0-	209	1	109	4	Y	118	129	0			2
							130	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12741	X	5538	-0-	-7203	-0-	801	1	4019	3	Y	263	271	0			2
							429	4	289	9							
09	9300	X	6198	-0-	-3102	-0-	800	1	3994	3	Y	876	871	0			7
							440	4	964	9							
10	9610	X	8714	-0-	-896	-0-	881	1	6411	3	Y	1041	1044	0			4
							277	4	1145	9							
11	8760	X	8285	-0-	-475	-0-	809	1	6610	3	Y	553	555	0			2
							258	4	608	9							
12	9052	X	8633	-0-	-419	-0-	849	1	6444	3	Y	723	723	0			2
							545	4	795	9							
01	8711	X	7757	-0-	-954	-0-	780	1	5999	3	Y	630	627	0			5
							285	4	693	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	X	4280	-0-	-10755	-0-	375	1	3390	3	Y	291	305	0			3
							195	4	320	9							
09	11700	X	10623	-0-	-1077	-0-	902	1	7533	3	Y	1546	1536	0			13
							487	4	1701	9							
10	12090	X	8228	-0-	-3862	-0-	780	1	6223	3	Y	892	902	0			3
							244	4	981	9							
11	11700	X	9320	-0-	-2380	-0-	830	1	7333	3	Y	812	812	0			3
							264	4	893	9							
12	11160	X	9003	-0-	-2157	-0-	862	1	6769	3	Y	745	746	0			2
							552	4	820	9							
01	10974	X	8642	-0-	-2332	-0-	735	1	6481	3	Y	1054	1048	0			8
							267	4	1159	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	6023	-0-	-2533	-0-	637	1	4382	3	Y	906	901	0			25
							7	4	997	9							
09	8280	X	6869	-0-	-1411	-0-	612	1	4933	3	Y	1197	1183	0			39
							7	4	1317	9							
10	8556	X	7920	-0-	-636	-0-	643	1	6031	3	Y	1117	1126	0			30
							17	4	1229	9							
11	6990	X	5810	-0-	-1180	-0-	521	1	3966	3	Y	1189	1201	0			18
							15	4	1308	9							
12	7099	X	4996	-0-	-2103	-0-	514	1	3344	3	Y	1028	1029	0			17
							7	4	1131	9							
01	7905	X	4750	-0-	-3155	-0-	509	1	3227	3	Y	915	915	0			17
							7	4	1007	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	7709	-0-	-1498	-0-	655	1	6082	3	Y	877	883	0			24
							7	4	965	9							
09	8910	X	6077	-0-	-2833	-0-	560	1	4543	3	Y	880	875	0			29
							6	4	968	9							
10	9207	X	6146	-0-	-3061	-0-	497	1	4947	3	Y	626	638	0			17
							13	4	689	9							
11	8910	X	4699	-0-	-4211	-0-	443	1	3592	3	Y	592	600	0			9
							13	4	651	9							
12	8091	X	7704	-0-	-387	-0-	608	1	4534	3	Y	2322	2292	0			39
							8	4	2554	9							
01	7719	X	5409	-0-	-2310	-0-	575	1	3846	3	Y	891	913	0			17
							8	4	980	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5925	X	5925	-0-	-0-	-0-	738	1	4358	3	Y	746	745	0			21
							8	4	821	9							
09	5700	X	4424	-0-	-1276	-0-	625	1	3031	3	Y	693	691	0			23
							6	4	762	9							
10	5890	X	4841	-0-	-1049	-0-	609	1	3447	3	Y	700	704	0			19
							15	4	770	9							
11	5730	X	4975	-0-	-755	-0-	589	1	3244	3	Y	1023	1027	0			15
							17	4	1125	9							
12	5921	X	4159	-0-	-1762	-0-	615	1	2745	3	Y	719	722	0			12
							8	4	791	9							
01	5921	X	4032	-0-	-1889	-0-	569	1	2666	3	Y	717	715	0			14
							8	4	789	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7894	X	7894	-0-	-0-	-0-	721	1	5844	3	Y	1201	1200	0			33
							8	4	1321	9							
09	7050	X	6130	-0-	-920	-0-	601	1	4316	3	Y	1096	1093	0			36
							7	4	1206	9							
10	7285	X	6628	-0-	-657	-0-	518	1	4922	3	Y	1068	1075	0			29
							13	4	1175	9							
11	7470	X	6429	-0-	-1041	-0-	655	1	4577	3	Y	1071	1084	0			16
							19	4	1178	9							
12	7719	X	5836	-0-	-1883	-0-	620	1	3955	3	Y	1139	1136	0			19
							8	4	1253	9							
01	7719	X	5522	-0-	-2197	-0-	627	1	3686	3	Y	1091	1089	0			21
							9	4	1200	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	8017	-0-	-2244	-0-	554	1	6505	3	Y	722	722	0			15
							164	4	794	9							
09	9930	X	6153	-0-	-3777	-0-	639	1	4442	3	Y	616	618	0			13
							394	4	678	9							
10	9083	X	7679	-0-	-1404	-0-	545	1	6207	3	Y	766	761	0			18
							84	4	843	9							
11	8040	X	7124	-0-	-916	-0-	522	1	5678	3	Y	707	707	0			18
							146	4	778	9							
12	8308	X	5466	-0-	-2842	-0-	404	1	4350	3	Y	584	585	0			17
							70	4	642	9							
01	8029	X	3548	-0-	-4481	-0-	428	1	2554	3	Y	397	408	0			6
							129	4	437	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	X	10645	-0-	-2871	-0-	1138	1	8526	3	Y	577	577	0			12
							346	4	635	9							
09	11970	X	7263	-0-	-4707	-0-	792	1	5551	3	Y	393	397	0			8
							488	4	432	9							
10	12369	X	6324	-0-	-6045	-0-	496	1	5333	3	Y	380	379	0			9
							77	4	418	9							
11	10890	X	3085	-0-	-7805	-0-	519	1	2142	3	Y	249	252	0			6
							150	4	274	9							
12	10633	X	5576	-0-	-5057	-0-	388	1	4640	3	Y	437	431	0			12
							67	4	481	9							
01	10633	X	1673	-0-	-8960	-0-	214	1	1225	3	Y	154	164	0			2
							65	4	169	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	11391	-0-	-2187	-0-	1295	1	8870	3	Y	755	751	0			16
							395	4	831	9							
09	13140	X	10375	-0-	-2765	-0-	1179	1	7711	3	Y	688	690	0			14
							728	4	757	9							
10	7905	X	6094	-0-	-1811	-0-	1002	1	4353	3	Y	527	528	0			13
							159	4	580	9							
11	11010	X	6403	-0-	-4607	-0-	1111	1	4338	3	Y	575	573	0			15
							321	4	633	9							
12	11377	X	6649	-0-	-4728	-0-	1082	1	4750	3	Y	565	564	0			16
							195	4	622	9							
*01	13553	X	13553	-0-	-0-	-0-	1403	1	10815	3	Y	832	835	0			13
							420	4	915	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21669	X	13020	-0-	-8649	-0-	1147	1	9748	3	Y	1616	1603	0			33
							347	4	1778	9							
09	20970	X	16398	-0-	-4572	-0-	1316	1	12599	3	Y	1532	1534	0			31
							798	4	1685	9							
10	21669	X	6989	-0-	-14680	-0-	867	1	5287	3	Y	635	651	0			15
							136	4	699	9							
11	18960	X	12498	-0-	-6462	-0-	1411	1	9509	3	Y	1068	1056	0			27
							403	4	1175	9							
12	16957	X	14705	-0-	-2252	-0-	1480	1	11904	3	Y	963	963	0			27
							262	4	1059	9							
01	16957	X	5273	-0-	-11684	-0-	946	1	3390	3	Y	589	607	0			9
							289	4	648	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	1119	-0-	-6228	-0-	78	1	823	3	Y	177	195	0			4
							23	4	195	9							
09	7470	X	6848	-0-	-622	-0-	801	1	4349	3	Y	1091	1073	0			22
							498	4	1200	9							
10	7719	X	6593	-0-	-1126	-0-	738	1	4610	3	Y	1026	1023	0			25
							116	4	1129	9							
11	7470	X	7380	-0-	-90	-0-	960	1	4921	3	Y	1112	1109	0			28
							276	4	1223	9							
12	7409	X	4889	-0-	-2520	-0-	551	1	3305	3	Y	850	854	0			24
							98	4	935	9							
01	7068	X	5663	-0-	-1405	-0-	748	1	3554	3	Y	1031	1039	0			16
							227	4	1134	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6513	-0-	-958	-0-	462	1	4964	3	Y	863	858	0			18
							138	4	949	9							
09	10552	X	10552	-0-	-0-	-0-	1095	1	7753	3	Y	936	935	0			19
							674	4	1030	9							
10	10565	X	10565	-0-	-0-	-0-	1122	1	8233	3	Y	940	937	0			22
							176	4	1034	9							
11	9205	X	9205	-0-	-0-	-0-	868	1	7281	3	Y	736	739	0			19
							246	4	810	9							
12	8804	X	7202	-0-	-1602	-0-	493	1	5964	3	Y	600	602	0			17
							85	4	660	9							
01	8804	X	3993	-0-	-4811	-0-	317	1	3198	3	Y	349	361	0			5
							94	4	384	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	4814	-0-	-2378	-0-	451	1	3744	3	Y	439	439	0			9
							136	4	483	9							
09	6780	X	5043	-0-	-1737	-0-	428	1	3867	3	Y	444	444	0			9
							260	4	488	9							
10	5921	X	5404	-0-	-517	-0-	472	1	4349	3	Y	464	462	0			11
							73	4	510	9							
11	5560	X	5560	-0-	-0-	-0-	499	1	4412	3	Y	462	461	0			12
							141	4	508	9							
12	5208	X	4518	-0-	-690	-0-	449	1	3482	3	Y	461	460	0			13
							80	4	507	9							
*01	5847	X	5847	-0-	-0-	-0-	490	1	4663	3	Y	499	504	0			8
							145	4	549	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

08	9745	X	9745	-0-	-0-	-0-	1102	1	7114	3	Y	1084	1081	0			22
							337	4	1192	9							
09	9600	X	7553	-0-	-2047	-0-	895	1	5195	3	Y	825	830	0			17
							555	4	908	9							
10	9920	X	7285	-0-	-2635	-0-	592	1	5920	3	Y	619	621	0			15
							92	4	681	9							
11	9600	X	6545	-0-	-3055	-0-	610	1	4934	3	Y	753	749	0			19
							173	4	828	9							
12	9734	X	7260	-0-	-2474	-0-	634	1	5576	3	Y	853	848	0			24
							112	4	938	9							
01	9734	X	7082	-0-	-2652	-0-	637	1	5318	3	Y	852	863	0			13
							190	4	937	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

08	10416	X	9541	-0-	-875	-0-	1107	1	6905	3	Y	855	861	0			8
							588	4	941	9							
09	10080	X	7938	-0-	-2142	-0-	882	1	5695	3	Y	800	801	0			7
							481	4	880	9							
10	10416	X	7219	-0-	-3197	-0-	809	1	4981	3	Y	1066	1069	0			4
							256	4	1173	9							
11	9390	X	6688	-0-	-2702	-0-	705	1	4584	3	Y	1065	1065	0			4
							227	4	1172	9							
12	9548	X	7730	-0-	-1818	-0-	792	1	5473	3	Y	868	870	0			2
							510	4	955	9							
01	9548	X	7626	-0-	-1922	-0-	769	1	5742	3	Y	758	754	0			6
							281	4	834	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

08	6952	X	6952	-0-	-0-	-0-	906	1	5327	3	Y	637	635	0			12
							18	4	701	9							
09	6748	X	6748	-0-	-0-	-0-	862	1	5330	3	Y	489	492	0			9
							18	4	538	9							
10	5272	X	5272	-0-	-0-	-0-	835	1	3977	3	Y	399	403	0			5
							21	4	439	9							
11	6407	X	6407	-0-	-0-	-0-	825	1	5061	3	Y	459	458	0			6
							16	4	505	9							
12	6659	X	6659	-0-	-0-	-0-	836	1	5295	3	Y	460	459	0			7
							22	4	506	9							
*01	5828	X	5828	-0-	-0-	-0-	841	1	4546	3	Y	389	390	0			6
							13	4	428	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	6825	-0-	-3312	-0-	915	1	5087	3	Y	731	750	0			14
							19	4	804	9							
09	9690	X	7462	-0-	-2228	-0-	915	1	5777	3	Y	683	685	0			12
							19	4	751	9							
10	9424	X	6558	-0-	-2866	-0-	906	1	4970	3	Y	599	603	0			8
							23	4	659	9							
11	9120	X	5847	-0-	-3273	-0-	802	1	4434	3	Y	541	542	0			7
							16	4	595	9							
12	9424	X	6175	-0-	-3249	-0-	810	1	4607	3	Y	670	667	0			10
							21	4	737	9							
01	7719	X	6575	-0-	-1144	-0-	866	1	5099	3	Y	543	544	0			9
							13	4	597	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	5958	-0-	-769	-0-	383	1	4833	3	Y	667	666	0			12
							8	4	734	9							
09	6240	X	5924	-0-	-316	-0-	380	1	4820	3	Y	651	651	0			12
							8	4	716	9							
10	6138	X	5704	-0-	-434	-0-	392	1	4612	3	Y	627	631	0			8
							10	4	690	9							
11	5940	X	5341	-0-	-599	-0-	353	1	4324	3	Y	597	597	0			8
							7	4	657	9							
12	6138	X	5178	-0-	-960	-0-	431	1	4102	3	Y	576	576	0			8
							11	4	634	9							
01	6107	X	3681	-0-	-2426	-0-	698	1	2338	3	Y	577	576	0			9
							10	4	635	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	12179	-0-	-655	-0-	880	1	9773	3	Y	1371	1366	0			26
							18	4	1508	9							
09	12420	X	11036	-0-	-1384	-0-	812	1	8827	3	Y	1254	1257	0			23
							18	4	1379	9							
10	12834	X	10410	-0-	-2424	-0-	787	1	8365	3	Y	1125	1133	0			15
							20	4	1238	9							
11	12420	X	9713	-0-	-2707	-0-	692	1	7947	3	Y	964	966	0			13
							14	4	1060	9							
12	12431	X	9743	-0-	-2688	-0-	690	1	7859	3	Y	1069	1066	0			16
							18	4	1176	9							
01	12183	X	9779	-0-	-2404	-0-	715	1	7875	3	Y	1071	1070	0			17
							11	4	1178	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	12355	-0-	-1378	-0-	953	1	9891	3	Y	1355	1349	0			25
							20	4	1491	9							
09	13570	X	13570	-0-	-0-	-0-	923	1	11059	3	Y	1425	1424	0			26
							20	4	1568	9							
10	13299	X	11808	-0-	-1491	-0-	831	1	9712	3	Y	1131	1142	0			15
							21	4	1244	9							
11	11970	X	11635	-0-	-335	-0-	799	1	9742	3	Y	979	981	0			13
							17	4	1077	9							
12	14012	X	11479	-0-	-2533	-0-	793	1	9493	3	Y	1065	1062	0			16
							21	4	1172	9							
01	14012	X	11374	-0-	-2638	-0-	819	1	9424	3	Y	1016	1016	0			16
							13	4	1118	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32736 X	19906	-0-	-12830	-0-	1185	1	15854	3	Y	2078	2077	0			16
						581	4	2286	9							
09	30810 X	14783	-0-	-16027	-0-	930	1	11732	3	Y	1558	1568	0			6
						407	4	1714	9							
10	31837 X	15594	-0-	-16243	-0-	939	1	12428	3	Y	1785	1771	0			20
						263	4	1964	9							
11	25890 X	13720	-0-	-12170	-0-	1100	1	10121	3	Y	1702	1702	0			20
						627	4	1872	9							
12	23467 X	17862	-0-	-5605	-0-	1493	1	13791	3	Y	1883	1880	0			23
						507	4	2071	9							
01	19902 X	17239	-0-	-2663	-0-	1519	1	13175	3	Y	1922	1932	0			13
						431	4	2114	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

08	21545 X	8931	-0-	-12614	-0-	932	1	5823	3	Y	1542	1540	0			12
						480	4	1696	9							
09	16560 X	11348	-0-	-5212	-0-	1136	1	7743	3	Y	1778	1783	0			7
						513	4	1956	9							
10	16306 X	8395	-0-	-7911	-0-	783	1	5866	3	Y	1382	1374	0			15
						226	4	1520	9							
11	11580 X	11188	-0-	-392	-0-	1109	1	7641	3	Y	1634	1630	0			19
						641	4	1797	9							
12	11718 X	10572	-0-	-1146	-0-	1135	1	7365	3	Y	1527	1527	0			19
						392	4	1680	9							
01	11718 X	9796	-0-	-1922	-0-	1123	1	6664	3	Y	1533	1542	0			10
						323	4	1686	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

08	18786 X	14669	-0-	-4117	-0-	1071	1	11178	3	Y	1713	1710	0			13
						536	4	1884	9							
09	18180 X	13682	-0-	-4498	-0-	1000	1	10390	3	Y	1681	1687	0			7
						443	4	1849	9							
10	17484 X	12478	-0-	-5006	-0-	880	1	9679	3	Y	1517	1507	0			17
						250	4	1669	9							
11	15660 X	11755	-0-	-3905	-0-	1061	1	8230	3	Y	1685	1683	0			19
						610	4	1854	9							
12	15686 X	11663	-0-	-4023	-0-	1076	1	8389	3	Y	1664	1663	0			20
						368	4	1830	9							
01	14663 X	11194	-0-	-3469	-0-	1059	1	8120	3	Y	1557	1567	0			10
						302	4	1713	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

08	11439 X	10258	-0-	-1181	-0-	963	1	7786	3	Y	1106	1107	0			23
						292	4	1217	9							
09	11670 X	9104	-0-	-2566	-0-	901	1	6534	3	Y	1014	1016	0			21
						554	4	1115	9							
10	12059 X	8864	-0-	-3195	-0-	919	1	6796	3	Y	914	913	0			22
						144	4	1005	9							
11	11670 X	8008	-0-	-3662	-0-	934	1	6035	3	Y	702	706	0			18
						267	4	772	9							
12	11501 X	6794	-0-	-4707	-0-	896	1	5177	3	Y	510	514	0			14
						160	4	561	9							
01	10261 X	5468	-0-	-4793	-0-	828	1	3966	3	Y	384	392	0			6
						252	4	422	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17019	X	12166	-0-	-4853	-0-	1195	1	10015	3	Y	541	542	0			11
							361	4	595	9							
09	16470	X	11365	-0-	-5105	-0-	1125	1	8950	3	Y	546	546	0			11
							689	4	601	9							
10	17019	X	10359	-0-	-6660	-0-	1191	1	8416	3	Y	514	513	0			12
							187	4	565	9							
11	13470	X	6854	-0-	-6616	-0-	1034	1	5095	3	Y	388	390	0			10
							298	4	427	9							
12	13454	X	10558	-0-	-2896	-0-	1297	1	8379	3	Y	592	585	0			17
							231	4	651	9							
01	12152	X	8718	-0-	-3434	-0-	1272	1	6499	3	Y	510	519	0			8
							386	4	561	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22754	X	15142	-0-	-7612	-0-	1111	1	11799	3	Y	1728	1726	0			36
							331	4	1901	9							
09	19920	X	13626	-0-	-6294	-0-	996	1	10547	3	Y	1348	1357	0			27
							600	4	1483	9							
10	17453	X	13101	-0-	-4352	-0-	1038	1	10501	3	Y	1274	1271	0			30
							161	4	1401	9							
11	16500	X	12917	-0-	-3583	-0-	1071	1	10133	3	Y	1283	1280	0			33
							302	4	1411	9							
12	16058	X	11676	-0-	-4382	-0-	961	1	9104	3	Y	1311	1307	0			37
							169	4	1442	9							
01	15128	X	10664	-0-	-4464	-0-	969	1	8137	3	Y	1154	1173	0			18
							289	4	1269	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21669	X	16769	-0-	-4900	-0-	1156	1	13211	3	Y	1661	1658	0			13
							575	4	1827	9							
09	19320	X	15401	-0-	-3919	-0-	1050	1	12199	3	Y	1536	1543	0			6
							462	4	1690	9							
10	19964	X	11713	-0-	-8251	-0-	823	1	9346	3	Y	1192	1185	0			13
							233	4	1311	9							
11	19320	X	12546	-0-	-6774	-0-	856	1	9678	3	Y	1391	1388	0			16
							482	4	1530	9							
12	19189	X	12536	-0-	-6653	-0-	1098	1	9202	3	Y	1692	1687	0			21
							375	4	1861	9							
01	16771	X	12371	-0-	-4400	-0-	1272	1	8896	3	Y	1672	1682	0			11
							364	4	1839	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25358	X	16009	-0-	-9349	-0-	1379	1	12850	3	Y	1532	1518	0			55
							95	4	1685	9							
09	24540	X	13384	-0-	-11156	-0-	1155	1	10810	3	Y	1158	1166	0			47
							145	4	1274	9							
10	25358	X	12919	-0-	-12439	-0-	1167	1	10755	3	Y	872	876	0			43
							38	4	959	9							
11	19410	X	9961	-0-	-9449	-0-	859	1	8931	3	Y	-0-	43	0			-0-
							171	4									
12	17949	X	7594	-0-	-10355	-0-	819	1	6176	3	Y	282	264	0			18
							289	4	310	9							
01	15996	X	12770	-0-	-3226	-0-	1118	1	10724	3	Y	486	473	0			31
							393	4	535	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24893	X	10178	-0-	-14715	-0-	1091	1	8209	3	Y	730	728	0			26
							75	4	803	9							
09	24090	X	8279	-0-	-15811	-0-	892	1	6634	3	Y	583	585	0			24
							112	4	641	9							
10	21204	X	7845	-0-	-13359	-0-	980	1	6215	3	Y	562	558	0			28
							32	4	618	9							
11	14400	X	6528	-0-	-7872	-0-	733	1	5190	3	Y	417	423	0			22
							146	4	459	9							
12	11718	X	6164	-0-	-5554	-0-	639	1	4861	3	Y	398	395	0			25
							226	4	438	9							
01	10168	X	2533	-0-	-7635	-0-	257	1	2012	3	Y	157	172	0			10
							91	4	173	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18414	X	15721	-0-	-2693	-0-	1602	1	12697	3	Y	1192	1188	0			42
							111	4	1311	9							
09	17910	X	13807	-0-	-4103	-0-	1392	1	11118	3	Y	1021	1021	0			42
							174	4	1123	9							
10	18507	X	13865	-0-	-4642	-0-	1369	1	11377	3	Y	977	971	0			48
							44	4	1075	9							
11	17910	X	12985	-0-	-4925	-0-	1050	1	10826	3	Y	818	822	0			44
							209	4	900	9							
12	17112	X	14430	-0-	-2682	-0-	1002	1	12360	3	Y	649	652	0			41
							354	4	714	9							
01	15717	X	10164	-0-	-5553	-0-	844	1	8482	3	Y	492	502	0			31
							297	4	541	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22971	X	16444	-0-	-6527	-0-	1336	1	13411	3	Y	1459	1454	0			52
							92	4	1605	9							
09	19920	X	14893	-0-	-5027	-0-	1169	1	12222	3	Y	1233	1235	0			50
							146	4	1356	9							
10	20584	X	15133	-0-	-5451	-0-	1247	1	12588	3	Y	1144	1137	0			57
							40	4	1258	9							
11	18060	X	12261	-0-	-5799	-0-	896	1	10082	3	Y	1004	1007	0			54
							179	4	1104	9							
12	17639	X	10264	-0-	-7375	-0-	838	1	8218	3	Y	829	830	0			53
							296	4	912	9							
01	16430	X	11530	-0-	-4900	-0-	805	1	9211	3	Y	1119	1101	0			71
							283	4	1231	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16998	X	16998	-0-	-0-	-0-	1491	1	13651	3	Y	1594	1580	0			57
							103	4	1753	9							
09	15582	X	15582	-0-	-0-	-0-	1339	1	12428	3	Y	1497	1493	0			61
							168	4	1647	9							
10	14911	X	13485	-0-	-1426	-0-	1276	1	10979	3	Y	1081	1089	0			53
							41	4	1189	9							
11	16440	X	10488	-0-	-5952	-0-	970	1	8331	3	Y	904	909	0			48
							193	4	994	9							
12	16988	X	10436	-0-	-6552	-0-	969	1	8228	3	Y	815	811	0			52
							342	4	897	9							
01	16988	X	9248	-0-	-7740	-0-	821	1	7214	3	Y	840	839	0			53
							289	4	924	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13206 X	11783	-0-	-1423	-0-	1097	1	9301	3	Y	958	950	0			20
						331	4	1054	9							
09	15501 X	15501	-0-	-0-	-0-	1216	1	12222	3	Y	1207	1202	0			25
						735	4	1328	9							
10	15500 X	12514	-0-	-2986	-0-	1024	1	10283	3	Y	953	955	0			23
						159	4	1048	9							
11	15000 X	7248	-0-	-7752	-0-	885	1	5494	3	Y	560	569	0			14
						253	4	616	9							
12	16027 X	3841	-0-	-12186	-0-	704	1	2567	3	Y	403	406	0			11
						127	4	443	9							
01	16027 X	1	-0-	-16026	-0-	1	1			Y	-0-	11	0			-0-

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

08	21359 X	14450	-0-	-6909	-0-	1099	1	11799	3	Y	1114	1121	0			23
						327	4	1225	9							
09	20670 X	15766	-0-	-4904	-0-	1226	1	12396	3	Y	1275	1272	0			26
						741	4	1403	9							
10	19034 X	15367	-0-	-3667	-0-	1109	1	12880	3	Y	1097	1097	0			26
						171	4	1207	9							
11	18420 X	14055	-0-	-4365	-0-	1106	1	11372	3	Y	1151	1148	0			29
						311	4	1266	9							
12	19034 X	13410	-0-	-5624	-0-	942	1	11206	3	Y	999	1000	0			28
						163	4	1099	9							
01	16306 X	12652	-0-	-3654	-0-	1006	1	10041	3	Y	1188	1198	0			18
						298	4	1307	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

08	32984 X	23916	-0-	-9068	-0-	1715	1	19937	3	Y	1596	1598	0			33
						508	4	1756	9							
09	31920 X	20779	-0-	-11141	-0-	1479	1	16842	3	Y	1428	1432	0			29
						887	4	1571	9							
10	32984 X	17868	-0-	-15116	-0-	1427	1	14810	3	Y	1282	1280	0			31
						221	4	1410	9							
11	26640 X	16532	-0-	-10108	-0-	1370	1	13416	3	Y	1236	1235	0			32
						386	4	1360	9							
12	27528 X	15413	-0-	-12115	-0-	1151	1	12726	3	Y	1214	1212	0			34
						201	4	1335	9							
01	23901 X	10487	-0-	-13414	-0-	684	1	8710	3	Y	812	833	0			13
						200	4	893	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

08	46934 X	40115	-0-	-6819	-0-	2390	1	34197	3	Y	2575	2580	0			53
						695	4	2833	9							
09	45420 X	34245	-0-	-11175	-0-	2070	1	28161	3	Y	2536	2538	0			51
						1224	4	2790	9							
10	46934 X	33808	-0-	-13126	-0-	1981	1	29350	3	Y	1977	1981	0			47
						302	4	2175	9							
11	40380 X	32535	-0-	-7845	-0-	2047	1	27728	3	Y	1993	1989	0			51
						568	4	2192	9							
12	41726 X	31734	-0-	-9992	-0-	1929	1	27254	3	Y	2018	2012	0			57
						331	4	2220	9							
01	40114 X	27961	-0-	-12153	-0-	1931	1	23301	3	Y	1967	1994	0			30
						565	4	2164	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76503 X	76503	-0-	-0-	-0-	4150	1	66765	3	Y	3267	3267	0			26
						1994	4	3594	9							
09	56310 X	40372	-0-	-15938	-0-	2213	1	33456	3	Y	3409	3422	0			13
						953	4	3750	9							
10	58187 X	48084	-0-	-10103	-0-	2534	1	39559	3	Y	4808	4767	0			54
						702	4	5289	9							
11	56310 X	42867	-0-	-13443	-0-	2243	1	35237	3	Y	3779	3790	0			43
						1230	4	4157	9							
12	58187 X	43240	-0-	-14947	-0-	2251	1	36366	3	Y	3537	3537	0			43
						732	4	3891	9							
01	58187 X	39095	-0-	-19092	-0-	2148	1	32528	3	Y	3482	3502	0			23
						589	4	3830	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64232 X	33565	-0-	-30667	-0-	1973	1	27221	3	Y	3097	3094	0			24
						964	4	3407	9							
09	58230 X	34853	-0-	-23377	-0-	1911	1	28476	3	Y	3311	3322	0			13
						824	4	3642	9							
10	42129 X	27705	-0-	-14424	-0-	1606	1	22517	3	Y	2849	2830	0			32
						448	4	3134	9							
11	38190 X	21310	-0-	-16880	-0-	1341	1	16654	3	Y	2332	2337	0			27
						750	4	2565	9							
12	38812 X	17230	-0-	-21582	-0-	1128	1	13368	3	Y	2143	2144	0			26
						377	4	2357	9							
01	36022 X	19303	-0-	-16719	-0-	1428	1	14979	3	Y	2268	2279	0			15
						401	4	2495	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38812 X	25773	-0-	-13039	-0-	1330	1	20798	3	Y	2731	2728	0			21
						641	4	3004	9							
09	36510 X	24477	-0-	-12033	-0-	1461	1	19429	3	Y	2683	2694	0			10
						636	4	2951	9							
10	36053 X	23147	-0-	-12906	-0-	1215	1	18663	3	Y	2665	2645	0			30
						337	4	2932	9							
11	30030 X	19705	-0-	-10325	-0-	978	1	15652	3	Y	2309	2313	0			26
						535	4	2540	9							
12	30256 X	17428	-0-	-12828	-0-	914	1	14058	3	Y	1961	1963	0			24
						299	4	2157	9							
01	25761 X	19288	-0-	-6473	-0-	1434	1	14790	3	Y	2419	2427	0			16
						403	4	2661	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30318 X	19413	-0-	-10905	-0-	1072	1	16188	3	Y	1937	1932	0			36
						22	4	2131	9							
09	29340 X	21687	-0-	-7653	-0-	1169	1	18481	3	Y	1828	1831	0			33
						26	4	2011	9							
10	30318 X	21051	-0-	-9267	-0-	1240	1	17968	3	Y	1646	1657	0			22
						32	4	1811	9							
11	22080 X	18209	-0-	-3871	-0-	1044	1	15637	3	Y	1369	1373	0			18
						22	4	1506	9							
12	22413 X	20285	-0-	-2128	-0-	1419	1	17088	3	Y	1582	1577	0			23
						38	4	1740	9							
01	22413 X	18710	-0-	-3703	-0-	1265	1	15826	3	Y	1454	1454	0			23
						20	4	1599	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41850 X	30827	-0-	-11023	-0-	1746	1	25748	3	Y	2997	2988	0			56
						36	4	3297	9							
09	40500 X	30222	-0-	-10278	-0-	1650	1	25424	3	Y	2828	2833	0			51
						37	4	3111	9							
10	41850 X	29955	-0-	-11895	-0-	1465	1	25860	3	Y	2356	2375	0			32
						38	4	2592	9							
11	37650 X	26418	-0-	-11232	-0-	1197	1	23057	3	Y	1943	1949	0			26
						27	4	2137	9							
12	34224 X	24885	-0-	-9339	-0-	1322	1	21496	3	Y	1847	1846	0			27
						35	4	2032	9							
01	31217 X	25039	-0-	-6178	-0-	1663	1	21081	3	Y	2063	2057	0			33
						26	4	2269	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

08	26753 X	19596	-0-	-7157	-0-	1394	1	16523	3	Y	1500	1496	0			28
						29	4	1650	9							
09	22950 X	18127	-0-	-4823	-0-	1211	1	15449	3	Y	1309	1313	0			24
						27	4	1440	9							
10	22661 X	17828	-0-	-4833	-0-	1346	1	15169	3	Y	1163	1171	0			16
						34	4	1279	9							
11	20400 X	18779	-0-	-1621	-0-	1279	1	16182	3	Y	1174	1174	0			16
						27	4	1291	9							
12	21080 X	18423	-0-	-2657	-0-	1282	1	15808	3	Y	1181	1180	0			17
						34	4	1299	9							
01	19592 X	16910	-0-	-2682	-0-	1296	1	14381	3	Y	1103	1102	0			18
						20	4	1213	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

08	20181 X	14105	-0-	-6076	-0-	1171	1	11888	3	Y	877	875	0			31
						81	4	965	9							
09	19530 X	12936	-0-	-6594	-0-	1032	1	10930	3	Y	768	768	0			31
						129	4	845	9							
10	17019 X	12860	-0-	-4159	-0-	1094	1	10910	3	Y	746	740	0			37
						35	4	821	9							
11	15660 X	11551	-0-	-4109	-0-	901	1	9686	3	Y	713	712	0			38
						180	4	784	9							
12	15035 X	10680	-0-	-4355	-0-	772	1	9005	3	Y	573	574	0			37
						273	4	630	9							
01	14105 X	10699	-0-	-3406	-0-	834	1	8776	3	Y	724	715	0			46
						293	4	796	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	88474 X	60522	-0-	-27952	-0-	291	1	45007	3	Y	13794	13608	0			186
						51	4	15173	9							
11	97113 X	97113	-0-	-0-	-0-	434	1	74997	3	Y	19648	19574	0			260
						69	4	21613	9							
12	92208 X	92208	-0-	-0-	-0-	558	1	73488	3	Y	16439	16457	0			242
						79	4	18083	9							
01	88474 X	87940	-0-	-534	-0-	451	1	70503	3	Y	15397	15394	0			245
						49	4	16937	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	45228	-0-	45228	45228	346	1	26851	3	Y	16335	16114	0			221
						62	4	17969	9							
11	14B2 EXT	120324	-0-	120324	165552	539	1	92807	3	Y	24448	24345	0			324
						85	4	26893	9							
12	14B2 EXT	114345	-0-	114345	279897	705	1	90900	3	Y	20584	20605	0			303
						98	4	22642	9							
01	14B2 EXT	112279	-0-	112279	392176	538	1	89261	3	Y	20380	20358	0			325
						62	4	22418	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	88474 X	51560	-0-	-36914	-0-	401	1	29993	3	Y	19179	18920	0			259
						69	4	21097	9							
11	138664 X	138664	-0-	-0-	-0-	620	1	107057	3	Y	28081	27968	0			372
						98	4	30889	9							
12	125984 X	125984	-0-	-0-	-0-	590	1	97496	3	Y	25266	25266	0			372
						105	4	27793	9							
*01	111276 X	111276	-0-	-0-	-0-	420	1	86513	3	Y	22075	22095	0			352
						60	4	24283	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	85005	-0-	85005	85005	424	1	61749	3	Y	20693	20413	0			280
						70	4	22762	9							
11	14B2 EXT	125405	-0-	125405	210410	577	1	95218	3	Y	26838	26763	0			355
						88	4	29522	9							
12	14B2 EXT	110854	-0-	110854	321264	533	1	84110	3	Y	23745	23750	0			350
						91	4	26120	9							
01	14B2 EXT	93308	-0-	93308	414572	367	1	71005	3	Y	19896	19929	0			317
						50	4	21886	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45260 X	29990	-0-	-15270	-0-	1960	1	25370	3	Y	1542	1543	0			12
						964	4	1696	9							
09	43800 X	27353	-0-	-16447	-0-	1629	1	23274	3	Y	1586	1592	0			6
						705	4	1745	9							
10	43679 X	27087	-0-	-16592	-0-	1503	1	23199	3	Y	1790	1776	0			20
						416	4	1969	9							
11	34110 X	22076	-0-	-12034	-0-	1206	1	18592	3	Y	1468	1471	0			17
						663	4	1615	9							
12	35247 X	21933	-0-	-13314	-0-	1219	1	18682	3	Y	1485	1484	0			18
						398	4	1634	9							
01	29977 X	19885	-0-	-10092	-0-	1239	1	16699	3	Y	1458	1466	0			10
						343	4	1604	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25699	X	13236	-0-	-12463	-0-	1143	1	10740	3	Y	1209	1202	0			23
							23	4	1330	9							
09	23970	X	13866	-0-	-10104	-0-	1111	1	11328	3	Y	1275	1275	0			23
							24	4	1403	9							
10	24769	X	13022	-0-	-11747	-0-	1004	1	10732	3	Y	1146	1154	0			15
							25	4	1261	9							
11	20040	X	10138	-0-	-9902	-0-	892	1	8263	3	Y	877	880	0			12
							18	4	965	9							
12	17143	X	12053	-0-	-5090	-0-	1029	1	9461	3	Y	1396	1387	0			21
							27	4	1536	9							
01	14322	X	12840	-0-	-1482	-0-	1079	1	9721	3	Y	1839	1831	0			29
							17	4	2023	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80693	X	51742	-0-	-28951	-0-	2061	1	44769	3	Y	4426	4444	0			82
							43	4	4869	9							
09	78090	X	41556	-0-	-36534	-0-	1660	1	36208	3	Y	3317	3339	0			60
							39	4	3649	9							
10	80693	X	37602	-0-	-43091	-0-	1501	1	32960	3	Y	2819	2841	0			38
							40	4	3101	9							
11	72000	X	31010	-0-	-40990	-0-	1459	1	26371	3	Y	2862	2862	0			38
							32	4	3148	9							
12	72044	X	28810	-0-	-43234	-0-	1517	1	24247	3	Y	2732	2730	0			40
							41	4	3005	9							
01	51739	X	32268	-0-	-19471	-0-	1749	1	27729	3	Y	2510	2510	0			40
							29	4	2761	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18476	X	13131	-0-	-5345	-0-	1203	1	9515	3	Y	1873	1815	0			115
							353	4	2060	9							
09	17880	X	13747	-0-	-4133	-0-	1188	1	10280	3	Y	1738	1781	0			72
							367	4	1912	9							
10	15965	X	13602	-0-	-2363	-0-	1109	1	10176	3	Y	1750	1752	0			70
							392	4	1925	9							
11	14550	X	10989	-0-	-3561	-0-	1069	1	7688	3	Y	1318	1346	0			42
							782	4	1450	9							
12	14198	X	9416	-0-	-4782	-0-	649	1	7033	3	Y	1141	1175	0			8
							479	4	1255	9							
01	14198	X	9413	-0-	-4785	-0-	805	1	6760	3	Y	1323	1319	0			12
							393	4	1455	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38533 X	36152	-0-	-2381	-0-	1769	1	31126	3	Y	2504	2488	0			52
						503	4	2754	9							
09	44730 X	37844	-0-	-6886	-0-	1772	1	32497	3	Y	2326	2331	0			47
						1016	4	2559	9							
10	46221 X	33920	-0-	-12301	-0-	1692	1	29601	3	Y	2156	2151	0			52
						255	4	2372	9							
11	44730 X	30777	-0-	-13953	-0-	1825	1	25894	3	Y	2321	2314	0			59
						505	4	2553	9							
*12	39091 X	29569	-0-	-9522	-0-	1777	1	26673	3	Y	741	779	0			21
						304	4	815	9							
01	39091 X	28187	-0-	-10904	-0-	1642	1	23803	3	Y	2062	2051	0			32
						474	4	2268	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

08	45136 X	26786	-0-	-18350	-0-	1468	1	22648	3	Y	2042	2049	0			42
						424	4	2246	9							
09	43680 X	23906	-0-	-19774	-0-	1445	1	19645	3	Y	1784	1790	0			36
						854	4	1962	9							
10	35898 X	22019	-0-	-13879	-0-	1236	1	18661	3	Y	1758	1752	0			42
						188	4	1934	9							
11	30120 X	20784	-0-	-9336	-0-	1318	1	17812	3	Y	1172	1184	0			30
						365	4	1289	9							
12	31124 X	14476	-0-	-16648	-0-	1083	1	12505	3	Y	636	648	0			18
						188	4	700	9							
01	26784 X	18440	-0-	-8344	-0-	1489	1	15243	3	Y	1153	1153	0			18
						440	4	1268	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

08	T. A.	55891	-0-	55891	55891	2112	1	46705	3	Y	6391	6272	0			119
						44	4	7030	9							
09	T. A.	58230	-0-	58230	114121	2109	1	46955	3	Y	8286	8255	0			150
						51	4	9115	9							
10	T. A.	47500	-0-	47500	161621	1813	1	40810	3	Y	4390	4481	0			59
						48	4	4829	9							
11	T. A.	38779	-0-	38779	200400	1340	1	33093	3	Y	3923	3930	0			52
						31	4	4315	9							
12	T. A.	34647	-0-	34647	235047	1325	1	29171	3	Y	3741	3738	0			55
						36	4	4115	9							
*01	267837 X	32790	-0-	-235047	-0-	1465	1	27341	3	Y	3600	3598	0			57
						24	4	3960	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

08	22847 X	19826	-0-	-3021	-0-	1058	1	16251	3	Y	2011	2015	0			41
						305	4	2212	9							
09	22110 X	17747	-0-	-4363	-0-	1166	1	13878	3	Y	1824	1828	0			37
						697	4	2006	9							
10	22847 X	17092	-0-	-5755	-0-	1268	1	13532	3	Y	1905	1896	0			46
						196	4	2096	9							
11	22110 X	16254	-0-	-5856	-0-	1207	1	12593	3	Y	1923	1920	0			49
						339	4	2115	9							
*12	22847 X	15404	-0-	-7443	-0-	1095	1	12080	3	Y	1853	1849	0			53
						191	4	2038	9							
01	19840 X	13710	-0-	-6130	-0-	1013	1	10544	3	Y	1685	1712	0			26
						299	4	1854	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33728	X	20881	-0-	-12847	-0-	1427	1	18516	3	Y	763	761	0			27
							99	4	839	9							
09	32640	X	17587	-0-	-15053	-0-	1204	1	15492	3	Y	673	673	0			27
							151	4	740	9							
10	25172	X	17826	-0-	-7346	-0-	1314	1	15730	3	Y	672	666	0			33
							43	4	739	9							
11	23490	X	14384	-0-	-9106	-0-	1006	1	12607	3	Y	518	523	0			28
							201	4	570	9							
12	24273	X	14638	-0-	-9635	-0-	997	1	12544	3	Y	677	662	0			43
							352	4	745	9							
01	20894	X	13177	-0-	-7717	-0-	955	1	11255	3	Y	574	581	0			36
							336	4	631	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

*02	103208	X	37887	-0-	-65321	-0-	123	1	32050	3	Y	5118	5146	0			98
							84	4	5630	9							
*03	100688	X	69583	-0-	-31105	-0-	308	1	55742	3	Y	12188	12089	0			197
							126	4	13407	9							
*04	97440	X	46715	-0-	-50725	-0-	1392	1	38621	3	Y	6025	6133	0			89
							74	4	6628	9							
*05	92938	X	48819	-0-	-44119	-0-	1756	1	41732	3	Y	4725	4718	0			96
							133	4	5198	9							
*06	67350	X	47326	-0-	-20024	-0-	1837	1	40888	3	Y	4130	4169	0			57
							58	4	4543	9							
*07	69595	X	49253	-0-	-20342	-0-	1933	1	42645	3	Y	4204	4198	0			63
							51	4	4624	9							
*08	51212	X	41205	-0-	-10007	-0-	1668	1	35879	3	Y	3294	3296	0			61
							35	4	3623	9							
*09	47340	X	37573	-0-	-9767	-0-	1511	1	32597	3	Y	3117	3121	0			57
							36	4	3429	9							
*10	49259	X	34923	-0-	-14336	-0-	1368	1	30594	3	Y	2658	2679	0			36
							37	4	2924	9							
*11	47670	X	30437	-0-	-17233	-0-	1344	1	26609	3	Y	2231	2237	0			30
							30	4	2454	9							
*12	49259	X	30081	-0-	-19178	-0-	1571	1	25552	3	Y	2651	2642	0			39
							42	4	2916	9							
01	41199	X	30966	-0-	-10233	-0-	1364	1	27251	3	Y	2116	2121	0			34
							23	4	2328	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	75152	X	66281	-0-	-8871	-0-	2482	1	57122	3	Y	5928	5939	0			114
							156	4	6521	9							
*03	78802	X	69624	-0-	-9178	-0-	2665	1	59189	3	Y	6937	6939	0			112
							139	4	7631	9							
*04	72510	X	57874	-0-	-14636	-0-	2241	1	50246	3	Y	4808	4849	0			71
							98	4	5289	9							
*05	74927	X	49093	-0-	-25834	-0-	1811	1	43186	3	Y	3599	3597	0			73
							137	4	3959	9							
*06	72510	X	42062	-0-	-30448	-0-	1693	1	37597	3	Y	2472	2511	0			34
							53	4	2719	9							
*07	73377	X	35955	-0-	-37422	-0-	1442	1	32453	3	Y	1838	1844	0			28
							38	4	2022	9							
*08	64511	X	33356	-0-	-31155	-0-	1447	1	28807	3	Y	2793	2769	0			52
							30	4	3072	9							
*09	57870	X	29751	-0-	-28119	-0-	1386	1	26038	3	Y	2086	2100	0			38
							32	4	2295	9							
*10	49104	X	26583	-0-	-22521	-0-	1149	1	24117	3	Y	1169	1191	0			16
							31	4	1286	9							
*11	42060	X	23467	-0-	-18593	-0-	1012	1	20419	3	Y	1830	1822	0			24
							23	4	2013	9							
*12	35960	X	20218	-0-	-15742	-0-	927	1	17377	3	Y	1717	1716	0			25
							25	4	1889	9							
01	33356	X	17839	-0-	-15517	-0-	861	1	15207	3	Y	1597	1597	0			25
							14	4	1757	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	86492	X	45659	-0-	-40833	-0-	134	1	39657	3	Y	5240	5273	0			101
							104	4	5764	9							
*03	95759	X	64956	-0-	-30803	-0-	2419	1	53745	3	Y	7878	7852	0			127
							126	4	8666	9							
*04	85560	X	51646	-0-	-33914	-0-	1936	1	43419	3	Y	5643	5687	0			83
							84	4	6207	9							
*05	71672	X	46590	-0-	-25082	-0-	1641	1	39356	3	Y	4972	4954	0			101
							124	4	5469	9							
*06	62850	X	39853	-0-	-22997	-0-	1494	1	33175	3	Y	4670	4706	0			65
							47	4	5137	9							
*07	64945	X	36644	-0-	-28301	-0-	1347	1	30332	3	Y	4481	4479	0			67
							36	4	4929	9							
*08	54901	X	37100	-0-	-17801	-0-	1462	1	30544	3	Y	4603	4584	0			86
							31	4	5063	9							
*09	51660	X	36332	-0-	-15328	-0-	1528	1	30068	3	Y	4273	4282	0			77
							36	4	4700	9							
*10	46593	X	35920	-0-	-10673	-0-	1398	1	29269	3	Y	4742	4755	0			64
							37	4	5216	9							
*11	39840	X	28487	-0-	-11353	-0-	1141	1	23873	3	Y	3134	3157	0			41
							26	4	3447	9							
*12	37541	X	32768	-0-	-4773	-0-	1352	1	27236	3	Y	3766	3752	0			55
							37	4	4143	9							
01	37541	X	26627	-0-	-10914	-0-	1389	1	22717	3	Y	2271	2290	0			36
							23	4	2498	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42780	X	25914	-0-	-16866	-0-	1674	1	23406	3	Y	653	654	0			23
							116	4	718	9							
09	41400	X	23149	-0-	-18251	-0-	1471	1	20860	3	Y	576	576	0			23
							184	4	634	9							
10	34069	X	21853	-0-	-12216	-0-	1599	1	19601	3	Y	546	542	0			27
							52	4	601	9							
11	32970	X	18808	-0-	-14162	-0-	1385	1	16447	3	Y	636	629	0			34
							276	4	700	9							
12	34069	X	17467	-0-	-16602	-0-	1320	1	15128	3	Y	502	504	0			32
							467	4	552	9							
01	25916	X	16982	-0-	-8934	-0-	1291	1	14420	3	Y	743	728	0			47
							454	4	817	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

08	19344	X	-0-	-0-	-19344	-0-					Y	-0-					-0-
09	5460	X	-0-	-0-	-5460	-0-					Y	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
11	287	X	287	-0-	-0-	-0-	180	1	49	3	Y	20	19	0			1
							36	4	22	9							
12	597	X	597	-0-	-0-	-0-	381	1	37	3	Y	40	38	0			3
							135	4	44	9							
*01	119	X	119	-0-	-0-	-0-	84	1	1	3	Y	4	7	0			-0-
							30	4	4	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

08	53165	X	33739	-0-	-19426	-0-	1453	1	29376	3	Y	2618	2611	0			49
							30	4	2880	9							
09	49500	X	31223	-0-	-18277	-0-	1348	1	27191	3	Y	2411	2416	0			44
							32	4	2652	9							
10	48019	X	24693	-0-	-23326	-0-	1203	1	21326	3	Y	1939	1957	0			26
							31	4	2133	9							
11	40920	X	27859	-0-	-13061	-0-	1348	1	24323	3	Y	1962	1962	0			26
							30	4	2158	9							
12	37262	X	25591	-0-	-11671	-0-	1243	1	22146	3	Y	1971	1968	0			29
							34	4	2168	9							
01	33728	X	21748	-0-	-11980	-0-	1136	1	18561	3	Y	1847	1847	0			29
							19	4	2032	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

08	39773	X	31232	-0-	-8541	-0-	1377	1	27029	3	Y	2543	2538	0			47
							29	4	2797	9							
09	38490	X	28395	-0-	-10095	-0-	1232	1	24589	3	Y	2314	2319	0			42
							29	4	2545	9							
10	39773	X	20748	-0-	-19025	-0-	965	1	18006	3	Y	1593	1613	0			22
							25	4	1752	9							
11	36840	X	21557	-0-	-15283	-0-	972	1	19165	3	Y	1271	1276	0			17
							22	4	1398	9							
12	34906	X	14646	-0-	-20260	-0-	896	1	12476	3	Y	1136	1136	0			17
							24	4	1250	9							
01	31217	X	21772	-0-	-9445	-0-	1263	1	19022	3	Y	1333	1329	0			21
							21	4	1466	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43214 X	27404	-0-	-15810	-0-	1459	1	23792	3	Y	1930	1929	0			36
						30	4	2123	9							
09	41820 X	25543	-0-	-16277	-0-	1375	1	22192	3	Y	1768	1772	0			32
						31	4	1945	9							
10	43214 X	17708	-0-	-25506	-0-	954	1	15367	3	Y	1238	1253	0			17
						25	4	1362	9							
11	34620 X	14684	-0-	-19936	-0-	880	1	12657	3	Y	1025	1028	0			14
						19	4	1128	9							
12	30721 X	24332	-0-	-6389	-0-	1393	1	21022	3	Y	1709	1698	0			25
						37	4	1880	9							
01	27404 X	20084	-0-	-7320	-0-	1358	1	17154	3	Y	1409	1412	0			22
						22	4	1550	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33387 X	23266	-0-	-10121	-0-	1274	1	19514	3	Y	2229	2222	0			42
						26	4	2452	9							
09	32310 X	21763	-0-	-10547	-0-	1246	1	18222	3	Y	2061	2066	0			37
						28	4	2267	9							
10	31837 X	15859	-0-	-15978	-0-	878	1	13428	3	Y	1391	1409	0			19
						23	4	1530	9							
11	26730 X	13493	-0-	-13237	-0-	781	1	11235	3	Y	1327	1328	0			18
						17	4	1460	9							
12	25637 X	17100	-0-	-8537	-0-	940	1	14204	3	Y	1755	1747	0			26
						25	4	1931	9							
01	23281 X	15649	-0-	-7632	-0-	887	1	12865	3	Y	1712	1711	0			27
						14	4	1883	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76942 X	47816	-0-	-29126	-0-	2567	1	42143	3	Y	2663	2646	0			95
						177	4	2929	9							
09	54630 X	39794	-0-	-14836	-0-	2166	1	34975	3	Y	2165	2172	0			88
						271	4	2382	9							
10	51615 X	37776	-0-	-13839	-0-	2251	1	33458	3	Y	1813	1811	0			90
						73	4	1994	9							
11	49050 X	21413	-0-	-27637	-0-	1291	1	18438	3	Y	1297	1317	0			70
						257	4	1427	9							
12	47802 X	20904	-0-	-26898	-0-	1044	1	18044	3	Y	1315	1301	0			84
						369	4	1447	9							
01	47802 X	31883	-0-	-15919	-0-	1519	1	27290	3	Y	2309	2247	0			146
						534	4	2540	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75795 X	47462	-0-	-28333	-0-	2543	1	41740	3	Y	2730	2726	0			97
						176	4	3003	9							
09	55650 X	39439	-0-	-16211	-0-	2138	1	34560	3	Y	2248	2253	0			92
						268	4	2473	9							
10	55831 X	35222	-0-	-20609	-0-	2091	1	30975	3	Y	1898	1896	0			94
						68	4	2088	9							
11	48660 X	24768	-0-	-23892	-0-	1478	1	21333	3	Y	1511	1524	0			81
						295	4	1662	9							
12	48639 X	29919	-0-	-18720	-0-	1417	1	26163	3	Y	1671	1645	0			107
						501	4	1838	9							
01	47461 X	28537	-0-	-18924	-0-	1458	1	24297	3	Y	2063	2040	0			130
						513	4	2269	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	147748	-0-	147748	147748	1042	1	122390	3	Y	21852	21499	0			353
						279	4	24037	9							
*04	332529 X	184781	-0-	-147748	-0-	978	1	153914	3	Y	26908	26866	0			395
						290	4	29599	9							
*05	233058 X	187904	-0-	-45154	-0-	840	1	159979	3	Y	24233	24134	0			494
						429	4	26656	9							
*06	225540 X	157946	-0-	-67594	-0-	729	1	135885	3	Y	19256	19483	0			267
						150	4	21182	9							
*07	190929 X	121319	-0-	-69610	-0-	509	1	104060	3	Y	15138	15177	0			228
						98	4	16652	9							
*08	190929 X	104176	-0-	-86753	-0-	473	1	89589	3	Y	12763	12753	0			238
						75	4	14039	9							
*09	184770 X	92032	-0-	-92738	-0-	2670	1	77880	3	Y	10364	10414	0			188
						82	4	11400	9							
*10	189875 X	109601	-0-	-80274	-0-	4157	1	95483	3	Y	8954	9021	0			121
						112	4	9849	9							
*11	157950 X	81863	-0-	-76087	-0-	2926	1	71618	3	Y	6592	6626	0			87
						68	4	7251	9							
*12	121334 X	63485	-0-	-57849	-0-	2275	1	55811	3	Y	4851	4867	0			71
						63	4	5336	9							
01	116746 X	54525	-0-	-62221	-0-	1959	1	47145	3	Y	4897	4890	0			78
						34	4	5387	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

08	83948 X	53291	-0-	-30657	-0-	2095	1	46134	3	Y	4562	4549	0			85
						44	4	5018	9							
09	76740 X	51001	-0-	-25739	-0-	2003	1	44418	3	Y	4120	4130	0			75
						48	4	4532	9							
10	66216 X	35940	-0-	-30276	-0-	1403	1	31439	3	Y	2783	2820	0			38
						37	4	3061	9							
11	56430 X	44136	-0-	-12294	-0-	1941	1	38709	3	Y	3129	3126	0			41
						44	4	3442	9							
12	55800 X	41951	-0-	-13849	-0-	1887	1	36534	3	Y	3163	3157	0			47
						51	4	3479	9							
01	53289 X	36725	-0-	-16564	-0-	1729	1	31459	3	Y	3189	3185	0			51
						29	4	3508	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

08	28241 X	16757	-0-	-11484	-0-	1397	1	13223	3	Y	1562	1569	0			32
						419	4	1718	9							
09	25980 X	15054	-0-	-10926	-0-	1262	1	11521	3	Y	1367	1371	0			28
						767	4	1504	9							
10	26846 X	12694	-0-	-14152	-0-	1003	1	10223	3	Y	1194	1193	0			29
						155	4	1313	9							
11	20220 X	12140	-0-	-8080	-0-	965	1	9569	3	Y	1213	1211	0			31
						272	4	1334	9							
12	19375 X	11590	-0-	-7785	-0-	965	1	9055	3	Y	1273	1268	0			36
						170	4	1400	9							
01	16771 X	10283	-0-	-6488	-0-	831	1	7633	3	Y	1429	1443	0			22
						247	4	1572	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15531	X	10840	-0-	-4691	-0-	717	1	8969	3	Y	857	858	0			18
							211	4	943	9							
09	15030	X	10077	-0-	-4953	-0-	764	1	7938	3	Y	831	832	0			17
							461	4	914	9							
10	15531	X	10852	-0-	-4679	-0-	963	1	8861	3	Y	798	796	0			19
							150	4	878	9							
11	13500	X	10002	-0-	-3498	-0-	980	1	7912	3	Y	756	756	0			19
							278	4	832	9							
12	11873	X	8225	-0-	-3648	-0-	805	1	6527	3	Y	683	683	0			19
							142	4	751	9							
01	10850	X	8826	-0-	-2024	-0-	807	1	6421	3	Y	1234	1234	0			19
							241	4	1357	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

08	24676	X	10878	-0-	-13798	-0-	949	1	8317	3	Y	1205	1205	0			25
							286	4	1326	9							
09	23130	X	11352	-0-	-11778	-0-	964	1	8370	3	Y	1300	1299	0			26
							588	4	1430	9							
10	17360	X	10470	-0-	-6890	-0-	941	1	7802	3	Y	1436	1428	0			34
							147	4	1580	9							
11	14880	X	9637	-0-	-5243	-0-	952	1	7202	3	Y	1102	1108	0			28
							271	4	1212	9							
12	12431	X	6138	-0-	-6293	-0-	409	1	5099	3	Y	508	522	0			14
							71	4	559	9							
01	11718	X	6257	-0-	-5461	-0-	632	1	5437	3	Y	-0-	14	0			-0-
							188	4									

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

*02	153608	X	141023	-0-	-12585	-0-	929	1	115139	3	Y	22179	22186	0			247
							558	4	24397	9							
*03	170066	X	108845	-0-	-61221	-0-	646	1	89034	3	Y	17030	17062	0			215
							432	4	18733	9							
*04	164580	X	107511	-0-	-57069	-0-	647	1	89954	3	Y	15132	15087	0			260
							265	4	16645	9							
*05	156147	X	89635	-0-	-66512	-0-	700	1	75252	3	Y	11907	11904	0			263
							585	4	13098	9							
*06	151110	X	82961	-0-	-68149	-0-	2296	1	68607	3	Y	10295	10431	0			127
							733	4	11325	9							
*07	156147	X	88669	-0-	-67478	-0-	4069	1	73487	3	Y	8658	8618	0			167
							1589	4	9524	9							
*08	111104	X	71015	-0-	-40089	-0-	3448	1	58787	3	Y	6441	6551	0			57
							1695	4	7085	9							
*09	107520	X	62913	-0-	-44607	-0-	2505	1	49671	3	Y	8607	8591	0			73
							1269	4	9468	9							
*10	89621	X	44053	-0-	-45568	-0-	1973	1	37090	3	Y	4005	4063	0			15
							584	4	4406	9							
*11	85800	X	48331	-0-	-37469	-0-	2549	1	38944	3	Y	5500	5492	0			23
							788	4	6050	9							
*12	88660	X	43281	-0-	-45379	-0-	2730	1	34613	3	Y	3860	3872	0			11
							1692	4	4246	9							
01	71021	X	39901	-0-	-31120	-0-	2574	1	32692	3	Y	3379	3365	0			25
							918	4	3717	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76539	X	54712	-0-	-21827	-0-	2115	1	46566	3	Y	5442	5427	0			101
							45	4	5986	9							
09	71610	X	52803	-0-	-18807	-0-	2055	1	45553	3	Y	4678	4694	0			85
							49	4	5146	9							
10	70308	X	36962	-0-	-33346	-0-	1435	1	32135	3	Y	3049	3093	0			41
							38	4	3354	9							
11	58440	X	30661	-0-	-27779	-0-	1670	1	26341	3	Y	2376	2386	0			31
							36	4	2614	9							
12	58218	X	45204	-0-	-13014	-0-	2313	1	38844	3	Y	3623	3601	0			53
							62	4	3985	9							
01	54715	X	41135	-0-	-13580	-0-	2252	1	35349	3	Y	3179	3181	0			51
							37	4	3497	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68014	X	40758	-0-	-27256	-0-	1560	1	34332	3	Y	4394	4382	0			82
							33	4	4833	9							
09	65550	X	37422	-0-	-28128	-0-	1427	1	31617	3	Y	3949	3959	0			72
							34	4	4344	9							
10	62899	X	27733	-0-	-35166	-0-	1057	1	23643	3	Y	2732	2767	0			37
							28	4	3005	9							
11	51000	X	35686	-0-	-15314	-0-	1339	1	30501	3	Y	3468	3459	0			46
							31	4	3815	9							
12	45570	X	38751	-0-	-6819	-0-	1531	1	33513	3	Y	3332	3329	0			49
							42	4	3665	9							
01	40765	X	36946	-0-	-3819	-0-	1516	1	32328	3	Y	2796	2800	0			45
							26	4	3076	9							

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115568	X	85218	-0-	-30350	-0-	4424	1	65598	3	Y	12649	12663	0			261
							1282	4	13914	9							
09	108990	X	72066	-0-	-36924	-0-	3547	1	56019	3	Y	9484	9552	0			193
							2068	4	10432	9							
10	112623	X	67720	-0-	-44903	-0-	3293	1	54356	3	Y	8702	8687	0			208
							499	4	9572	9							
11	108990	X	64768	-0-	-44222	-0-	3082	1	52167	3	Y	7888	7895	0			201
							842	4	8677	9							
12	93868	X	58618	-0-	-35250	-0-	2847	1	49988	3	Y	4821	4885	0			137
							480	4	5303	9							
01	85219	X	55442	-0-	-29777	-0-	2922	1	48327	3	Y	3053	3143	0			47
							835	4	3358	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83080	X	55266	-0-	-27814	-0-	2758	1	45778	3	Y	5400	5405	0			111
							790	4	5940	9							
09	80400	X	49264	-0-	-31136	-0-	2337	1	40101	3	Y	4977	4987	0			101
							1351	4	5475	9							
10	83080	X	45505	-0-	-37575	-0-	2161	1	37738	3	Y	4800	4786	0			115
							326	4	5280	9							
11	65100	X	41637	-0-	-23463	-0-	2075	1	35031	3	Y	3604	3627	0			92
							567	4	3964	9							
12	62682	X	38421	-0-	-24261	-0-	1892	1	33570	3	Y	2400	2424	0			68
							319	4	2640	9							
01	55273	X	16343	-0-	-38930	-0-	1007	1	13869	3	Y	1068	1119	0			17
							292	4	1175	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	152420	-0-	152420	152420	941	1	124412	3	Y	24349	23956	0			393
						283	4	26784	9							
*04	360270 X	207850	-0-	-152420	-0-	1162	1	173020	3	Y	30311	30259	0			445
						326	4	33342	9							
*05	255471 X	212223	-0-	-43248	-0-	1006	1	180350	3	Y	27620	27502	0			563
						485	4	30382	9							
*06	247230 X	185399	-0-	-61831	-0-	868	1	161199	3	Y	21049	21321	0			291
						178	4	23154	9							
*07	214768 X	135923	-0-	-78845	-0-	572	1	118151	3	Y	15535	15592	0			234
						111	4	17089	9							
*08	214768 X	109566	-0-	-105202	-0-	576	1	95126	3	Y	12531	12532	0			233
						80	4	13784	9							
*09	207840 X	60383	-0-	-147457	-0-	2245	1	49836	3	Y	7487	7584	0			136
						66	4	8236	9							
*10	214427 X	49718	-0-	-164709	-0-	1780	1	41139	3	Y	6137	6190	0			83
						48	4	6751	9							
*11	185400 X	41942	-0-	-143458	-0-	1425	1	35085	3	Y	4908	4926	0			65
						33	4	5399	9							
*12	135935 X	47499	-0-	-88436	-0-	1619	1	39930	3	Y	5368	5354	0			79
						45	4	5905	9							
01	109554 X	47408	-0-	-62146	-0-	1662	1	40216	3	Y	5001	5000	0			80
						29	4	5501	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

*02	177100 X	72351	-0-	-104749	-0-	1080	1	65086	3	Y	5554	5587	0			150
						76	4	6109	9							
*03	196075 X	81283	-0-	-114792	-0-	3203	1	71446	3	Y	5762	5724	0			188
						296	4	6338	9							
*04	129870 X	51712	-0-	-78158	-0-	2361	1	45429	3	Y	3494	3631	0			51
						79	4	3843	9							
*05	98673 X	53426	-0-	-45247	-0-	2399	1	46776	3	Y	3786	3784	0			53
						86	4	4165	9							
*06	78690 X	56997	-0-	-21693	-0-	2516	1	49840	3	Y	4028	4007	0			74
						210	4	4431	9							
*07	81282 X	42623	-0-	-38659	-0-	2268	1	37355	3	Y	2592	2585	0			81
						149	4	2851	9							
*08	76942 X	36272	-0-	-40670	-0-	1900	1	32083	3	Y	1962	1973	0			70
						131	4	2158	9							
*09	57000 X	51132	-0-	-5868	-0-	2544	1	45500	3	Y	2518	2485	0			103
						318	4	2770	9							
*10	58900 X	44655	-0-	-14245	-0-	2515	1	40061	3	Y	1815	1828	0			90
						82	4	1997	9							
*11	57000 X	28980	-0-	-28020	-0-	1632	1	25510	3	Y	1375	1391	0			74
						325	4	1513	9							
*12	52824 X	11780	-0-	-41044	-0-	638	1	10239	3	Y	616	651	0			39
						225	4	678	9							
01	52824 X	35483	-0-	-17341	-0-	1580	1	30905	3	Y	2220	2119	0			140
						556	4	2442	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	198989	X	136600	-0-	-62389	-0-	376	1	114742	3	N	19256	19078	0			369
							300	4	21182	9							
*03	207018	X	147917	-0-	-59101	-0-	499	1	124926	3	Y	20192	20235	0			326
							281	4	22211	9							
*04	200340	X	125625	-0-	-74715	-0-	454	1	107247	3	Y	16113	16202	0			237
							200	4	17724	9							
*05	151249	X	96975	-0-	-54274	-0-	328	1	81746	3	Y	13350	13315	0			272
							216	4	14685	9							
*06	146370	X	93449	-0-	-52921	-0-	307	1	81229	3	Y	10749	10872	0			149
							89	4	11824	9							
*07	151249	X	77888	-0-	-73361	-0-	2878	1	67463	3	Y	6790	6837	0			102
							78	4	7469	9							
*08	148335	X	19063	-0-	-129272	-0-	735	1	16193	3	Y	1927	1993	0			36
							15	4	2120	9							
*09	125640	X	80192	-0-	-45448	-0-	3155	1	69953	3	Y	6371	6291	0			116
							76	4	7008	9							
*10	98022	X	69337	-0-	-28685	-0-	2700	1	61625	3	Y	4490	4545	0			61
							73	4	4939	9							
*11	93450	X	56838	-0-	-36612	-0-	2233	1	50832	3	Y	3384	3400	0			45
							51	4	3722	9							
*12	82863	X	51253	-0-	-31610	-0-	2204	1	45383	3	Y	3278	3275	0			48
							60	4	3606	9							
01	82863	X	44613	-0-	-38250	-0-	2004	1	39258	3	Y	3015	3015	0			48
							34	4	3317	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

*03	14B2 EXT		151910	-0-	151910	151910	1055	1	126837	3	Y	21573	21224	0			349
							288	4	23730	9							
*04	318496	X	166586	-0-	-151910	-0-	857	1	139060	3	Y	24007	24003	0			353
							261	4	26408	9							
*05	279496	X	157087	-0-	-122409	-0-	695	1	133428	3	Y	20553	20487	0			419
							356	4	22608	9							
*06	270480	X	138686	-0-	-131794	-0-	649	1	118291	3	Y	17833	18005	0			247
							130	4	19616	9							
*07	172143	X	128103	-0-	-44040	-0-	528	1	109875	3	Y	15997	16003	0			241
							103	4	17597	9							
*08	172143	X	112023	-0-	-60120	-0-	503	1	96261	3	Y	13798	13782	0			257
							81	4	15178	9							
*09	166590	X	89389	-0-	-77201	-0-	2611	1	76334	3	Y	9422	9508	0			171
							80	4	10364	9							
*10	158720	X	86090	-0-	-72630	-0-	3155	1	72734	3	Y	9196	9243	0			124
							85	4	10116	9							
*11	138690	X	74001	-0-	-64689	-0-	2569	1	63054	3	Y	7562	7586	0			100
							60	4	8318	9							
*12	128092	X	70776	-0-	-57316	-0-	2462	1	60609	3	Y	6943	6941	0			102
							68	4	7637	9							
01	112034	X	68015	-0-	-44019	-0-	2426	1	58583	3	Y	6331	6332	0			101
							42	4	6964	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	169355	X	116073	-0-	-53282	-0-	435	1	97212	3	N	16519	16367	0			317
							255	4	18171	9							
*03	171058	X	114074	-0-	-56984	-0-	496	1	95531	3	Y	16210	16265	0			262
							216	4	17831	9							
*04	165540	X	108757	-0-	-56783	-0-	481	1	93216	3	Y	13532	13595	0			199
							175	4	14885	9							
*05	128495	X	95083	-0-	-33412	-0-	375	1	81899	3	Y	11446	11412	0			233
							218	4	12591	9							
*06	124350	X	67396	-0-	-56954	-0-	460	1	57655	3	Y	8378	8495	0			116
							65	4	9216	9							
*07	128495	X	71516	-0-	-56979	-0-	2682	1	60703	3	Y	7327	7333	0			110
							71	4	8060	9							
*08	114421	X	77639	-0-	-36782	-0-	2957	1	65172	3	Y	8589	8539	0			160
							62	4	9448	9							
*09	108750	X	47597	-0-	-61153	-0-	1835	1	40691	3	Y	4570	4647	0			83
							44	4	5027	9							
*10	96100	X	44501	-0-	-51599	-0-	1680	1	38521	3	Y	3868	3899	0			52
							45	4	4255	9							
*11	75120	X	38394	-0-	-36726	-0-	1514	1	33470	3	Y	3068	3079	0			41
							35	4	3375	9							
*12	77624	X	35131	-0-	-42493	-0-	1584	1	30336	3	Y	2880	2879	0			42
							43	4	3168	9							
01	77624	X	30597	-0-	-47027	-0-	1454	1	26208	3	Y	2646	2646	0			42
							24	4	2911	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	195832	X	130552	-0-	-65280	-0-	444	1	108541	3	N	19348	19203	0			371
							284	4	21283	9							
*03	216814	X	120908	-0-	-95906	-0-	492	1	100024	3	Y	18333	18408	0			296
							226	4	20166	9							
*04	209820	X	99709	-0-	-110111	-0-	471	1	83826	3	Y	13868	13960	0			204
							157	4	15255	9							
*05	216814	X	79544	-0-	-137270	-0-	357	1	65789	3	Y	12020	11979	0			245
							176	4	13222	9							
*06	209820	X	69874	-0-	-139946	-0-	477	1	60080	3	Y	8409	8538	0			116
							67	4	9250	9							
*07	144553	X	55396	-0-	-89157	-0-	2071	1	46957	3	Y	5739	5769	0			86
							55	4	6313	9							
*08	121303	X	12982	-0-	-108321	-0-	488	1	10663	3	Y	1655	1710	0			31
							10	4	1821	9							
*09	99720	X	46486	-0-	-53234	-0-	1785	1	39209	3	Y	4954	4895	0			90
							43	4	5449	9							
*10	80352	X	47417	-0-	-32935	-0-	1788	1	41180	3	Y	4001	4037	0			54
							48	4	4401	9							
*11	69870	X	40785	-0-	-29085	-0-	1592	1	35619	3	Y	3216	3227	0			43
							36	4	3538	9							
*12	55397	X	37141	-0-	-18256	-0-	1657	1	32305	3	Y	2849	2850	0			42
							45	4	3134	9							
01	48050	X	31786	-0-	-16264	-0-	1502	1	27511	3	Y	2498	2500	0			40
							25	4	2748	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	216763 X	143231	-0-	-73532	-0-	529	1	116897	3	N	23181	23008	0			445
						306	4	25499	9							
*03	191766 X	151337	-0-	-40429	-0-	629	1	125098	3	Y	23025	23098	0			372
						282	4	25328	9							
*04	185580 X	118455	-0-	-67125	-0-	514	1	99560	3	Y	16541	16670	0			243
						186	4	18195	9							
*05	158565 X	77429	-0-	-81136	-0-	321	1	63839	3	Y	11908	11908	0			243
						170	4	13099	9							
*06	153450 X	68260	-0-	-85190	-0-	572	1	57968	3	Y	8776	8898	0			121
						66	4	9654	9							
*07	158565 X	77294	-0-	-81271	-0-	2891	1	65547	3	Y	7982	7983	0			120
						76	4	8780	9							
*08	151838 X	106134	-0-	-45704	-0-	4024	1	88277	3	Y	12498	12385	0			233
						85	4	13748	9							
*09	118470 X	56211	-0-	-62259	-0-	2190	1	48323	3	Y	5133	5273	0			93
						52	4	5646	9							
*10	78213 X	47762	-0-	-30451	-0-	1827	1	41904	3	Y	3620	3664	0			49
						49	4	3982	9							
*11	102720 X	39319	-0-	-63401	-0-	1648	1	34530	3	Y	2822	2834	0			37
						37	4	3104	9							
*12	106144 X	32530	-0-	-73614	-0-	1545	1	28182	3	Y	2510	2510	0			37
						42	4	2761	9							
01	106144 X	30167	-0-	-75977	-0-	1446	1	25991	3	Y	2460	2458	0			39
						24	4	2706	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

*02	195832 X	155610	-0-	-40222	-0-	533	1	131115	3	N	21472	21313	0			412
						343	4	23619	9							
*03	216814 X	149870	-0-	-66944	-0-	595	1	127103	3	Y	19895	19986	0			321
						287	4	21885	9							
*04	209820 X	130271	-0-	-79549	-0-	546	1	111753	3	Y	16148	16232	0			237
						209	4	17763	9							
*05	216814 X	103176	-0-	-113638	-0-	410	1	87145	3	Y	13991	13943	0			285
						231	4	15390	9							
*06	209820 X	87500	-0-	-122320	-0-	348	1	75435	3	Y	10576	10715	0			146
						83	4	11634	9							
*07	172298 X	69174	-0-	-103124	-0-	2513	1	58983	3	Y	6918	6960	0			104
						68	4	7610	9							
*08	150319 X	12060	-0-	-138259	-0-	449	1	9866	3	Y	1578	1653	0			29
						9	4	1736	9							
*09	130260 X	62345	-0-	-67915	-0-	2387	1	52699	3	Y	6547	6457	0			119
						57	4	7202	9							
*10	104284 X	61858	-0-	-42426	-0-	2334	1	53607	3	Y	5322	5369	0			72
						63	4	5854	9							
*11	87510 X	55981	-0-	-31529	-0-	2200	1	49439	3	Y	3902	3922	0			52
						50	4	4292	9							
*12	69161 X	47310	-0-	-21851	-0-	2025	1	41216	3	Y	3649	3647	0			54
						55	4	4014	9							
01	64418 X	44270	-0-	-20148	-0-	1998	1	38667	3	Y	3247	3249	0			52
						33	4	3572	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86738	X	52346	-0-	-34392	-0-	2109	1	46619	3	Y	2201	2216	0			59
							1197	4	2421	9							
09	75600	X	47156	-0-	-28444	-0-	1888	1	42241	3	Y	1973	1983	0			49
							857	4	2170	9							
10	78120	X	32456	-0-	-45664	-0-	1500	1	28628	3	Y	1318	1336	0			31
							878	4	1450	9							
11	75600	X	35393	-0-	-40207	-0-	1855	1	31521	3	Y	1116	1117	0			30
							789	4	1228	9							
12	66681	X	32241	-0-	-34440	-0-	1793	1	28004	3	Y	1109	1109	0			30
							1224	4	1220	9							
01	52359	X	32203	-0-	-20156	-0-	1587	1	28621	3	Y	1061	1072	0			19
							828	4	1167	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 04/06/2019 TOTAL DEPTH 12723 PERF.12763 - 18437

*04	247950	X	192323	-0-	-55627	-0-	382	1	176599	3	Y	13700	13500	0			200
							272	4	15070	9							
*05	256215	X	200349	-0-	-55866	-0-	378	1	184622	3	Y	13662	13669	0			193
							321	4	15028	9							
*06	247950	X	158073	-0-	-89877	-0-	287	1	145688	3	Y	10466	10466	0			193
							585	4	11513	9							
*07	210967	X	210967	-0-	-0-	-0-	380	1	195057	3	Y	13548	13319	0			422
							627	4	14903	9							
*08	200353	X	185586	-0-	-14767	-0-	329	1	172695	3	Y	10877	10912	0			387
							597	4	11965	9							
*09	193890	X	171785	-0-	-22105	-0-	278	1	158865	3	Y	10636	10590	0			433
							942	4	11700	9							
*10	200353	X	147769	-0-	-52584	-0-	221	1	138735	3	Y	7805	7852	0			386
							227	4	8586	9							
*11	193890	X	147266	-0-	-46624	-0-	6266	1	131446	3	Y	7550	7531	0			405
							1249	4	8305	9							
*12	200353	X	111759	-0-	-88594	-0-	4641	1	101001	3	Y	4070	4215	0			260
							1640	4	4477	9							
01	185597	X	102211	-0-	-83386	-0-	4243	1	91489	3	Y	4534	4508	0			286
							1492	4	4987	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 04/06/2019 TOTAL DEPTH 12811 PERF.12815 - 18394

*04	281910	X	214466	-0-	-67444	-0-	417	1	195047	3	Y	17002	16754	0			248
							300	4	18702	9							
*05	291307	X	227277	-0-	-64030	-0-	361	1	209154	3	Y	15816	15841	0			223
							364	4	17398	9							
*06	281910	X	159241	-0-	-122669	-0-	240	1	146760	3	Y	10592	10620	0			195
							590	4	11651	9							
*07	221619	X	131129	-0-	-90490	-0-	201	1	120968	3	Y	8701	8625	0			271
							389	4	9571	9							
*08	227292	X	139645	-0-	-87647	-0-	215	1	129532	3	Y	8591	8556	0			306
							448	4	9450	9							
*09	219960	X	86731	-0-	-133229	-0-	91	1	81487	3	Y	4245	4378	0			173
							483	4	4670	9							
*10	227292	X	179980	-0-	-47312	-0-	198	1	170172	3	Y	8483	8237	0			419
							279	4	9331	9							
*11	159240	X	112472	-0-	-46768	-0-	2166	1	103854	3	Y	4990	5142	0			267
							963	4	5489	9							
*12	139655	X	103925	-0-	-35730	-0-	4247	1	92333	3	Y	5313	5241	0			339
							1501	4	5844	9							
01	179986	X	80106	-0-	-99880	-0-	3268	1	70286	3	Y	4912	4941	0			310
							1149	4	5403	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75640	X	75640	-0-	-0-	-0-	3806	1	65490	3	Y	4070	4132	0			36
							1867	4	4477	9							
09	61124	X	61124	-0-	-0-	-0-	3059	1	53021	3	Y	3157	3166	0			27
							1571	4	3473	9							
10	49346	X	49346	-0-	-0-	-0-	2584	1	43174	3	Y	2559	2576	0			10
							773	4	2815	9							
11	41487	X	41487	-0-	-0-	-0-	2415	1	35681	3	Y	2403	2403	0			10
							748	4	2643	9							
12	38145	X	38145	-0-	-0-	-0-	2474	1	31583	3	Y	2324	2327	0			7
							1532	4	2556	9							
*01	38005	X	38005	-0-	-0-	-0-	2499	1	32139	3	Y	2252	2242	0			17
							890	4	2477	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97970	X	97970	-0-	-0-	-0-	3901	1	84578	3	Y	6534	6626	0			58
							2304	4	7187	9							
09	79831	X	79831	-0-	-0-	-0-	4044	1	67727	3	Y	5433	5445	0			46
							2084	4	5976	9							
10	65044	X	65044	-0-	-0-	-0-	3483	1	55457	3	Y	4597	4625	0			18
							1047	4	5057	9							
11	53078	X	53078	-0-	-0-	-0-	2912	1	44828	3	Y	4035	4036	0			17
							899	4	4439	9							
12	54537	X	54537	-0-	-0-	-0-	2780	1	46198	3	Y	3530	3537	0			10
							1676	4	3883	9							
*01	51949	X	51949	-0-	-0-	-0-	3103	1	43638	3	Y	3735	3717	0			28
							1099	4	4109	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194835	X	86477	-0-	-108358	-0-	3535	1	74525	3	Y	5804	5888	0			51
							2033	4	6384	9							
09	164280	X	67426	-0-	-96854	-0-	3255	1	57173	3	Y	4844	4854	0			41
							1670	4	5328	9							
10	125085	X	57819	-0-	-67266	-0-	2908	1	49545	3	Y	4088	4113	0			16
							869	4	4497	9							
11	98970	X	60851	-0-	-38119	-0-	3146	1	52867	3	Y	3521	3522	0			15
							965	4	3873	9							
12	86490	X	55135	-0-	-31355	-0-	2538	1	47529	3	Y	3237	3243	0			9
							1507	4	3561	9							
01	86490	X	41530	-0-	-44960	-0-	2345	1	35017	3	Y	3037	3023	0			23
							827	4	3341	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56327	X	21395	-0-	-34932	-0-	1164	1	16913	3	Y	2416	2421	2			65
							660	4	2658	9							
09	30270	X	18750	-0-	-11520	-0-	1053	1	14869	3	Y	2136	2148	2			53
							478	4	2350	9							
10	30225	X	15978	-0-	-14247	-0-	961	1	12364	3	Y	1900	1908	2			45
							563	4	2090	9							
11	29250	X	15929	-0-	-13321	-0-	1202	1	12371	3	Y	1677	1677	2			45
							511	4	1845	9							
12	23746	X	14083	-0-	-9663	-0-	1203	1	10706	3	Y	1230	1242	2			33
							821	4	1353	9							
01	21390	X	14359	-0-	-7031	-0-	1110	1	11245	3	Y	1295	1305	2			23
							579	4	1425	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119288	X	83648	-0-	-35640	-0-	4145	1	72492	3	Y	4529	4633	0			40
							2029	4	4982	9							
09	88860	X	74418	-0-	-14442	-0-	3799	1	64216	3	Y	4043	4049	0			34
							1956	4	4447	9							
10	110019	X	56620	-0-	-53399	-0-	3281	1	48455	3	Y	3538	3558	0			14
							992	4	3892	9							
11	106470	X	46896	-0-	-59574	-0-	2735	1	39958	3	Y	3051	3052	0			13
							847	4	3356	9							
12	110019	X	42429	-0-	-67590	-0-	2624	1	35259	3	Y	2662	2667	0			8
							1618	4	2928	9							
01	83638	X	23472	-0-	-60166	-0-	1883	1	19041	3	Y	1698	1693	0			13
							680	4	1868	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

*04	SHUT IN		191259	-0-	191259	191259	1772	1	161135	3	Y	24512	24292	0			220
							1389	4	26963	9							
*05	323507	X	132248	-0-	-191259	-0-	1170	1	113638	3	Y	15271	15328	0			163
							642	4	16798	9							
*06	262140	X	107113	-0-	-155027	-0-	891	1	93992	3	Y	10536	10488	0			211
							640	4	11590	9							
*07	270878	X	88396	-0-	-182482	-0-	661	1	69765	3	Y	15735	15791	0			155
							661	4	17309	9							
*08	197625	X	39402	-0-	-158223	-0-	320	1	34091	3	Y	4070	4141	0			84
							514	4	4477	9							
*09	191250	X	41181	-0-	-150069	-0-	326	1	35238	3	Y	4155	4155	0			84
							1046	4	4571	9							
*10	132246	X	73154	-0-	-59092	-0-	3417	1	64607	3	Y	4187	4171	0			100
							524	4	4606	9							
*11	107100	X	53499	-0-	-53601	-0-	2756	1	46728	3	Y	2965	2989	0			76
							753	4	3262	9							
*12	79701	X	54177	-0-	-25524	-0-	2656	1	48074	3	Y	2728	2727	0			77
							446	4	3001	9							
01	73129	X	46103	-0-	-27026	-0-	2482	1	42197	3	Y	652	719	0			10
							707	4	717	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

*04	SHUT IN		241637	-0-	241637	241637	2141	1	200552	3	Y	33745	33443	0			302
							1824	4	37120	9							
*05	405975	X	164338	-0-	-241637	-0-	1392	1	140317	3	Y	19808	19898	0			212
							840	4	21789	9							
*06	324000	X	136179	-0-	-187821	-0-	1092	1	118775	3	Y	14038	13969	0			281
							870	4	15442	9							
*07	334800	X	116536	-0-	-218264	-0-	839	1	93576	3	Y	19261	19352	0			190
							934	4	21187	9							
*08	249705	X	77853	-0-	-171852	-0-	2548	1	66083	3	Y	7366	7404	0			152
							1119	4	8103	9							
*09	241650	X	88428	-0-	-153222	-0-	4265	1	75183	3	Y	5931	5963	0			120
							2456	4	6524	9							
*10	164362	X	75996	-0-	-88366	-0-	3842	1	66294	3	Y	4800	4805	0			115
							580	4	5280	9							
*11	136170	X	69038	-0-	-67132	-0-	3635	1	59443	3	Y	4514	4514	0			115
							995	4	4965	9							
*12	105896	X	72401	-0-	-33495	-0-	3274	1	57599	3	Y	9979	9811	0			283
							551	4	10977	9							
01	91388	X	50899	-0-	-40489	-0-	2547	1	43493	3	Y	3758	3983	0			58
							725	4	4134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125643	X	66953	-0-	-58690	-0-	3442	1	57327	3	Y	4078	4158	0			36
							1698	4	4486	9							
09	110460	X	65849	-0-	-44611	-0-	3454	1	55770	3	Y	4396	4395	0			37
							1789	4	4836	9							
10	94023	X	53622	-0-	-40401	-0-	3059	1	46130	3	Y	3191	3216	0			12
							923	4	3510	9							
11	90990	X	48395	-0-	-42595	-0-	2805	1	41367	3	Y	3049	3048	0			13
							869	4	3354	9							
12	94023	X	6428	-0-	-87595	-0-	908	1	4458	3	Y	426	438	0			1
							593	4	469	9							
01	68045	X	9664	-0-	-58381	-0-	1066	1	7475	3	Y	665	661	0			5
							391	4	732	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 04/06/2019 TOTAL DEPTH 12053 PERF.12758 - 18500

*04	0	W	216056	-0-	216056	216056	422	1	197189	3	Y	16493	16253	0			240
							303	4	18142	9							
*05	0	W	245541	-0-	245541	461597	392	1	226807	3	Y	16315	16325	0			230
							395	4	17947	9							
*06	0	W	250043	-0-	250043	711640	335	1	233337	3	Y	14030	14002	0			258
							938	4	15433	9							
*07	0	W	247426	-0-	247426	959066	287	1	233430	3	Y	11781	11672	0			367
							750	4	12959	9							
*08	0	W	193240	-0-	193240	1152306	247	1	182046	3	Y	9380	9413	0			334
							629	4	10318	9							
*09	1335299	X	182993	-0-	-1152306	-0-	197	1	172230	3	Y	8677	8657	0			354
							1021	4	9545	9							
*10	258385	X	132244	-0-	-126141	-0-	206	1	122590	3	Y	8406	8344	0			416
							201	4	9247	9							
*11	250050	X	85266	-0-	-164784	-0-	26	1	80014	3	Y	4091	4288	0			219
							726	4	4500	9							
*12	247411	X	103702	-0-	-143709	-0-	4241	1	92261	3	Y	5183	5071	0			331
							1499	4	5701	9							
01	193254	X	83023	-0-	-110231	-0-	3539	1	76314	3	Y	1750	1971	0			110
							1245	4	1925	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

*04	161505	X	161505	-0-	-0-	-0-	1562	1	135284	3	Y	21359	21168	0			191
							1164	4	23495	9							
*05	197811	X	104419	-0-	-93392	-0-	890	1	88752	3	Y	12979	13031	0			139
							500	4	14277	9							
*06	191430	X	71639	-0-	-119791	-0-	589	1	61007	3	Y	8753	8717	0			175
							415	4	9628	9							
*07	197811	X	69917	-0-	-127894	-0-	606	1	53692	3	Y	13736	13776	0			135
							509	4	15110	9							
*08	166873	X	52148	-0-	-114725	-0-	2659	1	43646	3	Y	4617	4657	0			95
							764	4	5079	9							
*09	161490	X	34539	-0-	-126951	-0-	1583	1	27774	3	Y	3881	3897	0			79
							913	4	4269	9							
*10	104408	X	53163	-0-	-51245	-0-	2678	1	45648	3	Y	4029	4012	0			96
							405	4	4432	9							
*11	71640	X	42972	-0-	-28668	-0-	2285	1	36900	3	Y	2874	2897	0			73
							626	4	3161	9							
*12	62341	X	36366	-0-	-25975	-0-	1929	1	31327	3	Y	2530	2531	0			72
							327	4	2783	9							
01	53072	X	30574	-0-	-22498	-0-	1690	1	25694	3	Y	2457	2491	0			38
							487	4	2703	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 05/24/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	242513	X	51028	-0-	-191485	-0-	274	1	40342	3	Y	9366	9175	0			191
							109	4	10303	9							
*06	234690	X	162457	-0-	-72233	-0-	711	1	135076	3	Y	24110	23967	0			334
							149	4	26521	9							
*07	242513	X	135634	-0-	-106879	-0-	529	1	112983	3	Y	20015	20048	0			301
							105	4	22017	9							
*08	242513	X	121877	-0-	-120636	-0-	509	1	102531	3	Y	17046	17029	0			318
							86	4	18751	9							
*09	234690	X	170091	-0-	-64599	-0-	706	1	147758	3	Y	19533	19497	0			354
							141	4	21486	9							
*10	242513	X	121517	-0-	-120996	-0-	546	1	105757	3	Y	13715	13884	0			185
							127	4	15087	9							
*11	84377	X	84377	-0-	-0-	-0-	2573	1	72554	3	Y	8347	8422	0			110
							68	4	9182	9							
*12	175770	X	96296	-0-	-79474	-0-	3325	1	82420	3	Y	9508	9478	0			140
							92	4	10459	9							
01	124279	X	79445	-0-	-44834	-0-	2822	1	67598	3	Y	8160	8170	0			130
							49	4	8976	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 05/24/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	258850	X	51354	-0-	-207496	-0-	274	1	39102	3	Y	10783	10563	0			220
							117	4	11861	9							
*06	250500	X	186487	-0-	-64013	-0-	877	1	157789	3	Y	25133	25005	0			348
							175	4	27646	9							
*07	258850	X	153186	-0-	-105664	-0-	637	1	130197	3	Y	20209	20253	0			304
							122	4	22230	9							
*08	258850	X	153384	-0-	-105466	-0-	680	1	131451	3	Y	19221	19167	0			358
							110	4	21143	9							
*09	250500	X	126364	-0-	-124136	-0-	591	1	108836	3	Y	15303	15384	0			277
							104	4	16833	9							
*10	258850	X	96803	-0-	-162047	-0-	495	1	83872	3	Y	11214	11339	0			152
							101	4	12335	9							
*11	68713	X	68713	-0-	-0-	-0-	692	1	56960	3	Y	10007	10027	0			132
							53	4	11008	9							
*12	153388	X	80590	-0-	-72798	-0-	448	1	68793	3	Y	10249	10230	0			151
							75	4	11274	9							
01	153388	X	71086	-0-	-82302	-0-	1434	1	62331	3	Y	6615	6661	0			105
							44	4	7277	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 05/24/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237832	X	149272	-0-	-88560	-0-	588	1	125389	3	Y	21082	21009	0			393
							105	4	23190	9							
09	230160	X	128488	-0-	-101672	-0-	516	1	110819	3	Y	15497	15609	0			281
							106	4	17047	9							
10	237832	X	47391	-0-	-190441	-0-	651	1	34510	3	Y	11030	11162	0			149
							97	4	12133	9							
11	92054	X	92054	-0-	-0-	-0-	3246	1	80670	3	Y	7329	7381	0			97
							76	4	8062	9							
12	154783	X	81465	-0-	-73318	-0-	2883	1	70153	3	Y	7591	7576	0			112
							79	4	8350	9							
01	149265	X	70970	-0-	-78295	-0-	2610	1	60964	3	Y	6683	6689	0			106
							45	4	7351	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 08/08/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133610 X	115296	-0-	-18314	-0-	1142	1	90092	3	Y	19699	19525	0			174
						2393	4	21669	9							
09	151354 X	151354	-0-	-0-	-0-	2090	1	123328	3	Y	20890	20888	0			176
						2957	4	22979	9							
10	180588 X	180588	-0-	-0-	-0-	1426	1	152425	3	Y	22314	22404	0			86
						2192	4	24545	9							
11	129300 X	111967	-0-	-17333	-0-	3524	1	92473	3	Y	13240	13271	0			55
						1406	4	14564	9							
12	133610 X	98217	-0-	-35393	-0-	4218	1	80272	3	Y	10206	10232	0			29
						2500	4	11227	9							
01	133610 X	121276	-0-	-12334	-0-	5601	1	102958	3	Y	9797	9753	0			73
						1940	4	10777	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 08/08/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

08	176855 X	139840	-0-	-37015	-0-	1271	1	110791	3	Y	22583	22384	0			199
						2937	4	24841	9							
09	171150 X	166895	-0-	-4255	-0-	1312	1	137974	3	Y	22112	22125	0			186
						3286	4	24323	9							
10	176855 X	157625	-0-	-19230	-0-	1207	1	134862	3	Y	17835	17952	0			69
						1937	4	19619	9							
11	171150 X	115101	-0-	-56049	-0-	2062	1	99667	3	Y	10797	10821	0			45
						1495	4	11877	9							
12	176855 X	117626	-0-	-59229	-0-	2570	1	97390	3	Y	13361	13368	0			38
						2969	4	14697	9							
01	172453 X	102744	-0-	-69709	-0-	746	1	90034	3	Y	9393	9361	0			70
						1632	4	10332	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 08/08/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

08	156488 X	127634	-0-	-28854	-0-	1226	1	99884	3	Y	21698	21506	0			192
						2656	4	23868	9							
09	163515 X	163515	-0-	-0-	-0-	1300	1	132602	3	Y	24049	24038	0			203
						3159	4	26454	9							
10	173718 X	173718	-0-	-0-	-0-	1352	1	143894	3	Y	24003	24114	0			92
						2069	4	26403	9							
11	151440 X	125797	-0-	-25643	-0-	2140	1	103298	3	Y	17098	17119	0			71
						1551	4	18808	9							
12	156488 X	90052	-0-	-66436	-0-	1634	1	73050	3	Y	11922	11959	0			34
						2254	4	13114	9							
01	156488 X	105531	-0-	-50957	-0-	772	1	89365	3	Y	12521	12462	0			93
						1621	4	13773	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 08/08/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

08	160921 X	121312	-0-	-39609	-0-	1170	1	95809	3	Y	19805	19630	0			175
						2547	4	21786	9							
09	173280 X	173280	-0-	-0-	-0-	1409	1	141142	3	Y	24878	24843	0			210
						3363	4	27366	9							
10	168103 X	168103	-0-	-0-	-0-	1462	1	139395	3	Y	22688	22811	0			87
						2289	4	24957	9							
11	155730 X	149241	-0-	-6489	-0-	1126	1	124789	3	Y	19517	19523	0			81
						1857	4	21469	9							
12	160921 X	119113	-0-	-41808	-0-	928	1	99830	3	Y	13959	14000	0			40
						3000	4	15355	9							
01	160921 X	118082	-0-	-42839	-0-	869	1	101530	3	Y	12584	12531	0			93
						1841	4	13842	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 08/08/2019 TOTAL DEPTH 12142 PERF.12508 - 19367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139407 X	126802	-0-	-12605	-0-	1198	1	101172	3	Y	19769	19594	0			175
						2686	4	21746	9							
09	141852 X	141852	-0-	-0-	-0-	1120	1	117232	3	Y	18825	18841	0			159
						2792	4	20708	9							
10	165009 X	165009	-0-	-0-	-0-	1260	1	140597	3	Y	19212	19297	0			74
						2019	4	21133	9							
11	134910 X	97299	-0-	-37611	-0-	1383	1	83998	3	Y	9693	9727	0			40
						1256	4	10662	9							
12	139407 X	106125	-0-	-33282	-0-	2104	1	88691	3	Y	11485	11492	0			33
						2696	4	12634	9							
01	139407 X	111206	-0-	-28201	-0-	806	1	95911	3	Y	11592	11539	0			86
						1738	4	12751	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

*10	14B2 EXT	67630	-0-	67630	67630	338	1	49758	3	Y	15886	15671	0			215
						59	4	17475	9							
*11	175111 X	107481	-0-	-67630	-0-	476	1	83239	3	Y	21535	21465	0			285
						77	4	23689	9							
*12	100347 X	99044	-0-	-1303	-0-	460	1	76990	3	Y	19555	19552	0			288
						83	4	21511	9							
01	100347 X	91997	-0-	-8350	-0-	343	1	71943	3	Y	17874	17877	0			285
						50	4	19661	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

02	0 W	71446	-0-	71446	302498	208	1	55783	3	Y	13833	13934	0			271
						239	4	15216	9							
03	0 W	61673	-0-	61673	364171	169	1	49022	3	Y	10880	10922	0			229
						514	4	11968	9							
04	0 W	42579	-0-	42579	406750	116	1	34022	3	Y	7258	7314	0			173
						457	4	7984	9							
05	0 W	54840	-0-	54840	461590	1444	1	44829	3	Y	7351	7340	0			184
						481	4	8086	9							
06	0 W	53518	-0-	53518	515108	1971	1	44199	3	Y	5689	5735	0			138
						1090	4	6258	9							
07	0 W	48956	-0-	48956	564064	2251	1	40368	3	Y	4723	4735	0			126
						1142	4	5195	9							
08	0 W	37977	-0-	37977	602041	1829	1	30667	3	Y	4039	4057	0			108
						1038	4	4443	9							
09	0 W	29466	-0-	29466	631507	1442	1	23658	3	Y	3374	3398	0			84
						655	4	3711	9							
10	0 W	22433	-0-	22433	653940	1006	1	17799	3	Y	2763	2782	0			65
						589	4	3039	9							
11	0 W	22004	-0-	22004	675944	1188	1	17196	3	Y	2832	2821	0			76
						505	4	3115	9							
12	0 W	19915	-0-	19915	695859	1199	1	15063	3	Y	2577	2583	0			70
						818	4	2835	9							
01	0 W	19289	-0-	19289	715148	1071	1	15316	3	Y	2130	2162	0			38
						559	4	2343	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	37911	-0-	37911	860418	1671	1	30481	3	Y	5086	5092	0			44
							164	4	5595	9							
*03	0	W	43612	-0-	43612	904030	2008	1	34203	3	Y	6492	6509	0			27
							260	4	7141	9							
*04	0	W	40009	-0-	40009	944039	1843	1	31669	3	Y	5706	5696	0			37
							220	4	6277	9							
*05	0	W	38458	-0-	38458	982497	1930	1	30268	3	Y	5499	5497	0			39
							211	4	6049	9							
*06	0	W	39052	-0-	39052	1021549	2120	1	30973	3	Y	5042	5010	0			71
							413	4	5546	9							
*07	0	W	38601	-0-	38601	1060150	2022	1	32329	3	Y	3500	3550	0			21
							400	4	3850	9							
*08	0	W	32692	-0-	32692	1092842	1737	1	26787	3	Y	3026	3023	0			24
							839	4	3329	9							
09	0	W	28108	-0-	28108	1120950	1416	1	23213	3	Y	2498	2488	0			34
							731	4	2748	9							
10	0	W	27297	-0-	27297	1148247	1254	1	22732	3	Y	2838	2804	0			68
							189	4	3122	9							
11	0	W	29016	-0-	29016	1177263	1822	1	22328	3	Y	3962	3929	0			101
							508	4	4358	9							
12	0	W	27908	-0-	27908	1205171	1784	1	23378	3	Y	2216	2254	0			63
							308	4	2438	9							
01	0	W	26460	-0-	26460	1231631	1752	1	21288	3	Y	2644	2666	0			41
							512	4	2908	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

*02	0	W	45689	-0-	45689	931515	2002	1	37519	3	Y	5430	5430	0			47
							195	4	5973	9							
*03	0	W	44996	-0-	44996	976511	2048	1	36897	3	Y	5262	5287	0			22
							263	4	5788	9							
*04	0	W	40177	-0-	40177	1016688	1867	1	33017	3	Y	4610	4602	0			30
							222	4	5071	9							
*05	0	W	46997	-0-	46997	1063685	2121	1	39049	3	Y	5089	5083	0			36
							229	4	5598	9							
*06	0	W	53064	-0-	53064	1116749	2506	1	44819	3	Y	4781	4750	0			67
							480	4	5259	9							
*07	0	W	51333	-0-	51333	1168082	2372	1	43594	3	Y	4460	4500	0			27
							461	4	4906	9							
*08	0	W	45646	-0-	45646	1213728	2140	1	37681	3	Y	4371	4364	0			34
							1017	4	4808	9							
09	0	W	42207	-0-	42207	1255935	1932	1	35020	3	Y	3883	3866	0			51
							984	4	4271	9							
10	0	W	39635	-0-	39635	1295570	1940	1	33561	3	Y	3492	3460	0			83
							293	4	3841	9							
11	0	W	34591	-0-	34591	1330161	2248	1	28304	3	Y	3103	3107	0			79
							626	4	3413	9							
12	0	W	37176	-0-	37176	1367337	2446	1	31455	3	Y	2594	2599	0			74
							422	4	2853	9							
01	0	W	34118	-0-	34118	1401455	2654	1	27916	3	Y	2514	2549	0			39
							783	4	2765	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	12738	-0-	12738	573910	950	1	9429	3	Y	1986	1979	0			43
							174	4	2185	9							
03	0	W	13281	-0-	13281	587191	1102	1	9818	3	Y	1952	1951	0			44
							214	4	2147	9							
04	0	W	12553	-0-	12553	599744	936	1	9372	3	Y	1803	1801	0			46
							262	4	1983	9							
05	0	W	14254	-0-	14254	613998	1069	1	10954	3	Y	1824	1822	0			48
							225	4	2006	9							
06	0	W	11541	-0-	11541	625539	968	1	8695	3	Y	1547	1550	0			45
							176	4	1702	9							
07	0	W	11707	-0-	11707	637246	965	1	8495	3	Y	1711	1704	0			52
							365	4	1882	9							
08	0	W	12600	-0-	12600	649846	1048	1	9439	3	Y	1644	1595	0			101
							305	4	1808	9							
09	0	W	7529	-0-	7529	657375	825	1	5191	3	Y	1141	1195	0			47
							258	4	1255	9							
10	0	W	9131	-0-	9131	666506	913	1	6714	3	Y	1071	1075	0			43
							326	4	1178	9							
11	0	W	3973	-0-	3973	670479	741	1	2042	3	Y	576	601	0			18
							556	4	634	9							
12	0	W	8898	-0-	8898	679377	972	1	5703	3	Y	1345	1353	0			10
							743	4	1480	9							
01	0	W	8974	-0-	8974	688351	915	1	6376	3	Y	1120	1120	0			10
							451	4	1232	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PRODUCED WATER TRANSFER1 LLC 680170
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

08	2914	X	1473	-0-	-1441	-0-	1473	2			N	-0-				-0-
09	2820	X	1408	-0-	-1412	-0-	1408	2			N	-0-				-0-
10	2914	X	1697	-0-	-1217	-0-	1697	2			N	-0-				-0-
11	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-				-0-
*12	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-				-0-
*01	1488	X	1354	-0-	-134	-0-	1354	2			N	-0-				-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

08	31	N	17	-0-	-14	-0-	17	1			N	-0-				-0-
09	87	N	87	-0-	-0-	-0-	17	1	70	2	N	-0-				-0-
10	123	N	123	-0-	-0-	-0-	17	1	106	2	N	-0-				-0-
11	157	N	157	-0-	-0-	-0-	148	2	9	9	N	8				8
*12	126	N	126	-0-	-0-	-0-	126	2			N	-0-				8
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-				8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

08	4286	X	4286	-0-	-0-	-0-	124	1	3953	3	N	190	194	0				28
							209	9										
09	3180	X	3031	-0-	-149	-0-	89	1	2670	3	N	247	237	0				38
							272	9										
10	4154	X	3049	-0-	-1105	-0-	93	1	2648	3	N	280	282	0				36
							308	9										
11	4140	X	2920	-0-	-1220	-0-	91	1	2547	3	Y	256	248	0				44
							282	9										
12	4278	X	2918	-0-	-1360	-0-	94	1	2548	3	Y	251	255	0				40
							276	9										
01	4278	X	2964	-0-	-1314	-0-	101	1	2604	3	Y	235	236	0				39
							259	9										

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

08	0	X	-0-	-0-	-0-	-0-					N	-0-				7
09	0	X	-0-	-0-	-0-	-0-					N	-0-				7
10	0	X	-0-	-0-	-0-	-0-					N	-0-				7
11	0	X	-0-	-0-	-0-	-0-					N	-0-				7
12	0	X	-0-	-0-	-0-	-0-					N	-0-				7
01	0	X	-0-	-0-	-0-	-0-					N	-0-				7

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

08	3162 X	2695	-0-	-467	-0-	156	1	2302	3	N	209	220	0			31
						7	4	230	9							
09	2790 X	2437	-0-	-353	-0-	147	1	2087	3	N	178	182	0			27
						7	4	196	9							
10	2883 X	2444	-0-	-439	-0-	146	1	2086	3	N	188	191	0			24
						5	4	207	9							
*11	2790 X	1660	-0-	-1130	-0-	101	1	1439	3	Y	106	112	0			18
						3	4	117	9							
12	2852 X	-0-	-0-	-2852	-0-					Y	-0-	18	0			-0-
01	2697 X	-0-	-0-	-2697	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

08	279 N	235	-0-	-44	-0-	41	1	194	2	N	-0-					-0-
09	420 N	354	-0-	-66	-0-	42	1	312	2	N	-0-					-0-
10	558 N	-0-	-0-	-558	-0-					N	-0-					-0-
11	819 N	819	-0-	-0-	-0-	54	1	755	2	Y	9					9
						10	9									
12	372 N	206	-0-	-166	-0-	17	1	189	2	Y	-0-					9
*01	2 N	2	-0-	-0-	-0-	2	2			Y	-0-					9

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

08	1798 N	1736	-0-	-62	-0-	49	1	1547	3	N	127	196	1			336
						140	9									
09	1740 N	1648	-0-	-92	-0-	49	1	1464	3	N	123					459
						135	9									
10	1925 N	1925	-0-	-0-	-0-	60	1	1720	3	N	132	197	1			394
						145	9									
11	1680 N	1549	-0-	-131	-0-	49	1	1369	3	Y	119	193	1			320
						131	9									
12	1705 N	1259	-0-	-446	-0-	41	1	1117	3	Y	92					412
						101	9									
01	1922 N	1304	-0-	-618	-0-	45	1	1153	3	Y	96					508
						106	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8589 X	8589	-0-	-0-	-0-	251	1	7974	3	N	331	313	0			50
						364	9									
09	4776 X	4776	-0-	-0-	-0-	140	1	4220	3	N	378	370	0			58
						416	9									
10	4340 X	4340	-0-	-0-	-0-	123	1	3533	3	N	622	601	0			79
						684	9									
11	4109 X	4109	-0-	-0-	-0-	131	1	3653	3	Y	295	324	0			50
						325	9									
12	4416 X	4416	-0-	-0-	-0-	144	1	3874	3	Y	362	355	0			57
						398	9									
*01	6140 X	6140	-0-	-0-	-0-	220	1	5668	3	Y	229	248	0			38
						252	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123 X	2248	-0-	-1875	-0-	103	1	2079	2	N	51	47	0			8
						10	3	56	9							
09	3990 X	3735	-0-	-255	-0-	161	1	3485	2	N	74	70	0			12
						8	3	81	9							
10	3968 X	759	-0-	-3209	-0-	36	1	705	2	N	14	24	0			2
						3	3	15	9							
11	2190 X	1869	-0-	-321	-0-	76	1	1756	2	Y	28	25	0			5
						6	3	31	9							
12	5138 X	5138	-0-	-0-	-0-	208	1	4786	2	Y	105	93	0			17
						28	3	116	9							
01	3875 X	3595	-0-	-280	-0-	171	1	3289	2	Y	100	100	0			17
						25	3	110	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					209
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					209
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					209

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	77	1	1502	3	N	85	76	0			13
							1	4	94	9							
09	1789	N	1789	-0-	-0-	-0-	75	1	1415	3	N	270	242	0			41
							2	4	297	9							
10	2559	N	2559	-0-	-0-	-0-	94	1	1543	3	N	836	770	0			107
							2	4	920	9							
*11	2002	N	2002	-0-	-0-	-0-	76	1	1409	3	Y	469	496	0			80
							1	4	516	9							
12	1860	N	1732	-0-	-128	-0-	61	1	1361	3	Y	280	316	0			44
							2	4	308	9							
01	2511	N	1557	-0-	-954	-0-	69	1	1318	3	Y	153	172	0			25
							2	4	168	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	6710	-0-	-885	-0-	193	1	6136	3	N	346	385	1			461
							381	9									
09	6840	X	6078	-0-	-762	-0-	184	1	5536	3	N	325	389	1			397
							358	9									
10	7068	X	6289	-0-	-779	-0-	200	1	5734	3	N	323	198	1			522
							355	9									
11	6840	X	5571	-0-	-1269	-0-	180	1	5039	3	Y	320	397	1			445
							352	9									
12	6696	X	6109	-0-	-587	-0-	206	1	5548	3	Y	323	398	1			370
							355	9									
01	6696	X	5017	-0-	-1679	-0-	174	1	4503	3	Y	309	195	1			484
							340	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2372	X	2372	-0-	-0-	-0-	70	1	2217	3	N	77					436
							85	9									
09	2139	X	2139	-0-	-0-	-0-	66	1	1993	3	N	73					509
							80	9									
10	2157	X	2157	-0-	-0-	-0-	71	1	2021	3	N	59					568
							65	9									
11	1823	X	1823	-0-	-0-	-0-	60	1	1680	3	Y	75	198	1			445
							83	9									
12	1859	X	1859	-0-	-0-	-0-	63	1	1711	3	Y	77					522
							85	9									
*01	1931	X	1931	-0-	-0-	-0-	69	1	1787	3	Y	68	195	1			395
							75	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	X	51	-0-	-0-	-0-	1	1	42	3	N	7	10	0			10
							8	9									
09	105	X	105	-0-	-0-	-0-	2	1	70	3	N	30	26	0			14
							33	9									
10	208	X	208	-0-	-0-	-0-	6	1	170	3	N	29	30	0			13
							32	9									
11	110	X	110	-0-	-0-	-0-	3	1	93	3	Y	13	15	0			11
							14	9									
12	234	X	234	-0-	-0-	-0-	7	1	187	3	Y	36	32	0			15
							40	9									
*01	134	X	134	-0-	-0-	-0-	4	1	112	3	Y	16	19	0			12
							18	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4941	X	4941	-0-	-0-	-0-	221	1	4468	2	N	196	192	0			29
							36	3	216	9							
09	4770	X	4770	-0-	-0-	-0-	201	1	4334	2	N	185	186	0			28
							31	3	204	9							
10	1155	X	1155	-0-	-0-	-0-	53	1	1037	2	N	48	70	0			6
							12	3	53	9							
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
12	7848	X	7848	-0-	-0-	-0-	307	1	7061	2	Y	357	300	0			57
							87	3	393	9							
*01	5007	X	5007	-0-	-0-	-0-	236	1	4538	2	Y	171	200	0			28
							45	3	188	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

08	2746	X	2746	-0-	-0-	-0-	1414	2	1332	9	N	1211	1211	0			-0-
09	2010	X	1930	-0-	-80	-0-	1516	2	414	9	N	376	376	0			-0-
10	2077	X	1762	-0-	-315	-0-	1762	2			N	-0-					-0-
11	2670	X	1949	-0-	-721	-0-	1813	2	136	9	N	124	124	0			-0-
12	2759	X	1696	-0-	-1063	-0-	1696	2			N	-0-					-0-
01	2759	X	1845	-0-	-914	-0-	1845	2			N	-0-					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

08	5673	X	5266	-0-	-407	-0-	247	1	4830	3	N	167	173	0			25
							5	4	184	9							
09	5370	X	4875	-0-	-495	-0-	237	1	4473	3	N	144	147	0			22
							7	4	158	9							
10	5549	X	5078	-0-	-471	-0-	279	1	4597	3	N	178	177	0			23
							6	4	196	9							
*11	5370	X	4694	-0-	-676	-0-	228	1	4242	3	Y	200	189	0			34
							4	4	220	9							
12	5363	X	4509	-0-	-854	-0-	185	1	4101	3	Y	198	201	0			31
							5	4	218	9							
01	5270	X	4471	-0-	-799	-0-	211	1	4048	3	Y	186	186	0			31
							7	4	205	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	197	X	197	-0-	-0-	-0-	9	1	170	3	Y	16	13	0			3
							18	9									

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

08	0	N	-0-	-0-	-0-	-0-					N	-0-					318
09	0	N	-0-	-0-	-0-	-0-					N	-0-					318
10	0	N	-0-	-0-	-0-	-0-					N	-0-					318
11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
01	0	N	-0-	-0-	-0-	-0-					N	-0-					318

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8381	X	8381	-0-	-0-	-0-	382	1	7718	2	N	209	191	0			31
							51	3	230	9							
09	7800	X	7699	-0-	-101	-0-	326	1	7051	2	N	244	238	0			37
							54	3	268	9							
10	8060	X	1787	-0-	-6273	-0-	83	1	1629	2	N	53	83	0			7
							17	3	58	9							
11	8100	X	6087	-0-	-2013	-0-	251	1	5824	2	Y	9	14	0			2
							2	3	10	9							
12	11002	X	11002	-0-	-0-	-0-	448	1	10327	2	Y	161	137	0			26
							50	3	177	9							
*01	9322	X	9322	-0-	-0-	-0-	440	1	8450	2	Y	302	278	0			50
							100	3	332	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5441	X	5441	-0-	-0-	-0-	148	1	4690	3	N	548	566	0			82
							603	9									
09	5163	X	5163	-0-	-0-	-0-	149	1	4467	3	N	497	503	0			76
							547	9									
10	5457	X	5457	-0-	-0-	-0-	164	1	4702	3	N	537	544	0			69
							591	9									
11	5144	X	5144	-0-	-0-	-0-	158	1	4403	3	Y	530	509	0			90
							583	9									
12	5102	X	5102	-0-	-0-	-0-	162	1	4370	3	Y	518	526	0			82
							570	9									
*01	4973	X	4973	-0-	-0-	-0-	165	1	4252	3	Y	505	504	0			83
							556	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1477	-0-	-73	-0-	44	1	1389	3	N	40	41	0			6
							44	9									
09	1560	N	1419	-0-	-141	-0-	45	1	1339	3	N	32	33	0			5
							35	9									
10	1540	N	1540	-0-	-0-	-0-	51	1	1453	3	N	33	34	0			4
							36	9									
11	1512	N	1512	-0-	-0-	-0-	51	1	1422	3	Y	35	33	0			6
							39	9									
12	1504	N	1504	-0-	-0-	-0-	53	1	1422	3	Y	26	28	0			4
							29	9									
01	1550	N	1445	-0-	-105	-0-	53	1	1360	3	Y	29	28	0			5
							32	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150	N	1150	-0-	-0-	-0-	202	1	948	2	N	-0-					34
09	660	N	269	-0-	-391	-0-	32	1	237	2	N	-0-					34
10	1267	N	1267	-0-	-0-	-0-	78	1	1189	2	N	-0-					34
11	1110	N	1055	-0-	-55	-0-	70	1	985	2	Y	-0-					34
12	954	N	954	-0-	-0-	-0-	79	1	875	2	Y	-0-					34
01	1271	N	288	-0-	-983	-0-	24	1	264	2	Y	-0-					34

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	6006	-0-	-1558	-0-	176	1	5601	3	N	208	216	0			31
							229	9									
09	6270	X	5065	-0-	-1205	-0-	157	1	4706	3	N	184	187	0			28
							202	9									
10	6479	X	5417	-0-	-1062	-0-	175	1	5020	3	N	202	204	0			26
							222	9									
11	6180	X	4505	-0-	-1675	-0-	149	1	4147	3	Y	190	184	0			32
							209	9									
12	6169	X	4207	-0-	-1962	-0-	142	1	3834	3	Y	210	209	0			33
							231	9									
01	6014	X	5365	-0-	-649	-0-	191	1	4941	3	Y	212	210	0			35
							233	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3079	-0-	-1819	-0-	134	1	2703	2	N	181	195	0			27
							43	3	199	9							
09	4680	X	3054	-0-	-1626	-0-	126	1	2714	2	N	162	164	0			25
							36	3	178	9							
10	4712	X	1347	-0-	-3365	-0-	61	1	1191	2	N	64	81	0			8
							25	3	70	9							
11	3930	X	1199	-0-	-2731	-0-	47	1	1093	2	Y	43	44	0			7
							12	3	47	9							
12	7054	X	7054	-0-	-0-	-0-	273	1	6264	2	Y	349	301	0			55
							133	3	384	9							
*01	4739	X	4739	-0-	-0-	-0-	216	1	4144	2	Y	255	268	0			42
							98	3	281	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4359	-0-	-198	-0-	188	1	3791	2	N	275	259	0			41
							77	3	303	9							
09	4410	X	3415	-0-	-995	-0-	141	1	3048	2	N	169	184	0			26
							40	3	186	9							
10	4557	X	967	-0-	-3590	-0-	43	1	845	2	N	54	73	0			7
							20	3	59	9							
11	4230	X	-0-	-0-	-4230	-0-					Y	-0-	7	0			-0-
12	7289	X	7289	-0-	-0-	-0-	284	1	6535	2	Y	324	273	0			51
							114	3	356	9							
*01	4617	X	4617	-0-	-0-	-0-	213	1	4081	2	Y	219	234	0			36
							82	3	241	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1155	-0-	-23	-0-	24	1	766	3	N	332	341	0			50
							365	9									
09	1140	N	1092	-0-	-48	-0-	25	1	749	3	N	289	295	0			44
							318	9									
10	1155	N	1155	-0-	-0-	-0-	27	1	781	3	N	315	319	0			40
							347	9									
11	1110	N	1104	-0-	-6	-0-	26	1	727	3	Y	319	305	0			54
							351	9									
12	1116	N	1032	-0-	-84	-0-	25	1	670	3	Y	306	312	0			48
							337	9									
01	1147	N	947	-0-	-200	-0-	27	1	685	3	Y	214	227	0			35
							235	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

08	5179	X	5179	-0-	-0-	-0-	137	1	4341	3	N	637	647	0			95
							701	9									
09	5070	X	4697	-0-	-373	-0-	132	1	3960	3	N	550	561	0			84
							605	9									
10	5239	X	4836	-0-	-403	-0-	146	1	4171	3	N	472	496	0			60
							519	9									
11	5070	X	4851	-0-	-219	-0-	146	1	4082	3	Y	566	530	0			96
							623	9									
12	5177	X	4578	-0-	-599	-0-	148	1	3982	3	Y	407	439	0			64
							448	9									
01	5177	X	4436	-0-	-741	-0-	153	1	3947	3	Y	305	319	0			50
							336	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

08	5487	X	2677	-0-	-2810	-0-	2668	4	9	9	Y	8					115
09	2730	X	1759	-0-	-971	-0-	1757	4	2	9	Y	2					117
10	2542	X	-0-	-0-	-2542	-0-					Y	-0-					117
11	3038	X	3038	-0-	-0-	-0-	2963	4	75	9	Y	68					185
12	2666	X	136	-0-	-2530	-0-	136	4			Y	-0-					185
*01	3026	X	3026	-0-	-0-	-0-	2929	4	97	9	Y	88	198	1			75

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					168

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

08	10850	X	10850	-0-	-0- B	-0-	291	1	9233	3	N	1205	1247	0			180
							1326	9									
09	5504	X	5504	-0-	-0-	-0-	158	1	4743	3	N	548	644	0			84
							603	9									
10	4894	X	4894	-0-	-0-	-0-	141	1	4037	3	N	651	652	0			83
							716	9									
11	5492	X	5492	-0-	-0-	-0-	161	1	4496	3	Y	759	713	0			129
							835	9									
12	8565	X	8565	-0-	-0-	-0-	259	1	7002	3	Y	1185	1126	0			188
							1304	9									
*01	8101	X	8101	-0-	-0-	-0-	259	1	6687	3	Y	1050	1065	0			173
							1155	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	1860	-0-	-2077	-0-	112	1	1657	3	N	78	81	0			12
							5	4	86	9							
09	3840	X	1788	-0-	-2052	-0-	112	1	1598	3	N	66	68	0			10
							5	4	73	9							
10	3968	X	1917	-0-	-2051	-0-	119	1	1693	3	N	92	90	0			12
							4	4	101	9							
*11	2160	X	2160	-0-	-0-	-0-	136	1	1935	3	Y	77	76	0			13
							4	4	85	9							
12	1922	X	1920	-0-	-2	-0-	125	1	1696	3	Y	87	86	0			14
							3	4	96	9							
*01	1990	X	1990	-0-	-0-	-0-	97	1	1795	3	Y	86	86	0			14
							3	4	95	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

08	0	X	-0-	-0-	-0-	-0-					N	-0-					218
09	0	X	-0-	-0-	-0-	-0-					N	-0-					218
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

08	186	N	135	-0-	-51	-0-	4	1	118	3	N	12	12	0			2
							13	9									
09	168	N	168	-0-	-0-	-0-	5	1	149	3	N	13	13	0			2
							14	9									
10	238	N	238	-0-	-0-	-0-	8	1	223	3	N	6	7	0			1
							7	9									
11	224	N	224	-0-	-0-	-0-	8	1	210	3	Y	5	5	0			1
							6	9									
12	218	N	218	-0-	-0-	-0-	8	1	208	3	Y	2	3	0			-0-
							2	9									
01	248	N	165	-0-	-83	-0-	6	1	158	3	Y	1	1	0			-0-
							1	9									

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

08	13144	X	5443	-0-	-7701	-0-	126	1	4244	3	N	975	999	0			146
							1073	9									
09	12720	X	5082	-0-	-7638	-0-	126	1	3803	3	N	1048	1034	0			160
							1153	9									
10	13144	X	4561	-0-	-8583	-0-	138	1	3733	3	N	627	707	0			80
							690	9									
11	11640	X	3856	-0-	-7784	-0-	160	1	3145	3	Y	501	496	0			85
							551	9									
12	8463	X	2656	-0-	-5807	-0-	77	1	2225	3	Y	322	356	0			51
							354	9									
01	5456	X	2670	-0-	-2786	-0-	64	1	1	2	Y	359	351	0			59
							2210	3	395	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844 X	1094	-0-	-2750	-0-	43	1	875	2	N	149	185	0			22
						12	3	164	9							
09	3540 X	3295	-0-	-245	-0-	113	1	2420	2	N	591	523	0			90
						112	3	650	9							
10	3162 X	1073	-0-	-2089	-0-	41	1	796	2	N	167	229	0	2	1	26
						52	3	184	9							
11	3582 X	3582	-0-	-0-	-0-	120	1	2743	2	Y	524	456	0			94
						143	3	576	9							
12	3543 X	3543	-0-	-0-	-0-	116	1	2647	2	Y	564	564	0	5	1	89
						160	3	620	9							
01	3410 X	3246	-0-	-164	-0-	126	1	2385	2	Y	527	529	0			87
						155	3	580	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

08	6839 X	6839	-0-	-0-	-0-	4999	2	1840	9	N	1673	1673	0			-0-
09	7440 X	5879	-0-	-1561	-0-	4791	2	1088	9	N	989	989	0			-0-
10	7688 X	4933	-0-	-2755	-0-	4933	2			N	-0-					-0-
11	7440 X	4985	-0-	-2455	-0-	4910	2	75	9	N	68	68	0			-0-
12	6851 X	4498	-0-	-2353	-0-	4498	2			N	-0-					-0-
01	6851 X	4281	-0-	-2570	-0-	4281	2			N	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

08	6961 X	6961	-0-	-0-	-0-	202	1	6404	3	N	323	335	0			48
						355	9									
09	6322 X	6322	-0-	-0-	-0-	193	1	5810	3	N	290	294	0			44
						319	9									
10	7088 X	7088	-0-	-0-	-0-	228	1	6530	3	N	300	306	0			38
						330	9									
11	6767 X	6767	-0-	-0-	-0-	223	1	6221	3	Y	294	282	0			50
						323	9									
12	6286 X	6286	-0-	-0-	-0-	213	1	5747	3	Y	296	299	0			47
						326	9									
01	5735 X	4043	-0-	-1692	-0-	143	1	3680	3	Y	200	214	0			33
						220	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

08	3534 X	2983	-0-	-551	-0-	72	1	2428	3	N	439	452	0			66
						483	9									
09	3420 X	2882	-0-	-538	-0-	78	1	2354	3	N	409	412	0			63
						450	9									
10	3224 X	3089	-0-	-135	-0-	93	1	2505	3	N	446	452	0			57
						491	9									
11	4082 X	4082	-0-	-0-	-0-	170	1	3341	3	Y	519	488	0			88
						571	9									
12	4138 X	4138	-0-	-0-	-0-	114	1	3280	3	Y	676	657	0			107
						744	9									
*01	3901 X	3901	-0-	-0-	-0-	94	1	1	2	Y	520	541	0			86
						3234	3	572	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	127	1	596	2	N	-0-					-0-
09	60	N	6	-0-	-54	-0-	1	1	5	2	N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	61	1	923	2	N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*01	1415	N	1415	-0-	-0-	-0-	116	1	1284	2	Y	14					14
							15	9									

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

08	3465	X	3465	-0-	-0-	-0-	103	1	3265	3	N	88					446
							97	9									
09	3562	X	3562	-0-	-0-	-0-	111	1	3350	3	N	92					538
							101	9									
10	3171	X	3171	-0-	-0-	-0-	104	1	2978	3	N	81	198	1			421
							89	9									
11	3450	X	3450	-0-	-0-	-0-	117	1	3271	3	Y	56					477
							62	9									
12	3543	X	3543	-0-	-0-	-0-	121	1	3267	3	Y	141	199	1			419
							155	9									
*01	3163	X	3163	-0-	-0-	-0-	115	1	2962	3	Y	78					497
							86	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

08	8556	X	6255	-0-	-2301	-0-	283	1	5728	2	N	181	175	0			27
							45	3	199	9							
09	7650	X	5809	-0-	-1841	-0-	253	1	5484	2	N	56	74	0			9
							10	3	62	9							
10	7843	X	1353	-0-	-6490	-0-	66	1	1287	2	N	-0-	9	0			-0-
11	7137	X	7137	-0-	-0-	-0-	281	1	6497	2	Y	252	209	0			43
							82	3	277	9							
12	8093	X	8093	-0-	-0-	-0-	325	1	7483	2	Y	191	204	0			30
							75	3	210	9							
*01	7158	X	7158	-0-	-0-	-0-	339	1	6513	2	Y	207	203	0			34
							78	3	228	9							

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

08	1271	N	710	-0-	-561	-0-	29	1	587	2	N	79	73	0			12
							7	3	87	9							
09	3000	N	4708	-0-	1708	1708	186	1	4017	2	N	413	362	0			63
							51	3	454	9							
10	1986	N	278	-0-	-1708	-0-	12	1	224	2	N	32	91	0			4
							7	3	35	9							
11	690	N	676	-0-	-14	-0-	18	1	395	2	Y	190	162	0			32
							54	3	209	9							
12	1426	X	304	-0-	-1122	-0-	11	1	252	2	Y	30	57	0			5
							8	3	33	9							
01	1426	X	-0-	-0-	-1426	-0-					Y	-0-	5	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	9053	-0-	-3409	-0-	250	1	7928	3	N	795	821	0			119
							875	9									
09	12060	X	8123	-0-	-3937	-0-	236	1	7089	3	N	725	733	0			111
							798	9									
10	12462	X	9115	-0-	-3347	-0-	276	1	7894	3	N	859	860	0			110
							945	9									
11	12060	X	7347	-0-	-4713	-0-	228	1	6364	3	Y	686	679	0			117
							755	9									
12	12462	X	7452	-0-	-5010	-0-	240	1	6468	3	Y	676	680	0	5	1	108
							744	9									
01	9114	X	8028	-0-	-1086	-0-	269	1	6933	3	Y	751	733	0			126
							826	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7266	X	7266	-0-	-0-	-0-	191	1	6059	3	N	924	951	0			138
							1016	9									
09	6559	X	6559	-0-	-0-	-0-	186	1	5595	3	N	707	737	0			108
							778	9									
10	6507	X	6507	-0-	-0-	-0-	198	1	5668	3	N	583	617	0			74
							641	9									
11	6051	X	6051	-0-	-0-	-0-	187	1	5222	3	Y	584	559	0			99
							642	9									
12	5908	X	5908	-0-	-0-	-0-	190	1	5115	3	Y	548	560	0			87
							603	9									
*01	6108	X	6108	-0-	-0-	-0-	197	1	5074	3	Y	761	722	0			126
							837	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2455	-0-	-273	-0-	106	1	2131	2	N	142	143	0			21
							62	3	156	9							
09	2490	X	1770	-0-	-720	-0-	74	1	1605	2	N	68	78	0			11
							16	3	75	9							
10	2480	X	901	-0-	-1579	-0-	41	1	791	2	N	41	47	0			5
							24	3	45	9							
11	2370	X	-0-	-0-	-2370	-0-					Y	-0-	5	0			-0-
12	4125	X	4125	-0-	-0-	-0-	110	1	2433	2	Y	1100	926	0			174
							372	3	1210	9							
01	2449	X	1815	-0-	-634	-0-	77	1	1467	2	Y	180	324	0			30
							73	3	198	9							

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18600	X	10835	-0-	-7765	-0-	646	1	9524	3	N	578	629	0			86
							29	4	636	9							
09	18000	X	4159	-0-	-13841	-0-	254	1	3613	3	N	255	302	0			39
							11	4	281	9							
10	18600	X	5273	-0-	-13327	-0-	319	1	4554	3	N	353	347	0			45
							12	4	388	9							
*11	14070	X	2413	-0-	-11657	-0-	146	1	2076	3	Y	170	186	0			29
							4	4	187	9							
12	14539	X	365	-0-	-14174	-0-	23	1	319	3	Y	20	46	0			3
							1	4	22	9							
01	10850	X	2660	-0-	-8190	-0-	124	1	2293	3	Y	217	184	0			36
							4	4	239	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	8581	-0-	-3106	-0-	246	1	7821	3	N	467	492	0			70
							514	9									
09	11310	X	7411	-0-	-3899	-0-	225	1	6759	3	N	388	399	0			59
							427	9									
10	9610	X	7619	-0-	-1991	-0-	244	1	6977	3	N	362	375	0			46
							398	9									
11	9210	X	6623	-0-	-2587	-0-	217	1	6064	3	Y	311	304	0			53
							342	9									
12	8866	X	6580	-0-	-2286	-0-	226	1	6100	3	Y	231	241	0	5	1	38
							254	9									
01	8587	X	6364	-0-	-2223	-0-	227	1	5845	3	Y	265	257	0			46
							292	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

08	4309	X	773	-0-	-3536	-0-	770	4	3	9	Y	3	193	1			249
09	3630	X	1365	-0-	-2265	-0-	1297	4	68	9	Y	62					311
10	3751	X	-0-	-0-	-3751	-0-					Y	-0-					311
11	3630	X	3555	-0-	-75	-0-	3471	4	84	9	Y	76	197	1			190
12	3379	X	3379	-0-	-0-	-0-	3282	4	97	9	Y	88					278
*01	3476	X	3476	-0-	-0-	-0-	3337	4	139	9	Y	126	198	1			206

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

08	7657	X	3329	-0-	-4328	-0-	147	1	2975	2	N	188	372	1			114
							207	9									
09	7410	X	4953	-0-	-2457	-0-	204	1	4408	2	N	310	193	1			231
							341	9									
10	5053	X	767	-0-	-4286	-0-	37	1	716	2	N	13					244
							14	9									
11	4607	X	4607	-0-	-0-	-0-	170	1	3949	2	Y	444	397	1			291
							488	9									
12	7151	X	7151	-0-	-0-	-0-	273	1	6311	2	Y	515	569	1			237
							567	9									
*01	7739	X	7739	-0-	-0-	-0-	364	1	7000	2	Y	341					578
							375	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

08	25885	X	-0-	-0-	-25885	-0-					N	-0-	82	0			-0-
09	39570	X	-0-	-0-	-39570	-0-					N	-0-					-0-
10	40889	X	22	-0-	-40867	-0-	1	1	21	2	N	-0-					-0-
11	39570	X	17	-0-	-39553	-0-	1	1	16	2	Y	-0-					-0-
12	10974	X	-0-	-0-	-10974	-0-					Y	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5096	-0-	-1848	-0-	137	1	4621	3	N	307	290	0			46
							338	9									
09	6270	X	5053	-0-	-1217	-0-	150	1	4529	3	N	340	334	0			52
							374	9									
10	5797	X	5664	-0-	-133	-0-	195	1	5097	3	N	337	346	0			43
							1	4	371	9							
11	4920	X	4422	-0-	-498	-0-	194	1	3817	3	Y	374	353	0			64
							411	9									
12	5744	X	5744	-0-	-0-	-0-	183	1	5263	3	Y	271	292	0			43
							298	9									
01	5673	X	5302	-0-	-371	-0-	146	1	2	2	Y	116	140	0			19
							5026	3	128	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

08	3720	X	2922	-0-	-798	-0-	127	1	2484	3	N	281	293	0			42
							2	4	309	9							
09	2970	X	2820	-0-	-150	-0-	128	1	2411	3	N	252	255	0	1	1	38
							4	4	277	9							
10	3069	X	3009	-0-	-60	-0-	154	1	2547	3	N	277	280	0			35
							3	4	305	9							
*11	2940	X	2731	-0-	-209	-0-	122	1	2268	3	Y	308	259	0	38	1	46
							2	4	339	9							
12	3038	X	2409	-0-	-629	-0-	94	1	2082	3	Y	209	222	0			33
							3	4	230	9							
01	3007	X	2547	-0-	-460	-0-	114	1	2188	3	Y	219	216	0			36
							4	4	241	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

08	899	N	681	-0-	-218	-0-	29	1	578	2	N	47	66	0			9
							22	3	52	9							
09	0	N	-0-	-0-	-0-	-0-					N	-0-	9	0			-0-
10	589	N	2	-0-	-587	-0-	1	2	1	9	N	1	1	0			-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	3100	N	5033	-0-	1933	1933	203	1	4673	2	Y	113	88	0	6	1	19
							33	3	124	9							
*01	1933	N	-0-	-0-	-1933	-0-					Y	1	17	0			3

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

08	6677	X	6677	-0-	-0-	-0-	149	1	4737	3	N	1628	1429	0			243
							1791	9									
09	6660	X	6008	-0-	-652	-0-	146	1	4395	3	N	1334	1373	0			204
							1467	9									
10	6882	X	5337	-0-	-1545	-0-	164	1	4679	3	N	449	596	0			57
							494	9									
11	6660	X	5183	-0-	-1477	-0-	170	1	4749	3	Y	240	256	0			41
							264	9									
12	6882	X	4600	-0-	-2282	-0-	156	1	4207	3	Y	215	222	0			34
							237	9									
01	6665	X	3926	-0-	-2739	-0-	138	1	3557	3	Y	210	209	0			35
							231	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	4222	-0-	-2660	-0-	180	1	3521	3	N	471	491	0			177
							3	4	518	9							
09	5670	X	3456	-0-	-2214	-0-	153	1	2884	3	N	376	389	0			164
							5	4	414	9							
10	5239	X	3365	-0-	-1874	-0-	168	1	2771	3	N	384	392	0			156
							4	4	422	9							
*11	5070	X	2717	-0-	-2353	-0-	119	1	2221	3	Y	341	332	0			165
							2	4	375	9							
12	4464	X	2303	-0-	-2161	-0-	65	1	1888	3	Y	318	326	0			157
							350	9									
01	4216	X	2076	-0-	-2140	-0-	50	1	1	2	Y	294	296	0			155
							1702	3	323	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6412	X	6412	-0-	-0-	-0-	278	1	5446	3	N	621	641	0			208
							5	4	683	9							
09	6690	X	5797	-0-	-893	-0-	263	1	4948	3	N	525	538	0			195
							8	4	578	9							
10	6913	X	6223	-0-	-690	-0-	319	1	5264	3	N	575	582	0			188
							7	4	633	9							
*11	6690	X	5253	-0-	-1437	-0-	236	1	4407	3	Y	551	530	0			209
							4	4	606	9							
12	6417	X	4697	-0-	-1720	-0-	140	1	4029	3	Y	480	498	0			191
							528	9									
01	6417	X	4882	-0-	-1535	-0-	122	1	1	2	Y	532	520	0			203
							4174	3	585	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9576	X	9576	-0-	-0-	-0-	440	1	6482	3	N	2395	2520	0			358
							19	4	2635	9							
09	8092	X	8092	-0-	-0-	-0-	394	1	5601	3	N	1891	1960	0			289
							17	4	2080	9							
10	8048	X	8048	-0-	-0-	-0-	394	1	5627	3	N	1829	1885	0			233
							15	4	2012	9							
*11	7571	X	7571	-0-	-0-	-0-	372	1	5279	3	Y	1736	1674	0			295
							10	4	1910	9							
12	7065	X	7065	-0-	-0-	-0-	370	1	5030	3	Y	1505	1562	0			238
							9	4	1656	9							
*01	6275	X	6275	-0-	-0-	-0-	251	1	4636	3	Y	1254	1285	0			207
							9	4	1379	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3218	-0-	-657	-0-	137	1	2673	3	N	368	365	0			55
							3	4	405	9							
09	3510	X	2856	-0-	-654	-0-	128	1	2417	3	N	279	291	0			43
							4	4	307	9							
10	3627	X	3025	-0-	-602	-0-	157	1	2582	3	N	257	267	0			33
							3	4	283	9							
*11	3120	X	2738	-0-	-382	-0-	125	1	2327	3	Y	258	212	0	42	1	37
							2	4	284	9							
12	3224	X	2470	-0-	-754	-0-	97	1	2151	3	Y	199	204	0			32
							3	4	219	9							
01	3224	X	2726	-0-	-498	-0-	123	1	2360	3	Y	217	213	0			36
							4	4	239	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7700	-0-	-236	-0-	458	1	6746	3	N	433	462	0			65
							20	4	476	9							
09	7710	X	7080	-0-	-630	-0-	438	1	6218	3	N	368	377	0			56
							19	4	405	9							
10	7998	X	7424	-0-	-574	-0-	448	1	6401	3	N	507	498	0			65
							17	4	558	9							
*11	7740	X	6986	-0-	-754	-0-	417	1	5928	3	Y	572	540	0			97
							12	4	629	9							
12	7998	X	6706	-0-	-1292	-0-	418	1	5692	3	Y	533	546	0			84
							10	4	586	9							
01	7688	X	6823	-0-	-865	-0-	320	1	5911	3	Y	528	525	0			87
							11	4	581	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

08	2666	X	2567	-0-	-99	-0-	115	1	2254	3	N	178	184	0			27
							2	4	196	9							
09	2640	X	2482	-0-	-158	-0-	115	1	2175	3	N	171	172	0			26
							4	4	188	9							
10	2728	X	2720	-0-	-8	-0-	143	1	2353	3	N	201	201	0			26
							3	4	221	9							
11	2640	X	370	-0-	-2270	-0-	17	1	321	3	Y	29	50	0			5
							32	9									
12	2573	X	2124	-0-	-449	-0-	83	1	1835	3	Y	185	161	0			29
							2	4	204	9							
01	2728	X	2060	-0-	-668	-0-	92	1	1771	3	Y	176	176	0			29
							3	4	194	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

08	31713	X	25969	-0-	-5744	-0-	25969	2			N	-0-					-0-
09	30690	X	27961	-0-	-2729	-0-	27961	2			N	-0-					-0-
10	31713	X	24608	-0-	-7105	-0-	24608	2			N	-0-					-0-
11	29430	X	14894	-0-	-14536	-0-	14894	2			N	-0-					-0-
12	29202	X	24783	-0-	-4419	-0-	24783	2			N	-0-					-0-
01	28892	X	17576	-0-	-11316	-0-	17576	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

08	7905	X	7730	-0-	-175	-0-	455	1	6701	3	N	504	522	0			75
							20	4	554	9							
09	7710	X	7146	-0-	-564	-0-	437	1	6207	3	N	439	447	0			67
							19	4	483	9							
10	7967	X	7389	-0-	-578	-0-	446	1	6370	3	N	505	508	0			64
							17	4	556	9							
*11	7590	X	6843	-0-	-747	-0-	412	1	5852	3	Y	516	492	0			88
							11	4	568	9							
12	7750	X	6885	-0-	-865	-0-	432	1	5874	3	Y	517	523	0			82
							10	4	569	9							
01	7719	X	6858	-0-	-861	-0-	320	1	5907	3	Y	564	553	0			93
							11	4	620	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	7480	-0-	-549	-0-	460	1	6785	3	N	195	202	0			34
							20	4	215	9							
09	7800	X	2697	-0-	-5103	-0-	172	1	2440	3	N	70	88	0			16
							8	4	77	9							
10	8060	X	-0-	-0-	-8060	-0-					N	-0-	11	0			5
11	7500	X	-0-	-0-	-7500	-0-					Y	-0-					5
12	7657	X	-0-	-0-	-7657	-0-					Y	-0-					5
01	7471	X	-0-	-0-	-7471	-0-					Y	-0-					5

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

08	12338	X	11688	-0-	-650	-0-	710	1	10468	3	N	435	450	0			65
							31	4	479	9							
09	11970	X	10591	-0-	-1379	-0-	667	1	9483	3	N	374	382	0			57
							30	4	411	9							
10	12369	X	11269	-0-	-1100	-0-	705	1	10065	3	N	430	432	0			55
							26	4	473	9							
*11	11700	X	5338	-0-	-6362	-0-	334	1	4743	3	Y	229	245	0			39
							9	4	252	9							
12	12090	X	924	-0-	-11166	-0-	60	1	823	3	Y	36	69	0			6
							1	4	40	9							
*01	19256	X	19256	-0-	-0-	-0-	891	1	16438	3	Y	1723	1445	0			284
							32	4	1895	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	37461	X	37461	-0-	-0-	-0-	37461	2			N	-0-					-0-
12	55356	X	55356	-0-	-0-	-0-	55356	2			N	-0-					-0-
*01	42567	X	42567	-0-	-0-	-0-	42567	2			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

08	12927	X	11580	-0-	-1347	-0-	695	1	10243	3	N	555	588	0			83
							31	4	611	9							
09	12600	X	11198	-0-	-1402	-0-	698	1	9913	3	N	505	511	0			77
							31	4	556	9							
10	13020	X	11739	-0-	-1281	-0-	723	1	10326	3	N	603	603	0			77
							27	4	663	9							
*11	12600	X	6339	-0-	-6261	-0-	390	1	5539	3	Y	363	378	0			62
							11	4	399	9							
12	12648	X	1120	-0-	-11528	-0-	71	1	973	3	Y	67	118	0			11
							2	4	74	9							
*01	16544	X	16544	-0-	-0-	-0-	790	1	14582	3	Y	1040	879	0			172
							28	4	1144	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

08	6572	X	5088	-0-	-1484	-0-	127	1	4286	3	N	614	646	0			92
							675	9									
09	6360	X	5653	-0-	-707	-0-	158	1	4771	3	N	658	649	0			101
							724	9									
10	6038	X	6038	-0-	-0-	-0-	193	1	5045	3	N	726	734	0			93
							1	4	799	9							
11	6030	X	6030	-0-	-0-	-0-	254	1	4996	3	Y	709	630	0			172
							780	9									
12	6400	X	6400	-0-	-0-	-0-	191	1	5520	3	Y	626	637	0	62	1	99
							689	9									
01	6045	X	5438	-0-	-607	-0-	137	1	1	2	Y	532	543	0			88
							4715	3	585	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	5	-0-	-7063	-0-	5	2			N	-0-	8	1			-0-
09	6870	X	4065	-0-	-2805	-0-	173	1	3741	2	N	107	76	0	5	1	26
							33	3	118	9							
10	7099	X	2697	-0-	-4402	-0-	124	1	2433	2	N	96	96	0	13	1	13
							34	3	106	9							
11	1050	X	19	-0-	-1031	-0-	1	1	14	2	Y	3	14	0			2
							1	3	3	9							
12	6456	X	6456	-0-	-0-	-0-	254	1	5834	2	Y	241	204	0	1	1	38
							103	3	265	9							
*01	7693	X	7693	-0-	-0-	-0-	349	1	6680	2	Y	436	395	0			79
							184	3	480	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

08	17678	X	17678	-0-	-0-	-0-	1062	1	15655	3	N	831	821	0			124
							47	4	914	9							
09	13290	X	12683	-0-	-607	-0-	798	1	11337	3	N	466	519	0			71
							35	4	513	9							
10	15646	X	15646	-0-	-0-	-0-	967	1	13812	3	N	755	730	0			96
							36	4	831	9							
*11	17100	X	9038	-0-	-8062	-0-	562	1	7983	3	Y	434	456	0			74
							16	4	477	9							
12	17670	X	1238	-0-	-16432	-0-	63	1	856	3	Y	288	316	0			46
							2	4	317	9							
*01	96056	X	96056	-0-	-0-	-0-	4674	1	86232	3	Y	4530	3828	0			748
							167	4	4983	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

08	8444	X	8444	-0-	-0-	-0-	371	1	7266	3	N	727	723	0			109
							7	4	800	9							
09	11190	X	7397	-0-	-3793	-0-	343	1	6457	3	N	533	560	0			82
							11	4	586	9							
10	11563	X	7628	-0-	-3935	-0-	405	1	6674	3	N	491	510	0			63
							9	4	540	9							
*11	11190	X	6219	-0-	-4971	-0-	290	1	5408	3	Y	469	452	0			80
							5	4	516	9							
12	8432	X	4217	-0-	-4215	-0-	129	1	3717	3	Y	337	364	0			53
							371	9									
01	8432	X	4628	-0-	-3804	-0-	118	1	1	2	Y	416	400	0			69
							4051	3	458	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5203	-0-	-1059	-0-	133	1	4510	3	N	509	528	0			76
							560	9									
09	5970	X	5075	-0-	-895	-0-	146	1	4420	3	N	463	468	0			71
							509	9									
10	5766	X	5430	-0-	-336	-0-	180	1	4730	3	N	473	484	0			60
							520	9									
11	5310	X	5171	-0-	-139	-0-	238	1	4684	3	Y	226	248	0			38
							249	9									
12	5851	X	5851	-0-	-0-	-0-	179	1	5157	3	Y	468	432	0			74
							515	9									
*01	5745	X	5745	-0-	-0-	-0-	147	1	2	2	Y	501	492	0			83
							5045	3	551	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

08	7437	X	7437	-0-	-0-	-0-	199	1	6335	3	N	821	860	0			139
							903	9									
09	6794	X	6794	-0-	-0-	-0-	198	1	5939	3	N	597	629	0			107
							657	9									
10	7437	X	7437	-0-	-0-	-0-	226	1	6479	3	N	665	671	0			101
							732	9									
11	7053	X	7053	-0-	-0-	-0-	218	1	6083	3	Y	684	653	0			132
							752	9									
12	6912	X	6912	-0-	-0-	-0-	221	1	5963	3	Y	662	673	0			121
							728	9									
*01	6773	X	6773	-0-	-0-	-0-	226	1	5836	3	Y	646	644	0			123
							711	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

08	5487	X	4587	-0-	-900	-0-	116	1	3918	3	N	503	521	0			75
							553	9									
09	4950	X	4510	-0-	-440	-0-	129	1	3883	3	N	453	459	0			69
							498	9									
10	4898	X	4790	-0-	-108	-0-	161	1	4212	3	N	379	400	0			48
							417	9									
11	4917	X	4917	-0-	-0-	-0-	214	1	4216	3	Y	443	416	0			75
							487	9									
12	5325	X	5325	-0-	-0-	-0-	162	1	4672	3	Y	446	450	0			71
							491	9									
01	4805	X	4760	-0-	-45	-0-	122	1	1	2	Y	400	405	0			66
							4197	3	440	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

08	10819	X	10819	-0-	-0-	-0-	473	1	9261	3	N	978	994	0			146
							9	4	1076	9							
09	7945	X	7945	-0-	-0-	-0-	364	1	6852	3	N	653	699	0			100
							11	4	718	9							
10	9424	X	8172	-0-	-1252	-0-	423	1	6980	3	N	691	703	0			88
							9	4	760	9							
*11	10470	X	4535	-0-	-5935	-0-	209	1	3891	3	Y	392	413	0			67
							4	4	431	9							
12	10819	X	3574	-0-	-7245	-0-	134	1	2972	3	Y	422	422	0			67
							4	4	464	9							
01	10819	X	4888	-0-	-5931	-0-	208	1	3992	3	Y	619	584	0			102
							7	4	681	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	10857	-0-	-2721	-0-	280	1	9455	3	N	1020	1057	0			152
							1122	9									
09	13260	X	9850	-0-	-3410	-0-	287	1	8672	3	N	810	838	0			124
							891	9									
10	13702	X	9104	-0-	-4598	-0-	293	1	7916	3	N	814	834	0			104
							895	9									
11	12840	X	10338	-0-	-2502	-0-	452	1	8885	3	Y	910	859	0			155
							1001	9									
12	10881	X	9098	-0-	-1783	-0-	274	1	7911	3	Y	830	854	0			131
							913	9									
01	10850	X	8900	-0-	-1950	-0-	225	1	2	2	Y	851	842	0			140
							7737	3	936	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

08	10666	X	10666	-0-	-0-	-0-	469	1	9180	3	N	916	964	0			137
							9	4	1008	9							
09	13020	X	9541	-0-	-3479	-0-	439	1	8268	3	N	745	768	0			114
							14	4	820	9							
10	13454	X	9998	-0-	-3456	-0-	521	1	8598	3	N	789	802	0			101
							11	4	868	9							
*11	13020	X	8201	-0-	-4819	-0-	377	1	7010	3	Y	734	710	0			125
							7	4	807	9							
12	11005	X	5995	-0-	-5010	-0-	229	1	5088	3	Y	611	639	0			97
							6	4	672	9							
01	10664	X	6362	-0-	-4302	-0-	277	1	5311	3	Y	695	672	0			120
							9	4	765	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

08	16886	X	16886	-0-	-0-	-0-	790	1	15464	3	N	561	589	0			84
							15	4	617	9							
09	15214	X	15214	-0-	-0-	-0-	741	1	13954	3	N	451	466	0			69
							23	4	496	9							
10	15552	X	15552	-0-	-0-	-0-	858	1	14157	3	N	472	481	0			60
							18	4	519	9							
*11	13513	X	13513	-0-	-0-	-0-	661	1	12321	3	Y	472	452	0			80
							12	4	519	9							
12	12152	X	8073	-0-	-4079	-0-	261	1	7514	3	Y	271	308	0			43
							298	9									
01	12152	X	9549	-0-	-2603	-0-	259	1	3	2	Y	376	357	0			62
							8873	3	414	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

08	8928	X	8502	-0-	-426	-0-	397	1	7767	3	N	300	311	0			45
							8	4	330	9							
09	8640	X	7744	-0-	-896	-0-	376	1	7079	3	N	252	258	0			39
							12	4	277	9							
10	8928	X	8314	-0-	-614	-0-	456	1	7523	3	N	295	296	0			38
							10	4	325	9							
*11	8640	X	7330	-0-	-1310	-0-	357	1	6643	3	Y	294	282	0			50
							7	4	323	9							
12	8742	X	6956	-0-	-1786	-0-	289	1	6417	3	Y	220	235	0			35
							8	4	242	9							
01	8494	X	6484	-0-	-2010	-0-	317	1	6069	3	Y	80	102	0			13
							10	4	88	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2695	-0-	-684	-0-	60	1	2031	3	N	549	593	0			82
							604	9									
09	2910	X	2637	-0-	-273	-0-	72	1	2169	3	N	360	387	0			55
							396	9									
10	3007	X	2792	-0-	-215	-0-	86	1	2244	3	N	420	421	0			54
							462	9									
11	3013	X	3013	-0-	-0-	-0-	113	1	2215	3	Y	623	571	0			106
							685	9									
12	3239	X	3239	-0-	-0-	-0-	87	1	2510	3	Y	584	598	0			92
							642	9									
*01	2874	X	2874	-0-	-0-	-0-	63	1	1	2	Y	583	579	0			96
							2169	3	641	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5996	-0-	-49	-0-	162	1	5132	3	N	638	663	0			95
							702	9									
09	5910	X	5782	-0-	-128	-0-	165	1	4975	3	N	584	590	0			89
							642	9									
10	6107	X	6078	-0-	-29	-0-	182	1	5201	3	N	632	640	0			81
							695	9									
11	5910	X	5766	-0-	-144	-0-	175	1	4891	3	Y	636	609	0			108
							700	9									
12	6107	X	5652	-0-	-455	-0-	178	1	4810	3	Y	604	616	0			96
							664	9									
01	6076	X	5609	-0-	-467	-0-	184	1	4754	3	Y	610	605	0			101
							671	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5976	-0-	-38	-0-	173	1	5506	3	N	270	289	0			40
							297	9									
09	6210	X	5986	-0-	-224	-0-	184	1	5529	3	N	248	250	0			38
							273	9									
10	6876	X	6876	-0-	-0-	-0-	223	1	6393	3	N	236	244	0			30
							260	9									
11	6210	X	5752	-0-	-458	-0-	192	1	5365	3	Y	177	177	0			30
							195	9									
12	6200	X	6086	-0-	-114	-0-	207	1	5595	3	Y	258	247	0			41
							284	9									
01	6882	X	6326	-0-	-556	-0-	224	1	5782	3	Y	291	284	0			48
							320	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5551	X	5551	-0-	-0-	-0-	246	1	4806	3	N	449	469	0			67
							5	4	494	9							
09	4605	X	4605	-0-	-0-	-0-	210	1	3959	3	N	390	397	0			60
							7	4	429	9							
10	4773	X	4773	-0-	-0-	-0-	246	1	4059	3	N	421	427	0			54
							5	4	463	9							
*11	3873	X	3873	-0-	-0-	-0-	176	1	3280	3	Y	376	366	0			64
							3	4	414	9							
12	3286	X	3122	-0-	-164	-0-	120	1	2652	3	Y	315	329	0			50
							3	4	347	9							
*01	3737	X	3737	-0-	-0-	-0-	163	1	3123	3	Y	405	388	0			67
							5	4	446	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2366	-0-	-1075	-0-	61	1	2046	3	N	235	248	0			35
							259	9									
09	2850	X	2173	-0-	-677	-0-	63	1	1889	3	N	201	205	0			31
							221	9									
10	2945	X	2199	-0-	-746	-0-	70	1	1888	3	N	219	222	0			28
							241	9									
11	2640	X	2215	-0-	-425	-0-	96	1	1879	3	Y	218	209	0			37
							240	9									
12	2511	X	1771	-0-	-740	-0-	53	1	1538	3	Y	164	175	0			26
							180	9									
*01	2555	X	2555	-0-	-0-	-0-	66	1	1	2	Y	207	199	0			34
							2260	3	228	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

08	11439	X	11230	-0-	-209	-0-	316	1	10038	3	N	796	818	0			119
							876	9									
09	11010	X	10496	-0-	-514	-0-	313	1	9400	3	N	712	722	0			109
							783	9									
10	11377	X	9557	-0-	-1820	-0-	299	1	8557	3	N	637	665	0			81
							701	9									
11	11010	X	10438	-0-	-572	-0-	331	1	9254	3	Y	775	724	0			132
							853	9									
12	11222	X	10538	-0-	-684	-0-	346	1	9347	3	Y	768	778	0			122
							845	9									
01	11222	X	10282	-0-	-940	-0-	351	1	9058	3	Y	794	785	0			131
							873	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

08	3204	X	3204	-0-	-0-	-0-	93	1	2948	3	N	148	157	0			22
							163	9									
09	3300	X	2881	-0-	-419	-0-	88	1	2646	3	N	134	136	0			20
							147	9									
10	3410	X	3176	-0-	-234	-0-	101	1	2893	3	N	165	164	0			21
							182	9									
11	3300	X	2756	-0-	-544	-0-	89	1	2488	3	Y	163	156	0			28
							179	9									
12	3255	X	2799	-0-	-456	-0-	94	1	2537	3	Y	153	157	0			24
							168	9									
01	3193	X	2865	-0-	-328	-0-	100	1	2583	3	Y	165	162	0			27
							182	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

08	2502	X	2502	-0-	-0-	-0-	67	1	2279	3	N	142	121	0			21
							156	9									
09	0	X	-0-	-0-	-0-	-0-					N	-0-	21	0			-0-
10	23	X	23	-0-	-0-	-0-	3	3	20	9	N	18	16	0			2
11	2430	X	-0-	-0-	-2430	-0-					Y	-0-	2	0			-0-
12	2511	X	40	-0-	-2471	-0-	1	1	38	3	Y	1	1	0			-0-
							1	9									
01	2511	X	2	-0-	-2509	-0-	2	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21142	X	14234	-0-	-6908	-0-	365	1	12347	3	N	1384	1476	0			207
							1522	9									
09	20460	X	11081	-0-	-9379	-0-	315	1	9527	3	N	1126	1161	0			172
							1239	9									
10	21142	X	9671	-0-	-11471	-0-	318	1	8312	3	N	945	996	0			121
							1	4	1040	9							
11	20460	X	8241	-0-	-12219	-0-	355	1	6987	3	Y	817	799	0			139
							899	9									
12	18941	X	7342	-0-	-11599	-0-	220	1	6352	3	Y	700	728	0			111
							770	9									
01	14229	X	6172	-0-	-8057	-0-	155	1	2	2	Y	639	644	0			106
							5312	3	703	9							

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13547	X	12067	-0-	-1480	-0-	721	1	10622	3	N	629	611	0			94
							32	4	692	9							
09	12750	X	11670	-0-	-1080	-0-	730	1	10368	3	N	491	510	0			75
							32	4	540	9							
10	13175	X	12099	-0-	-1076	-0-	764	1	10903	3	N	366	394	0			47
							29	4	403	9							
*11	11850	X	11131	-0-	-719	-0-	706	1	10022	3	Y	348	336	0			59
							20	4	383	9							
12	12059	X	9611	-0-	-2448	-0-	637	1	8666	3	Y	266	283	0			42
							15	4	293	9							
01	12090	X	8133	-0-	-3957	-0-	394	1	7271	3	Y	413	387	0			68
							14	4	454	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11816	X	11816	-0-	-0-	-0-	332	1	10559	3	N	841	878	0			135
							925	9									
09	10790	X	10790	-0-	-0-	-0-	325	1	9760	3	N	641	669	0			107
							705	9									
10	11177	X	11177	-0-	-0-	-0-	353	1	10113	3	N	646	662	0			91
							711	9									
11	10466	X	10466	-0-	-0-	-0-	338	1	9440	3	Y	625	601	0			115
							688	9									
12	10306	X	10306	-0-	-0-	-0-	346	1	9326	3	Y	576	591	0			100
							634	9									
*01	9501	X	9501	-0-	-0-	-0-	333	1	8601	3	Y	515	521	0			94
							567	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33612	X	33612	-0-	-0-	-0-	1592	1	31167	3	N	748	786	0			113
							30	4	823	9							
09	30711	X	30711	-0-	-0-	-0-	1500	1	28271	3	N	812	801	0			124
							47	4	893	9							
10	27178	X	27178	-0-	-0-	-0-	1511	1	24912	3	N	657	697	0			84
							32	4	723	9							
*11	26976	X	26976	-0-	-0-	-0-	1352	1	25180	3	Y	381	400	0			65
							25	4	419	9							
12	19607	X	19607	-0-	-0-	-0-	815	1	18085	3	Y	623	589	0			99
							22	4	685	9							
*01	19100	X	19100	-0-	-0-	-0-	906	1	17351	3	Y	740	709	0			130
							29	4	814	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	10629	-0-	-810	-0-	626	1	9230	3	N	677	725	0			101
							28	4	745	9							
09	10742	X	10742	-0-	-0-	-0-	655	1	9301	3	N	688	684	0			105
							29	4	757	9							
10	11702	X	11702	-0-	-0-	-0-	706	1	10081	3	N	808	810	0			103
							26	4	889	9							
*11	10945	X	10945	-0-	-0-	-0-	662	1	9406	3	Y	781	751	0			133
							18	4	859	9							
12	11360	X	11360	-0-	-0-	-0-	721	1	9810	3	Y	738	754	0			117
							17	4	812	9							
01	11687	X	10962	-0-	-725	-0-	519	1	9577	3	Y	770	760	0			127
							19	4	847	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

08	7347	X	3501	-0-	-3846	-0-	152	1	3055	2	N	185	157	0	10	1	44
							90	3	204	9							
09	6210	X	5239	-0-	-971	-0-	216	1	4666	2	N	266	231	0	27	1	52
							64	3	293	9							
10	6386	X	1196	-0-	-5190	-0-	54	1	1054	2	N	59	86	0	16	1	9
							23	3	65	9							
11	3360	X	2680	-0-	-680	-0-	104	1	2397	2	Y	131	116	0			24
							35	3	144	9							
12	7810	X	7810	-0-	-0-	-0-	302	1	6921	2	Y	367	331	0	2	1	58
							183	3	404	9							
*01	6100	X	6100	-0-	-0-	-0-	279	1	5327	2	Y	313	315	0			56
							150	3	344	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

08	8433	X	8433	-0-	-0-	-0-	363	1	7293	2	N	488	430	0	24	1	110
							240	3	537	9							
09	9862	X	9862	-0-	-0-	-0-	405	1	8733	2	N	539	497	0	54	1	98
							131	3	593	9							
10	2832	X	2832	-0-	-0-	-0-	127	1	2477	2	N	159	215	0	20	1	22
							53	3	175	9							
11	4426	X	4426	-0-	-0-	-0-	171	1	3952	2	Y	224	206	0			40
							57	3	246	9							
12	14430	X	14430	-0-	-0-	-0-	573	1	13167	2	Y	430	400	0	2	1	68
							217	3	473	9							
*01	10137	X	10137	-0-	-0-	-0-	463	1	8871	2	Y	531	507	0			92
							219	3	584	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

08	12893	X	12893	-0-	-0-	-0-	580	1	11359	3	N	857	894	0			128
							11	4	943	9							
09	14250	X	11137	-0-	-3113	-0-	519	1	9785	3	N	743	757	0			114
							16	4	817	9							
10	14725	X	11789	-0-	-2936	-0-	623	1	10272	3	N	801	813	0			102
							13	4	881	9							
*11	14250	X	10044	-0-	-4206	-0-	465	1	8671	3	Y	817	780	0			139
							9	4	899	9							
12	12896	X	7029	-0-	-5867	-0-	213	1	6149	3	Y	606	649	0			96
							667	9									
01	12896	X	7332	-0-	-5564	-0-	188	1	2	2	Y	616	610	0			102
							6464	3	678	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	9672	-0-	-0-	-0-	566	1	8342	3	N	672	699	0			100
							25	4	739	9							
09	9478	X	9478	-0-	-0-	-0-	580	1	8241	3	N	574	586	0			88
							26	4	631	9							
10	10192	X	10192	-0-	-0-	-0-	618	1	8828	3	N	657	661	0			84
							23	4	723	9							
*11	9537	X	9537	-0-	-0-	-0-	579	1	8224	3	Y	653	626	0			111
							16	4	718	9							
12	9784	X	9784	-0-	-0-	-0-	621	1	8446	3	Y	638	648	0			101
							15	4	702	9							
*01	9517	X	9517	-0-	-0-	-0-	454	1	8368	3	Y	617	616	0			102
							16	4	679	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	6551	-0-	-1509	-0-	194	1	6146	3	N	192	196	0			29
							211	9									
09	6990	X	5866	-0-	-1124	-0-	183	1	5516	3	N	152	158	0			23
							167	9									
10	7223	X	6129	-0-	-1094	-0-	201	1	5753	3	N	159	162	0			20
							175	9									
11	6990	X	5836	-0-	-1154	-0-	195	1	5432	3	Y	190	178	0			32
							209	9									
12	6758	X	5659	-0-	-1099	-0-	195	1	5263	3	Y	183	186	0			29
							201	9									
01	6541	X	5484	-0-	-1057	-0-	197	1	5096	3	Y	174	174	0			29
							191	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9140	X	9140	-0-	-0-	-0-	541	1	7971	3	N	549	574	0			82
							24	4	604	9							
09	8321	X	8321	-0-	-0-	-0-	515	1	7312	3	N	428	445	0			65
							23	4	471	9							
10	8763	X	8763	-0-	-0-	-0-	542	1	7733	3	N	425	436	0			54
							20	4	468	9							
*11	8288	X	8288	-0-	-0-	-0-	509	1	7224	3	Y	492	462	0			84
							14	4	541	9							
12	7944	X	7944	-0-	-0-	-0-	529	1	7203	3	Y	181	236	0			29
							13	4	199	9							
*01	7344	X	7344	-0-	-0-	-0-	371	1	6841	3	Y	108	119	0			18
							13	4	119	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	6950	-0-	-1575	-0-	373	1	5495	3	N	969	1099	0			145
							16	4	1066	9							
09	8400	X	3053	-0-	-5347	-0-	164	1	2334	3	N	498	567	0			76
							7	4	548	9							
10	8680	X	8330	-0-	-350	-0-	464	1	6632	3	N	1106	1041	0			141
							17	4	1217	9							
*11	8190	X	6916	-0-	-1274	-0-	420	1	5966	3	Y	471	532	0			80
							12	4	518	9							
12	8463	X	4126	-0-	-4337	-0-	271	1	3693	3	Y	141	199	0			22
							7	4	155	9							
01	8339	X	6331	-0-	-2008	-0-	289	1	5340	3	Y	629	547	0			104
							10	4	692	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8463	-0-	-496	-0-	385	1	7532	3	N	490	518	0			73
							7	4	539	9							
09	8970	X	7634	-0-	-1336	-0-	359	1	6759	3	N	459	462	0			70
							11	4	505	9							
10	9269	X	8486	-0-	-783	-0-	449	1	7409	3	N	562	560	0			72
							10	4	618	9							
*11	8970	X	7152	-0-	-1818	-0-	329	1	6124	3	Y	630	595	0			107
							6	4	693	9							
12	8742	X	6431	-0-	-2311	-0-	250	1	5544	3	Y	573	589	0			91
							7	4	630	9							
01	8494	X	6837	-0-	-1657	-0-	306	1	5857	3	Y	604	595	0			100
							10	4	664	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	6425	-0-	-1015	-0-	375	1	5524	3	N	463	510	0			69
							17	4	509	9							
09	7260	X	5637	-0-	-1623	-0-	340	1	4824	3	N	416	421	0			64
							15	4	458	9							
10	8959	X	7871	-0-	-1088	-0-	479	1	6842	3	N	484	486	0			62
							18	4	532	9							
*11	8670	X	7987	-0-	-683	-0-	485	1	6895	3	Y	540	510	0			92
							13	4	594	9							
12	8959	X	6507	-0-	-2452	-0-	401	1	5452	3	Y	585	584	0			93
							10	4	644	9							
01	7874	X	5480	-0-	-2394	-0-	252	1	4644	3	Y	523	530	0			86
							9	4	575	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	4984	-0-	-2270	-0-	270	1	3975	3	N	661	595	0			99
							12	4	727	9							
09	7080	X	5047	-0-	-2033	-0-	291	1	4140	3	N	548	563	0			84
							13	4	603	9							
10	7316	X	370	-0-	-6946	-0-	7	1	96	3	N	243	296	0			31
							267	9									
11	6810	X	514	-0-	-6296	-0-	14	1	204	3	Y	269	254	0			46
							296	9									
12	5208	X	475	-0-	-4733	-0-	29	1	397	3	Y	44	83	0			7
							1	4	48	9							
01	5208	X	2953	-0-	-2255	-0-	140	1	2579	3	Y	208	181	0			34
							5	4	229	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9548	X	8736	-0-	-812	-0-	491	1	7231	3	N	902	969	0			135
							22	4	992	9							
09	9360	X	7645	-0-	-1715	-0-	454	1	6446	3	N	659	693	0			101
							20	4	725	9							
10	9672	X	7988	-0-	-1684	-0-	491	1	7017	3	N	420	467	0			54
							18	4	462	9							
*11	9210	X	7816	-0-	-1394	-0-	493	1	7008	3	Y	274	281	0			47
							14	4	301	9							
12	9517	X	8209	-0-	-1308	-0-	512	1	6972	3	Y	648	592	0			103
							12	4	713	9							
01	8742	X	7690	-0-	-1052	-0-	344	1	6349	3	Y	895	850	0			148
							12	4	985	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6754	X	6754	-0-	-0-	-0-	303	1	6127	2	N	269	289	0			40
							28	3	296	9							
09	6150	X	3583	-0-	-2567	-0-	152	1	3283	2	N	118	140	0			18
							18	3	130	9							
10	6355	X	963	-0-	-5392	-0-	44	1	870	2	N	37	50	0			5
							8	3	41	9							
11	6150	X	3277	-0-	-2873	-0-	128	1	2968	2	Y	152	131	0			26
							14	3	167	9							
12	6355	X	6283	-0-	-72	-0-	248	1	5708	2	Y	257	242	0			41
							44	3	283	9							
01	6355	X	5415	-0-	-940	-0-	256	1	4915	2	Y	179	185	0			35
							47	3	197	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	X	9201	-0-	-595	-0-	420	1	8212	3	N	510	529	0			76
							8	4	561	9							
09	9540	X	8473	-0-	-1067	-0-	402	1	7566	3	N	447	455	0			68
							13	4	492	9							
10	9858	X	9215	-0-	-643	-0-	493	1	8123	3	N	535	535	0			68
							10	4	589	9							
*11	9450	X	8133	-0-	-1317	-0-	382	1	7111	3	Y	575	545	0			98
							7	4	633	9							
12	9331	X	7412	-0-	-1919	-0-	294	1	6524	3	Y	533	547	0			84
							8	4	586	9							
01	9207	X	7440	-0-	-1767	-0-	345	1	6609	3	Y	432	445	0			71
							11	4	475	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	9092	-0-	-611	-0-	266	1	8438	3	Y	353	376	0			53
							388	9									
09	10410	X	9370	-0-	-1040	-0-	289	1	8700	3	Y	346	346	0			53
							381	9									
10	10757	X	8746	-0-	-2011	-0-	281	1	8049	3	Y	378	383	0			48
							416	9									
11	10410	X	8770	-0-	-1640	-0-	287	1	8018	3	Y	423	399	0			72
							465	9									
12	10385	X	8961	-0-	-1424	-0-	306	1	8253	3	Y	365	379	0			58
							402	9									
01	9672	X	6526	-0-	-3146	-0-	232	1	5996	3	Y	271	284	0			45
							298	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	9017	-0-	-1182	-0-	403	1	7889	3	N	652	673	0			97
							8	4	717	9							
09	9780	X	8219	-0-	-1561	-0-	383	1	7209	3	N	559	571	0			85
							12	4	615	9							
10	10106	X	9077	-0-	-1029	-0-	476	1	7856	3	N	668	668	0			85
							10	4	735	9							
*11	8940	X	8052	-0-	-888	-0-	371	1	6909	3	Y	695	662	0			118
							7	4	765	9							
12	9021	X	6696	-0-	-2325	-0-	259	1	5742	3	Y	625	644	0			99
							7	4	688	9							
01	9083	X	NO RPT	-0-	-9083	-0-					Y	NO RPT					99

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	8128	-0-	-2474	-0-	236 389	1 9	7503	3	Y	354	364	0			53
09	9720	X	8044	-0-	-1676	-0-	248 353	1 9	7443	3	Y	321	325	0			49
10	9394	X	9394	-0-	-0-	-0-	306 330	1 9	8758	3	Y	300	311	0			38
11	7956	X	7956	-0-	-0-	-0-	267 240	1 9	7449	3	Y	218	219	0			37
12	8308	X	7187	-0-	-1121	-0-	245 328	1 9	6614	3	Y	298	288	0			47
01	9393	X	6985	-0-	-2408	-0-	247 353	1 9	6385	3	Y	321	315	0			53

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8225	X	8225	-0-	-0-	-0-	240 358	1 9	7627	3	Y	325	326	0			49
09	10289	X	10289	-0-	-0-	-0-	319 389	1 9	9581	3	Y	354	349	0			54
10	8928	X	8507	-0-	-421	-0-	276 334	1 9	7897	3	Y	304	319	0			39
11	8640	X	8290	-0-	-350	-0-	273 384	1 9	7633	3	Y	349	329	0			59
12	9269	X	7534	-0-	-1735	-0-	257 330	1 9	6947	3	Y	300	312	0			47
01	9269	X	7347	-0-	-1922	-0-	259 399	1 9	6689	3	Y	363	350	0			60

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6347	X	6347	-0-	-0-	-0-	289 18	1 3	5855 185	2 9	Y	168	148	0			25
09	5400	X	4321	-0-	-1079	-0-	185 17	1 3	4001 118	2 9	Y	107	116	0			16
10	5580	X	915	-0-	-4665	-0-	43 5	1 3	842 25	2 9	Y	23	36	0			3
11	5640	X	3856	-0-	-1784	-0-	154 11	1 3	3558 133	2 9	Y	121	103	0			21
12	5828	X	5275	-0-	-553	-0-	210 29	1 3	4850 186	2 9	Y	169	163	0			27
01	5828	X	4671	-0-	-1157	-0-	222 36	1 3	4263 150	2 9	Y	136	137	0			26

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	8941	-0-	-576	-0-	259 458	1 9	8224	3	Y	416	424	0	6	1	61
09	9270	X	6197	-0-	-3073	-0-	192 233	1 9	5772	3	Y	212	241	0			32
10	9579	X	8810	-0-	-769	-0-	284 413	1 9	8113	3	Y	375	359	0			48
11	8700	X	7700	-0-	-1000	-0-	255 337	1 9	7108	3	Y	306	302	0			52
12	8928	X	8351	-0-	-577	-0-	284 395	1 9	7672	3	Y	359	354	0			57
01	8928	X	7802	-0-	-1126	-0-	275 428	1 9	7099	3	Y	389	382	0			64

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	6627	-0-	-38	-0-	303	1	6121	2	Y	168	145	0			25
							18	3	185	9							
09	6749	X	6749	-0-	-0-	-0-	287	1	6217	2	Y	195	190	0			30
							30	3	215	9							
10	6634	X	2092	-0-	-4542	-0-	98	1	1911	2	Y	63	85	0			8
							14	3	69	9							
11	8825	X	8825	-0-	-0-	-0-	349	1	8074	2	Y	337	288	0			57
							31	3	371	9							
12	10476	X	10476	-0-	-0-	-0-	418	1	9628	2	Y	339	342	0			54
							57	3	373	9							
01	6975	X	6304	-0-	-671	-0-	297	1	5706	2	Y	221	232	0			43
							58	3	243	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	6464	-0-	-2247	-0-	297	1	6004	2	Y	135	118	0			20
							14	3	149	9							
09	8430	X	5178	-0-	-3252	-0-	224	1	4837	2	Y	94	100	0			14
							14	3	103	9							
10	7161	X	1172	-0-	-5989	-0-	56	1	1089	2	Y	21	32	0			3
							4	3	23	9							
11	6270	X	4925	-0-	-1345	-0-	199	1	4601	2	Y	105	90	0			18
							9	3	116	9							
12	7174	X	7174	-0-	-0-	-0-	290	1	6690	2	Y	153	147	0			24
							26	3	168	9							
01	6479	X	6330	-0-	-149	-0-	304	1	5840	2	Y	136	134	0			26
							36	3	150	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323	X	9214	-0-	-1109	-0-	545	1	8033	3	N	556	572	0			83
							24	4	612	9							
09	9480	X	8141	-0-	-1339	-0-	500	1	7100	3	N	472	483	0			72
							22	4	519	9							
10	11408	X	8430	-0-	-2978	-0-	518	1	7390	3	N	457	471	0			58
							19	4	503	9							
*11	11040	X	7853	-0-	-3187	-0-	472	1	6708	3	Y	600	556	0			102
							13	4	660	9							
12	11408	X	8067	-0-	-3341	-0-	509	1	6927	3	Y	563	576	0			89
							12	4	619	9							
01	9207	X	7629	-0-	-1578	-0-	367	1	6767	3	Y	438	455	0			72
							13	4	482	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	125	-0-	-2727	-0-	8	1	113	3	N	4	43	0			1
							4	9									
09	2760	X	130	-0-	-2630	-0-	9	1	121	3	N	-0-	1	0			-0-
10	1116	X	498	-0-	-618	-0-	30	1	430	3	N	34	30	0			4
							1	4	37	9							
*11	368	X	368	-0-	-0-	-0-	19	1	274	3	Y	67	60	0			11
							1	4	74	9							
12	310	X	-0-	-0-	-310	-0-					Y	-0-	11	0			-0-
01	496	X	299	-0-	-197	-0-	15	1	283	3	Y	-0-					-0-
							1	4									

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	1977	-0-	-4998	-0-	89	1	1800	2	Y	73	82	0			11
							8	3	80	9							
09	6780	X	4587	-0-	-2193	-0-	196	1	4237	2	Y	123	115	0			19
							19	3	135	9							
10	7936	X	1122	-0-	-6814	-0-	53	1	1040	2	Y	22	38	0			3
							5	3	24	9							
11	7680	X	4299	-0-	-3381	-0-	173	1	3997	2	Y	108	93	0			18
							10	3	119	9							
12	7936	X	5933	-0-	-2003	-0-	239	1	5513	2	Y	143	138	0			23
							24	3	157	9							
01	4743	X	4082	-0-	-661	-0-	194	1	3725	2	Y	120	119	0			24
							31	3	132	9							

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	8080	-0-	-1313	-0-	229	1	7260	3	N	537	541	0			80
							591	9									
09	9150	X	8384	-0-	-766	-0-	253	1	7603	3	N	480	487	0			73
							528	9									
10	9455	X	9236	-0-	-219	-0-	295	1	8451	3	N	445	461	0			57
							490	9									
11	9150	X	8248	-0-	-902	-0-	269	1	7513	3	Y	424	409	0			72
							466	9									
12	9114	X	8118	-0-	-996	-0-	274	1	7401	3	Y	403	411	0			64
							443	9									
01	9238	X	7835	-0-	-1403	-0-	276	1	7124	3	Y	395	394	0			65
							435	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	882	-0-	-5566	-0-	16	1	231	3	N	576	744	0			86
							1	4	634	9							
09	6240	X	795	-0-	-5445	-0-	18	1	260	3	N	469	483	0			72
							1	4	516	9							
10	3162	X	1383	-0-	-1779	-0-	53	1	761	3	N	515	521	0			66
							2	4	567	9							
*11	2020	X	2020	-0-	-0-	-0-	67	1	947	3	Y	913	824	0			155
							2	4	1004	9							
12	1892	X	1892	-0-	-0-	-0-	83	1	1135	3	Y	611	669	0			97
							2	4	672	9							
*01	1527	X	1527	-0-	-0-	-0-	54	1	1005	3	Y	424	451	0			70
							2	4	466	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6269	-0-	-861	-0-	180	1	5720	3	N	335	348	0			50
							369	9									
09	7110	X	6534	-0-	-576	-0-	199	1	5977	3	N	325	325	0			50
							358	9									
10	7347	X	7306	-0-	-41	-0-	234	1	6681	3	N	355	360	0			45
							391	9									
11	7110	X	6609	-0-	-501	-0-	215	1	5997	3	Y	361	345	0			61
							397	9									
12	7130	X	6654	-0-	-476	-0-	224	1	6049	3	Y	346	352	0			55
							381	9									
01	7316	X	6005	-0-	-1311	-0-	211	1	5456	3	Y	307	311	0			51
							338	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

08	13795	X	-0-	-0-	-13795	-0-					N	-0-	96	0			-0-
09	13140	X	4803	-0-	-8337	-0-	191	1	4104	2	N	377	305	0	5	1	67
							93	3	415	9							
10	13299	X	1163	-0-	-12136	-0-	50	1	974	2	N	95	138	0	12	1	12
							34	3	105	9							
11	8400	X	3844	-0-	-4556	-0-	141	1	3250	2	Y	335	290	0			57
							84	3	369	9							
12	7786	X	7786	-0-	-0-	-0-	281	1	6428	2	Y	781	703	0	9	1	126
							218	3	859	9							
*01	6903	X	6903	-0-	-0-	-0-	293	1	5587	2	Y	744	743	0			127
							205	3	818	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

08	5177	X	4020	-0-	-1157	-0-	114	1	3628	3	N	253	264	0			38
							278	9									
09	5040	X	3405	-0-	-1635	-0-	102	1	3075	3	N	207	213	0			32
							228	9									
10	5208	X	3720	-0-	-1488	-0-	118	1	3375	3	N	206	212	0			26
							227	9									
11	4950	X	3321	-0-	-1629	-0-	107	1	2999	3	Y	195	188	0			33
							215	9									
12	4650	X	2960	-0-	-1690	-0-	98	1	2639	3	Y	203	204	0			32
							223	9									
01	4030	X	2930	-0-	-1100	-0-	101	1	2614	3	Y	195	195	0			32
							215	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	-0-	-0-	-10478	-0-					N	-0-	105	0			-0-
09	10230	X	844	-0-	-9386	-0-	34	1	728	2	N	65	55	0			10
							10	3	72	9							
10	10571	X	398	-0-	-10173	-0-	17	1	332	2	N	36	41	0			5
							9	3	40	9							
11	6780	X	32	-0-	-6748	-0-	1	1	31	2	Y	-0-	5	0			-0-
12	6572	X	1735	-0-	-4837	-0-	64	1	1459	2	Y	156	131	0			25
							40	3	172	9							
01	868	X	567	-0-	-301	-0-	25	1	473	2	Y	52	68	0			9
							12	3	57	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17143	X	-0-	-0-	-17143	-0-					N	-0-	114	0			-0-
09	19093	X	19093	-0-	-0-	-0-	780	1	16819	2	N	1118	920	0	9	1	189
							264	3	1230	9							
10	16120	X	4206	-0-	-11914	-0-	184	1	3592	2	N	303	431	0	22	1	39
							97	3	333	9							
11	15297	X	15297	-0-	-0-	-0-	570	1	13138	2	Y	1221	1052	0			208
							246	3	1343	9							
12	19716	X	18309	-0-	-1407	-0-	671	1	15400	2	Y	1681	1613	0	8	1	268
							389	3	1849	9							
01	19716	X	15199	-0-	-4517	-0-	667	1	12755	2	Y	1322	1368	0			222
							323	3	1454	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	561	-0-	-2384	-0-	14	1	201	3	Y	314	311	0			47
							1	4	345	9							
09	2850	X	555	-0-	-2295	-0-	16	1	221	3	Y	288	291	0			44
							1	4	317	9							
10	949	X	949	-0-	-0-	-0-	42	1	606	3	Y	272	281	0			35
							2	4	299	9							
11	1311	X	1311	-0-	-0-	-0-	54	1	766	3	Y	445	404	0			76
							1	4	490	9							
12	1358	X	1358	-0-	-0-	-0-	68	1	928	3	Y	327	351	0			52
							2	4	360	9							
*01	1289	X	1289	-0-	-0-	-0-	49	1	900	3	Y	307	308	0			51
							2	4	338	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12258	X	12258	-0-	-0-	-0-	351	1	11156	3	Y	683	677	0			102
							751	9									
09	8096	X	8096	-0-	-0-	-0-	242	1	7267	3	Y	534	554	0			82
							587	9									
10	9548	X	8568	-0-	-980	-0-	288	1	8240	3	Y	36	113	0			5
							40	9									
11	9240	X	9019	-0-	-221	-0-	294	1	8210	3	Y	468	393	0			80
							515	9									
12	9774	X	9774	-0-	-0-	-0-	338	1	9113	3	Y	294	327	0			47
							323	9									
01	9548	X	9429	-0-	-119	-0-	340	1	8767	3	Y	293	292	0			48
							322	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	6191	-0-	-2582	-0-	170	1	5401	3	Y	564	588	0			84
							620	9									
09	8340	X	5677	-0-	-2663	-0-	166	1	4997	3	Y	467	480	0			71
							514	9									
10	8618	X	7812	-0-	-806	-0-	200	1	5732	3	Y	1709	1562	0			218
							1880	9									
11	7650	X	4919	-0-	-2731	-0-	156	1	4360	3	Y	366	522	0			62
							403	9									
12	7285	X	4872	-0-	-2413	-0-	161	1	4350	3	Y	328	338	0			52
							361	9									
01	7812	X	5022	-0-	-2790	-0-	171	1	4424	3	Y	388	376	0			64
							427	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	3935	-0-	-1428	-0-	112	1	3563	3	Y	236	248	0			35
							260	9									
09	5190	X	3589	-0-	-1601	-0-	108	1	3257	3	Y	204	208	0			31
							224	9									
10	4557	X	2789	-0-	-1768	-0-	93	1	2675	3	Y	19	48	0			2
							21	9									
11	4170	X	3000	-0-	-1170	-0-	96	1	2676	3	Y	207	174	0			35
							228	9									
12	3937	X	2535	-0-	-1402	-0-	84	1	2279	3	Y	156	166	0			25
							172	9									
01	3937	X	3074	-0-	-863	-0-	106	1	2736	3	Y	211	201	0			35
							232	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	6565	-0-	-1154	-0-	189	1	6002	3	Y	340	371	0			51
							374	9									
09	7720	X	7720	-0-	-0-	-0-	237	1	7117	3	Y	333	333	0			51
							366	9									
10	9104	X	9104	-0-	-0-	-0-	306	1	8757	3	Y	37	83	0			5
							41	9									
11	7651	X	7651	-0-	-0-	-0-	249	1	6943	3	Y	417	351	0			71
							459	9									
12	7719	X	7633	-0-	-86	-0-	251	1	6781	3	Y	546	531	0			86
							601	9									
*01	7767	X	7767	-0-	-0-	-0-	259	1	6680	3	Y	753	715	0			124
							828	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2837	X	2837	-0-	-0-	-0-	82	1	2591	3	Y	149	150	0			22
							164	9									
09	3068	X	3068	-0-	-0-	-0-	95	1	2842	3	Y	119	123	0			18
							131	9									
10	2573	X	2197	-0-	-376	-0-	74	1	2106	3	Y	15	31	0			2
							17	9									
11	2490	X	2057	-0-	-433	-0-	66	1	1855	3	Y	124	105	0			21
							136	9									
12	2573	X	1887	-0-	-686	-0-	62	1	1686	3	Y	126	127	0			20
							139	9									
01	2573	X	991	-0-	-1582	-0-	35	1	898	3	Y	53	64	0			9
							58	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	1128	-0-	-2034	-0-	20	1	295	3	Y	738	663	0			110
							1	4	812	9							
09	3060	X	939	-0-	-2121	-0-	21	1	298	3	Y	563	587	0			86
							1	4	619	9							
10	1271	X	772	-0-	-499	-0-	44	1	621	3	Y	95	169	0			12
							2	4	105	9							
11	1080	X	1072	-0-	-8	-0-	55	1	775	3	Y	218	193	0			37
							2	4	240	9							
12	1907	X	1907	-0-	-0-	-0-	90	1	1222	3	Y	539	491	0			85
							2	4	593	9							
*01	1793	X	1793	-0-	-0-	-0-	61	1	1121	3	Y	554	548	0			91
							2	4	609	9							

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	961	-0-	-2170	-0-	18	1	269	3	Y	612	579	0			91
							1	4	673	9							
09	2760	X	891	-0-	-1869	-0-	20	1	287	3	Y	530	540	0			81
							1	4	583	9							
10	1729	X	1729	-0-	-0-	-0-	64	1	908	3	Y	686	679	0			88
							2	4	755	9							
11	1505	X	1505	-0-	-0-	-0-	59	1	843	3	Y	546	541	0			93
							2	4	601	9							
12	1464	X	1464	-0-	-0-	-0-	71	1	960	3	Y	392	423	0			62
							2	4	431	9							
01	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					62

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10840	X	10840	-0-	-0-	-0-	294	1	9345	3	N	1092	1129	0			163
							1201	9									
09	10920	X	10611	-0-	-309	-0-	305	1	9166	3	N	1036	1041	0			158
							1140	9									
10	11284	X	11183	-0-	-101	-0-	337	1	9654	3	N	1084	1104	0			138
							1192	9									
11	10920	X	9753	-0-	-1167	-0-	315	1	8800	3	Y	580	619	0			99
							638	9									
12	10974	X	10127	-0-	-847	-0-	323	1	8705	3	Y	999	940	0			158
							1099	9									
01	11191	X	9911	-0-	-1280	-0-	329	1	8487	3	Y	995	989	0			164
							1095	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4675	-0-	-781	-0-	274	1	4034	3	N	323	338	0			48
							12	4	355	9							
09	5280	X	4633	-0-	-647	-0-	280	1	3980	3	N	328	326	0			50
							12	4	361	9							
10	5580	X	4773	-0-	-807	-0-	284	1	4054	3	N	385	386	0			49
							11	4	424	9							
*11	5400	X	2254	-0-	-3146	-0-	136	1	1925	3	Y	172	192	0			29
							4	4	189	9							
12	5580	X	2018	-0-	-3562	-0-	122	1	1659	3	Y	213	208	0			34
							3	4	234	9							
*01	13264	X	13264	-0-	-0-	-0-	602	1	11100	3	Y	1400	1203	0			231
							22	4	1540	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5115	-0-	-589	-0-	289	1	4266	3	N	497	520	0			74
							13	4	547	9							
09	5550	X	4482	-0-	-1068	-0-	273	1	3879	3	N	289	319	0			44
							12	4	318	9							
10	5735	X	3395	-0-	-2340	-0-	204	1	2916	3	N	243	256	0			31
							8	4	267	9							
*11	5550	X	1461	-0-	-4089	-0-	88	1	1254	3	Y	106	119	0			18
							2	4	117	9							
12	5394	X	1823	-0-	-3571	-0-	114	1	1546	3	Y	145	140	0			23
							3	4	160	9							
*01	7976	X	7976	-0-	-0-	-0-	374	1	6894	3	Y	632	551	0			104
							13	4	695	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

08	8463	X	8184	-0-	-279	-0-	366	1	7164	3	Y	588	611	0			88
							7	4	647	9							
09	8190	X	7313	-0-	-877	-0-	343	1	6456	3	Y	457	475	0			70
							11	4	503	9							
10	8820	X	8820	-0-	-0-	-0-	470	1	7759	3	Y	528	531	0			67
							10	4	581	9							
11	8190	X	6448	-0-	-1742	-0-	307	1	5724	3	Y	374	377	0			64
							6	4	411	9							
12	8463	X	6250	-0-	-2213	-0-	259	1	5746	3	Y	216	246	0			34
							7	4	238	9							
01	8463	X	5942	-0-	-2521	-0-	285	1	5470	3	Y	162	169	0			27
							9	4	178	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

08	6510	X	5196	-0-	-1314	-0-	225	1	4411	3	Y	505	539	0			75
							4	4	556	9							
09	6300	X	5315	-0-	-985	-0-	242	1	4561	3	Y	458	463	0			70
							8	4	504	9							
10	8550	X	8550	-0-	-0-	-0-	443	1	7303	3	Y	723	701	0			92
							9	4	795	9							
11	6474	X	6474	-0-	-0-	-0-	306	1	5689	3	Y	430	449	0			73
							6	4	473	9							
12	6324	X	4623	-0-	-1701	-0-	190	1	4220	3	Y	189	232	0			30
							5	4	208	9							
01	6510	X	5022	-0-	-1488	-0-	222	1	4252	3	Y	492	441	0			81
							7	4	541	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

08	3224	X	2692	-0-	-532	-0-	119	1	2330	3	Y	219	242	0			33
							2	4	241	9							
09	3120	X	2885	-0-	-235	-0-	134	1	2523	3	Y	204	206	0			31
							4	4	224	9							
10	3594	X	3594	-0-	-0-	-0-	188	1	3097	3	Y	277	273	0			35
							4	4	305	9							
11	3120	X	2996	-0-	-124	-0-	134	1	2490	3	Y	335	313	0			57
							3	4	369	9							
12	3224	X	2843	-0-	-381	-0-	98	1	2177	3	Y	514	490	0			81
							3	4	565	9							
01	3224	X	2986	-0-	-238	-0-	111	1	2132	3	Y	672	642	0			111
							4	4	739	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5478	X	5478	-0-	-0-	-0-	236	1	4622	3	Y	560	557	0			84
							4	4	616	9							
09	4939	X	4939	-0-	-0-	-0-	225	1	4234	3	Y	430	448	0			66
							7	4	473	9							
10	4541	X	4541	-0-	-0-	-0-	231	1	3813	3	Y	447	456	0			57
							5	4	492	9							
11	3360	X	3130	-0-	-230	-0-	122	1	2270	3	Y	669	612	0			114
							2	4	736	9							
12	3472	X	2919	-0-	-553	-0-	95	1	2113	3	Y	644	656	0			102
							3	4	708	9							
01	3472	X	2524	-0-	-948	-0-	108	1	2064	3	Y	317	367	0			52
							3	4	349	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	5421	-0-	-1957	-0-	308	1	4545	3	N	504	525	0			75
							14	4	554	9							
09	6150	X	4872	-0-	-1278	-0-	288	1	4095	3	N	433	442	0			66
							13	4	476	9							
10	6293	X	5639	-0-	-654	-0-	332	1	4736	3	N	508	509	0			65
							12	4	559	9							
*11	6090	X	2585	-0-	-3505	-0-	152	1	2156	3	Y	248	271	0			42
							4	4	273	9							
12	5704	X	2011	-0-	-3693	-0-	124	1	1690	3	Y	176	190	0			28
							3	4	194	9							
01	5642	X	5524	-0-	-118	-0-	243	1	4489	3	Y	712	622	0			118
							9	4	783	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4399	X	4399	-0-	-0-	-0-	199	1	3902	3	Y	267	269	0			40
							4	4	294	9							
09	4563	X	4563	-0-	-0-	-0-	214	1	4036	3	Y	278	275	0			43
							7	4	306	9							
10	3038	X	2111	-0-	-927	-0-	114	1	1887	3	Y	98	128	0			13
							2	4	108	9							
11	4044	X	4044	-0-	-0-	-0-	195	1	3625	3	Y	200	179	0			34
							4	4	220	9							
12	4349	X	4349	-0-	-0-	-0-	179	1	3977	3	Y	171	178	0			27
							5	4	188	9							
*01	3274	X	3274	-0-	-0-	-0-	160	1	3064	3	Y	41	61	0			7
							5	4	45	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	10987	-0-	-2622	-0-	489	1	9562	3	N	843	872	0			126
							9	4	927	9							
09	12000	X	10127	-0-	-1873	-0-	469	1	8834	3	N	735	749	0			112
							15	4	809	9							
10	12214	X	10952	-0-	-1262	-0-	573	1	9447	3	N	836	841	0			107
							12	4	920	9							
*11	10950	X	9904	-0-	-1046	-0-	456	1	8497	3	Y	856	817	0			146
							9	4	942	9							
12	11067	X	9854	-0-	-1213	-0-	384	1	8516	3	Y	858	868	0			136
							10	4	944	9							
01	10974	X	9696	-0-	-1278	-0-	435	1	8336	3	Y	828	827	0			137
							14	4	911	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	724	-0-	-20	-0-	29	1	570	3	N	113	110	0	2	1	17
							1	4	124	9							
09	690	X	449	-0-	-241	-0-	21	1	387	3	N	36	47	0			6
							1	4	40	9							
10	713	X	381	-0-	-332	-0-	19	1	310	3	N	47	47	0			6
							52	9									
*11	703	X	703	-0-	-0-	-0-	30	1	564	3	Y	98	80	0	9	1	15
							1	4	108	9							
12	713	X	278	-0-	-435	-0-	10	1	225	3	Y	39	48	0			6
							43	9									
01	713	X	484	-0-	-229	-0-	21	1	411	3	Y	46	44	0			8
							1	4	51	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	799	-0-	-255	-0-	33	1	653	3	N	102	99	0	2	1	16
							1	4	112	9							
09	960	X	792	-0-	-168	-0-	35	1	665	3	N	83	85	0	1	1	13
							1	4	91	9							
10	992	X	639	-0-	-353	-0-	32	1	521	3	N	77	80	0			10
							1	4	85	9							
*11	960	X	672	-0-	-288	-0-	29	1	542	3	Y	91	76	0	11	1	14
							1	4	100	9							
12	806	X	486	-0-	-320	-0-	18	1	405	3	Y	57	62	0			9
							63	9									
01	806	X	658	-0-	-148	-0-	28	1	542	3	Y	79	75	0			13
							1	4	87	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6082	X	6082	-0-	-0-	-0-	267	1	5218	3	Y	538	594	0			80
							5	4	592	9							
09	9030	X	5801	-0-	-3229	-0-	269	1	5076	3	Y	407	425	0			62
							8	4	448	9							
10	9331	X	5881	-0-	-3450	-0-	315	1	5199	3	Y	327	347	0			42
							7	4	360	9							
11	9030	X	3264	-0-	-5766	-0-	152	1	2839	3	Y	245	195	0	61	1	31
							3	4	270	9							
12	8494	X	2495	-0-	-5999	-0-	101	1	2251	3	Y	127	138	0			20
							3	4	140	9							
01	6076	X	4377	-0-	-1699	-0-	204	1	3903	3	Y	240	220	0			40
							6	4	264	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	X	8240	-0-	-2672	-0-	365	1	7150	3	Y	653	685	0			98
							7	4	718	9							
09	10560	X	6701	-0-	-3859	-0-	309	1	5821	3	Y	510	530	0			78
							10	4	561	9							
10	9920	X	8586	-0-	-1334	-0-	453	1	7470	3	Y	594	596	0			76
							10	4	653	9							
11	8535	X	8535	-0-	-0-	-0-	396	1	7380	3	Y	684	572	0	86	1	102
							7	4	752	9							
12	8525	X	8104	-0-	-421	-0-	324	1	7184	3	Y	534	551	0			85
							9	4	587	9							
01	8587	X	6950	-0-	-1637	-0-	318	1	6095	3	Y	479	485	0			79
							10	4	527	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11873	X	10275	-0-	-1598	-0-	468	1	9157	3	Y	583	601	0			87
							9	4	641	9							
09	11010	X	9706	-0-	-1304	-0-	458	1	8630	3	Y	549	552	0			84
							14	4	604	9							
10	10695	X	10439	-0-	-256	-0-	557	1	9180	3	Y	627	631	0			80
							12	4	690	9							
11	9930	X	9081	-0-	-849	-0-	425	1	7919	3	Y	663	558	0	87	1	98
							8	4	729	9							
12	10261	X	8447	-0-	-1814	-0-	339	1	7521	3	Y	525	540	0			83
							9	4	578	9							
01	10447	X	7736	-0-	-2711	-0-	362	1	6944	3	Y	380	400	0			63
							12	4	418	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	2262	-0-	-1799	-0-	94	1	1845	3	N	292	332	0			44
							2	4	321	9							
09	5291	X	5291	-0-	-0-	-0-	245	1	4623	3	N	377	363	0			58
							8	4	415	9							
10	4278	X	2453	-0-	-1825	-0-	127	1	2101	3	N	202	234	0			26
							3	4	222	9							
11	4140	X	37	-0-	-4103	-0-	1	1	24	3	Y	11	35	0			2
							12	9									
12	5084	X	1210	-0-	-3874	-0-	45	1	997	3	Y	152	130	0			24
							1	4	167	9							
01	5084	X	2001	-0-	-3083	-0-	83	1	1588	3	Y	297	272	0			49
							3	4	327	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	5404	-0-	-4423	-0-	240	1	4688	3	N	428	503	0			64
							5	4	471	9							
09	10050	X	3262	-0-	-6788	-0-	137	1	2580	3	N	492	481	0			75
							4	4	541	9							
10	10385	X	1937	-0-	-8448	-0-	98	1	1622	3	N	195	245	0			25
							2	4	215	9							
*11	10050	X	4913	-0-	-5137	-0-	223	1	4157	3	Y	481	424	0			82
							4	4	529	9							
12	9734	X	7153	-0-	-2581	-0-	261	1	5795	3	Y	991	916	0			157
							7	4	1090	9							
01	5394	X	2603	-0-	-2791	-0-	112	1	2146	3	Y	310	416	0			51
							4	4	341	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	71	77	0			11
09	12	X	-0-	-0-	-12	-0-					N	60	62	0			9
10	12	X	-0-	-0-	-12	-0-					N	60	61	0			8
11	12	X	-0-	-0-	-12	-0-					Y	5	12	0			1
12	0	X	-0-	-0-	-0-	-0-					Y	58	50	0			9
01	0	X	-0-	-0-	-0-	-0-					Y	535	456	0			88

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	6701	-0-	-5761	-0-	309	1	6054	3	N	302	351	0			45
							6	4	332	9							
09	11220	X	3686	-0-	-7534	-0-	175	1	3290	3	N	196	211	0			30
							5	4	216	9							
10	11625	X	2355	-0-	-9270	-0-	125	1	2055	3	N	156	166	0			20
							3	4	172	9							
*11	11250	X	9975	-0-	-1275	-0-	449	1	8354	3	Y	1058	898	0			180
							8	4	1164	9							
12	12343	X	12343	-0-	-0-	-0-	465	1	10322	3	Y	1404	1362	0			222
							12	4	1544	9							
*01	15597	X	15597	-0-	-0-	-0-	679	1	13009	3	Y	1715	1654	0			283
							22	4	1887	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16722	X	16722	-0-	-0-	-0-	946	1	13938	3	N	1633	1532	0			244
							42	4	1796	9							
09	12162	X	12162	-0-	-0-	-0-	719	1	10214	3	N	1088	1166	0			166
							32	4	1197	9							
10	13719	X	13719	-0-	-0-	-0-	801	1	11440	3	N	1316	1314	0			168
							30	4	1448	9							
*11	16170	X	11598	-0-	-4572	-0-	669	1	9505	3	Y	1277	1228	0			217
							19	4	1405	9							
12	16709	X	10593	-0-	-6116	-0-	637	1	8674	3	Y	1152	1187	0			182
							15	4	1267	9							
01	16709	X	7785	-0-	-8924	-0-	349	1	6448	3	Y	886	922	0			146
							13	4	975	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	-0-	-0-	-2480	-0-					N	715	741	0			107
09	1830	X	-0-	-0-	-1830	-0-					N	658	664	0			101
10	1891	X	-0-	-0-	-1891	-0-					N	766	769	0			98
*11	1147	X	1147	-0-	-0-	-0-	21	1	302	3	Y	748	719	0			127
							1	4	823	9							
12	1706	X	1706	-0-	-0-	-0-	64	1	868	3	Y	702	718	0			111
							2	4	772	9							
01	0	X	-0-	-0-	-0-	-0-					Y	277	342	0			46

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	180	-0-	-7477	-0-	9	1	171	3	N	-0-	85	0	10	1	-0-
09	12488	X	12488	-0-	-0-	-0-	606	1	11420	3	N	403	330	0	4	1	69
							19	4	443	9							
10	10943	X	3435	-0-	-7508	-0-	189	1	3125	3	N	106	152	0	10	1	13
							4	4	117	9							
11	10590	X	37	-0-	-10553	-0-	1	1	11	3	Y	23	13	0	23	1	-0-
							25	9									
12	12896	X	2518	-0-	-10378	-0-	96	1	2132	3	Y	261	220	0			41
							3	4	287	9							
01	12896	X	4690	-0-	-8206	-0-	219	1	4196	3	Y	244	245	0			40
							7	4	268	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	5901	-0-	-2996	-0-	277	1	5430	3	N	172	195	0	18	1	26
							5	4	189	9							
09	8610	X	3365	-0-	-5245	-0-	163	1	3078	3	N	108	106	0	4	1	24
							5	4	119	9							
10	8897	X	8897	-0-	-0-	-0-	492	1	8112	3	N	257	238	0	10	1	33
							10	4	283	9							
*11	7770	X	931	-0-	-6839	-0-	40	1	743	3	Y	134	121	0	28	1	18
							1	4	147	9							
12	5890	X	3378	-0-	-2512	-0-	126	1	2796	3	Y	412	365	0			65
							3	4	453	9							
01	8897	X	4023	-0-	-4874	-0-	175	1	3356	3	Y	442	434	0			73
							6	4	486	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	3852	-0-	-3650	-0-	173	1	2547	3	N	1022	1058	0			153
							8	4	1124	9							
09	7380	X	3387	-0-	-3993	-0-	162	1	2298	3	N	836	861	0			128
							7	4	920	9							
10	7626	X	3640	-0-	-3986	-0-	171	1	2447	3	N	924	934	0			118
							6	4	1016	9							
*11	4832	X	4832	-0-	-0-	-0-	239	1	3392	3	Y	1085	1018	0			185
							7	4	1194	9							
12	4092	X	3721	-0-	-371	-0-	200	1	2717	3	Y	726	796	0			115
							5	4	799	9							
01	3844	X	-0-	-0-	-3844	-0-					Y	607	622	0			100

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17670	X	16224	-0-	-1446	-0-	754	1	14768	3	N	625	713	0			94
							14	4	688	9							
09	17190	X	12636	-0-	-4554	-0-	601	1	11330	3	N	624	623	0			95
							19	4	686	9							
10	17763	X	14816	-0-	-2947	-0-	807	1	13317	3	N	614	631	0			78
							17	4	675	9							
*11	16950	X	13991	-0-	-2959	-0-	669	1	12454	3	Y	777	645	0	89	1	121
							13	4	855	9							
12	16213	X	13685	-0-	-2528	-0-	549	1	12189	3	Y	847	830	0	4	1	134
							15	4	932	9							
01	16213	X	12052	-0-	-4161	-0-	561	1	10745	3	Y	662	687	0			109
							18	4	728	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23002	X	11591	-0-	-11411	-0-	696	1	10260	3	N	549	672	0			82
							31	4	604	9							
09	23970	X	11111	-0-	-12859	-0-	706	1	10025	3	N	317	351	0			48
							31	4	349	9							
10	24769	X	9921	-0-	-14848	-0-	614	1	8759	3	N	477	464	0			61
							23	4	525	9							
*11	23970	X	9879	-0-	-14091	-0-	610	1	8666	3	Y	533	503	0			91
							17	4	586	9							
12	19747	X	8719	-0-	-11028	-0-	564	1	7675	3	Y	424	448	0			67
							14	4	466	9							
01	11594	X	7377	-0-	-4217	-0-	356	1	6561	3	Y	406	406	0			67
							13	4	447	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11812	X	11812	-0-	-0-	-0-	688	1	10147	3	N	861	900	0			129
							30	4	947	9							
09	8076	X	8076	-0-	-0-	-0-	493	1	7010	3	N	501	553	0			77
							22	4	551	9							
10	10757	X	9728	-0-	-1029	-0-	593	1	8460	3	N	594	595	0			76
							22	4	653	9							
*11	11430	X	5849	-0-	-5581	-0-	354	1	5032	3	Y	412	418	0			70
							10	4	453	9							
12	11811	X	8883	-0-	-2928	-0-	558	1	7590	3	Y	656	622	0			104
							13	4	722	9							
01	11811	X	5891	-0-	-5920	-0-	276	1	5095	3	Y	464	491	0			77
							10	4	510	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19778	X	14549	-0-	-5229	-0-	872	1	12857	3	N	710	754	0			106
							39	4	781	9							
09	19230	X	13887	-0-	-5343	-0-	863	1	12259	3	N	661	666	0			101
							38	4	727	9							
10	19871	X	13388	-0-	-6483	-0-	823	1	11757	3	N	706	717	0			90
							31	4	777	9							
*11	19230	X	12997	-0-	-6233	-0-	797	1	11316	3	Y	784	741	0			133
							22	4	862	9							
12	16275	X	12438	-0-	-3837	-0-	795	1	10814	3	Y	736	753	0			116
							19	4	810	9							
01	14539	X	9268	-0-	-5271	-0-	443	1	8169	3	Y	582	602	0			96
							16	4	640	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	-0-	-0-	-9982	-0-					N	-0-					-0-
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25699	X	19730	-0-	-5969	-0-	1235	1	18197	3	N	221	234	0			33
							55	4	243	9							
09	24870	X	18785	-0-	-6085	-0-	1217	1	17286	3	N	207	208	0			32
							54	4	228	9							
10	24614	X	17028	-0-	-7586	-0-	1098	1	15671	3	N	198	205	0			25
							41	4	218	9							
*11	22500	X	15008	-0-	-7492	-0-	972	1	13808	3	Y	183	177	0			31
							27	4	201	9							
12	22134	X	17834	-0-	-4300	-0-	1204	1	16388	3	Y	194	194	0			31
							29	4	213	9							
01	19716	X	14366	-0-	-5350	-0-	730	1	13478	3	Y	120	131	0			20
							26	4	132	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28551	X	16875	-0-	-11676	-0-	1022	1	15064	3	N	676	704	0			101
							45	4	744	9							
09	22410	X	10616	-0-	-11794	-0-	639	1	9085	3	N	785	766	0			120
							28	4	864	9							
10	23157	X	10302	-0-	-12855	-0-	627	1	8949	3	N	638	677	0			81
							24	4	702	9							
*11	20490	X	9536	-0-	-10954	-0-	581	1	8251	3	Y	625	600	0			106
							16	4	688	9							
12	20677	X	9444	-0-	-11233	-0-	600	1	8170	3	Y	600	611	0			95
							14	4	660	9							
01	16864	X	8391	-0-	-8473	-0-	400	1	7390	3	Y	534	541	0			88
							14	4	587	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42067	X	31723	-0-	-10344	-0-	1995	1	29401	3	N	217	233	0			32
							88	4	239	9							
09	36480	X	28053	-0-	-8427	-0-	1830	1	26006	3	N	124	137	0			19
							81	4	136	9							
10	37696	X	28491	-0-	-9205	-0-	1845	1	26337	3	N	218	209	0			28
							69	4	240	9							
*11	34560	X	25724	-0-	-8836	-0-	1674	1	23770	3	Y	213	205	0			36
							46	4	234	9							
12	34069	X	25595	-0-	-8474	-0-	1734	1	23598	3	Y	201	205	0			32
							42	4	221	9							
01	31713	X	23887	-0-	-7826	-0-	1215	1	22414	3	Y	195	195	0			32
							43	4	215	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30070	X	19593	-0-	-10477	-0-	1201	1	17703	3	N	578	608	0			86
							53	4	636	9							
09	25860	X	16815	-0-	-9045	-0-	1065	1	15134	3	N	517	524	0			79
							47	4	569	9							
10	23808	X	16636	-0-	-7172	-0-	1046	1	14931	3	N	564	571	0			72
							39	4	620	9							
*11	21990	X	14997	-0-	-6993	-0-	944	1	13404	3	Y	566	542	0			96
							26	4	623	9							
12	21111	X	14887	-0-	-6224	-0-	978	1	13303	3	Y	530	542	0			84
							23	4	583	9							
01	19592	X	14067	-0-	-5525	-0-	692	1	12770	3	Y	527	524	0			87
							25	4	580	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44857	X	30580	-0-	-14277	-0-	1910	1	28150	3	N	396	516	0			59
							84	4	436	9							
09	38700	X	32765	-0-	-5935	-0-	2108	1	29942	3	N	565	538	0			86
							93	4	622	9							
10	37541	X	32734	-0-	-4807	-0-	2052	1	29295	3	N	1191	1125	0			152
							77	4	1310	9							
*11	35580	X	29489	-0-	-6091	-0-	1849	1	26263	3	Y	1205	1152	0			205
							51	4	1326	9							
12	35123	X	29224	-0-	-5899	-0-	1912	1	26015	3	Y	1137	1162	0			180
							46	4	1251	9							
01	33852	X	27428	-0-	-6424	-0-	1344	1	24792	3	Y	1131	1124	0			187
							48	4	1244	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33170	X	13057	-0-	-20113	-0-	787	1	11602	3	N	575	619	0			86
							35	4	633	9							
09	21600	X	12242	-0-	-9358	-0-	803	1	11403	3	N	-0-	86	0			-0-
							36	4									
10	17577	X	9451	-0-	-8126	-0-	617	1	8811	3	N	-0-					-0-
							23	4									
11	14730	X	10840	-0-	-3890	-0-	707	1	10036	3	Y	70	58	0			12
							20	4	77	9							
12	15221	X	9892	-0-	-5329	-0-	676	1	9200	3	Y	-0-	12	0			-0-
							16	4									
01	13051	X	7677	-0-	-5374	-0-	394	1	7269	3	Y	-0-					-0-
							14	4									

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

08	10695	X	4877	-0-	-5818	-0-	225	1	4397	3	N	228	264	0			34
							4	4	251	9							
09	9780	X	5507	-0-	-4273	-0-	264	1	4976	3	N	235	233	0			36
							8	4	259	9							
10	10106	X	9712	-0-	-394	-0-	526	1	8674	3	N	455	433	0			58
							11	4	501	9							
11	9780	X	-0-	-0-	-9780	-0-					Y	-0-	58	0			-0-
12	8091	X	2970	-0-	-5121	-0-	117	1	2585	3	Y	241	203	0			38
							3	4	265	9							
01	9703	X	2998	-0-	-6705	-0-	134	1	2573	3	Y	261	228	0			71
							4	4	287	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

08	15035	X	12647	-0-	-2388	-0-	544	1	10644	3	N	1317	1377	0			197
							10	4	1449	9							
09	13410	X	11913	-0-	-1497	-0-	545	1	10273	3	N	980	1027	0			150
							17	4	1078	9							
10	13671	X	11662	-0-	-2009	-0-	611	1	10083	3	N	868	907	0			111
							13	4	955	9							
*11	12630	X	11055	-0-	-1575	-0-	499	1	9287	3	Y	1145	1061	0			195
							9	4	1260	9							
12	12710	X	11084	-0-	-1626	-0-	433	1	9604	3	Y	941	987	0			149
							12	4	1035	9							
01	12648	X	9885	-0-	-2763	-0-	449	1	8600	3	Y	747	773	0			123
							14	4	822	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

08	14136	X	12915	-0-	-1221	-0-	584	1	11423	3	Y	815	830	0			122
							11	4	897	9							
09	13680	X	11845	-0-	-1835	-0-	559	1	10526	3	Y	675	694	0			103
							17	4	743	9							
10	13237	X	12795	-0-	-442	-0-	681	1	11223	3	Y	796	797	0			102
							15	4	876	9							
11	12810	X	11566	-0-	-1244	-0-	531	1	9881	3	Y	1040	965	0			177
							10	4	1144	9							
12	12927	X	9835	-0-	-3092	-0-	388	1	8603	3	Y	758	815	0			120
							10	4	834	9							
01	12927	X	10087	-0-	-2840	-0-	460	1	8808	3	Y	731	730	0			121
							15	4	804	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	9537	-0-	-817	-0-	432	1	8459	3	Y	580	620	0			87
							8	4	638	9							
09	10020	X	9203	-0-	-817	-0-	435	1	8194	3	Y	509	518	0			78
							14	4	560	9							
10	10354	X	9825	-0-	-529	-0-	522	1	8612	3	Y	618	617	0			79
							11	4	680	9							
11	10020	X	8893	-0-	-1127	-0-	423	1	7869	3	Y	539	526	0			92
							8	4	593	9							
12	10354	X	8368	-0-	-1986	-0-	330	1	7328	3	Y	637	628	0			101
							9	4	701	9							
01	9827	X	6348	-0-	-3479	-0-	287	1	5491	3	Y	510	527	0			84
							9	4	561	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

08	27435	X	22897	-0-	-4538	-0-	663	1	21069	3	N	1059	1107	0			158
							1165	9									
09	25800	X	21439	-0-	-4361	-0-	657	1	19751	3	N	937	952	0			143
							1031	9									
10	26660	X	21435	-0-	-5225	-0-	684	1	19577	3	N	1067	1074	0			136
							1174	9									
11	25020	X	19759	-0-	-5261	-0-	637	1	17777	3	Y	1223	1151	0			208
							1345	9									
12	24459	X	19075	-0-	-5384	-0-	634	1	17109	3	Y	1211	1227	0			192
							1332	9									
01	22909	X	16911	-0-	-5998	-0-	589	1	15212	3	Y	1009	1034	0			167
							1110	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

08	9951	X	7972	-0-	-1979	-0-	365	1	7146	3	Y	413	424	0			62
							7	4	454	9							
09	9690	X	6928	-0-	-2762	-0-	330	1	6222	3	Y	333	344	0			51
							10	4	366	9							
10	10013	X	6218	-0-	-3795	-0-	336	1	5537	3	Y	307	319	0			39
							7	4	338	9							
11	8010	X	4573	-0-	-3437	-0-	219	1	4085	3	Y	241	239	0			41
							4	4	265	9							
12	8060	X	4946	-0-	-3114	-0-	197	1	4381	3	Y	330	319	0			52
							5	4	363	9							
01	7967	X	6194	-0-	-1773	-0-	281	1	5389	3	Y	468	443	0			77
							9	4	515	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

08	2635	X	1048	-0-	-1587	-0-	44	1	871	3	N	120	140	0			18
							1	4	132	9							
09	3030	X	582	-0-	-2448	-0-	27	1	502	3	N	47	57	0	1	1	7
							1	4	52	9							
10	3131	X	2132	-0-	-999	-0-	109	1	1805	3	N	196	178	0			25
							2	4	216	9							
*11	3030	X	939	-0-	-2091	-0-	44	1	813	3	Y	74	73	0	16	1	10
							1	4	81	9							
12	2108	X	1095	-0-	-1013	-0-	45	1	988	3	Y	55	56	0			9
							1	4	61	9							
01	2139	X	1468	-0-	-671	-0-	64	1	1230	3	Y	156	139	0			26
							2	4	172	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29419	X	20849	-0-	-8570	-0-	1077	1	15874	3	N	3500	3626	0			523
							48	4	3850	9							
09	26550	X	17987	-0-	-8563	-0-	977	1	13879	3	N	2807	2901	0			429
							43	4	3088	9							
10	26784	X	22495	-0-	-4289	-0-	1224	1	17474	3	N	3410	3404	0			435
							46	4	3751	9							
*11	31862	X	31862	-0-	-0-	-0-	1815	1	25776	3	Y	3837	3619	0			653
							50	4	4221	9							
12	34185	X	34185	-0-	-0-	-0-	2043	1	27802	3	Y	3901	3936	0			618
							49	4	4291	9							
*01	30959	X	30959	-0-	-0-	-0-	1363	1	25155	3	Y	3993	3952	0			659
							49	4	4392	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26412	X	21053	-0-	-5359	-0-	985	1	19279	3	N	700	730	0			105
							19	4	770	9							
09	23040	X	18942	-0-	-4098	-0-	920	1	17344	3	N	590	605	0			90
							29	4	649	9							
10	23808	X	13365	-0-	-10443	-0-	735	1	12120	3	N	449	482	0			57
							16	4	494	9							
*11	23010	X	19104	-0-	-3906	-0-	935	1	17401	3	Y	682	623	0			116
							18	4	750	9							
12	22134	X	14110	-0-	-8024	-0-	583	1	12928	3	Y	530	562	0			84
							16	4	583	9							
01	21049	X	14567	-0-	-6482	-0-	690	1	13222	3	Y	575	564	0			95
							22	4	633	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78802	X	53428	-0-	-25374	-0-	2495	1	48829	3	N	1870	1886	0			279
							47	4	2057	9							
09	61530	X	47421	-0-	-14109	-0-	2310	1	43530	3	N	1372	1441	0			210
							72	4	1509	9							
10	63581	X	47347	-0-	-16234	-0-	2610	1	43047	3	N	1485	1505	0			190
							56	4	1634	9							
11	51690	X	42942	-0-	-8748	-0-	2093	1	38970	3	N	1673	1578	0			285
							39	4	1840	9							
12	53413	X	37323	-0-	-16090	-0-	1539	1	34138	3	N	1459	1513	0			231
							41	4	1605	9							
01	53413	X	36849	-0-	-16564	-0-	1746	1	33450	3	N	1452	1443	0			240
							56	4	1597	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35805	X	26131	-0-	-9674	-0-	1229	1	24057	3	N	747	787	0			112
							23	4	822	9							
09	32520	X	22907	-0-	-9613	-0-	1109	1	20893	3	N	791	782	0			121
							35	4	870	9							
10	33604	X	23186	-0-	-10418	-0-	1281	1	21121	3	N	688	721	0			88
							27	4	757	9							
11	25770	X	17039	-0-	-8731	-0-	834	1	15521	3	N	607	592	0			103
							16	4	668	9							
12	26629	X	17647	-0-	-8982	-0-	730	1	16191	3	N	642	643	0			102
							20	4	706	9							
01	26133	X	17684	-0-	-8449	-0-	825	1	15802	3	N	937	884	0			155
							26	4	1031	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35712 X	23888	-0-	-11824	-0-	1322	1	19479	3	N	2754	2874	0			411
						58	4	3029	9							
09	29760 X	20244	-0-	-9516	-0-	1162	1	16505	3	N	2296	2356	0			351
						51	4	2526	9							
10	30752 X	20640	-0-	-10112	-0-	1160	1	16563	3	N	2612	2630	0			333
						44	4	2873	9							
*11	27300 X	17610	-0-	-9690	-0-	963	1	13682	3	Y	2671	2550	0			454
						27	4	2938	9							
12	25823 X	17739	-0-	-8084	-0-	1014	1	13802	3	Y	2635	2672	0			417
						24	4	2899	9							
01	23901 X	17228	-0-	-6673	-0-	716	1	13208	3	Y	2980	2905	0			492
						26	4	3278	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

08	44733 X	35178	-0-	-9555	-0-	1646	1	32211	3	N	1173	1244	0			175
						31	4	1290	9							
09	67530 X	30246	-0-	-37284	-0-	1472	1	27736	3	N	902	939	0			138
						46	4	992	9							
10	69781 X	31138	-0-	-38643	-0-	1717	1	28318	3	N	969	983	0			124
						37	4	1066	9							
11	67530 X	27117	-0-	-40413	-0-	1323	1	24630	3	N	1035	983	0			176
						25	4	1139	9							
12	41230 X	25346	-0-	-15884	-0-	1046	1	23215	3	N	961	985	0			152
						28	4	1057	9							
01	35185 X	24688	-0-	-10497	-0-	1165	1	22319	3	N	1061	1038	0			175
						37	4	1167	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

08	27869 X	24556	-0-	-3313	-0-	702	1	22299	3	N	1414	1476	0			211
						1555	9									
09	27030 X	22913	-0-	-4117	-0-	693	1	20826	3	N	1267	1284	0			194
						1394	9									
10	27931 X	22964	-0-	-4967	-0-	723	1	20673	3	N	1425	1437	0			182
						1568	9									
11	26280 X	21378	-0-	-4902	-0-	677	1	18888	3	Y	1648	1550	0			280
						1813	9									
12	25575 X	20881	-0-	-4694	-0-	681	1	18377	3	Y	1657	1675	0			262
						1823	9									
01	24552 X	19512	-0-	-5040	-0-	663	1	17098	3	Y	1592	1591	0			263
						1751	9									

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

08	34534 X	24330	-0-	-10204	-0-	1337	1	19703	3	N	2937	3056	0			439
						59	4	3231	9							
09	32820 X	21288	-0-	-11532	-0-	1217	1	17297	3	N	2473	2534	0			378
						54	4	2720	9							
10	31186 X	20870	-0-	-10316	-0-	1154	1	16475	3	N	2907	2914	0			371
						43	4	3198	9							
*11	27720 X	17245	-0-	-10475	-0-	928	1	13180	3	Y	2828	2718	0			481
						26	4	3111	9							
12	26660 X	18803	-0-	-7857	-0-	1049	1	14272	3	Y	3143	3126	0			498
						25	4	3457	9							
01	24335 X	17335	-0-	-7000	-0-	708	1	13069	3	Y	3212	3180	0			530
						25	4	3533	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29884	X	23874	-0-	-6010	-0-	1113	1	21784	3	N	869	901	0			130
							21	4	956	9							
09	25620	X	21343	-0-	-4277	-0-	1035	1	19494	3	N	711	732	0			109
							32	4	782	9							
10	26102	X	15145	-0-	-10957	-0-	831	1	13710	3	N	533	574	0			68
							18	4	586	9							
*11	25260	X	21111	-0-	-4149	-0-	1032	1	19205	3	Y	777	713	0			132
							19	4	855	9							
12	24366	X	17689	-0-	-6677	-0-	728	1	16150	3	Y	720	738	0			114
							19	4	792	9							
01	23870	X	17574	-0-	-6296	-0-	828	1	15860	3	Y	782	767	0			129
							26	4	860	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38998	X	30933	-0-	-8065	-0-	1426	1	27920	3	N	1418	1472	0			212
							27	4	1560	9							
09	33840	X	27459	-0-	-6381	-0-	1318	1	24840	3	N	1145	1182	0			175
							41	4	1260	9							
10	33418	X	19585	-0-	-13833	-0-	1064	1	17551	3	N	861	926	0			110
							23	4	947	9							
*11	32340	X	26813	-0-	-5527	-0-	1299	1	24175	3	Y	1195	1102	0			203
							24	4	1315	9							
12	31310	X	23547	-0-	-7763	-0-	955	1	21189	3	Y	1252	1257	0			198
							26	4	1377	9							
01	30938	X	22439	-0-	-8499	-0-	1045	1	20016	3	Y	1223	1219	0			202
							33	4	1345	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18600	X	10919	-0-	-7681	-0-	506	1	9896	3	N	461	506	0			69
							10	4	507	9							
09	15660	X	6587	-0-	-9073	-0-	319	1	6014	3	N	222	257	0			34
							10	4	244	9							
10	16182	X	14079	-0-	-2103	-0-	771	1	12714	3	N	525	492	0			67
							16	4	578	9							
11	15660	X	-0-	-0-	-15660	-0-					Y	-0-	67	0			-0-
12	15097	X	4581	-0-	-10516	-0-	170	1	3773	3	Y	575	484	0			91
							5	4	633	9							
01	14074	X	4278	-0-	-9796	-0-	192	1	3670	3	Y	373	402	0			62
							6	4	410	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23095	X	12701	-0-	-10394	-0-	574	1	11227	3	N	808	897	0			121
							11	4	889	9							
09	18660	X	7397	-0-	-11263	-0-	354	1	6663	3	N	335	405	0			51
							11	4	369	9							
10	17794	X	15994	-0-	-1800	-0-	866	1	14276	3	N	758	712	0			97
							18	4	834	9							
11	17220	X	-0-	-0-	-17220	-0-					Y	-0-	97	0			-0-
12	17794	X	53	-0-	-17741	-0-	1	1	30	3	Y	20	17	0			3
							22	9									
01	15996	X	1088	-0-	-14908	-0-	47	1	905	3	Y	122	105	0			20
							2	4	134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32767	X	24	-0-	-32743	-0-	1	1	23	2	N	-0-	4	1			-0-
09	31710	X	3274	-0-	-28436	-0-	135	1	2910	2	N	161	130	0	2	1	29
							52	3	177	9							
10	27776	X	120	-0-	-27656	-0-	5	1	103	2	N	9	28	0	7	1	3
							2	3	10	9							
11	4800	X	27	-0-	-4773	-0-	1	1	26	2	Y	-0-	1	0			2
12	6815	X	6815	-0-	-0-	-0-	260	1	5958	2	Y	391	327	0	4	1	62
							167	3	430	9							
01	3379	X	1723	-0-	-1656	-0-	79	1	1504	2	Y	97	139	0			20
							33	3	107	9							

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

08	159681	X	90201	-0-	-69480	-0-	2686	1	85319	3	N	1996	2086	0			298
							2196	9									
09	125040	X	79269	-0-	-45771	-0-	2491	1	74883	3	N	1723	1758	0			263
							1895	9									
10	103819	X	80088	-0-	-23731	-0-	2639	1	75511	3	N	1762	1800	0			225
							1938	9									
11	100470	X	72671	-0-	-27799	-0-	2449	1	68367	3	Y	1686	1624	0			287
							1855	9									
12	95263	X	70483	-0-	-24780	-0-	2454	1	66218	3	Y	1646	1672	0			261
							1811	9									
01	90210	X	69456	-0-	-20754	-0-	2527	1	65218	3	Y	1555	1559	0			257
							1711	9									

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

08	104439	X	58036	-0-	-46403	-0-	1726	1	54821	3	N	1354	1416	0			202
							1489	9									
09	82320	X	51333	-0-	-30987	-0-	1611	1	48426	3	N	1178	1200	0			180
							1296	9									
10	66805	X	51847	-0-	-14958	-0-	1707	1	48823	3	N	1197	1224	0			153
							1317	9									
11	64650	X	47063	-0-	-17587	-0-	1584	1	44226	3	Y	1139	1098	0			194
							1253	9									
12	61845	X	45965	-0-	-15880	-0-	1601	1	43210	3	Y	1049	1077	0			166
							1154	9									
01	58032	X	44481	-0-	-13551	-0-	1617	1	41740	3	Y	1022	1019	0			169
							1124	9									

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

08	119009	X	63081	-0-	-55928	-0-	1880	1	59704	3	N	1361	1424	0			203
							1497	9									
09	91290	X	55748	-0-	-35542	-0-	1753	1	52691	3	N	1185	1207	0			181
							1304	9									
10	72881	X	56317	-0-	-16564	-0-	1857	1	53139	3	N	1201	1229	0			153
							1321	9									
11	70530	X	51240	-0-	-19290	-0-	1728	1	48255	3	Y	1143	1102	0			194
							1257	9									
12	67611	X	50012	-0-	-17599	-0-	1746	1	47112	3	Y	1049	1077	0			166
							1154	9									
01	63085	X	48870	-0-	-14215	-0-	1781	1	45950	3	Y	1035	1030	0			171
							1139	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125860	X	69584	-0-	-56276	-0-	2075	1	65904	3	N	1459	1517	0			218
							1605	9									
09	96510	X	61792	-0-	-34718	-0-	1944	1	58440	3	N	1280	1302	0			196
							1408	9									
10	79670	X	62279	-0-	-17391	-0-	2055	1	58784	3	N	1309	1338	0			167
							1440	9									
11	77100	X	57483	-0-	-19617	-0-	1939	1	54148	3	Y	1269	1220	0			216
							1396	9									
12	74183	X	56101	-0-	-18082	-0-	1959	1	52853	3	Y	1172	1202	0			186
							1289	9									
01	69595	X	54874	-0-	-14721	-0-	2000	1	51624	3	Y	1136	1134	0			188
							1250	9									

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	2398	-0-	-1570	-0-	68	1	2145	3	N	168	177	0			25
							185	9									
09	2790	X	2630	-0-	-160	-0-	78	1	2335	3	N	197	192	0			30
							217	9									
10	2883	X	2106	-0-	-777	-0-	66	1	1886	3	N	140	152	0			18
							154	9									
11	2790	X	1547	-0-	-1243	-0-	50	1	1391	3	Y	96	98	0			16
							106	9									
12	2883	X	2471	-0-	-412	-0-	82	1	2202	3	Y	170	159	0			27
							187	9									
01	2728	X	1888	-0-	-840	-0-	65	1	1688	3	Y	123	130	0			20
							135	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35898	X	26000	-0-	-9898	-0-	1136	1	22853	2	N	1218	1048	0			182
							671	3	1340	9							
09	29430	X	22597	-0-	-6833	-0-	935	1	20165	2	N	1080	1072	0	21	1	169
							309	3	1188	9							
10	30411	X	6032	-0-	-24379	-0-	273	1	5324	2	N	300	419	0	9	1	41
							105	3	330	9							
11	25170	X	22344	-0-	-2826	-0-	859	1	19796	2	Y	1164	1004	0			201
							409	3	1280	9							
12	27831	X	27831	-0-	-0-	-0-	1071	1	24584	2	Y	1455	1416	0	8	1	232
							575	3	1601	9							
01	26009	X	21490	-0-	-4519	-0-	979	1	18732	2	Y	1216	1240	0			208
							441	3	1338	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120807	X	48599	-0-	-72208	-0-	2208	1	44626	2	N	1299	1369	0			195
							336	3	1429	9							
09	93000	X	42264	-0-	-50736	-0-	1804	1	39025	2	N	1112	1137	0			170
							212	3	1223	9							
10	87048	X	11416	-0-	-75632	-0-	533	1	10423	2	N	337	448	0	5	1	54
							89	3	371	9							
11	55860	X	51056	-0-	-4804	-0-	2031	1	46989	2	Y	1608	1375	0			287
							267	3	1769	9							
12	54157	X	43055	-0-	-11102	-0-	1724	1	39745	2	Y	1248	1324	0	13	1	198
							213	3	1373	9							
01	48608	X	39448	-0-	-9160	-0-	1882	1	36169	2	Y	1102	1118	0			182
							185	3	1212	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117428	X	43583	-0-	-73845	-0-	2698	1	39759	3	N	915	984	0			137
							119	4	1007	9							
09	92970	X	46463	-0-	-46507	-0-	2987	1	42438	3	N	824	835	0			126
							132	4	906	9							
10	82863	X	44639	-0-	-38224	-0-	2854	1	40753	3	N	841	860	0			107
							107	4	925	9							
*11	68190	X	39339	-0-	-28851	-0-	2525	1	35863	3	Y	801	772	0			136
							70	4	881	9							
12	60171	X	38119	-0-	-22052	-0-	2551	1	34711	3	Y	724	745	0			115
							61	4	796	9							
01	48019	X	26265	-0-	-21754	-0-	1318	1	24325	3	Y	523	552	0			86
							47	4	575	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209715	X	97229	-0-	-112486	-0-	4483	1	87749	3	N	4465	4717	0			667
							85	4	4912	9							
09	155400	X	81231	-0-	-74169	-0-	3889	1	73280	3	N	3583	3702	0			548
							121	4	3941	9							
10	132432	X	66501	-0-	-65931	-0-	3612	1	59572	3	N	2945	3117	0			376
							77	4	3240	9							
*11	124620	X	71112	-0-	-53508	-0-	3419	1	63856	3	Y	3433	3225	0			584
							61	4	3776	9							
12	109492	X	64557	-0-	-44935	-0-	2032	1	58592	3	Y	3575	3593	0			566
							3933	9									
01	97216	X	60008	-0-	-37208	-0-	1592	1	17	2	Y	3433	3432	0			567
							54623	3	3776	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169911	X	74500	-0-	-95411	-0-	3454	1	67603	3	N	3070	3275	0			458
							66	4	3377	9							
09	124980	X	62314	-0-	-62666	-0-	3008	1	56670	3	N	2311	2416	0			353
							94	4	2542	9							
10	99262	X	46288	-0-	-52974	-0-	2531	1	41739	3	N	1785	1910	0			228
							54	4	1964	9							
*11	96060	X	51210	-0-	-44850	-0-	2474	1	46197	3	Y	2268	2110	0			386
							44	4	2495	9							
12	88102	X	45701	-0-	-42401	-0-	1442	1	41586	3	Y	2430	2431	0			385
							2673	9									
01	74493	X	42430	-0-	-32063	-0-	1127	1	12	2	Y	2380	2372	0			393
							38673	3	2618	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163463	X	72136	-0-	-91327	-0-	3282	1	66372	2	N	1872	1948	0	4	1	280
							423	3	2059	9							
09	138990	X	61187	-0-	-77803	-0-	2621	1	56690	2	N	1485	1538	0			227
							242	3	1634	9							
10	123690	X	16744	-0-	-106946	-0-	785	1	15364	2	N	452	606	0	5	1	68
							98	3	497	9							
11	84780	X	67181	-0-	-17599	-0-	2676	1	61859	2	Y	1966	1687	0			347
							483	3	2163	9							
12	83080	X	63632	-0-	-19448	-0-	2558	1	58970	2	Y	1637	1712	0	13	1	259
							303	3	1801	9							
01	72137	X	57402	-0-	-14735	-0-	2740	1	52643	2	Y	1559	1561	0			257
							304	3	1715	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210180	X	103258	-0-	-106922	-0-	4728	1	92543	3	N	5361	5668	0			801
							90	4	5897	9							
09	162960	X	88150	-0-	-74810	-0-	4191	1	78973	3	N	4414	4540	0			675
							131	4	4855	9							
10	134075	X	70829	-0-	-63246	-0-	3816	1	62938	3	N	3631	3842	0			464
							81	4	3994	9							
*11	129180	X	77144	-0-	-52036	-0-	3683	1	68790	3	Y	4187	3939	0			712
							65	4	4606	9							
12	114917	X	70409	-0-	-44508	-0-	2201	1	63453	3	Y	4323	4351	0			684
							4755	9									
01	103261	X	66047	-0-	-37214	-0-	1739	1	19	2	Y	4210	4199	0			695
							59658	3	4631	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

08	90024	X	33141	-0-	-56883	-0-	2049	1	30203	3	N	725	770	0			108
							91	4	798	9							
09	69810	X	41879	-0-	-27931	-0-	2700	1	38360	3	N	635	646	0			97
							120	4	699	9							
10	58435	X	39529	-0-	-18906	-0-	2539	1	36256	3	N	581	604	0			74
							95	4	639	9							
*11	50430	X	34013	-0-	-16417	-0-	2195	1	31174	3	Y	530	514	0			90
							61	4	583	9							
12	44113	X	32346	-0-	-11767	-0-	2174	1	29588	3	Y	484	497	0			77
							52	4	532	9							
01	43276	X	29379	-0-	-13897	-0-	1481	1	27330	3	Y	468	468	0			77
							53	4	515	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

08	117645	X	50684	-0-	-66961	-0-	2784	1	41035	3	N	6129	6497	0			915
							123	4	6742	9							
09	95790	X	41539	-0-	-54251	-0-	2364	1	33583	3	N	4988	5141	0			762
							105	4	5487	9							
10	80569	X	40781	-0-	-39788	-0-	2302	1	32862	3	N	5028	5148	0			642
							86	4	5531	9							
*11	65610	X	34711	-0-	-30899	-0-	1947	1	27653	3	Y	4597	4457	0			782
							54	4	5057	9							
12	58342	X	32668	-0-	-25674	-0-	1921	1	26136	3	Y	4150	4275	0			657
							46	4	4565	9							
01	50685	X	29798	-0-	-20887	-0-	1303	1	24034	3	Y	4013	4008	0			662
							47	4	4414	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

08	116684	X	50337	-0-	-66347	-0-	2774	1	40881	3	N	5963	6315	0			890
							123	4	6559	9							
09	87990	X	41177	-0-	-46813	-0-	2371	1	33682	3	N	4563	4756	0			697
							105	4	5019	9							
10	75888	X	39399	-0-	-36489	-0-	2253	1	32167	3	N	4450	4579	0			568
							84	4	4895	9							
*11	64710	X	34219	-0-	-30491	-0-	1935	1	27479	3	Y	4319	4152	0			735
							54	4	4751	9							
12	58280	X	32588	-0-	-25692	-0-	1912	1	26019	3	Y	4192	4263	0			664
							46	4	4611	9							
01	50344	X	29655	-0-	-20689	-0-	1297	1	23927	3	Y	3986	3992	0			658
							46	4	4385	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118978 X	46436	-0-	-72542	-0-	2871	1	42316	3	N	1020	1127	0			152
						127	4	1122	9							
09	103830 X	58481	-0-	-45349	-0-	3769	1	53544	3	N	910	923	0			139
						167	4	1001	9							
10	94209 X	54179	-0-	-40030	-0-	3477	1	49647	3	N	841	873	0			107
						130	4	925	9							
*11	78450 X	46407	-0-	-32043	-0-	2991	1	42479	3	Y	776	751	0			132
						83	4	854	9							
12	67425 X	44218	-0-	-23207	-0-	2970	1	40416	3	Y	692	714	0			110
						71	4	761	9							
01	60419 X	39426	-0-	-20993	-0-	1986	1	36642	3	Y	661	662	0			109
						71	4	727	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136679 X	44831	-0-	-91848	-0-	2788	1	41087	3	N	757	809	0			113
						123	4	833	9							
09	100470 X	56038	-0-	-44432	-0-	3621	1	51440	3	N	743	742	0			114
						160	4	817	9							
10	93248 X	53438	-0-	-39810	-0-	3440	1	49120	3	N	681	708	0			87
						129	4	749	9							
*11	75480 X	45620	-0-	-29860	-0-	2951	1	41912	3	Y	614	597	0			104
						82	4	675	9							
12	62155 X	42599	-0-	-19556	-0-	2868	1	39031	3	Y	574	587	0			91
						69	4	631	9							
01	57908 X	29362	-0-	-28546	-0-	1483	1	27358	3	Y	425	446	0			70
						53	4	468	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203794 X	115905	-0-	-87889	-0-	3379	1	107328	3	N	4725	5113	0			706
						5198	9									
09	167130 X	96936	-0-	-70194	-0-	2996	1	90080	3	N	3509	3679	0			536
						3860	9									
10	155403 X	89418	-0-	-65985	-0-	2904	1	83091	3	N	3112	3251	0			397
						3423	9									
11	138930 X	74557	-0-	-64373	-0-	2466	1	68866	3	Y	2932	2830	0			499
						3225	9									
12	130386 X	67720	-0-	-62666	-0-	2318	1	62534	3	Y	2607	2693	0			413
						2868	9									
01	115909 X	60774	-0-	-55135	-0-	2165	1	55882	3	Y	2479	2483	0			409
						2727	9									

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191549 X	75027	-0-	-116522	-0-	2121	1	67375	3	N	5028	5355	0			751
						5531	9									
09	185370 X	62626	-0-	-122744	-0-	1874	1	56333	3	N	4017	4154	0			614
						4419	9									
10	60090 X	60090	-0-	-0-	-0-	1878	1	53737	3	N	4068	4163	0			519
						4475	9									
11	86400 X	52079	-0-	-34321	-0-	1655	1	46207	3	Y	3834	3701	0			652
						4217	9									
12	83793 X	48639	-0-	-35154	-0-	1602	1	43214	3	Y	3475	3577	0			550
						3823	9									
01	75020 X	45061	-0-	-29959	-0-	1545	1	39875	3	Y	3310	3314	0			546
						3641	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331142	X	80734	-0-	-250408	-0-	2172	1	1	2	N	4682	4785	0			699
							73411	3	5150	9							
09	320460	X	71550	-0-	-248910	-0-	2160	1	65221	3	N	3790	3910	0			579
							4169	9									
10	331142	X	70390	-0-	-260752	-0-	2358	1	63772	3	N	3873	3958	0			494
							4260	9									
*11	100020	X	71991	-0-	-28029	-0-	3456	1	64549	3	Y	3568	3455	0			607
							61	4	3925	9							
12	80724	X	67103	-0-	-13621	-0-	2111	1	60861	3	Y	3755	3767	0			595
							4131	9									
01	80724	X	62454	-0-	-18270	-0-	1654	1	18	2	Y	3647	3640	0			602
							56770	3	4012	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331390	X	78362	-0-	-253028	-0-	2121	1	67375	3	N	8060	8540	0			1204
							8866	9									
09	320700	X	108612	-0-	-212088	-0-	3270	1	98304	3	N	6398	6624	0			978
							7038	9									
10	331390	X	107252	-0-	-224138	-0-	3383	1	96797	3	N	6429	6586	0			821
							7072	9									
11	156990	X	93456	-0-	-63534	-0-	3019	1	84298	3	Y	5581	5453	0			949
							6139	9									
12	143158	X	85635	-0-	-57523	-0-	2869	1	77424	3	Y	4856	5036	0			769
							5342	9									
01	112220	X	80823	-0-	-31397	-0-	2826	1	72927	3	Y	4609	4617	0			761
							5070	9									

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377115	X	71926	-0-	-305189	-0-	3331	1	65202	3	N	3027	3102	0			452
							63	4	3330	9							
09	364950	X	61138	-0-	-303812	-0-	2940	1	55396	3	N	2464	2539	0			377
							92	4	2710	9							
10	377115	X	65605	-0-	-311510	-0-	3578	1	59012	3	N	2672	2708	0			341
							76	4	2939	9							
*11	51152	X	51152	-0-	-0-	-0-	2465	1	46029	3	Y	2376	2313	0			404
							44	4	2614	9							
12	71920	X	46555	-0-	-25365	-0-	1465	1	42249	3	Y	2583	2578	0			409
							2841	9									
01	71920	X	43607	-0-	-28313	-0-	1156	1	13	2	Y	2522	2515	0			416
							39664	3	2774	9							

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513607	X	191419	-0-	-322188	-0-	8518	1	172337	2	N	9059	9442	0			1353
							599	3	9965	9							
09	228540	X	71476	-0-	-157064	-0-	2961	1	64126	2	N	3976	4721	0			608
							15	3	4374	9							
10	236158	X	32410	-0-	-203748	-0-	1457	1	28551	2	N	2129	2465	0			272
							60	3	2342	9							
11	228540	X	83463	-0-	-145077	-0-	3251	1	75042	2	Y	3814	3434	0			652
							975	3	4195	9							
12	236158	X	84181	-0-	-151977	-0-	3337	1	76841	2	Y	2994	3168	0	4	1	474
							710	3	3293	9							
*01	68827	X	68827	-0-	-0-	-0-	3228	1	61952	2	Y	2665	2698	0			441
							715	3	2932	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666683 X	155294	-0-	-511389	-0-	3955	1	1	2	N	16064	17397	0			2399
						133668	3	17670	9							
09	198480 X	108351	-0-	-90129	-0-	3082	1	93051	3	N	11107	11808	0			1698
						12218	9									
10	205096 X	94654	-0-	-110442	-0-	3099	1	81140	3	N	9461	9951	0			1208
						8	4	10407	9							
11	198480 X	82528	-0-	-115952	-0-	3577	1	70307	3	Y	7858	7729	0			1337
						8644	9									
12	205096 X	73255	-0-	-131841	-0-	2229	1	64260	3	Y	6151	6514	0			974
						6766	9									
*01	64854 X	64854	-0-	-0-	-0-	1655	1	18	2	Y	5818	5832	0			960
						56781	3	6400	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 09/05/2019 TOTAL DEPTH 12977 PERF.13030 - 18952

09	SHUT IN	128392	-0-	128392	128392	4988	1	108030	2	N	13976	11840	0			2136
						15374	9									
10	SHUT IN	155370	-0-	155370	283762	6762	1	132614	2	N	14540	14820	0			1856
						15994	9									
*11	400519 X	116757	-0-	-283762	-0-	4531	1	104981	2	Y	6586	7322	0			1120
						7245	9									
*12	226145 X	102759	-0-	-123386	-0-	3985	1	91989	2	Y	6168	6311	0			977
						6785	9									
*01	226145 X	84106	-0-	-142039	-0-	3923	1	75457	2	Y	4296	4564	0			709
						4726	9									

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 09/12/2019 TOTAL DEPTH 12962 PERF.13064 - 18732

09	SHUT IN	121666	-0-	121666	121666	4688	1	101539	2	N	14035	11890	0			2145
						15439	9									
10	SHUT IN	148412	-0-	148412	270078	6368	1	124871	2	N	15612	15764	0			1993
						17173	9									
11	SHUT IN	110771	-0-	110771	380849	4158	1	96336	2	Y	9343	9747	0			1589
						10277	9									
12	SHUT IN	95207	-0-	95207	476056	3633	1	83881	2	Y	6994	7476	0			1107
						7693	9									
01	SHUT IN	79495	-0-	79495	555551	3607	1	69375	2	Y	5921	6051	0			977
						6513	9									

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 09/12/2019 TOTAL DEPTH 12928 PERF.13305 - 18473

09	SHUT IN	118930	-0-	118930	118930	4655	1	100814	2	N	12237	10367	0			1870
						13461	9									
10	SHUT IN	143753	-0-	143753	262683	6217	1	121923	2	N	14194	14252	0			1812
						15613	9									
11	SHUT IN	112823	-0-	112823	375506	4307	1	99801	2	Y	7923	8387	0			1348
						8715	9									
*12	SHUT IN	68875	-0-	68875	444381	2607	1	60183	2	Y	5532	6004	0			876
						6085	9									
01	SHUT IN	49002	-0-	49002	493383	2219	1	42687	2	Y	3724	3985	0			615
						4096	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	9	1	43	2	Y	21	21	1			-0-
							1	4	23	9							
10	817	N	817	-0-	-0-	-0-	25	1	567	2	Y	106	106	1			-0-
							108	4	117	9							
11	422	N	422	-0-	-0-	-0-	27	1	280	2	Y	92	92	1			-0-
							14	4	101	9							
*12	161	N	161	-0-	-0-	-0-	30	1	87	2	Y	33	33	1			-0-
							8	4	36	9							
01	279	N	2	-0-	-277	-0-	2	1			Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	344	-0-	-214	-0-	158	1	22	2	N	148	148	1			-0-
							1	4	163	9							
09	510	N	120	-0-	-390	-0-	54	1	1	2	N	59	59	1			-0-
							65	9									
10	291	N	291	-0-	-0-	-0-	66	1	5	2	N	199	199	1			-0-
							1	4	219	9							
11	847	N	847	-0-	-0-	-0-	162	1	49	2	N	576	576	1			-0-
							2	4	634	9							
*12	675	N	675	-0-	-0-	-0-	186	1	63	2	N	382	382	1			-0-
							6	4	420	9							
*01	896	N	896	-0-	-0-	-0-	186	1	103	2	N	388	388	1			-0-
							180	4	427	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106330	X	54290	-0-	-52040	-0-	2876	1	51414	3	N	-0-					-0-
09	102900	X	48920	-0-	-53980	-0-	2333	1	46587	3	N	-0-					-0-
10	94054	X	46059	-0-	-47995	-0-	2543	1	43516	3	N	-0-					-0-
11	69990	X	43203	-0-	-26787	-0-	2481	1	40722	3	N	-0-					-0-
*12	61008	X	41492	-0-	-19516	-0-	2150	1	39342	3	N	-0-					-0-
01	54281	X	NO RPT	-0-	-54281	-0-					N	NO RPT					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287215	X	138616	-0-	-148599	-0-	7342	1	131274	3	N	-0-					-0-
09	223410	X	122890	-0-	-100520	-0-	5861	1	117029	3	N	-0-					-0-
10	194432	X	115210	-0-	-79222	-0-	6361	1	108849	3	N	-0-					-0-
11	169050	X	104534	-0-	-64516	-0-	6003	1	98531	3	N	-0-					-0-
*12	152985	X	99090	-0-	-53895	-0-	5133	1	93957	3	N	-0-					-0-
01	138601	X	NO RPT	-0-	-138601	-0-					N	NO RPT					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427180	X	165025	-0-	-262155	-0-	8741	1	156266	3	N	16	150	1			25
							18	9									
09	413400	X	147835	-0-	-265565	-0-	7051	1	140784	3	N	-0-					25
10	427180	X	140604	-0-	-286576	-0-	7763	1	132841	3	N	-0-					25
11	413400	X	127518	-0-	-285882	-0-	7323	1	120195	3	N	-0-					25
*12	427180	X	122202	-0-	-304978	-0-	6331	1	115871	3	N	-0-					25
01	165013	X	NO RPT	-0-	-165013	-0-					N	NO RPT					25

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					106
09	0	N	-0-	-0-	-0-	-0-					N	-0-					106
10	0	N	-0-	-0-	-0-	-0-					N	-0-					106
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	6	5	1			1
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	21	-0-	21	15041	21	2			N	-0-					14
09	9280	263	-0-	-9017	6024	263	2			N	-0-					14
10	9920	-0-	-0-	-9920	-0-					N	-0-					14
11	4050 #	358	-0-	-3692	-0-	358	2			N	-0-					14
12	735 R	735	-0-	-0-	-0-	735	2			N	-0-					14
*01	758 R	758	-0-	-0-	-0-	758	2			N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

08	9774 X	9774	-0-	-0-	-0-	598	1	9011	2	N	150	190	1			82
						165	9									
09	9139 X	9139	-0-	-0-	-0-	503	1	8509	2	N	115					197
						127	9									
10	9574 X	9574	-0-	-0-	-0-	205	1	9223	2	N	133	170	1			160
						146	9									
11	12866 X	12866	-0-	-0-	-0-	577	1	12087	2	N	184	194	1			150
						202	9									
*12	467 X	467	-0-	-0-	-0-	8	1	453	2	N	5					155
						6	9									
01	31 X	-0-	-0-	-31	-0-					N	-0-					155

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

08	3063 N	3063	-0-	-0-	-0-	1016	1	2040	2	N	6					139
						7	9									
09	2767 N	2767	-0-	-0-	-0-	1078	1	1681	2	N	7					146
						8	9									
10	2863 N	2863	-0-	-0-	-0-	1101	1	1753	2	N	8					154
						9	9									
11	3000 N	3101	-0-	101	101	1352	1	1727	2	N	20					174
						22	9									
*12	3100 N	7777	-0-	4677	4778	2959	1	4776	2	N	38	170	1			42
						42	9									
*01	3100 N	6408	-0-	3308	8086	1912	1	4441	2	N	50					92
						55	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

08	589 N	491	-0-	-98	-0-	491	2			N	-0-					100
09	810 N	-0-	-0-	-810	-0-					N	-0-					100
10	806 N	-0-	-0-	-806	-0-					N	-0-					100
11	480 N	NO RPT	-0-	-480	-0-					N	NO RPT					100
12	690 N	690	-0-	-0-	-0-	690	2			N	-0-					100
*01	580 N	580	-0-	-0-	-0-	550	2	31	9	N	28					132

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			134
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			134
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			134
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			134
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			134
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

08	2945 #	-0-	-0-	-2945	-0-				N	-0-			138
09	2850 #	-0-	-0-	-2850	-0-				N	66	65	1	26
10	217 #	-0-	-0-	-217	-0-				N	-0-			26
11	4 #	NO RPT	-0-	-4	-0-				N	NO RPT			26
12	0 #	-0-	-0-	-0-	-0-				N	-0-			26
01	0 #	-0-	-0-	-0-	-0-				N	-0-			26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-			55
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			55
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			55
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

08	0 X	-0-	-0-	-0-	B	-0-						N	-0-			-0-
09	17342 X	10384	-0-	-6958	B	-0-	624	1	9760	2		N	-0-			-0-
10	DELQ PR	8519	-0-	8519	B	8519	554	1	7965	2		N	-0-			-0-
11	17940 X	2606	-0-	-15334	B	-0-	951	1	1655	2		N	-0-			-0-
12	18538 X	1040	-0-	-17498	B	-0-	548	1	492	2		N	-0-			-0-
*01	1771 X	1771	-0-	-0-	B	-0-	877	1	894	2		N	-0-			-0-

T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

08	PRTL PLG	-0-	-0-	-0-	B	-0-						N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	B	-0-						N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-						N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-						N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-						N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-						N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

08	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
09	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782

DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) //CONT.// 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	1168	-0-	1168	1168	1168	2			Y	-0-					-0-
10	DLQ G-10	3202	-0-	3202	4370	3202	2			Y	-0-					-0-
11	2990	1529	-0-	-1461	2909	1529	2			Y	-0-					-0-
12	2966 R	57	-0-	-2909	-0-	57	2			Y	-0-					-0-
01	3193 #	-0-	-0-	-3193	-0-					Y	-0-					-0-

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

08	876 R	876	-0-	-0-	-0-	876	2			N	-0-					71
09	3060 #	814	-0-	-2246	-0-	810	2	4	9	N	4					75
10	3162 #	2267	-0-	-895	-0-	2162	2	105	9	N	95					170
11	3060 #	1982	-0-	-1078	-0-	1335	2	647	9	N	588	330	1			428
12	1829 #	878	-0-	-951	-0-	464	2	414	9	N	376	657	1			147
01	2263 #	911	-0-	-1352	-0-	529	2	382	9	N	347	327	1			167

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1955	NO RPT	-0-	-1955	-0-					N	NO RPT					-0-
10	3565	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-
11	3450	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-
12	3565	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-
01	3565	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	120 N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*12	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*01	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	120 N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*12	108 N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*01	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

08	14B DENY	-0-	-0-	-0-	47				N	-0-			46
09	14B DENY	-0-	-0-	-0-	47				N	-0-			46
10	14B DENY	-0-	-0-	-0-	47				N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
01	14B2 EXT	NO RPT	-0-	-0-	47				N	NO RPT			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

08	5797 #	4376	-0-	-1421	-0-	4284	2	92	9	N	84			244
09	5310 #	4278	-0-	-1032	-0-	4213	2	65	9	N	59	188	1	115
10	5218 R	5218	-0-	-0-	-0-	5186	2	32	9	N	29			144
11	4445 R	4445	-0-	-0-	-0-	4379	2	66	9	N	60			204
12	4433 #	4217	-0-	-216	-0-	4164	2	53	9	N	48			252
01	5208 #	3853	-0-	-1355	-0-	3818	2	35	9	N	32	179	1	105

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085 N	757	-0-	-328	-0-	757	2		N	-0-			71
09	924 N	924	-0-	-0-	-0-	924	2		N	-0-			71
10	0 N	-0-	-0-	-0-	-0-				N	-0-			71
11	856 N	856	-0-	-0-	-0-	856	2		N	-0-			71
12	961 N	806	-0-	-155	-0-	806	2		N	-0-			71
*01	1624 N	1624	-0-	-0-	-0-	1624	2		N	-0-			71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

08	0 #	-0-	-0-	-0-	-0-			N	-0-			42
09	0 #	-0-	-0-	-0-	-0-			N	-0-			42
10	0 #	-0-	-0-	-0-	-0-			N	-0-			42
11	0 #	-0-	-0-	-0-	-0-			N	-0-			42
12	0 #	-0-	-0-	-0-	-0-			N	-0-			42
01	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

08	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

08	1139 N	1139	-0-	-0- B	-0-	62	1	1077 3	N	-0-		4
09	870 N	858	-0-	-12 B	-0-	48	1	810 3	N	-0-		4
10	983 N	983	-0-	-0- B	-0-	60	1	923 3	N	-0-		4
11	1110 N	796	-0-	-314 B	-0-	796	3		N	-0-		4
*12	951 N	951	-0-	-0- B	-0-	62	1	889 3	N	-0-		4
01	992 N	915	-0-	-77 B	-0-	60	1	855 3	N	-0-		4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

08	3196 X	3196	-0-	-0-	-0-	3196	2		N	-0-		-0-
09	3111 X	3111	-0-	-0-	-0-	3111	2		N	-0-		-0-
10	3282 X	3282	-0-	-0-	-0-	3282	2		N	-0-		-0-
11	4249 X	4249	-0-	-0-	-0-	4249	2		N	-0-		-0-
*12	4481 X	4481	-0-	-0-	-0-	4481	2		N	-0-		-0-
01	3100 X	NO RPT	-0-	-3100	-0-				N	NO RPT		-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. //CONT.// 396852
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
09	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
11	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
*12	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

08	744	N	579	-0-	-165	-0-	4	1	540	2	Y	32	32	1			96
							35	9									
09	778	N	778	-0-	-0-	-0-	6	1	761	2	Y	10					106
							11	9									
10	558	N	482	-0-	-76	-0-	5	1	466	2	Y	10					116
							11	9									
11	761	N	761	-0-	-0-	-0-	8	1	733	2	Y	18					134
							20	9									
12	806	N	178	-0-	-628	-0-	2	1	166	2	Y	9					143
							10	9									
01	496	N	211	-0-	-285	-0-	3	1	205	2	Y	3					146
							3	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

08	24428	X	17879	-0-	-6549	-0-	139	1	17533	2	Y	188	101	1			222
							207	9									
09	23100	X	14574	-0-	-8526	-0-	122	1	14382	2	Y	64	176	1			110
							70	9									
10	22785	X	13293	-0-	-9492	-0-	329	1	12933	2	Y	28					138
							31	9									
11	20550	X	10179	-0-	-10371	-0-	525	1	9588	2	Y	60					198
							66	9									
12	19220	X	9766	-0-	-9454	-0-	615	1	9099	2	Y	47	175	1			70
							52	9									
01	17887	X	7358	-0-	-10529	-0-	600	1	6717	2	Y	37					107
							41	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

08	1052 N	1052	-0-	-0-	-0-	8	1	1044	2	Y	-0-			-0-
09	2172 N	2172	-0-	-0-	-0-	18	1	2154	2	Y	-0-			-0-
10	403 N	171	-0-	-232	-0-	2	1	169	2	Y	-0-			-0-
11	1917 N	1917	-0-	-0-	-0-	20	1	1897	2	Y	-0-			-0-
12	2400 N	2400	-0-	-0-	-0-	31	1	2369	2	Y	-0-			-0-
*01	2965 N	2965	-0-	-0-	-0-	45	1	2920	2	Y	-0-			-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

08	0 N	NO RPT	-0-	-0-	B	-2827	N	NO RPT			37
09	0 X	NO RPT	-0-	-0-	B	-2827	N	NO RPT			37
10	0 X	NO RPT	-0-	-0-	B	-2827	N	NO RPT			37
11	0 X	NO RPT	-0-	-0-	B	-2827	N	NO RPT			37
12	0 X	NO RPT	-0-	-0-	B	-2827	N	NO RPT			37
01	0 X	NO RPT	-0-	-0-	B	-2827	N	NO RPT			37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

08	0 N	NO RPT	-0-	-0-	B	-411	N	NO RPT			23
09	0 N	NO RPT	-0-	-0-	B	-411	N	NO RPT			23
10	0 N	NO RPT	-0-	-0-	B	-411	N	NO RPT			23
11	0 X	NO RPT	-0-	-0-	B	-411	N	NO RPT			23
12	0 X	NO RPT	-0-	-0-	B	-411	N	NO RPT			23
01	0 X	NO RPT	-0-	-0-	B	-411	N	NO RPT			23

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

08	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-5902			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-5902			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

08	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3193 X	2764	-0-	-429	-0-	2764	3	N	-0-			-0-
09	3120 X	2833	-0-	-287	-0-	2833	3	N	-0-			-0-
10	3224 X	2864	-0-	-360	-0-	2864	2	N	-0-			-0-
11	3120 X	1826	-0-	-1294	-0-	1826	2	N	-0-			-0-
12	3131 X	2238	-0-	-893	-0-	2238	2	N	-0-			-0-
01	2914 X	NO RPT	-0-	-2914	-0-			N	NO RPT			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3534 X	3460	-0-	-74	-0-	3460	3	N	-0-			-0-
09	3420 X	3124	-0-	-296	-0-	3124	3	N	-0-			-0-
10	4340 X	2976	-0-	-1364	-0-	2976	2	N	-0-			-0-
11	4200 X	2961	-0-	-1239	-0-	2961	2	N	-0-			-0-
12	4340 X	2909	-0-	-1431	-0-	2909	2	N	-0-			-0-
01	3472 X	NO RPT	-0-	-3472	-0-			N	NO RPT			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6665 X	5383	-0-	-1282	-0-	5383	3	N	-0-			-0-
09	6810 X	6013	-0-	-797	-0-	6013	3	N	-0-			-0-
10	7037 X	5367	-0-	-1670	-0-	5367	2	N	-0-			-0-
11	6810 X	3932	-0-	-2878	-0-	3932	2	N	-0-			-0-
12	6262 X	4120	-0-	-2142	-0-	4120	2	N	-0-			-0-
01	6200 X	NO RPT	-0-	-6200	-0-			N	NO RPT			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
09	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					-0-
10	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					-0-
11	1260	N	954	-0-	-306	-0-	954	2			N	-0-					-0-
12	1240	N	747	-0-	-493	-0-	747	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

08	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					-0-
09	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					-0-
10	3255	X	2827	-0-	-428	-0-	2827	2			N	-0-					-0-
11	3750	X	2476	-0-	-1274	-0-	2476	2			N	-0-					-0-
*12	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					-0-
01	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

08	1271	N	805	-0-	-466	-0-	805	3			N	-0-					-0-
09	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
11	780	N	607	-0-	-173	-0-	607	2			N	-0-					-0-
12	1643	N	201	-0-	-1442	-0-	201	2			N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	14B2	EXT	3	-0-	3	3	3	2			N	-0-					-0-
12	14B2	EXT	1	-0-	1	4	1	2			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

08	4836	X	2767	-0-	-2069	-0-	2767	3			N	-0-					-0-
09	4680	X	1313	-0-	-3367	-0-	1313	3			N	-0-					-0-
10	4836	X	1578	-0-	-3258	-0-	1578	2			N	-0-					-0-
11	4380	X	3709	-0-	-671	-0-	3709	2			N	-0-					-0-
12	4123	X	3123	-0-	-1000	-0-	3123	2			N	-0-					-0-
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

08	3565	X	2280	-0-	-1285	-0-	2280	3			N	-0-					-0-
09	3060	X	2217	-0-	-843	-0-	2217	3			N	-0-					-0-
10	3007	X	2462	-0-	-545	-0-	2462	2			N	-0-					-0-
11	2730	X	1988	-0-	-742	-0-	1988	2			N	-0-					-0-
*12	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
01	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2511 X	1737	-0-	-774	-0-	1737	3		N	-0-			-0-
09	3203 X	3203	-0-	-0-	-0-	3203	3		N	-0-			-0-
10	2418 X	2209	-0-	-209	-0-	2209	2		N	-0-			-0-
11	2340 X	777	-0-	-1563	-0-	777	2		N	-0-			-0-
12	3162 X	2217	-0-	-945	-0-	2217	2		N	-0-			-0-
01	3162 X	NO RPT	-0-	-3162	-0-				N	NO RPT			-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

08	2232 N	2214	-0-	-18	-0-	2214	3		N	-0-			-0-
09	2130 N	2042	-0-	-88	-0-	2042	3		N	-0-			-0-
10	2170 N	1717	-0-	-453	-0-	1717	2		N	-0-			-0-
11	2130 N	1524	-0-	-606	-0-	1524	2		N	-0-			-0-
12	2108 N	686	-0-	-1422	-0-	686	2		N	-0-			-0-
01	1705 N	NO RPT	-0-	-1705	-0-				N	NO RPT			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

08	1887 N	1887	-0-	-0-	-0-	1887	3		N	-0-			-0-
09	2153 N	2153	-0-	-0-	-0-	2153	3		N	-0-			-0-
10	1922 N	1782	-0-	-140	-0-	1782	2		N	-0-			-0-
11	1830 N	1344	-0-	-486	-0-	1344	2		N	-0-			-0-
12	2232 N	1020	-0-	-1212	-0-	1020	2		N	-0-			-0-
01	1767 N	NO RPT	-0-	-1767	-0-				N	NO RPT			-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

08	2604 X	2144	-0-	-460	-0-	2144	3		N	-0-			-0-
09	2402 X	2402	-0-	-0-	-0-	2402	3		N	-0-			-0-
10	3718 X	3718	-0-	-0-	-0-	3718	2		N	-0-			-0-
11	4666 X	4666	-0-	-0-	-0-	4666	2		N	-0-			-0-
*12	6026 X	6026	-0-	-0-	-0-	6026	2		N	-0-			-0-
01	3689 X	NO RPT	-0-	-3689	-0-				N	NO RPT			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170 X	1470	-0-	-700	-0-	161	1	1309	2	N	-0-					-0-
09	2250 X	948	-0-	-1302	-0-	147	1	801	2	N	-0-					-0-
10	2325 X	1181	-0-	-1144	-0-	97	1	1084	2	N	-0-					-0-
11	2250 X	382	-0-	-1868	-0-	21	1	361	2	N	-0-					-0-
12	2170 X	1390	-0-	-780	-0-	130	1	1260	2	N	-0-					-0-
01	1457 X	1059	-0-	-398	-0-	198	1	861	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

08	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
09	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
10	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
11	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
12	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					28
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					28
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					28
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					28
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					28
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

08	12338 #	-0-	-0-	-12338	-0-					N	-0-					130
09	6300 #	-0-	-0-	-6300	-0-					N	-0-					130
10	0 #	-0-	-0-	-0-	-0-					N	-0-	130	1			-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

08	13361 X	10696	-0-	-2665	-0-	533	1	10082	3	Y	74			203
						81	9							
09	12900 X	10840	-0-	-2060	-0-	566	1	10193	3	Y	74	176	1	101
						81	9							
10	13547 X	9166	-0-	-4381	-0-	504	1	8585	3	Y	70			171
						77	9							
11	13110 X	8532	-0-	-4578	-0-	463	1	7997	3	Y	65			236
						72	9							
12	13547 X	9779	-0-	-3768	-0-	546	1	9123	3	Y	100	190	1	146
						110	9							
01	11191 X	6590	-0-	-4601	-0-	348	1	6198	3	Y	40			186
						44	9							

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

08	279 N	210	-0-	-69	-0-	11	1	199	3	N	-0-			-0-
09	240 N	240	-0-	-0-	-0-	13	1	227	3	N	-0-			-0-
10	279 N	199	-0-	-80	-0-	11	1	188	3	N	-0-			-0-
11	242 N	242	-0-	-0-	-0-	13	1	229	3	N	-0-			-0-
12	248 N	204	-0-	-44	-0-	12	1	192	3	N	-0-			-0-
01	186 N	154	-0-	-32	-0-	8	1	146	3	N	-0-			-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

08	6638 X	6638	-0-	-0-	-0-	1904	1	4598	3	Y	124	119	1	114
						136	9							
09	6240 X	4859	-0-	-1381	-0-	1440	1	3378	3	Y	37			151
						41	9							
10	6448 X	5040	-0-	-1408	-0-	1454	1	3531	3	Y	50	113	1	88
						55	9							
11	6420 X	5996	-0-	-424	-0-	1955	1	3929	3	Y	102	119	1	71
						112	9							
12	6634 X	5225	-0-	-1409	-0-	1487	1	3657	3	Y	74			145
						81	9							
01	6634 X	6067	-0-	-567	-0-	766	1	5170	3	Y	119	130	1	134
						131	9							

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960 X	3757	-0-	-1203	-0-	1078	1	2602	3	Y	70	67	1			169
						77	9									
09	4770 X	3186	-0-	-1584	-0-	945	1	2215	3	Y	24					193
						26	9									
10	4929 X	3306	-0-	-1623	-0-	954	1	2316	3	Y	33	74	1			152
						36	9									
11	4620 X	3189	-0-	-1431	-0-	1040	1	2090	3	Y	54	63	1			143
						59	9									
12	4743 X	3276	-0-	-1467	-0-	933	1	2292	3	Y	46					189
						51	9									
01	3751 X	3189	-0-	-562	-0-	403	1	2717	3	Y	63	68	1			184
						69	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) //CONT.// 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

08	217 N	127	-0-	-90	-0-	127	1		N	-0-			-0-
09	210 N	47	-0-	-163	-0-	47	1		N	-0-			-0-
10	341 N	13	-0-	-328	-0-	13	1		N	-0-			-0-
11	120 N	56	-0-	-64	-0-	56	1		N	-0-			-0-
12	125 N	125	-0-	-0-	-0-	125	1		N	-0-			-0-
*01	104 N	104	-0-	-0-	-0-	104	1		N	-0-			-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

08	403	N	258	-0-	-145	-0-	258	1	N	-0-			-0-
09	360	N	117	-0-	-243	-0-	117	1	N	-0-			-0-
10	465	N	36	-0-	-429	-0-	36	1	N	-0-			-0-
11	240	X	86	-0-	-154	-0-	86	1	N	-0-			-0-
12	227	X	227	-0-	-0-	-0-	227	1	N	-0-			-0-
01	248	X	222	-0-	-26	-0-	222	1	N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 02/05/2019 TOTAL DEPTH 5925 PERF. 3865 - 3925

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	226	-0-	-146	-0-	226	1			N	-0-					-0-
09	330 N	100	-0-	-230	-0-	100	1			N	-0-					-0-
10	403 N	28	-0-	-375	-0-	28	1			N	-0-					-0-
11	210 N	70	-0-	-140	-0-	70	1			N	-0-					-0-
12	172 N	172	-0-	-0-	-0-	172	1			N	-0-					-0-
*01	185 N	185	-0-	-0-	-0-	185	1			N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
09	540	X	218	-0-	-322	-0-	85	1	16	2	N	-0-					-0-
							117	3									
10	558	X	494	-0-	-64	-0-	128	1	59	2	N	-0-					-0-
							307	3									
11	240	X	239	-0-	-1	-0-	44	1	16	2	N	-0-					-0-
							179	3									
12	248	X	36	-0-	-212	-0-	1	1	6	2	N	-0-					-0-
							29	3									
01	496	N	81	-0-	-415	-0-	23	1	6	2	N	-0-					-0-
							52	3									

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	X	345	-0-	-0-	-0-	345	1			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	1			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-
11	360	X	97	-0-	-263	-0-	97	1			N	-0-					-0-
12	620	X	88	-0-	-532	-0-	88	1			N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

08	150	N	150	-0-	-0-	-0-	79	1	2	2	N	-0-					-0-
							69	3									
09	335	N	335	-0-	-0-	-0-	132	1	24	2	N	-0-					-0-
							179	3									
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	341	N	218	-0-	-123	-0-	9	1	38	2	N	-0-					-0-
							171	3									
01	0	N	-0-	-0-	-0-	-0-					N	34	28	0			6

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	312	1	6	2	N	-0-					-0-
							276	3									
09	330	N	256	-0-	-74	-0-	101	1	18	2	N	-0-					-0-
							137	3									
10	285	N	285	-0-	-0-	-0-	73	1	34	2	N	-0-					-0-
							178	3									
11	570	N	351	-0-	-219	-0-	63	1	24	2	N	-0-					-0-
							264	3									
12	582	N	582	-0-	-0-	-0-	22	1	100	2	N	-0-					-0-
							460	3									
*01	589	N	589	-0-	-0-	-0-	171	1	45	2	N	-0-					-0-
							373	3									

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

08	1889	N	1889	-0-	-0-	-0-	994	1	21	2	N	-0-					-0-
							874	3									
09	1920	N	1327	-0-	-593	-0-	521	1	96	2	N	-0-					-0-
							710	3									
10	1083	N	1083	-0-	-0-	-0-	280	1	131	2	N	-0-					-0-
							672	3									
11	2000	X	2000	-0-	-0-	-0-	361	1	138	2	N	-0-					-0-
							1501	3									
12	1364	X	1303	-0-	-61	-0-	50	1	225	2	N	-0-					-0-
							1028	3									
*01	2373	X	2373	-0-	-0-	-0-	690	1	181	2	N	-0-					-0-
							1502	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

08	206	N	206	-0-	-0-	-0-	206	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	589	N	270	-0-	-319	-0-	270	1			N	-0-					-0-
11	210	N	117	-0-	-93	-0-	117	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
01	279	N	70	-0-	-209	-0-	70	1			N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

08	6014 X	6001	-0-	-13	-0-	3158	1	65	2	N	-0-			-0-
						2778	3							
09	5820 X	2096	-0-	-3724	-0-	823	1	150	2	N	-0-			-0-
						1123	3							
10	5952 X	3076	-0-	-2876	-0-	794	1	371	2	N	-0-			-0-
						1911	3							
11	5820 X	3620	-0-	-2200	-0-	653	1	249	2	N	-0-			-0-
						2718	3							
12	6014 X	3335	-0-	-2679	-0-	128	1	575	2	N	-0-			-0-
						2632	3							
01	6014 X	3518	-0-	-2496	-0-	1023	1	268	2	N	-0-			-0-
						2227	3							

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) //CONT.// 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

08	1 N	-0-	-0-	-1	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	1 N	-0-	-0-	-1	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	67	1	2	2	N	-0-			-0-
							59	3							
09	295	N	295	-0-	-0-	-0-	116	1	21	2	N	-0-			-0-
							158	3							
10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	310	N	253	-0-	-57	-0-	10	1	44	2	N	-0-			-0-
							199	3							
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

08	8277	X	228	-0-	-8049	-0-	120	1	3	2	N	-0-			-0-
							105	3							
09	2460	X	476	-0-	-1984	-0-	187	1	34	2	N	-0-			-0-
							255	3							
10	155	X	-0-	-0-	-155	-0-					N	-0-			-0-
11	210	X	-0-	-0-	-210	-0-					N	-0-			-0-
12	496	X	178	-0-	-318	-0-	7	1	31	2	N	-0-			-0-
							140	3							
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

08	1151 N	1151	-0-	-0-	-0-	4 41	1 9	1106	2	N	37			93
09	990 N	964	-0-	-26	-0-	5 36	1 9	923	2	N	33			126
10	1085 N	954	-0-	-131	-0-	5 25	1 9	924	2	N	23			149
11	1110 N	842	-0-	-268	-0-	4 26	1 9	812	2	N	24			173
*12	932 N	932	-0-	-0-	-0-	5 25	1 9	902	2	N	23			196
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			196

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

08	0 #	-0-	-0-	-0-	-0-					N	-0-			145
09	0 #	-0-	-0-	-0-	-0-					N	-0-			145
10	0 #	-0-	-0-	-0-	-0-					N	-0-			145
11	0 #	-0-	-0-	-0-	-0-					N	-0-			145
12	0 #	-0-	-0-	-0-	-0-					N	-0-			145
01	0 #	-0-	-0-	-0-	-0-					N	-0-			145

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35307 X	35307	-0-	-0-	-0-	34899	2	408	9	N	371	494	1			80
09	31924 X	31924	-0-	-0-	-0-	31526	2	398	9	N	362	179	1			263
10	32539 X	32539	-0-	-0-	-0-	32176	2	363	9	N	330	358	1			235
11	30682 X	30682	-0-	-0-	-0-	30334	2	348	9	N	316	360	1			191
12	31144 X	31144	-0-	-0-	-0-	30646	2	498	9	N	453	338	1			306
*01	30806 X	30806	-0-	-0-	-0-	30399	2	407	9	N	370	522	1			154

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

08	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
09	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
10	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

08	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
09	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
10	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

08	1831 N	1831	-0-	-0-	-0-	1831	2	N	-0-			-0-
09	1725 N	1725	-0-	-0-	-0-	1725	2	N	-0-			-0-
10	1827 N	1827	-0-	-0-	-0-	1827	2	N	-0-			-0-
11	1644 N	1644	-0-	-0-	-0-	1644	2	N	-0-			-0-
12	1643 N	1635	-0-	-8	-0-	1635	2	N	-0-			-0-
*01	1816 N	1816	-0-	-0-	-0-	1816	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

08	372 N	210	-0-	-162	-0-	210	2	N	-0-			-0-
09	210 N	152	-0-	-58	-0-	152	2	N	-0-			-0-
10	248 N	122	-0-	-126	-0-	122	2	N	-0-			-0-
11	210 N	127	-0-	-83	-0-	127	2	N	-0-			-0-
12	155 N	139	-0-	-16	-0-	139	2	N	-0-			-0-
*01	160 N	160	-0-	-0-	-0-	160	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

08	0 N	-0-	-0-	-0-	-0-			N	-0-			80
09	0 N	-0-	-0-	-0-	-0-			N	-0-			80
10	0 N	-0-	-0-	-0-	-0-			N	-0-			80
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

08	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

08	341	N	279	-0-	-62	-0-	279	2		N	-0-					-0-
09	330	N	258	-0-	-72	-0-	258	2		N	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	2		N	-0-					-0-
11	270	N	209	-0-	-61	-0-	209	2		N	-0-					-0-
12	279	N	209	-0-	-70	-0-	209	2		N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	2		N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

08	2153	N	55	-0-	-2098	-0-	55	2		N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2		N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2		N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2		N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2		N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	2		N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

08	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

08	465	N	322	-0-	-143	-0-	322	2		N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2		N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	2		N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	2		N	-0-					-0-
12	589	N	520	-0-	-69	-0-	520	2		N	-0-					-0-
01	496	N	404	-0-	-92	-0-	404	2		N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372 N	368	-0-	-4	-0-	368	2		N	-0-			-0-
09	360 N	353	-0-	-7	-0-	353	2		N	-0-			-0-
10	399 N	399	-0-	-0-	-0-	399	2		N	-0-			-0-
11	360 N	329	-0-	-31	-0-	329	2		N	-0-			-0-
12	372 N	361	-0-	-11	-0-	361	2		N	-0-			-0-
01	403 N	380	-0-	-23	-0-	380	2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

08	465 N	322	-0-	-143	-0-	322	2		N	-0-			-0-
09	566 N	566	-0-	-0-	-0-	566	2		N	-0-			-0-
10	527 N	496	-0-	-31	-0-	496	2		N	-0-			-0-
11	383 N	383	-0-	-0-	-0-	383	2		N	-0-			-0-
12	589 N	553	-0-	-36	-0-	553	2		N	-0-			-0-
01	496 N	405	-0-	-91	-0-	405	2		N	-0-			-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63

PLUGGED AND ABANDONED_____ 08/14/2018 - P/A 08/14/18

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038 X	1722	-0-	-1316	-0-	1165	1	557	3	N	-0-					-0-
09	2700 X	1339	-0-	-1361	-0-	956	1	383	3	N	-0-					-0-
10	2604 X	1742	-0-	-862	-0-	1260	1	482	3	N	-0-					-0-
11	2070 X	1764	-0-	-306	-0-	1136	1	628	3	N	-0-					-0-
12	1736 X	1298	-0-	-438	-0-	700	1	598	3	N	-0-					-0-
*01	2670 X	2670	-0-	-0-	-0-	1601	1	1069	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

08	672 N	672	-0-	-0-	-0-	452	1	217	3	N	3					55
						3	9									
09	666 N	666	-0-	-0-	-0-	471	1	189	3	N	5					60
						6	9									
10	682 N	682	-0-	-0-	-0-	487	1	187	3	N	7					67
						8	9									
11	592 N	592	-0-	-0-	-0-	375	1	208	3	N	8					75
						9	9									
12	667 N	667	-0-	-0-	-0-	342	1	293	3	N	29					104
						32	9									
*01	631 N	631	-0-	-0-	-0-	372	1	249	3	N	9					113
						10	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

08	3689 X	1867	-0-	-1822	-0-	1261	1	604	3	N	2					35
						2	9									
09	3570 X	3274	-0-	-296	-0-	2332	1	936	3	N	5					40
						6	9									
10	3283 X	3283	-0-	-0-	-0-	2369	1	907	3	N	6					46
						7	9									
11	2790 X	2547	-0-	-243	-0-	1636	1	905	3	N	5					51
						6	9									
12	2046 X	1782	-0-	-264	-0-	961	1	821	3	N	-0-					51
01	3379 X	2203	-0-	-1176	-0-	1321	1	882	3	N	-0-					51

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

08	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-									
09	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155 #	52	-0-	-103 B	-200	52	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-200									
09	150 #	72	-0-	-78 B	-278	72	2		N	-0-			-0-
10	62 #	72	-0-	10 B	-268	72	2		N	-0-			-0-
11	60 #	70	-0-	10 B	-258	70	2		N	-0-			-0-
12	62 #	52	-0-	-10 B	-268	52	2		N	-0-			-0-
01	62 #	53	-0-	-9 B	-277	53	2		N	-0-			-0-

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

08	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	PRTL PLG	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

08	651 #	511	-0-	-140 B	-1097	511	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-872	CANCELLED UNDERAGE ->		-225						
09	630 #	479	-0-	-151 B	-1023	479	2		N	-0-			-0-
10	651 #	492	-0-	-159 B	-1182	492	2		N	-0-			-0-
11	630 #	412	-0-	-218 B	-1400	412	2		N	-0-			-0-
12	496 #	394	-0-	-102 B	-1502	394	2		N	-0-			-0-
01	496 #	624	-0-	128 B	-1374	624	2		N	-0-			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

08	62 #	22	-0-	-40 B	-515	22	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-417	CANCELLED UNDERAGE ->		-98						
09	60 #	142	-0-	82 B	-335	142	2		N	-0-			-0-
10	62 #	44	-0-	-18 B	-353	44	2		N	-0-			-0-
11	60 #	140	-0-	80 B	-273	140	2		N	-0-			-0-
12	155 #	34	-0-	-121 B	-394	34	2		N	-0-			-0-
01	155 #	41	-0-	-114 B	-508	41	2		N	-0-			-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA, WEST (3300) //CONT.// 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	772	-0-	-34	-0-	610	2	162	3	N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	611	2	172	3	N	-0-					-0-
10	806	N	718	-0-	-88	-0-	595	2	123	3	N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	665	2	100	3	N	-0-					-0-
12	806	N	784	-0-	-22	-0-	647	2	137	3	N	-0-					-0-
*01	832	N	832	-0-	-0-	-0-	687	2	145	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

08	899	N	757	-0-	-142	-0-	512	1	245	3	N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	549	1	220	3	N	-0-					-0-
10	744	N	725	-0-	-19	-0-	524	1	201	3	N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	473	1	261	3	N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	406	1	346	3	N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	474	1	319	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

08	93	N	90	-0-	-3	-0-	90	2			N	-0-					109
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					109
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					109
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					109
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

08	4472	X	4472	-0-	-0-	-0-	313	1	4137	3	Y	20	20	1		32
							22	9								
09	5452	X	5452	-0-	-0-	-0-	317	1	5113	3	Y	20	21	1		31
							22	9								
10	5487	X	5487	-0-	-0-	-0-	209	1	5267	3	Y	10	10	1		31
							11	9								
11	5911	X	5911	-0-	-0-	-0-	80	1	5813	3	Y	16	21	1		26
							18	9								
*12	6424	X	6424	-0-	-0-	-0-	373	1	6028	3	Y	21	31	1		16
							23	9								
*01	5708	X	5708	-0-	-0-	-0-	308	1	5377	3	Y	21	29	1		8
							23	9								

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-				-0-
10	558	N	180	-0-	-378	-0-	7	1	173	3	N	-0-				-0-
11	1771	N	1771	-0-	-0-	-0-	24	1	1747	3	N	-0-				-0-
*12	931	N	931	-0-	-0-	-0-	54	1	877	3	N	-0-				-0-
01	186	N	28	-0-	-158	-0-	2	1	26	3	N	-0-				-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	283	-0-	-1422	-0-	18	1	233	3	N	29	51	1			83
							32	9									
09	1890	N	57	-0-	-1833	-0-	3	1	44	3	N	9	37	1			55
							10	9									
10	1488	N	1111	-0-	-377	-0-	41	1	1036	3	N	31	21	1			65
							34	9									
11	994	N	994	-0-	-0-	-0-	13	1	923	3	N	53	53	1			65
							58	9									
*12	1233	N	1233	-0-	-0-	-0-	67	1	1088	3	N	71	90	1			46
							78	9									
*01	1512	N	1512	-0-	-0-	-0-	78	1	1356	3	N	71	91	1			26
							78	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0- B	-0-	7	1	196	3	Y	1	1	1			1
							1	9									
09	150	N	137	-0-	-13 B	-0-	5	1	131	3	Y	1	1	1			1
							1	9									
10	155	N	155	-0-	-0- B	-0-	7	1	147	3	Y	1	1	1			1
							1	9									
11	151	N	151	-0-	-0- B	-0-	7	1	143	3	Y	1	1	1			1
							1	9									
12	202	N	202	-0-	-0- B	-0-	11	1	190	3	Y	1	1	1			1
							1	9									
*01	195	N	195	-0-	-0- B	-0-	18	1	176	3	Y	1	1	1			1
							1	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	#	4538	-0-	-608 B	-4318	319	1	4211	3	N	7	7	1			11
							8	9									
09	4980	#	4320	-0-	-660 B	-4978	252	1	4061	3	N	6	7	1			10
							7	9									
10	5146	#	4310	-0-	-836 B	-5814	164	1	4143	3	N	3	3	1			10
							3	9									
11	4890	#	4631	-0-	-259 B	-6073	63	1	4561	3	N	6	7	1			9
							7	9									
*12	4526	#	5318	-0-	792 B	-5281	309	1	5002	3	N	6	10	1			5
							7	9									
01	4526	#	5469	-0-	943 B	-4338	296	1	5165	3	N	7	9	1			3
							8	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MASSIVE) //CONT.// 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

08	7378 X	826	-0-	-6552	-0-	58	1	760	3	N	7	10	1			17
						8	9									
09	7140 X	1001	-0-	-6139	-0-	58	1	936	3	N	6	9	1			14
						7	9									
10	7378 X	1440	-0-	-5938	-0-	55	1	1378	3	N	6	5	1			15
						7	9									
11	2670 X	628	-0-	-2042	-0-	9	1	617	3	N	2	8	1			9
						2	9									
*12	1209 X	866	-0-	-343	-0-	50	1	809	3	N	6	10	1			5
						7	9									
01	1426 X	967	-0-	-459	-0-	52	1	909	3	N	5	8	1			2
						6	9									

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5506	-0-	-446	-0-	578	1	4892	3	N	33	33	1			54
							36	9									
09	6030	X	4091	-0-	-1939	-0-	379	1	3686	3	N	24	31	1			47
							26	9									
10	6231	X	5249	-0-	-982	-0-	392	1	4839	3	N	16	16	1			47
							18	9									
11	6030	X	5281	-0-	-749	-0-	1459	1	3793	3	N	26	33	1			40
							29	9									
*12	5693	X	5693	-0-	-0-	-0-	1292	1	4361	3	N	36	50	1			26
							40	9									
01	5518	X	5265	-0-	-253	-0-	540	1	4692	3	N	30	44	1			12
							33	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

08	1718	N	1718	-0-	-0-	-0-	120	1	1583	3	N	14	8	1			13
							15	9									
09	313	N	313	-0-	-0-	-0-	18	1	287	3	N	7	8	1			12
							8	9									
10	1411	N	1411	-0-	-0-	-0-	54	1	1351	3	N	5	4	1			13
							6	9									
11	1650	N	399	-0-	-1251	-0-	5	1	388	3	N	5	8	1			10
							6	9									
12	310	N	-0-	-0-	-310	-0-					N	-0-	7	1			3
*01	1644	N	1644	-0-	-0-	-0-	88	1	1541	3	N	14	13	1			4
							15	9									

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

08	1368	N	1368	-0-	-0-	-0-	96	1	1272	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

08	3565	X	2642	-0-	-923	-0-	180	1	2381	3	N	74	86	1			139
							81	9									
09	3450	X	2636	-0-	-814	-0-	148	1	2390	3	N	89	91	1			137
							98	9									
10	3565	X	1384	-0-	-2181	-0-	52	1	1301	3	N	28	41	1			124
							31	9									
11	2801	X	2801	-0-	-0-	-0-	37	1	2706	3	N	53	80	1			97
							58	9									
*12	2728	X	2410	-0-	-318	-0-	137	1	2207	3	N	60	104	1			53
							66	9									
*01	3030	X	3030	-0-	-0-	-0-	159	1	2779	3	N	84	107	1			30
							92	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2447	-0-	-994	-0-	257	1	2172	3	N	16	17	1			27
							18	9									
09	3538	X	3538	-0-	-0-	-0-	328	1	3189	3	N	19	18	1			28
							21	9									
10	3565	X	3565	-0-	-0-	-0-	266	1	3289	3	N	9	9	1			28
							10	9									
11	3350	X	3350	-0-	-0-	-0-	926	1	2407	3	N	15	19	1			24
							17	9									
*12	3878	X	3878	-0-	-0-	-0-	881	1	2974	3	N	21	30	1			15
							23	9									
01	3441	X	3291	-0-	-150	-0-	337	1	2932	3	N	20	27	1			8
							22	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

08	2635 X	2399	-0-	-236	-0-	246	1	2081	3	N	65	63	1			102
						72	9									
09	2790 X	2208	-0-	-582	-0-	200	1	1940	3	N	62	65	1			99
						68	9									
10	2883 X	2320	-0-	-563	-0-	171	1	2115	3	N	31	32	1			98
						34	9									
11	2790 X	2494	-0-	-296	-0-	677	1	1759	3	N	53	68	1			83
						58	9									
*12	2538 X	2538	-0-	-0-	-0-	562	1	1898	3	N	71	102	1			52
						78	9									
*01	2481 X	2481	-0-	-0-	-0-	248	1	2155	3	N	71	96	1			27
						78	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

08	4743 X	1103	-0-	-3640	-0-	117	1	986	3	N	-0-					1
09	4590 X	1911	-0-	-2679	-0-	178	1	1733	3	N	-0-					1
10	3999 X	3251	-0-	-748	-0-	243	1	3008	3	N	-0-	1	1			-0-
11	3870 X	84	-0-	-3786	-0-	23	1	61	3	N	-0-					-0-
*12	2542 X	1191	-0-	-1351	-0-	272	1	919	3	N	-0-					-0-
01	3255 X	2396	-0-	-859	-0-	247	1	2149	3	N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

08	3007 N	3007	-0-	-0-	-0-	212	1	2795	3	N	-0-					-0-
09	2828 N	2828	-0-	-0-	-0-	165	1	2663	3	N	-0-					-0-
10	2803 N	2803	-0-	-0-	-0-	375	1	2428	3	N	-0-					-0-
11	2438 N	2438	-0-	-0-	-0-	302	1	2136	3	N	-0-					-0-
*12	1315 N	1315	-0-	-0-	-0-	353	1	962	3	N	-0-					-0-
*01	2085 N	2085	-0-	-0-	-0-	389	1	1696	3	N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	180 N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
11	90 N	90	-0-	-0-	-0-	1	1	89	3	N	-0-					-0-
12	100 N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

08	1550 N	1274	-0-	-276	-0-	90	1	1184	3	Y	-0-					-0-
09	1470 N	1414	-0-	-56	-0-	83	1	1331	3	Y	-0-					-0-
10	1377 N	1377	-0-	-0-	-0-	53	1	1324	3	Y	-0-					-0-
11	1277 N	1277	-0-	-0-	-0-	17	1	1260	3	Y	-0-					-0-
*12	1457 N	609	-0-	-848	-0-	36	1	573	3	Y	-0-					-0-
01	1364 N	1096	-0-	-268	-0-	59	1	1037	3	Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426 N	1245	-0-	-181	-0-	132	1	1113	3	Y	-0-			-0-
09	1770 N	1386	-0-	-384	-0-	129	1	1257	3	Y	-0-			-0-
10	1364 N	1260	-0-	-104	-0-	94	1	1166	3	Y	-0-			-0-
11	1513 N	1513	-0-	-0-	-0-	420	1	1093	3	Y	-0-			-0-
*12	1426 N	1386	-0-	-40	-0-	317	1	1069	3	Y	-0-			-0-
*01	1724 N	1724	-0-	-0-	-0-	178	1	1546	3	Y	-0-			-0-

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

08	2170 N	1623	-0-	-547	-0-	114	1	1509	3	Y	-0-			-0-
09	2100 N	1480	-0-	-620	-0-	86	1	1394	3	Y	-0-			-0-
10	2015 N	990	-0-	-1025	-0-	38	1	952	3	Y	-0-			-0-
11	2231 N	2231	-0-	-0-	-0-	30	1	2201	3	Y	-0-			-0-
*12	1637 N	1637	-0-	-0-	-0-	95	1	1542	3	Y	-0-			-0-
01	992 N	463	-0-	-529	-0-	25	1	438	3	Y	-0-			-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

08	4247 X	1707	-0-	-2540	-0-	120	1	1587	3	N	-0-	-0-
09	3480 X	1654	-0-	-1826	-0-	97	1	1557	3	N	-0-	-0-
10	3286 X	1809	-0-	-1477	-0-	337	1	1472	3	N	-0-	-0-
11	2220 X	680	-0-	-1540	-0-	278	1	402	3	N	-0-	-0-
12	1922 X	279	-0-	-1643	-0-	279	1			N	-0-	-0-
01	1798 X	323	-0-	-1475	-0-	294	1	29	3	N	-0-	-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4090	-0-	-901 B	-0-	283	1	3739	3	N	62	65	1			106
							68	9									
09	5010	X	3620	-0-	-1390 B	-0-	207	1	3339	3	N	67	69	1			104
							74	9									
10	5177	X	4116	-0-	-1061 B	-0-	156	1	3925	3	N	32	34	1			102
							35	9									
11	5010	X	4733	-0-	-277 B	-0-	63	1	4612	3	N	53	70	1			85
							58	9									
*12	5018	X	5018	-0-	-0- B	-0-	288	1	4652	3	N	71	103	1			53
							78	9									
*01	4902	X	4902	-0-	-0- B	-0-	261	1	4563	3	N	71	97	1			27
							78	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

08	1488	N	959	-0-	-529	-0-	67	1	886	3	N	5	6	1			10
							6	9									
09	1200	N	958	-0-	-242	-0-	55	1	895	3	N	7	7	1			10
							8	9									
10	992	N	940	-0-	-52	-0-	36	1	901	3	N	3	3	1			10
							3	9									
11	994	N	994	-0-	-0-	-0-	13	1	975	3	N	5	7	1			8
							6	9									
*12	1083	N	1083	-0-	-0-	-0-	63	1	1012	3	N	7	10	1			5
							8	9									
*01	1092	N	1092	-0-	-0-	-0-	59	1	1024	3	N	8	10	1			3
							9	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCÈTTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

08	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

08	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	-0-	-0-	-1271	-0-					N	-0-					53
09	960	#	-0-	-0-	-960	-0-					N	-0-					53
10	837	#	-0-	-0-	-837	-0-					N	-0-					53
11	150	#	-0-	-0-	-150	-0-					N	-0-					53
12	0	#	-0-	-0-	-0-	-0-					N	-0-					53
01	0	#	-0-	-0-	-0-	-0-					N	-0-					53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2989																	
09	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

08	4092 X	3556	-0-	-536	-0-	219	1	3205	3	Y	120	111	1		38
						132	9								
09	3859 X	3859	-0-	-0-	-0-	238	1	3485	3	Y	124	139	1		23
						136	9								
10	4073 X	4073	-0-	-0-	-0-	250	1	3657	3	Y	151	142	1		32
						166	9								
11	3921 X	3921	-0-	-0-	-0-	241	1	3531	3	Y	135	140	1		27
						149	9								
12	4189 X	4189	-0-	-0-	-0-	258	1	3775	3	Y	142	114	1		55
						156	9								
01	4061 X	3796	-0-	-265	-0-	233	1	3405	3	Y	144	171	1		28
						158	9								

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

08	T. A.	4539	-0-	4539	4539	281	1	4106	3	Y	138	127	1		44
						152	9								
09	T. A.	4999	-0-	4999	9538	310	1	4533	3	Y	142	160	1		26
						156	9								
10	T. A.	5037	-0-	5037	14575	310	1	4537	3	Y	173	163	1		36
						190	9								
11	T. A.	4797	-0-	4797	19372	296	1	4330	3	Y	155	161	1		30
						171	9								
12	T. A.	4878	-0-	4878	24250	301	1	4397	3	Y	164	131	1		63
						180	9								
*01	28875 X	4625	-0-	-24250	-0-	284	1	4158	3	Y	166	197	1		32
						183	9								

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3560	-0-	-1276	-0-	221	1	3239	3	Y	91	84	1			29
							100	9									
09	4680	X	3981	-0-	-699	-0-	248	1	3631	3	Y	93	105	1			17
							102	9									
10	4808	X	4808	-0-	-0-	-0-	300	1	4383	3	Y	114	107	1			24
							125	9									
11	4981	X	4981	-0-	-0-	-0-	312	1	4557	3	Y	102	105	1			21
							112	9									
12	4508	X	4508	-0-	-0-	-0-	281	1	4109	3	Y	107	86	1			42
							118	9									
01	4805	X	4775	-0-	-30	-0-	298	1	4357	3	Y	109	129	1			22
							120	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1483	-0-	-67	-0-	91	1	1334	3	Y	53	49	1			17
							58	9									
09	1565	N	1565	-0-	-0-	-0-	96	1	1408	3	Y	55	62	1			10
							61	9									
10	1623	N	1623	-0-	-0-	-0-	99	1	1450	3	Y	67	63	1			14
							74	9									
11	1555	N	1555	-0-	-0-	-0-	95	1	1394	3	Y	60	62	1			12
							66	9									
12	1550	N	1523	-0-	-27	-0-	93	1	1361	3	Y	63	51	1			24
							69	9									
01	1550	N	1549	-0-	-1	-0-	95	1	1384	3	Y	64	76	1			12
							70	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2420	-0-	-680	5020	141	1	2055	3	Y	204	187	1			65
							224	9									
09	3000	N	2718	-0-	-282	4738	159	1	2329	3	Y	209	235	1			39
							230	9									
10	3100	N	2706	-0-	-394	4344	155	1	2272	3	Y	254	240	1			53
							279	9									
11	3000	N	2543	-0-	-457	3887	147	1	2145	3	Y	228	236	1			45
							251	9									
12	3100	N	2603	-0-	-497	3390	150	1	2189	3	Y	240	192	1			93
							264	9									
*01	3100	N	2647	-0-	-453	2937	152	1	2228	3	Y	243	290	1			46
							267	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2443	-0-	-471	-0-	150	1	2194	3	Y	90	83	1			29
							99	9									
09	2768	N	2768	-0-	-0-	-0-	171	1	2496	3	Y	92	104	1			17
							101	9									
10	2993	N	2993	-0-	-0-	-0-	184	1	2685	3	Y	113	106	1			24
							124	9									
11	2607	N	2607	-0-	-0-	-0-	160	1	2336	3	Y	101	104	1			21
							111	9									
12	2852	N	2613	-0-	-239	-0-	160	1	2336	3	Y	106	85	1			42
							117	9									
01	3007	N	2767	-0-	-240	-0-	169	1	2479	3	Y	108	128	1			22
							119	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317 X	2500	-0-	-817	-0-	292	1	2145	3	N	57					406
						63	9									
09	3210 X	2777	-0-	-433	-0-	328	1	2402	3	N	43					449
						47	9									
10	2263 X	355	-0-	-1908	-0-	43	1	312	3	N	-0-					449
11	2490 X	-0-	-0-	-2490	-0-					N	-0-	183	1			266
12	2883 X	126	-0-	-2757	-0-	15	1	111	3	N	-0-					266
01	2883 X	338	-0-	-2545	-0-	41	1	297	3	N	-0-					266

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

VIENNA (YEGUA 5400) 93777 750 ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 286890 COMPL. DATE 03/18/2019 TOTAL DEPTH 5760 PERF. 5431 - 5441

08	16430	103	-0-	-16327	-0-	103	2	N	-0-	151
09	174 R	174	-0-	-0-	-0-	174	2	N	-0-	151
10	6975 #	53	-0-	-6922	-0-	53	2	N	-0-	151
11	1140 #	-0-	-0-	-1140	-0-			N	-0-	151
12	248 #	-0-	-0-	-248	-0-			N	-0-	151
01	186 #	-0-	-0-	-186	-0-			N	-0-	151

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

*05	392 N	392	-0-	-0-	-0-	392	2	N	-0-	-0-
*06	1410 N	1410	-0-	-0-	-0-	1410	2	N	-0-	-0-
*07	1034 N	1034	-0-	-0-	-0-	1034	2	N	-0-	-0-
*08	424 N	424	-0-	-0-	-0-	424	2	N	-0-	-0-
09	2110	1145	-0-	-965	-0-	1145	2	N	-0-	-0-
10	944	565	-0-	-379	-0-	565	2	N	-0-	-0-
11	180	-0-	-0-	-180	-0-			N	-0-	-0-
12	186	-0-	-0-	-186	-0-			N	-0-	-0-
01	186	-0-	-0-	-186	-0-			N	-0-	-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

08	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

08	3038 X	2395	-0-	-643	-0-	2395	2			N	-0-					160
09	2940 X	2283	-0-	-657	-0-	2283	2			N	-0-					150
10	3038 X	2661	-0-	-377	-0-	2661	2			N	-0-					150
11	2430 X	NO RPT	-0-	-2430	-0-					N	NO RPT					150
12	2843 X	2843	-0-	-0-	-0-	2843	2			N	-0-					150
01	2666 X	2442	-0-	-224	-0-					N	-0-					150

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

08	1515 N	1515	-0-	-0-	-0-	1515	2			N	-0-					55
09	1901 N	1901	-0-	-0-	-0-	1901	2			N	-0-					80
10	1698 N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1440 N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-
12	1643 N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
*01	1039 N	1039	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

08	8194 X	8194	-0-	-0-	B	-0-	8094	3	100	9	N	91	172	1				84
09	7549 X	7549	-0-	-0-	B	-0-	7475	3	74	9	N	67	106	1				45
10	7691 X	7691	-0-	-0-	B	-0-	7608	3	83	9	N	75						120
11	7185 X	7185	-0-	-0-	B	-0-	7100	3	85	9	N	77	174	1				23
12	6681 X	6681	-0-	-0-	B	-0-	6631	3	50	9	N	45						68
*01	6082 X	6082	-0-	-0-	B	-0-	6026	3	56	9	N	51						119

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

08	0 N	-0-	-0-	-0-	-0-					N	-0-					51
09	0 N	-0-	-0-	-0-	-0-					N	-0-					51
10	0 N	-0-	-0-	-0-	-0-					N	-0-					51
11	0 N	-0-	-0-	-0-	-0-					N	-0-					51
12	25 N	25	-0-	-0-	-0-	25	3			N	-0-					51
01	0 N	-0-	-0-	-0-	-0-					N	-0-					51

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	746	-0-	-1920	-0-	746	3			N	-0-					74
09	2250	X	565	-0-	-1685	-0-	565	3			N	-0-					74
10	1054	X	708	-0-	-346	-0-	708	3			N	-0-					74
11	720	X	547	-0-	-173	-0-	547	3			N	-0-					74
12	744	X	537	-0-	-207	-0-	495	3	42	9	N	38					112
01	744	X	514	-0-	-230	-0-	513	3	1	9	N	1	65	1			48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

08	34469	X	34469	-0-	-0-	-0-	33602	3	867	9	N	788	882	1			155
09	33306	X	33306	-0-	-0-	-0-	32482	3	824	9	N	749	715	1			189
10	33746	X	33746	-0-	-0-	-0-	32889	3	857	9	N	779	714	1			254
11	31854	X	31854	-0-	-0-	-0-	31009	3	845	9	N	768	895	1			127
12	32270	X	32270	-0-	-0-	-0-	31410	3	860	9	N	782	720	1			189
*01	31472	X	31472	-0-	-0-	-0-	30663	3	809	9	N	735	722	1			202

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

08	186	N	-0-	-0-	-186	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					11
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

08	4495	X	-0-	-0-	-4495	-0-					N	17					120
09	4350	X	43	-0-	-4307	-0-	40	3	3	9	N	3					123
10	4495	X	-0-	-0-	-4495	-0-					N	-0-					123
11	4020	X	50	-0-	-3970	-0-	50	3			N	-0-					123
12	4154	X	-0-	-0-	-4154	-0-					N	-0-					123
01	31	X	-0-	-0-	-31	-0-					N	3	86	1			40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

08	30232	X	30232	-0-	-0-	-0-	29866	3	366	9	N	333	355	1			214
09	29667	X	29667	-0-	-0-	-0-	29141	3	526	9	N	478	534	1			158
10	30350	X	30350	-0-	-0-	-0-	29815	3	535	9	N	486	519	1			125
11	29142	X	29142	-0-	-0-	-0-	28610	3	532	9	N	484	540	1			69
12	28434	X	28434	-0-	-0-	-0-	27899	3	535	9	N	486	362	1			193
*01	28457	X	28457	-0-	-0-	-0-	27931	3	526	9	N	478	463	1			208

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

08	31 X	21	-0-	-10	-0-	21	3			N	-0-					91
09	30 X	22	-0-	-8	-0-	22	3			N	-0-					91
10	31 X	21	-0-	-10	-0-	21	3			N	-0-					91
11	30 X	22	-0-	-8	-0-	22	3			N	-0-					91
12	31 X	-0-	-0-	-31	-0-					N	-0-					91
01	31 X	-0-	-0-	-31	-0-					N	-0-	91	1			-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

08	1178 N	1015	-0-	-163	-0-	1015	3			N	-0-					13
09	1109 N	1109	-0-	-0-	-0-	1109	3			N	-0-					13
10	1012 N	1012	-0-	-0-	-0-	1004	3	8	9	N	7					20
11	1025 N	1025	-0-	-0-	-0-	1002	3	23	9	N	21					41
12	1147 N	964	-0-	-183	-0-	957	3	7	9	N	6					47
01	1023 N	1003	-0-	-20	-0-	972	3	31	9	N	28					75

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

08	3196 X	3196	-0-	-0-	-0-	620	1	2554	2	N	20					209
						22	9									
09	2704 X	2704	-0-	-0-	-0-	600	1	2086	2	N	16					225
						18	9									
10	5120 X	5120	-0-	-0-	-0-	600	1	4397	2	N	112	170	1			167
						123	9									
11	4807 X	4807	-0-	-0-	-0-	600	1	4110	2	N	88	185	1			70
						97	9									
12	4386 X	4386	-0-	-0-	-0-	620	1	3703	2	N	57					127
						63	9									
*01	4891 X	4891	-0-	-0-	-0-	600	1	4194	2	N	88					215
						97	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3177	-0-	-450	-0-	725	1	2369	2	Y	75					183
							83	9									
09	3510	X	3334	-0-	-176	-0-	750	1	2501	2	Y	75					258
							83	9									
10	3627	X	3064	-0-	-563	-0-	700	1	2284	2	Y	73	181	1			150
							80	9									
11	3270	X	2827	-0-	-443	-0-	725	1	2022	2	Y	73					223
							80	9									
12	3441	X	2322	-0-	-1119	-0-	575	1	1668	2	Y	72	180	1			115
							79	9									
*01	3499	X	3499	-0-	-0-	-0-	725	1	2688	2	Y	78					193
							86	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

08	12338	X	8566	-0-	-3772	-0-	775	1	7743	2	N	44	183	1			78
							48	9									
09	11370	X	7702	-0-	-3668	-0-	750	1	6920	2	N	29					107
							32	9									
10	11160	X	8869	-0-	-2291	-0-	775	1	7976	2	N	107					214
							118	9									
11	10080	X	8050	-0-	-2030	-0-	750	1	7258	2	N	38	184	1			68
							42	9									
12	10416	X	7917	-0-	-2499	-0-	775	1	7080	2	N	56					124
							62	9									
01	8866	X	7702	-0-	-1164	-0-	750	1	6888	2	N	58					182
							64	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

08	5146	X	3951	-0-	-1195	-0-	750	1	3201	2	N	-0-					175
09	4980	X	4023	-0-	-957	-0-	725	1	3296	2	N	2					177
							2	9									
10	4867	X	4276	-0-	-591	-0-	700	1	3526	2	N	45					222
							50	9									
11	6652	X	6652	-0-	-0-	-0-	750	1	5857	2	N	41	186	1			77
							45	9									
12	10644	X	10644	-0-	-0-	-0-	775	1	9757	2	N	102					179
							112	9									
*01	10339	X	10339	-0-	-0-	-0-	775	1	9501	2	N	57	186	1			50
							63	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278 X	3682	-0-	-596	-0-	620	1	3034	2	N	25					197
						28	9									
09	4140 X	3313	-0-	-827	-0-	400	1	2847	2	N	60	184	1			73
						66	9									
10	4185 X	3383	-0-	-802	-0-	620	1	2685	2	N	71					144
						78	9									
11	4050 X	3197	-0-	-853	-0-	580	1	2551	2	N	60	174	1			30
						66	9									
12	3937 X	1879	-0-	-2058	-0-	500	1	1349	2	N	27					57
						30	9									
01	3689 X	3620	-0-	-69	-0-	600	1	2954	2	N	60					117
						66	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

08	5511 X	5511	-0-	-0-	-0-	310	1	5160	2	N	37	170	1			43
						41	9									
09	5940 X	5362	-0-	-578	-0-	300	1	5037	2	N	23					66
						25	9									
10	6138 X	4365	-0-	-1773	-0-	270	1	4026	2	N	63					129
						69	9									
11	5940 X	2240	-0-	-3700	-0-	140	1	2100	2	N	-0-					129
12	5797 X	770	-0-	-5027	-0-	80	1	689	2	N	1					130
						1	9									
01	5549 X	5138	-0-	-411	-0-	230	1	4902	2	N	5					135
						6	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

08	3441 X	3177	-0-	-264	-0-	620	1	2533	2	N	22					197
						24	9									
09	3330 X	2971	-0-	-359	-0-	600	1	2365	2	N	5					202
						6	9									
10	3317 X	3062	-0-	-255	-0-	620	1	2433	2	N	8					210
						9	9									
11	3224 X	3224	-0-	-0-	-0-	540	1	2682	2	N	2					212
						2	9									
12	3317 X	2281	-0-	-1036	-0-	460	1	1808	2	N	12					224
						13	9									
01	3162 X	2558	-0-	-604	-0-	520	1	2015	2	N	21					245
						23	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					111
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					111
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

08	2635 X	1241	-0-	-1394	-0-	1241	3			N	-0-					14
09	1530 X	1198	-0-	-332	-0-	1198	3			N	-0-					14
10	1581 X	1276	-0-	-305	-0-	1276	3			N	-0-					14
11	1313 X	1313	-0-	-0-	-0-	1313	3			N	-0-					14
12	1456 X	1456	-0-	-0-	-0-	1328	3	128	9	N	116					130
*01	1416 X	1416	-0-	-0-	-0-	1394	3	22	9	N	20	108	1			42

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

08	3596 X	3303	-0-	-293	-0-	3293	3	10	9	N	9					56
09	3330 X	1929	-0-	-1401	-0-	1929	3			N	-0-					56
10	3441 X	2502	-0-	-939	-0-	2502	3			N	-0-					56
11	3210 X	3136	-0-	-74	-0-	3132	3	4	9	N	4					60
12	3317 X	1677	-0-	-1640	-0-	1677	3			N	-0-					60
01	3317 X	14	-0-	-3303	-0-	13	3	1	9	N	1	24	1			37

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

08	3441 X	2821	-0-	-620	-0-	2821	3			N	-0-					23
09	3330 X	2541	-0-	-789	-0-	2541	3			N	-0-					23
10	3224 X	2721	-0-	-503	-0-	2693	3	28	9	N	25					48
11	3327 X	3327	-0-	-0-	-0-	3268	3	59	9	N	54					102
12	2821 X	1660	-0-	-1161	-0-	1660	3			N	-0-					102
01	2821 X	2628	-0-	-193	-0-	2628	3			N	-0-	80	1			22

GRIZZLY OP OF DELAWARE, LLC 334922
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

08	12958 X	-0-	-0-	-12958	-0-					N	-0-					403
09	12540 X	-0-	-0-	-12540	-0-					N	-0-					403
10	10819 X	-0-	-0-	-10819	-0-					N	-0-					403
11	7650 X	-0-	-0-	-7650	-0-					N	-0-					403
12	1023 X	-0-	-0-	-1023	-0-					N	-0-					403
*01	1781 X	1781	-0-	-0-	-0-	354	1	1369	2	N	53	185	1			271
						58	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WAYNO BUENO (WILCOX MASSIVE) //CONT.// 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046 N	734	-0-	-1312 B	-0-	734	2			N	-0-					154
09	2040 N	1230	-0-	-810 B	-0-	1230	2			N	-0-					154
10	1826 N	1826	-0-	-0- B	-0-	1817	2	9	9	N	8	8	8			154
11	1739 N	1739	-0-	-0- B	-0-	1739	2			N	-0-					154
12	2054 N	2054	-0-	-0- B	-0-	2041	2	13	9	N	12					166
*01	2043 N	2043	-0-	-0- B	-0-	2043	2			N	-0-					166

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

08	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT	-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

08	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

08	P&A COND	-0-	-0-	-0-	-0-	N	-0-		44
09	P&A COND	-0-	-0-	-0-	-0-	N	-0-		44
10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		44
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		44
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		44
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		123
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		123
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		123
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		123
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		123
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

08	2387	N	1985	-0-	-402	-0-	78	1	1813	3	N	85				156
							94	9								
09	2295	N	2295	-0-	-0-	-0-	300	1	1896	3	N	90	180	1		66
							99	9								
10	2346	N	2346	-0-	-0-	-0-	2245	3	101	9	N	92				158
11	2134	N	2134	-0-	-0-	-0-	55	1	1984	3	N	86	179	1		65
							95	9								
12	2387	N	2065	-0-	-322	-0-	1969	3	96	9	N	87				152
01	2356	N	2323	-0-	-33	-0-	2222	3	101	9	N	92				244

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

08	1705	N	1658	-0-	-47	-0-	1639	2	19	9	N	17				38
09	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-				38
10	1953	N	1795	-0-	-158	-0-	1793	2	2	9	N	2				40
11	1982	N	1982	-0-	-0-	-0-	1879	2	103	9	N	94				134
12	1860	N	1693	-0-	-167	-0-	1692	2	1	9	N	1				135
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT				135

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

08	0	W	24	-0-	24	6762	8	1	16	2	N	-0-				-0-
09	0	W	48	-0-	48	6810	19	1	29	2	N	-0-				-0-
10	0	W	64	-0-	64	6874	24	1	40	2	N	-0-				-0-
11	0	W	223	-0-	223	7097	95	1	128	2	N	-0-				-0-
12	0	W	903	-0-	903	8000	346	1	557	2	N	-0-				-0-
01	0	W	NO RPT	-0-	-0-	8000					N	NO RPT				-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

08	DLQ G-10		3956	-0-	3956	3956	3882	2	74	9	Y	67	169	1		73
09	DLQ G-10		3710	-0-	3710	7666	3662	2	48	9	Y	44				117
10	11222	X	3556	-0-	-7666	-0-	3499	2	57	9	Y	52				169
11	4082	X	4082	-0-	-0-	-0-	3976	2	106	9	Y	96	170	1		95
12	4061	X	3934	-0-	-127	-0-	3901	2	33	9	Y	30				125
01	3968	X	3151	-0-	-817	-0-	3086	2	65	9	Y	59				184

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

08	2449	N	2279	-0-	-170	-0-	2257	2	22	9	N	20				239
09	2400	N	2129	-0-	-271	-0-	2088	2	41	9	N	37				276
10	2449	N	1956	-0-	-493	-0-	1904	2	52	9	N	47	179	1		144
11	2220	N	2176	-0-	-44	-0-	2147	2	29	9	N	26				170
12	2366	N	2366	-0-	-0-	-0-	2340	2	26	9	N	24				194
*01	2370	N	2370	-0-	-0-	-0-	2359	2	11	9	N	10				204

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	192	-0-	-56	-0-	24	1	165	2	N	3					122
						3	9									
09	240 N	221	-0-	-19	-0-	29	1	190	2	N	2					124
						2	9									
10	248 N	242	-0-	-6	-0-	31	1	203	2	N	7					131
						8	9									
11	224 N	224	-0-	-0-	-0-	30	1	185	2	N	8					139
						9	9									
12	221 N	221	-0-	-0-	-0-	31	1	188	2	N	2					141
						2	9									
*01	282 N	282	-0-	-0-	-0-	31	1	241	2	N	9					150
						10	9									

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		55
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		55
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		55
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		55
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		55
*01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		87
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		87
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		87
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		87
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		87
*01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
*01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		31
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		31
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		31
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		31
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		31
*01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		31

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

08	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
09	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27

U1 RANCH OIL 880291
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SHUT IN	4899	-0-	4899	4899	4680	2	219	9	Y	199	180	1	19
12	SHUT IN	4629	-0-	4629	9528	4485	2	144	9	Y	131			150
01	SHUT IN	3189	-0-	3189	12717	3141	2	48	9	Y	44	164	1	30

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0-	-0-	420	1	815	2	N	27					201
							30	9									
09	1006	N	1006	-0-	-0-	-0-	395	1	608	2	N	3					204
							3	9									
10	1032	N	1032	-0-	-0-	-0-	377	1	636	2	N	17	176	1			45
							19	9									
11	1170	N	1050	-0-	-120	-0-	439	1	590	2	N	19					64
							21	9									
*12	1082	N	1082	-0-	-0-	-0-	398	1	640	2	N	40					104
							44	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

08	113	X	113	-0-	-0-	-0-	113	1			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	1			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	1			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

08	1736	X	247	-0-	-1489	-0-	247	2			Y	-0-					116
09	630	X	252	-0-	-378	-0-	252	2			Y	-0-					116
10	246	X	246	-0-	-0-	-0-	246	2			Y	-0-					116
11	540	X	540	-0-	-0-	-0-	533	2	7	9	Y	6					122
12	573	X	573	-0-	-0-	-0-	573	2			Y	-0-					122
01	248	X	241	-0-	-7	-0-	241	2			Y	-0-					122

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2793	-0-	-927	-0-	2729	2	64	9	N	58	166	1			67
09	3600	X	3080	-0-	-520	-0-	3024	2	56	9	N	51					118
10	3720	X	3139	-0-	-581	-0-	3074	2	65	9	N	59					177
11	3600	X	2882	-0-	-718	-0-	2806	2	76	9	N	69	178	1			68
12	3503	X	2976	-0-	-527	-0-	2899	2	77	9	N	70					138
*01	3523	X	3523	-0-	-0-	-0-	3471	2	52	9	N	47					185

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

08	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147 N	1108	-0-	-39	-0-	1073	2	35	9	N	32					55
09	1248 N	1248	-0-	-0-	-0-	1228	2	20	9	N	18					73
10	1147 N	1098	-0-	-49	-0-	1086	2	12	9	N	11					84
11	1080 N	1067	-0-	-13	-0-	1030	2	37	9	N	34					118
12	1147 N	949	-0-	-198	-0-	919	2	30	9	N	27					145
01	1085 N	NO RPT	-0-	-1085	-0-					N	NO RPT					145

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018 - P/A 07/23/18

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

08	508 N	508	-0-	-0-	-0-	348	1	160	9	N	145	163	1			31
09	513 N	513	-0-	-0-	-0-	348	1	165	9	N	150	166	1			15
10	555 N	555	-0-	-0-	-0-	348	1	207	9	N	188	187	1			16
11	555 N	555	-0-	-0-	-0-	348	1	207	9	N	188	173	1			31
*12	576 N	576	-0-	-0-	-0-	410	1	166	9	N	151					182
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	272	-0-	272	272	272	1			N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

08	62 N	36	-0-	-26	-0-	35	2	1	9	N	1					88
09	60 N	31	-0-	-29	-0-	27	2	4	9	N	4					92
10	62 N	32	-0-	-30	-0-	25	2	7	9	N	6					98
11	47 N	47	-0-	-0-	-0-	47	2			N	-0-					98
12	46 N	46	-0-	-0-	-0-	46	2			N	-0-					98
*01	38 N	38	-0-	-0-	-0-	34	2	4	9	N	4					102

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	5393	-0-	-2419	-0-	511	1	4845	2	Y	34					82
							37	9									
09	7560	X	6758	-0-	-802	-0-	676	1	6041	2	Y	37					119
							41	9									
10	7812	X	7762	-0-	-50	-0-	692	1	7016	2	Y	49					168
							54	9									
11	7233	X	7233	-0-	-0-	-0-	634	1	6547	2	Y	47	176	1			39
							52	9									
12	6975	X	6873	-0-	-102	-0-	652	1	6170	2	Y	46					85
							51	9									
01	7750	X	7219	-0-	-531	-0-	668	1	6495	2	Y	51					136
							56	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

08	1519	#	1389	-0-	-130	-0-	132	1	1247	2	Y	9					81
							10	9									
09	1590	#	1329	-0-	-261	-0-	134	1	1195	2	Y	-0-					81
10	2201	#	1616	-0-	-585	-0-	145	1	1471	2	Y	-0-					81
11	2130	#	2028	-0-	-102	-0-	176	1	1824	2	Y	25					106
							28	9									
12	2201	#	1953	-0-	-248	-0-	185	1	1755	2	Y	12					118
							13	9									
*01	1828	R	1828	-0-	-0-	-0-	169	1	1646	2	Y	12					130
							13	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

08	31	N	-0-	-0-	-31	-0-	N	-0-		67
09	0	N	-0-	-0-	-0-	-0-	N	-0-		67
10	0	N	-0-	-0-	-0-	-0-	N	-0-		67
11	0	N	-0-	-0-	-0-	-0-	N	-0-		67
12	0	N	-0-	-0-	-0-	-0-	N	-0-		67
01	0	N	-0-	-0-	-0-	-0-	N	-0-		67

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					11
09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					11
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					11
11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					11
*12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	234	-0-	-107	-0-	23	1	211	2	N	-0-					-0-
09	360	N	257	-0-	-103	-0-	28	1	229	2	N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	31	1	256	2	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	30	1	232	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	30	1	252	2	N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	31	1	279	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					23
09	60	#	-0-	-0-	-60	-0-					N	-0-					23
10	62	#	-0-	-0-	-62	-0-					N	-0-					23
11	13	#	-0-	-0-	-13	-0-					N	-0-					23
*12	13	#	-0-	-0-	-13	-0-					N	-0-					23
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93 N	92	-0-	-1	-0-	92	2	N	-0-			68
09	101 N	101	-0-	-0-	-0-	101	2	N	-0-			68
10	101 N	101	-0-	-0-	-0-	101	2	N	-0-			68
11	110 N	110	-0-	-0-	-0-	110	2	N	-0-			68
*12	100 N	100	-0-	-0-	-0-	100	2	N	-0-			68
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	118 N	118	-0-	-0-	-0-	118	1	N	-0-			78
09	120 N	116	-0-	-4	-0-	116	1	N	-0-			78
10	124 N	104	-0-	-20	-0-	104	1	N	-0-			78
11	120 N	113	-0-	-7	-0-	113	1	N	-0-			78
12	124 N	114	-0-	-10	-0-	114	1	N	-0-			78
*01	116 N	116	-0-	-0-	-0-	116	1	N	-0-			78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE 08/01/2017 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (ARMSTRONG) //CONT.// 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

08	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

08	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
*04	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-
*07	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	16				Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

08	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

08	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	513					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	77 R	77	-0-	-0-	-0-	77	1			Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 08/01/2017 TOTAL DEPTH 6350 PERF. 5666 - 5708

08	14B2 EXT	-0-	-0-	-0-	233				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	233				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	233				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	233				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	233				Y	-0-			-0-
01	14B2 EXT	177	-0-	177	410	177	1		Y	-0-			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

08	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

08	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

08	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

08	14B2 EXT	424	-0-	424	424	57	2	367	9	Y	334	410	1			93
09	14B2 EXT	24	-0-	24	448	12	2	12	9	Y	11					104
10	14B2 EXT	-0-	-0-	-0-	448					Y	-0-	72	1			32
11	14B2 EXT	-0-	-0-	-0-	448					Y	-0-					32
12	572 X	124	-0-	-448	-0-	124	2			Y	-0-					32
*01	282 N	282	-0-	-0-	-0-	30	2	252	9	Y	229	136	1			125

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON

BXP OPERATING, LLC 042191

ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

08	0 N	-0-	-0-	-0-	-0-					N	-0-			35
09	0 N	-0-	-0-	-0-	-0-					N	-0-			35
10	592 N	592	-0-	-0-	-0-	215	1	377	2	N	-0-			35
11	736 N	736	-0-	-0-	-0-	206	1	530	2	N	-0-			35
*12	2745 N	2745	-0-	-0-	-0-	244	1	2501	2	N	-0-			35
*01	1692 N	1692	-0-	-0-	-0-	233	1	1459	2	N	-0-			35

MAGNUM PRODUCING, LP 521516

HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROGENIES OPERATING LLC 681161

NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

08	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

08	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	900	X	-0-	-0-	-900	-0-					Y	-0-					-0-
10	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					Y	30	25	1			5
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					5

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
09	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	214	-0-	214	1406	214	2		Y	-0-			-0-
09	14B2 EXT	233	-0-	233	1639	233	2		Y	-0-			-0-
10	1958 X	319	-0-	-1639	-0-	319	2		Y	-0-			-0-
11	224 X	224	-0-	-0-	-0-	224	2		Y	-0-			-0-
*12	248 X	153	-0-	-95	-0-	153	2		Y	-0-			-0-
*01	248 X	207	-0-	-41	-0-	207	2		Y	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

08	2666	X	2463	-0-	-203	-0-	2463	2	N	-0-			215
09	2683	X	2683	-0-	-0-	-0-	2683	2	N	-0-			215
10	3664	X	3664	-0-	-0-	-0-	3664	2	N	-0-			215
11	2880	X	2574	-0-	-306	-0-	2574	2	N	-0-			215
*12	2976	X	1762	-0-	-1214	-0-	1762	2	N	-0-			215
*01	2759	X	2379	-0-	-380	-0-	2379	2	N	-0-			215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	1			1
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530

WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8638	7016	-0-	-1622	-0-	310	1	6706	2	N	-0-			66
09	8604	6912	-0-	-1692	-0-	300	1	6612	2	N	-0-			66
10	12332	8863	-0-	-3469	-0-	310	1	8553	2	N	-0-			66
11	11610	8415	-0-	-3195	-0-	300	1	8115	2	N	-0-			66
12	11780	8587	-0-	-3193	-0-	310	1	8277	2	N	-0-			66
*01	12284	8839	-0-	-3445	-0-	310	1	8529	2	N	-0-			66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

08	11098	8036	-0-	-3062	50589	220	1	7810	2	N	5						170
						6	9										
09	10740	7990	-0-	-2750	47839	260	1	7727	2	N	3						173
						3	9										
10	11098	9597	-0-	-1501	46338	280	1	9317	2	N	-0-						173
11	10740	3008	-0-	-7732	38606	390	1	2618	2	N	-0-						173
12	11098	3792	-0-	-7306	31300	450	1	3342	2	N	-0-						173
*01	11098	2216	-0-	-8882	22418	390	1	1826	2	N	-0-						173

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

08	1178	N	1122	-0-	-56	-0-	93	1	934	2	Y	-0-					-0-
							95	3									
09	1080	N	1030	-0-	-50	-0-	138	1	806	2	Y	-0-					-0-
							86	3									
10	1085	N	1083	-0-	-2	-0-	96	1	893	2	Y	-0-					-0-
							94	3									
11	1080	N	1035	-0-	-45	-0-	92	1	856	2	Y	-0-					-0-
							87	3									
12	1285	N	1285	-0-	-0-	-0-	100	1	1065	2	Y	-0-					-0-
							120	3									
*01	1367	N	1367	-0-	-0-	-0-	103	1	1115	2	Y	-0-					-0-
							149	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

08	6603	X	6516	-0-	-87	-0-	536	1	5264	2	Y	72	74	1			13
							637	3	79	9							
09	6458	X	6458	-0-	-0-	-0-	854	1	4886	2	Y	98	83	1			28
							610	3	108	9							
10	6847	X	6847	-0-	-0-	-0-	602	1	5494	2	Y	60	74	1			14
							685	3	66	9							
11	6390	X	5842	-0-	-548	-0-	507	1	4654	2	Y	104	102	1			16
							567	3	114	9							
12	7182	X	7182	-0-	-0-	-0-	546	1	5793	2	Y	132	105	1			43
							698	3	145	9							
*01	7223	X	7223	-0-	-0-	-0-	536	1	5752	2	Y	120	138	1			25
							803	3	132	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	5953	-0-	-898	-0-	478	1	4715	2	Y	201	223	2			37
							539	3	221	9							
09	6630	X	83	-0-	-6547	-0-	11	1	61	2	Y	4	40	1			1
							7	3	4	9							
10	6851	X	407	-0-	-6444	-0-	35	1	321	2	Y	12	10	1			3
							38	3	13	9							
11	6630	X	130	-0-	-6500	-0-	11	1	100	2	Y	7	8	1			2
							11	3	8	9							
12	6851	X	51	-0-	-6800	-0-	4	1	40	2	Y	3	3	1			2
							4	3	3	9							
01	5952	X	104	-0-	-5848	-0-	8	1	81	2	Y	4	4	1			2
							11	3	4	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	7	2	Y	4	4	1			-0-
							4	9									
11	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	5	2	1	3	Y	6	6	1			-0-
							7	9									
*01	14	N	14	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
							1	3									

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

08	806	N	780	-0-	-26	-0-	65	1	639	2	Y	-0-					-0-
							76	3									
09	831	N	831	-0-	-0-	-0-	112	1	641	2	Y	-0-					-0-
							78	3									
10	803	N	803	-0-	-0-	-0-	71	1	652	2	Y	-0-					-0-
							80	3									
11	750	N	739	-0-	-11	-0-	65	1	602	2	Y	-0-					-0-
							72	3									
12	868	N	761	-0-	-107	-0-	59	1	626	2	Y	-0-					-0-
							76	3									
01	806	N	784	-0-	-22	-0-	59	1	635	2	Y	-0-					-0-
							90	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7278	X	7278	-0-	-0-	-0-	1371	1	5840	2	Y	61					108
							67	9									
09	7269	X	7269	-0-	-0-	-0-	1429	1	5795	2	Y	41	62	1			87
							45	9									
10	6975	X	6975	-0-	-0-	-0-	1402	1	5482	2	Y	83	57	1			113
							91	9									
11	9432	X	9432	-0-	-0-	-0-	1693	1	7669	2	Y	64	64	1			113
							70	9									
12	4712	X	3683	-0-	-1029	-0-	536	1	3147	2	Y	-0-					113
*01	7476	X	7476	-0-	-0-	-0-	1132	1	6263	3	Y	74	64	1			123
							81	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

08	3069	X	2300	-0-	-769	-0-	701	1	1531	2	N	62					110
							68	9									
09	2310	X	1947	-0-	-363	-0-	576	1	1324	2	N	43	62	1			91
							47	9									
10	3565	X	2124	-0-	-1441	-0-	414	1	1619	2	N	83	58	1			116
							91	9									
11	3450	X	-0-	-0-	-3450	-0-					N	64	65	1			115
12	3565	X	-0-	-0-	-3565	-0-					N	-0-					115
*01	4085	X	4085	-0-	-0-	-0-	613	1	3391	3	N	74	65	1			124
							81	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

08	4526	X	4200	-0-	-326	-0-	306	1	3827	2	N	61					98
							67	9									
09	4380	X	4159	-0-	-221	-0-	328	1	3784	2	N	43	53	1			88
							47	9									
10	4526	X	4127	-0-	-399	-0-	822	1	3214	2	N	83	57	1			114
							91	9									
11	5245	X	5245	-0-	-0-	-0-	936	1	4240	2	N	63	64	1			113
							69	9									
12	4526	X	3771	-0-	-755	-0-	549	1	3222	2	N	-0-					113
*01	6266	X	6266	-0-	-0-	-0-	947	1	5236	3	N	75	64	1			124
							83	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1594	N	1594	-0-	-0-	-0-	124	1	1264	2	N	121	133	1			22
							73	3	133	9							
09	2009	N	2009	-0-	-0-	-0-	129	1	1563	2	N	205	169	1			58
							91	3	226	9							
10	1767	N	1260	-0-	-507	-0-	96	1	1016	2	N	79	119	1			18
							61	3	87	9							
11	1952	N	1952	-0-	-0-	-0-	139	1	1475	2	N	231	213	1			36
							84	3	254	9							
12	2077	N	1939	-0-	-138	-0-	131	1	1584	2	N	114	113	1			37
							99	3	125	9							
*01	1862	N	1862	-0-	-0-	-0-	116	1	1508	2	N	99	115	1			21
							129	3	109	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

08	2288	N	2288	-0-	-0-	-0-	814	1	1474	2	N	-0-					105
09	120	N	-0-	-0-	-120	-0-					N	-0-					105
10	124	N	-0-	-0-	-124	-0-					N	-0-					105
11	120	N	-0-	-0-	-120	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

08	780	N	780	-0-	-0-	-0-	120	1	650	2	N	9					282
							10	9									
09	390	N	165	-0-	-225	-0-	45	1	108	2	N	11					293
							12	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					293
11	750	N	395	-0-	-355	-0-	50	1	341	2	N	4					297
							4	9									
12	409	N	409	-0-	-0-	-0-	80	1	306	2	N	21	182	1			136
							23	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11828 07/31/2019

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
06	P&A COND	-0-	-0-	-0-	-0-					N	145	184	1			273
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11845 01/01/2018

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

08	23963 X	19345	-0-	-4618	-0-	18732	2	613	9	N	557	560	1			297
09	23130 X	18598	-0-	-4532	-0-	18069	2	529	9	N	481	566	1			212
10	22754 X	18819	-0-	-3935	-0-	18236	2	583	9	N	530	571	1			171
11	21330 X	18578	-0-	-2752	-0-	18038	2	540	9	N	491	385	1			277
12	20739 X	18301	-0-	-2438	-0-	17821	2	480	9	N	436	380	1			333
01	19344 X	NO RPT	-0-	-19344	-0-					N	NO RPT					333

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

08	3596 X	2443	-0-	-1153	-0-	155	1	948	2	N	1218	1102	1			404
						1340	9									
09	3480 X	2211	-0-	-1269	-0-	150	1	933	2	N	1025	1095	1			334
						1128	9									
10	3596 X	745	-0-	-2851	-0-	50	1	265	2	N	391	546	1			179
						430	9									
11	2910 X	933	-0-	-1977	-0-	25	1	145	2	N	694	521	1			352
						763	9									
12	3007 X	1999	-0-	-1008	-0-	50	1	148	2	N	1637	1561	1			428
						1801	9									
01	2449 X	NO RPT	-0-	-2449	-0-					N	NO RPT					428

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

08	DELQ PR	15099	-0-	15099	15099	14531	2	568	9	N	516	370	1			223
09	29160 X	7958	-0-	-21202	-0-	7677	2	281	9	N	255	379	1			99
10	30132 X	6902	-0-	-23230	-0-	6650	2	252	9	N	229	192	1			136
11	2746 X	2746	-0-	-0-	-0-	2627	2	119	9	N	108					244
12	20429 X	5186	-0-	-15243	-0-	4980	2	206	9	N	187	382	1			49
01	15097 X	NO RPT	-0-	-15097	-0-					N	NO RPT					49

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535 N	1535	-0-	-0-	-0-	166	1	1369	2	N	-0-					20
09	510 N	425	-0-	-85	-0-	43	1	382	2	N	-0-					20
10	622 N	622	-0-	-0-	-0-	66	1	537	2	N	17					37
						19	9									
11	1260 N	644	-0-	-616	-0-	67	1	577	2	N	-0-					37
*12	851 N	851	-0-	-0-	-0-	112	1	739	2	N	-0-					37
*01	100 N	100	-0-	-0-	-0-	15	1	85	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

08	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				47
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				47
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				47
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				47
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				47
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

08	7750 X	2823	-0-	-4927	-0-	187	1	2340	2	Y	-0-					-0-
						296	3									
09	7500 X	1848	-0-	-5652	-0-	77	1	1583	2	Y	-0-					-0-
						188	3									
10	7750 X	1617	-0-	-6133	-0-	93	1	1351	2	Y	-0-					-0-
						173	3									
11	5790 X	1435	-0-	-4355	-0-	94	1	1190	2	Y	-0-					-0-
						151	3									
12	3379 X	1390	-0-	-1989	-0-	104	1	1136	2	Y	-0-					-0-
						150	3									
01	2821 X	1461	-0-	-1360	-0-	101	1	1184	2	Y	-0-					-0-
						176	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

08	3937 X	2607	-0-	-1330	-0-	171	1	2140	2	Y	23	24	1			4
						271	3	25	9							
09	3900 X	2506	-0-	-1394	-0-	103	1	2118	2	Y	31	26	1			9
						251	3	34	9							
10	4030 X	2640	-0-	-1390	-0-	149	1	2182	2	Y	27	30	1			6
						279	3	30	9							
11	3900 X	2501	-0-	-1399	-0-	161	1	2026	2	Y	53	51	1			8
						256	3	58	9							
12	2604 X	2501	-0-	-103	-0-	184	1	2006	2	Y	44	38	1			14
						263	3	48	9							
01	2635 X	2553	-0-	-82	-0-	173	1	2032	2	Y	42	47	1			9
						302	3	46	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

08	1004 N	1004	-0-	-0-	-0-	66	1	825	2	Y	-0-					-0-
						113	3									
09	937 N	937	-0-	-0-	-0-	39	1	797	2	Y	-0-					-0-
						101	3									
10	1117 N	1117	-0-	-0-	-0-	64	1	926	2	Y	-0-					-0-
						127	3									
11	972 N	972	-0-	-0-	-0-	64	1	807	2	Y	-0-					-0-
						101	3									
12	987 N	987	-0-	-0-	-0-	74	1	809	2	Y	-0-					-0-
						104	3									
*01	1037 N	1037	-0-	-0-	-0-	72	1	842	2	Y	-0-					-0-
						123	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

08	7905 X	5026	-0-	-2879	-0-	416	1	4049	2	Y	23	24	1			4
						536	3	25	9							
09	7650 X	3508	-0-	-4142	-0-	468	1	2654	2	Y	22	20	1			6
						362	3	24	9							
10	7905 X	4304	-0-	-3601	-0-	381	1	3438	2	Y	16	18	1			4
						467	3	18	9							
11	5310 X	4402	-0-	-908	-0-	385	1	3534	2	Y	44	41	1			7
						435	3	48	9							
12	5022 X	4697	-0-	-325	-0-	361	1	3816	2	Y	40	34	1			13
						476	3	44	9							
*01	6121 X	6121	-0-	-0-	-0-	459	1	4906	2	Y	47	50	1			10
						704	3	52	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6207	X	6207	-0-	-0-	-0-	525	1	4992	2	Y	17	19	1			3
							671	3	19	9							
09	6030	X	5692	-0-	-338	-0-	412	1	4662	2	Y	22	19	1			6
							594	3	24	9							
10	6447	X	6447	-0-	-0-	-0-	524	1	5197	2	Y	15	18	1			3
							709	3	17	9							
11	6287	X	6287	-0-	-0-	-0-	511	1	5063	2	Y	30	28	1			5
							680	3	33	9							
12	6386	X	5910	-0-	-476	-0-	425	1	4801	2	Y	31	26	1			10
							650	3	34	9							
*01	8107	X	8107	-0-	-0-	-0-	534	1	6533	2	Y	40	42	1			8
							996	3	44	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

08	7819	X	7819	-0-	-0-	-0-	657	1	6273	2	Y	66	59	1			12
							816	3	73	9							
09	5520	X	2739	-0-	-2781	-0-	196	1	2231	2	Y	32	35	1			9
							277	3	35	9							
10	5704	X	1951	-0-	-3753	-0-	158	1	1570	2	Y	14	20	1			3
							208	3	15	9							
11	7560	X	1700	-0-	-5860	-0-	137	1	1361	2	Y	24	23	1			4
							176	3	26	9							
12	7812	X	7709	-0-	-103	-0-	555	1	6287	2	Y	39	30	1			13
							824	3	43	9							
*01	9408	X	9408	-0-	-0-	-0-	620	1	7609	2	Y	43	47	1			9
							1132	3	47	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

08	8525	X	6179	-0-	-2346	-0-	407	1	5105	2	Y	29	34	1			5
							635	3	32	9							
09	10085	X	10085	-0-	-0-	-0-	415	1	8592	2	Y	67	53	1			19
							1004	3	74	9							
10	7905	X	7671	-0-	-234	-0-	437	1	6422	2	Y	30	42	1			7
							779	3	33	9							
11	7650	X	5428	-0-	-2222	-0-	357	1	4528	2	Y	-0-	7	1			-0-
							543	3									
12	10692	X	10692	-0-	-0-	-0-	803	1	8796	2	Y	-0-					-0-
							1093	3									
*01	9675	X	9675	-0-	-0-	-0-	668	1	7883	2	Y	-0-					-0-
							1124	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3109	-0-	-549	-0-	247	1	2435	2	Y	131	130	1			24
							283	3	144	9							
09	3480	X	3212	-0-	-268	-0-	405	1	2327	2	Y	183	155	1			52
							279	3	201	9							
10	3344	X	3344	-0-	-0-	-0-	284	1	2603	2	Y	132	154	1			30
							312	3	145	9							
11	3000	X	2916	-0-	-84	-0-	236	1	2177	2	Y	226	221	1			35
							254	3	249	9							
12	3874	X	3874	-0-	-0-	-0-	279	1	2962	2	Y	256	208	1			83
							351	3	282	9							
*01	3969	X	3969	-0-	-0-	-0-	280	1	2990	2	Y	240	273	1			50
							435	3	264	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7456	X	7456	-0-	-0-	-0-	484	1	6043	2	Y	125	130	1			23
							791	3	138	9							
09	7276	X	7276	-0-	-0-	-0-	294	1	6077	2	Y	167	142	1			48
							721	3	184	9							
10	7316	X	7139	-0-	-177	-0-	403	1	5880	2	Y	95	121	1			22
							751	3	105	9							
11	7096	X	7096	-0-	-0-	-0-	452	1	5705	2	Y	198	189	1			31
							721	3	218	9							
12	7353	X	7353	-0-	-0-	-0-	538	1	5860	2	Y	173	148	1			56
							765	3	190	9							
*01	7780	X	7780	-0-	-0-	-0-	524	1	6157	2	Y	167	188	1			35
							915	3	184	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5758	X	5758	-0-	-0-	-0-	466	1	4544	2	Y	141	150	1			26
							593	3	155	9							
09	5100	X	4654	-0-	-446	-0-	602	1	3420	2	Y	156	138	1			44
							460	3	172	9							
10	5270	X	5150	-0-	-120	-0-	448	1	4048	2	Y	102	123	1			23
							542	3	112	9							
11	5702	X	5702	-0-	-0-	-0-	478	1	4357	2	Y	267	248	1			42
							573	3	294	9							
12	6136	X	6136	-0-	-0-	-0-	455	1	4780	2	Y	243	206	1			79
							634	3	267	9							
*01	6187	X	6187	-0-	-0-	-0-	449	1	4774	2	Y	223	256	1			46
							719	3	245	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2942	-0-	-313	-0-	242	1	2368	2	Y	29	32	1			5
							300	3	32	9							
09	3150	X	3069	-0-	-81	-0-	406	1	2315	2	Y	42	35	1			12
							302	3	46	9							
10	3255	X	3151	-0-	-104	-0-	277	1	2518	2	Y	25	31	1			6
							328	3	28	9							
11	3234	X	3234	-0-	-0-	-0-	281	1	2569	2	Y	52	50	1			8
							327	3	57	9							
12	3162	X	2546	-0-	-616	-0-	195	1	2049	2	Y	35	32	1			11
							263	3	39	9							
*01	3882	X	3882	-0-	-0-	-0-	289	1	3116	2	Y	48	49	1			10
							424	3	53	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3857 X	3857	-0-	-0-	-0-	319	1	3031	2	Y	88	92	1			16
						410	3	97	9							
09	3600 X	3551	-0-	-49	-0-	249	1	2817	2	Y	112	96	1			32
						362	3	123	9							
10	3720 X	3708	-0-	-12	-0-	296	1	2934	2	Y	68	84	1			16
						403	3	75	9							
11	3720 X	3458	-0-	-262	-0-	271	1	2685	2	Y	127	123	1			20
						362	3	140	9							
12	3844 X	3484	-0-	-360	-0-	243	1	2739	2	Y	117	99	1			38
						373	3	129	9							
01	3844 X	3560	-0-	-284	-0-	228	1	2785	2	Y	109	124	1			23
						427	3	120	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

08	3818 X	3818	-0-	-0-	-0-	309	1	3030	2	Y	94	98	1			17
						376	3	103	9							
09	3630 X	3447	-0-	-183	-0-	447	1	2545	2	Y	117	101	1			33
						326	3	129	9							
10	3751 X	3718	-0-	-33	-0-	322	1	2938	2	Y	75	91	1			17
						375	3	83	9							
11	3643 X	3643	-0-	-0-	-0-	307	1	2820	2	Y	148	142	1			23
						353	3	163	9							
12	3812 X	3812	-0-	-0-	-0-	285	1	3008	2	Y	125	107	1			41
						381	3	138	9							
*01	3906 X	3906	-0-	-0-	-0-	286	1	3052	2	Y	116	133	1			24
						440	3	128	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

08	T. A.	1246	-0-	1246	1246	82	1	1069	2	Y	5	4	1			1
						89	3	6	9							
09	T. A.	4165	-0-	4165	5411	172	1	3674	2	Y	24	18	1			7
						293	3	26	9							
10	T. A.	4156	-0-	4156	9567	237	1	3467	2	Y	13	17	1			3
						438	3	14	9							
11	13656 X	4089	-0-	-9567	-0-	267	1	3367	2	Y	32	30	1			5
						420	3	35	9							
12	3846 X	3846	-0-	-0-	-0-	289	1	3150	2	Y	-0-	5	1			-0-
						407	3									
01	4309 X	4242	-0-	-67	-0-	293	1	3442	2	Y	-0-					-0-
						507	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154 X	3585	-0-	-569	-0-	292	1	2847	2	Y	73	80	1			13
						366	3	80	9							
09	3990 X	3743	-0-	-247	-0-	488	1	2773	2	Y	105	88	1			30
						366	3	116	9							
10	4123 X	3904	-0-	-219	-0-	341	1	3086	2	Y	64	79	1			15
						407	3	70	9							
11	3873 X	3873	-0-	-0-	-0-	326	1	2974	2	Y	171	159	1			27
						385	3	188	9							
12	4038 X	4038	-0-	-0-	-0-	300	1	3159	2	Y	151	129	1			49
						413	3	166	9							
*01	4190 X	4190	-0-	-0-	-0-	305	1	3244	2	Y	143	162	1			30
						484	3	157	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

08	6789 X	6696	-0-	-93	-0-	441	1	5505	2	Y	29	30	1			5
						718	3	32	9							
09	6570 X	5845	-0-	-725	-0-	241	1	4958	2	Y	36	31	1			10
						606	3	40	9							
10	6789 X	3588	-0-	-3201	-0-	205	1	2981	2	Y	14	21	1			3
						387	3	15	9							
11	6480 X	4505	-0-	-1975	-0-	293	1	3694	2	Y	38	35	1			6
						476	3	42	9							
12	6696 X	2936	-0-	-3760	-0-	219	1	2378	2	Y	21	20	1			7
						316	3	23	9							
01	6696 X	3952	-0-	-2744	-0-	271	1	3176	2	Y	24	26	1			5
						479	3	26	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

08	5438 X	5438	-0-	-0-	-0-	445	1	4514	2	Y	169	169	1			-0-
						293	3	186	9							
09	9674 X	9674	-0-	-0-	-0-	690	1	8273	2	Y	161	161	1			-0-
						534	3	177	9							
10	5084 X	5013	-0-	-71	-0-	394	1	4155	2	Y	168	168	1			-0-
						279	3	185	9							
11	4920 X	4843	-0-	-77	-0-	381	1	4019	2	Y	169	169	1			-0-
						257	3	186	9							
12	5084 X	3973	-0-	-1111	-0-	273	1	3271	2	Y	186	186	1			-0-
						224	3	205	9							
01	5084 X	5014	-0-	-70	-0-	319	1	4130	2	Y	170	170	1			-0-
						378	3	187	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	-0-					2
09	450	N	184	-0-	-266	-0-	13	1	152	2	Y	-0-					2
							19	3									
10	124	N	-0-	-0-	-124	-0-					Y	-0-					2
11	215	N	215	-0-	-0-	-0-	18	1	176	2	Y	-0-					2
							21	3									
12	186	N	98	-0-	-88	-0-	7	1	80	2	Y	-0-					2
							11	3									
*01	89	N	89	-0-	-0-	-0-	6	1	73	2	Y	-0-					2
							10	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

08	5890	X	5574	-0-	-316	-0-	463	1	4528	2	Y	12	12	1			2
							570	3	13	9							
09	5520	X	4490	-0-	-1030	-0-	602	1	3429	2	Y	14	12	1			4
							444	3	15	9							
10	5704	X	5414	-0-	-290	-0-	480	1	4359	2	Y	9	11	1			2
							565	3	10	9							
11	5400	X	4140	-0-	-1260	-0-	364	1	3325	2	Y	27	25	1			4
							421	3	30	9							
12	6122	X	6122	-0-	-0-	-0-	472	1	4976	2	Y	34	27	1			11
							637	3	37	9							
01	5580	X	2975	-0-	-2605	-0-	224	1	2394	2	Y	15	23	1			3
							340	3	17	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

08	9535	X	9535	-0-	-0-	-0-	622	1	7763	2	Y	125	127	1			23
							1012	3	138	9							
09	8827	X	8827	-0-	-0-	-0-	359	1	7427	2	Y	159	137	1			45
							866	3	175	9							
10	7642	X	7642	-0-	-0-	-0-	433	1	6328	2	Y	80	107	1			18
							793	3	88	9							
11	8394	X	8394	-0-	-0-	-0-	539	1	6819	2	Y	173	164	1			27
							846	3	190	9							
12	9006	X	9006	-0-	-0-	-0-	663	1	7240	2	Y	156	132	1			51
							931	3	172	9							
*01	9077	X	9077	-0-	-0-	-0-	616	1	7243	2	Y	143	164	1			30
							1061	3	157	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

08	2399	N	2399	-0-	-0-	-0-	156	1	1958	2	Y	34	36	1			6
							248	3	37	9							
09	2310	N	1946	-0-	-364	-0-	79	1	1632	2	Y	38	33	1			11
							193	3	42	9							
10	2258	N	2258	-0-	-0-	-0-	128	1	1864	2	Y	25	30	1			6
							238	3	28	9							
11	2310	N	2302	-0-	-8	-0-	148	1	1862	2	Y	52	50	1			8
							235	3	57	9							
12	2271	N	2271	-0-	-0-	-0-	166	1	1807	2	Y	56	46	1			18
							236	3	62	9							
*01	2340	N	2340	-0-	-0-	-0-	158	1	1850	2	Y	52	59	1			11
							275	3	57	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	X	5	-0-	-33	-0-	5	2			Y	-0-					-0-
09	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

08	2697	N	1008	-0-	-1689	-0-	83	1	823	2	Y	7	8	1			1
							94	3	8	9							
09	3000	N	3316	-0-	316	316	440	1	2535	2	Y	37	28	1			10
							300	3	41	9							
10	3040	N	2724	-0-	-316	-0-	232	1	2134	2	Y	97	85	1			22
							251	3	107	9							
11	3000	N	3091	-0-	91	91	252	1	2331	2	Y	217	205	1			34
							269	3	239	9							
12	3407	X	3316	-0-	-91	-0-	240	1	2543	2	Y	198	168	1			64
							315	3	218	9							
*01	3225	X	3225	-0-	-0-	-0-	229	1	2452	2	Y	177	204	1			37
							349	3	195	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

08	3906	X	3589	-0-	-317	-0-	292	1	2774	2	Y	135	142	1			25
							374	3	149	9							
09	3780	X	3746	-0-	-34	-0-	257	1	2909	2	Y	190	161	1			54
							371	3	209	9							
10	3906	X	3845	-0-	-61	-0-	303	1	3003	2	Y	116	144	1			26
							411	3	128	9							
11	3780	X	3777	-0-	-3	-0-	290	1	2870	2	Y	211	204	1			33
							385	3	232	9							
12	3975	X	3975	-0-	-0-	-0-	273	1	3079	2	Y	188	160	1			61
							416	3	207	9							
01	3875	X	3702	-0-	-173	-0-	233	1	2857	2	Y	159	187	1			33
							437	3	175	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

08	6651	X	6651	-0-	-0-	-0-	521	1	5196	2	Y	354	376	1			65
							545	3	389	9							
09	6176	X	6176	-0-	-0-	-0-	765	1	4441	2	Y	443	382	1			126
							483	3	487	9							
10	6449	X	6449	-0-	-0-	-0-	546	1	5052	2	Y	276	339	1			63
							547	3	304	9							
11	6712	X	6712	-0-	-0-	-0-	563	1	5248	2	Y	317	330	1			50
							552	3	349	9							
12	7518	X	7518	-0-	-0-	-0-	558	1	5971	2	Y	301	253	1			98
							658	3	331	9							
*01	7812	X	7812	-0-	-0-	-0-	567	1	6135	2	Y	284	323	1			59
							798	3	312	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1203	-0-	-967	-0-	99	1	971	2	Y	10	12	1			2
							122	3	11	9							
09	2520	N	830	-0-	-1690	-0-	110	1	628	2	Y	10	9	1			3
							81	3	11	9							
10	1705	N	1421	-0-	-284	-0-	125	1	1138	2	Y	10	11	1			2
							147	3	11	9							
11	1179	N	1179	-0-	-0-	-0-	104	1	949	2	Y	-0-	2	1			-0-
							126	3									
12	958	N	958	-0-	-0-	-0-	74	1	780	2	Y	-0-					-0-
							104	3									
01	1426	N	963	-0-	-463	-0-	73	1	773	2	Y	-0-					-0-
							117	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

08	3100	N	2037	-0-	-1063	86	134	1	1676	2	Y	18	19	1			3
							207	3	20	9							
09	2070	N	1406	-0-	-664	-0-	58	1	1190	2	Y	18	16	1			5
							138	3	20	9							
10	1860	N	1664	-0-	-196	-0-	95	1	1384	2	Y	12	14	1			3
							172	3	13	9							
11	2141	N	2141	-0-	-0-	-0-	138	1	1750	2	Y	32	30	1			5
							218	3	35	9							
12	1917	N	1917	-0-	-0-	-0-	142	1	1547	2	Y	25	22	1			8
							200	3	28	9							
*01	1965	N	1965	-0-	-0-	-0-	134	1	1575	2	Y	23	26	1			5
							231	3	25	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

08	2201	X	2067	-0-	-134	-0-	2059	2	8	9	Y	7					24
09	2130	X	1982	-0-	-148	-0-	1980	2	2	9	Y	2					26
10	2046	X	1953	-0-	-93	-0-	1939	2	14	9	Y	13	33	1			6
11	2268	X	2268	-0-	-0-	-0-	2267	2	1	9	Y	1					7
12	2077	X	1954	-0-	-123	-0-	1941	2	13	9	Y	12					19
01	2077	X	1525	-0-	-552	-0-	1525	2			Y	-0-					19

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

08	3224	X	1806	-0-	-1418	-0-	1765	2	41	9	Y	37					139
09	3510	X	2277	-0-	-1233	-0-	2248	2	29	9	Y	26	64	1			101
10	3627	X	2083	-0-	-1544	-0-	2061	2	22	9	Y	20	61	1			60
11	5676	X	5676	-0-	-0-	-0-	5628	2	48	9	Y	44					104
*12	5160	X	5160	-0-	-0-	-0-	5113	2	47	9	Y	43	81	1			66
01	2356	X	2143	-0-	-213	-0-	2111	2	32	9	Y	29					95

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37	-0-	101	2	17	9	Y	15					57
09	101	N	101	-0-	-0-	-0-	94	2	7	9	Y	6					63
10	42	N	42	-0-	-0-	-0-	10	2	32	9	Y	29	80	1			12
11	120	N	101	-0-	-19	-0-	99	2	2	9	Y	2					14
*12	196	N	196	-0-	-0-	-0-	174	2	22	9	Y	20					34
*01	128	N	128	-0-	-0-	-0-	127	2	1	9	Y	1					35

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

08	4036	X	4036	-0-	-0-	-0-	4006	2	30	9	Y	27					82
09	3900	X	3793	-0-	-107	-0-	3769	2	24	9	Y	22	38	1			66
10	4030	X	3137	-0-	-893	-0-	3118	2	19	9	Y	17	40	1			43
11	3900	X	2651	-0-	-1249	-0-	2637	2	14	9	Y	13					56
12	4030	X	1590	-0-	-2440	-0-	1568	2	22	9	Y	20	25	1			51
01	4030	X	1704	-0-	-2326	-0-	1692	2	12	9	Y	11					62

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

08	5177	X	4618	-0-	-559	-0-	4574	2	44	9	Y	40					146
09	4890	X	4337	-0-	-553	-0-	4302	2	35	9	Y	32	67	1			111
10	5332	X	4504	-0-	-828	-0-	4474	2	30	9	Y	27	67	1			71
11	5160	X	4423	-0-	-737	-0-	4395	2	28	9	Y	25					96
12	5332	X	3292	-0-	-2040	-0-	3249	2	43	9	Y	39	60	1			75
01	4619	X	4146	-0-	-473	-0-	4098	2	48	9	Y	44					119

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

08	1464	N	1464	-0-	-0-	-0-	1446	2	18	9	Y	16					39
09	1498	N	1498	-0-	-0-	-0-	1491	2	7	9	Y	6	18	1			27
10	1352	N	1352	-0-	-0-	-0-	1348	2	4	9	Y	4	16	1			15
11	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	Y	5					20
12	1302	N	836	-0-	-466	-0-	824	2	12	9	Y	11	11	1			20
*01	810	N	810	-0-	-0-	-0-	804	2	6	9	Y	5					25

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

08	4247	X	3721	-0-	-526	-0-	3713	2	8	9	Y	7					24
09	4110	X	3551	-0-	-559	-0-	3549	2	2	9	Y	2					26
10	3689	X	3646	-0-	-43	-0-	3633	2	13	9	Y	12	33	1			5
11	3600	X	3484	-0-	-116	-0-	3483	2	1	9	Y	1					6
*12	3974	X	3974	-0-	-0-	-0-	3961	2	13	9	Y	12					18
01	3720	X	3439	-0-	-281	-0-	3439	2			Y	-0-					18

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

08	2542	X	1744	-0-	-798	-0-	1737	2	7	9	Y	6					24
09	1945	X	1945	-0-	-0-	-0-	1945	2			Y	-0-					24
10	1953	X	1483	-0-	-470	-0-	1468	2	15	9	Y	14	32	1			6
11	1830	X	1415	-0-	-415	-0-	1414	2	1	9	Y	1					7
12	2015	X	1163	-0-	-852	-0-	1155	2	8	9	Y	7					14
*01	2138	X	2138	-0-	-0-	-0-	2137	2	1	9	Y	1					15

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			78
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

08	15314 X	8580	-0-	-6734	-0-	868	1	7712	2	N	-0-			32
09	14820 X	7266	-0-	-7554	-0-	840	1	6426	2	N	-0-			32
10	8804 X	NO RPT	-0-	-8804	-0-					N	NO RPT			32
11	8310 X	NO RPT	-0-	-8310	-0-					N	NO RPT			32
12	8587 X	NO RPT	-0-	-8587	-0-					N	NO RPT			32
01	8587 X	NO RPT	-0-	-8587	-0-					N	NO RPT			32

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

08	246 N	246	-0-	-0-	-0-	235	2	11	9	N	10			100
09	238 N	238	-0-	-0-	-0-	236	2	2	9	N	2			102
10	384 N	384	-0-	-0-	-0-	382	2	2	9	N	2			104
11	297 N	297	-0-	-0-	-0-	297	2			N	-0-			104
*12	248 N	111	-0-	-137	-0-	111	2			N	-0-			104
*01	372 N	150	-0-	-222	-0-	148	2	2	9	N	2			106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

08	363 N	363	-0-	-0-	-0-	352	2	11	9	N	10			161
09	356 N	356	-0-	-0-	-0-	354	2	2	9	N	2			163
10	899 N	574	-0-	-325	-0-	572	2	2	9	N	2			165
11	692 N	692	-0-	-0-	-0-	692	2			N	-0-			165
*12	372 N	259	-0-	-113	-0-	259	2			N	-0-			165
*01	589 N	348	-0-	-241	-0-	346	2	2	9	N	2			167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

08	6271 X	6271	-0-	-0-	-0-	2084	1	4187	2	N	-0-			33
09	4470 X	3175	-0-	-1295	-0-	1241	1	1934	2	N	-0-			33
10	4619 X	3435	-0-	-1184	-0-	1326	1	2109	2	N	-0-			33
11	6060 X	2992	-0-	-3068	-0-	1314	1	1678	2	N	-0-			33
12	6262 X	2613	-0-	-3649	-0-	999	1	1614	2	N	-0-			33
01	6262 X	2058	-0-	-4204	-0-	619	1	1439	2	N	-0-			33

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4173 X	4173	-0-	-0-	-0-	1384	1	2783	2	N	5					70
						6	9									
09	5248 X	5248	-0-	-0-	-0-	2047	1	3190	2	N	10					80
						11	9									
10	4650 X	4149	-0-	-501	-0-	1597	1	2541	2	N	10					90
						11	9									
11	4500 X	2164	-0-	-2336	-0-	945	1	1206	2	N	12					102
						13	9									
12	4650 X	1982	-0-	-2668	-0-	755	1	1219	2	N	7					109
						8	9									
01	5425 X	2393	-0-	-3032	-0-	716	1	1665	2	N	11					120
						12	9									

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

08	61 X	61	-0-	-0-	-0-	10	1	51	2	Y	-0-					-0-
09	53 N	53	-0-	-0-	-0-	6	1	47	2	Y	-0-					-0-
10	124 N	54	-0-	-70	-0-	6	1	48	2	Y	-0-					-0-
11	73 N	73	-0-	-0-	-0-	8	1	65	2	Y	-0-					-0-
*12	70 N	70	-0-	-0-	-0-	9	1	61	2	Y	-0-					-0-
*01	52 N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

08	2604 X	1806	-0-	-798	-0-	171	1	1612	2	Y	21					34
						23	9									
09	2520 X	1241	-0-	-1279	-0-	128	1	1073	2	Y	36	70	1			-0-
						40	9									
10	1147 X	1073	-0-	-74	-0-	120	1	932	2	Y	19	19	1			-0-
						21	9									
11	1740 X	1216	-0-	-524	-0-	133	1	1062	2	Y	19					19
						21	9									
12	1798 X	1353	-0-	-445	-0-	167	1	1176	2	Y	9	28	1			-0-
						10	9									
*01	1990 X	1990	-0-	-0-	-0-	256	1	1724	2	Y	9					9
						10	9									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

08	1221 N	1221	-0-	-0-	-0-	129	1	1092	2	N	-0-					60
09	1290 N	1245	-0-	-45	-0-	126	1	1119	2	N	-0-					60
10	1240 N	1211	-0-	-29	-0-	136	1	1075	2	N	-0-					60
11	1170 N	1117	-0-	-53	-0-	122	1	995	2	N	-0-					60
*12	1152 N	1152	-0-	-0-	-0-	158	1	994	2	N	-0-					60
*01	1128 N	1128	-0-	-0-	-0-	141	1	987	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

08	3980 X	3980	-0-	-0-	-0-	1318	1	2649	2	N	12					58
						13	9									
09	3570 X	3307	-0-	-263	-0-	1290	1	2009	2	N	7					65
						8	9									
10	4257 X	4257	-0-	-0-	-0-	1640	1	2608	2	N	8					73
						9	9									
11	3589 X	3589	-0-	-0-	-0-	1570	1	2004	2	N	14					87
						15	9									
12	3689 X	3297	-0-	-392	-0-	1258	1	2031	2	N	7					94
						8	9									
01	3689 X	2988	-0-	-701	-0-	897	1	2083	2	N	7					101
						8	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4112	X	4112	-0-	-0-	-0-	1366	1	2746	2	N	-0-					64
09	4290	X	3964	-0-	-326	-0-	1549	1	2415	2	N	-0-					64
10	4433	X	3743	-0-	-690	-0-	1445	1	2298	2	N	-0-					64
11	4290	X	3565	-0-	-725	-0-	1566	1	1999	2	N	-0-					64
12	4216	X	3695	-0-	-521	-0-	1413	1	2282	2	N	-0-					64
01	4123	X	3930	-0-	-193	-0-	1182	1	2748	2	N	-0-					64

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

08	1240	X	1008	-0-	-232	-0-	335	1	673	2	N	-0-					34
09	1200	X	1108	-0-	-92	-0-	433	1	675	2	N	-0-					34
10	1240	X	381	-0-	-859	-0-	147	1	234	2	N	-0-					34
11	1200	X	1013	-0-	-187	-0-	441	1	563	2	N	8					42
							9	9									
12	1240	X	1021	-0-	-219	-0-	391	1	630	2	N	-0-					42
01	1147	X	971	-0-	-176	-0-	292	1	679	2	N	-0-					42

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

08	1178	N	1072	-0-	-106	-0-	122	1	950	2	N	-0-					43
09	1320	N	1039	-0-	-281	-0-	126	1	913	2	N	-0-					43
10	1330	N	1330	-0-	-0-	-0-	188	1	1142	2	N	-0-					43
11	1050	N	1037	-0-	-13	-0-	131	1	904	2	N	2					45
							2	9									
*12	1050	N	1050	-0-	-0-	-0-	128	1	922	2	N	-0-					45
*01	1049	N	1049	-0-	-0-	-0-	143	1	904	2	N	2					47
							2	9									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

08	775	N	629	-0-	-146	-0-	67	1	562	2	N	-0-					157
09	630	N	622	-0-	-8	-0-	63	1	559	2	N	-0-					157
10	668	N	668	-0-	-0-	-0-	75	1	593	2	N	-0-					157
11	687	N	687	-0-	-0-	-0-	72	1	615	2	N	-0-					157
*12	712	N	712	-0-	-0-	-0-	96	1	616	2	N	-0-	34	1			123
*01	707	N	707	-0-	-0-	-0-	97	1	610	2	N	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

08	652	N	652	-0-	-0-	-0-	69	1	583	2	N	-0-					55
09	744	N	744	-0-	-0-	-0-	77	1	667	2	N	-0-					55
10	776	N	776	-0-	-0-	-0-	82	1	694	2	N	-0-					55
11	849	N	849	-0-	-0-	-0-	90	1	756	2	N	3					58
							3	9									
*12	881	N	881	-0-	-0-	-0-	120	1	757	2	N	4					62
							4	9									
*01	985	N	985	-0-	-0-	-0-	126	1	859	2	N	-0-					62

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	431	-0-	-65	-0-	45	1	386	2	Y	-0-					-0-
09	630	N	431	-0-	-199	-0-	44	1	387	2	Y	-0-					-0-
10	496	N	386	-0-	-110	-0-	43	1	342	2	Y	1					1
							1	9									
11	420	N	402	-0-	-18	-0-	42	1	360	2	Y	-0-					1
*12	433	N	433	-0-	-0-	-0-	59	1	371	2	Y	3	4	1			-0-
							3	9									
*01	388	N	388	-0-	-0-	-0-	49	1	339	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

08	8153	X	7353	-0-	-800	-0-	761	1	6566	2	Y	24	163	1			94
							26	9									
09	8370	X	6488	-0-	-1882	-0-	921	1	5557	2	Y	9					103
							10	9									
10	8649	X	7620	-0-	-1029	-0-	1093	1	6521	2	Y	5					108
							6	9									
11	8370	X	7484	-0-	-886	-0-	1026	1	6432	2	Y	24					132
							26	9									
12	7781	X	7376	-0-	-405	-0-	1202	1	6155	2	Y	17	110	1			39
							19	9									
01	7347	X	7179	-0-	-168	-0-	1157	1	5981	2	Y	37					76
							41	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

08	45	X	45	-0-	-0-	-0-	1	1	44	2	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
10	155	N	71	-0-	-84	-0-	8	1	63	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	9	1	70	2	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

08	8711	X	5536	-0-	-3175	-0-	473	1	5061	2	Y	2					7
							2	9									
09	8430	X	6786	-0-	-1644	-0-	861	1	5829	2	Y	87	94	1			-0-
							96	9									
10	8711	X	6960	-0-	-1751	-0-	982	1	5978	2	Y	-0-					-0-
11	7170	X	5796	-0-	-1374	-0-	849	1	4947	2	Y	-0-					-0-
*12	6803	X	6803	-0-	-0-	-0-	1144	1	5659	2	Y	-0-					-0-
01	7006	X	6025	-0-	-981	-0-	1015	1	5010	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

08	5828	X	4951	-0-	-877	-0-	514	1	4335	2	Y	93	95	1			30
							102	9									
09	5640	X	5617	-0-	-23	-0-	826	1	4645	2	Y	133	31	1			132
							146	9									
10	5612	X	5612	-0-	-0-	-0-	821	1	4596	2	Y	177	107	1			202
							195	9									
11	5250	X	5250	-0-	-0-	-0-	820	1	4267	2	Y	148	113	1			237
							163	9									
12	5115	X	3456	-0-	-1659	-0-	691	1	2437	2	Y	298	507	1			28
							328	9									
*01	6598	X	6598	-0-	-0-	-0-	1081	1	5365	2	Y	138	138	1			28
							152	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	77	1	666	2	Y	-0-	4	1			-0-
09	780	N	692	-0-	-88	-0-	73	1	619	2	Y	-0-					-0-
10	744	N	741	-0-	-3	-0-	81	1	660	2	Y	-0-					-0-
11	720	N	706	-0-	-14	-0-	83	1	623	2	Y	-0-					-0-
*12	726	N	726	-0-	-0-	-0-	99	1	627	2	Y	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	88	1	576	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

08	4681	X	4219	-0-	-462	-0-	451	1	3756	2	Y	11					99
							12	9									
09	4530	X	4414	-0-	-116	-0-	584	1	3816	2	Y	13					112
							14	9									
10	4619	X	4195	-0-	-424	-0-	449	1	3729	2	Y	15					126
							17	9									
11	4470	X	3906	-0-	-564	-0-	435	1	3456	2	Y	14					140
							15	9									
12	4619	X	4055	-0-	-564	-0-	546	1	3494	2	Y	14	81	1			73
							15	9									
01	4557	X	3851	-0-	-706	-0-	500	1	3336	2	Y	14					88
							15	9									

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

08	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
09	3330	X	-0-	-0-	-3330	-0-					Y	-0-					-0-
10	3441	X	-0-	-0-	-3441	-0-					Y	-0-					-0-
11	3330	X	-0-	-0-	-3330	-0-					Y	-0-					-0-
12	3441	X	-0-	-0-	-3441	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

08	1860	X	1643	-0-	-217	-0-	174	1	1458	2	Y	10	16	1			-0-
							11	9									
09	2160	X	1610	-0-	-550	-0-	167	1	1439	2	Y	4					4
							4	9									
10	2232	X	2067	-0-	-165	-0-	217	1	1839	2	Y	10					14
							11	9									
11	2160	X	2062	-0-	-98	-0-	222	1	1820	2	Y	18					32
							20	9									
*12	2123	X	2123	-0-	-0-	-0-	283	1	1827	2	Y	12	44	1			-0-
							13	9									
*01	1898	X	1898	-0-	-0-	-0-	246	1	1634	2	Y	16					16
							18	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

08	2635	X	2517	-0-	-118	-0-	266	1	2240	2	Y	10					28
							11	9									
09	2566	X	2566	-0-	-0-	-0-	271	1	2287	2	Y	7					35
							8	9									
10	2635	X	2533	-0-	-102	-0-	272	1	2259	2	Y	2					38
							2	9									
11	2550	X	2461	-0-	-89	-0-	271	1	2183	2	Y	6					44
							7	9									
12	2635	X	2587	-0-	-48	-0-	349	1	2230	2	Y	7	51	1			-0-
							8	9									
01	2666	X	2104	-0-	-562	-0-	271	1	1821	2	Y	11					11
							12	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	312	-0-	-184	-0-	33	1	279	2	Y	-0-					2
09	344	N	344	-0-	-0-	-0-	39	1	305	2	Y	-0-					2
10	490	N	490	-0-	-0-	-0-	50	1	440	2	Y	-0-	2	1			-0-
11	459	N	459	-0-	-0-	-0-	55	1	404	2	Y	-0-					-0-
*12	486	N	486	-0-	-0-	-0-	64	1	422	2	Y	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	68	1	439	2	Y	8					8
							9	9									

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

08	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

08	5448	X	5448	-0-	-0-	-0-	584	1	4864	2	Y	-0-					7
09	5190	X	4699	-0-	-491	-0-	468	1	4210	2	Y	19					26
							21	9									
10	5828	X	4642	-0-	-1186	-0-	494	1	4115	2	Y	30	56	1			-0-
							33	9									
11	5640	X	4901	-0-	-739	-0-	542	1	4352	2	Y	6					6
							7	9									
12	5828	X	4213	-0-	-1615	-0-	510	1	3695	2	Y	7	13	1			-0-
							8	9									
*01	6581	X	6581	-0-	-0-	-0-	801	1	5699	2	Y	74					74
							81	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

08	4743	X	3759	-0-	-984	-0-	397	1	3301	2	Y	55					204
							61	9									
09	3690	X	3197	-0-	-493	-0-	344	1	2834	2	Y	17					221
							19	9									
10	3410	X	3196	-0-	-214	-0-	319	1	2866	2	Y	10	118	1			112
							11	9									
11	3630	X	3121	-0-	-509	-0-	338	1	2732	2	Y	46					158
							51	9									
12	3751	X	3166	-0-	-585	-0-	425	1	2717	2	Y	22	97	1			83
							24	9									
01	3751	X	3079	-0-	-672	-0-	404	1	2675	2	Y	-0-					83

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

08	4588	X	4299	-0-	-289	-0-	457	1	3820	2	N	20					104
							22	9									
09	4440	X	4311	-0-	-129	-0-	456	1	3846	2	N	8					112
							9	9									
10	4650	X	4291	-0-	-359	-0-	459	1	3810	2	N	20					132
							22	9									
11	4500	X	3761	-0-	-739	-0-	419	1	3318	2	N	22					154
							24	9									
12	4650	X	4001	-0-	-649	-0-	540	1	3441	2	N	18	127	1			45
							20	9									
01	4464	X	4022	-0-	-442	-0-	519	1	3480	2	N	21	36	1			30
							23	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

08	4588 X	3724	-0-	-864	-0-	1238	1	2486	2	N	-0-					47
09	4290 X	3456	-0-	-834	-0-	1351	1	2105	2	N	-0-					47
10	4185 X	3405	-0-	-780	-0-	1314	1	2090	2	N	1					48
						1	9									
11	3930 X	3173	-0-	-757	-0-	1393	1	1780	2	N	-0-					48
*12	3968 X	3968	-0-	-0-	-0-	1506	1	2430	2	N	29					77
						32	9									
01	3720 X	3647	-0-	-73	-0-	1097	1	2549	2	N	1					78
						1	9									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

08	651 N	599	-0-	-52	-0-	64	1	535	2	Y	-0-	2	1			-0-
09	630 N	599	-0-	-31	-0-	63	1	536	2	Y	-0-					-0-
10	713 N	663	-0-	-50	-0-	71	1	592	2	Y	-0-					-0-
11	645 N	645	-0-	-0-	-0-	72	1	573	2	Y	-0-					-0-
*12	687 N	687	-0-	-0-	-0-	93	1	594	2	Y	-0-					-0-
*01	620 N	620	-0-	-0-	-0-	81	1	539	2	Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

08	8136 X	8136	-0-	-0-	-0-	2868	1	5188	2	Y	73					89
						80	9									
09	3929 X	3929	-0-	-0-	-0-	1033	1	2878	2	Y	16					105
						18	9									
10	5701 X	5701	-0-	-0-	-0-	1610	1	4058	2	Y	30	135	1			-0-
						33	9									
11	7860 X	4064	-0-	-3796	-0-	1123	1	2908	2	Y	30					30
						33	9									
12	8122 X	4784	-0-	-3338	-0-	1668	1	3075	2	Y	37	67	1			-0-
						41	9									
01	8122 X	4236	-0-	-3886	-0-	1624	1	2586	2	Y	24					24
						26	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

08	2272 X	2272	-0-	-0-	-0-	802	1	1452	2	Y	16	152	1			38
						18	9									
09	2250 X	831	-0-	-1419	-0-	220	1	611	2	Y	-0-					38
10	2325 X	1302	-0-	-1023	-0-	370	1	932	2	Y	-0-					38
11	2250 X	1081	-0-	-1169	-0-	301	1	780	2	Y	-0-					38
12	2263 X	1795	-0-	-468	-0-	631	1	1164	2	Y	-0-					38
01	2263 X	1532	-0-	-731	-0-	591	1	941	2	Y	-0-					38

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1639	-0-	-841	-0-	584	1	1055	2	N	-0-					43
09	2400	X	1248	-0-	-1152	-0-	329	1	919	2	N	-0-					43
10	2480	X	1833	-0-	-647	-0-	521	1	1312	2	N	-0-					43
11	1890	X	1654	-0-	-236	-0-	461	1	1193	2	N	-0-					43
12	1891	X	1451	-0-	-440	-0-	511	1	940	2	N	-0-					43
*01	2744	X	2744	-0-	-0-	-0-	1056	1	1680	2	N	7					50
							8	9									

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	6981	-0-	-1637	-0-	2478	1	4482	2	Y	19					144
							21	9									
09	8190	X	6314	-0-	-1876	-0-	1663	1	4637	2	Y	13					157
							14	9									
10	8463	X	6660	-0-	-1803	-0-	1889	1	4760	2	Y	10					167
							11	9									
11	7470	X	6834	-0-	-636	-0-	1904	1	4930	2	Y	-0-					167
12	7719	X	7110	-0-	-609	-0-	2500	1	4610	2	Y	-0-					167
01	6975	X	4824	-0-	-2151	-0-	1850	1	2945	2	Y	26	146	1			47
							29	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	8289	-0-	-329	-0-	2950	1	5336	2	Y	3					153
							3	9									
09	8490	X	7456	-0-	-1034	-0-	1967	1	5482	2	Y	6					159
							7	9									
10	8928	X	8450	-0-	-478	-0-	2400	1	6048	2	Y	2	8	1			153
							2	9									
11	8640	X	8551	-0-	-89	-0-	2381	1	6163	2	Y	6					159
							7	9									
12	8928	X	8762	-0-	-166	-0-	3080	1	5679	2	Y	3	99	1			63
							3	9									
*01	8487	X	8487	-0-	-0-	-0-	3271	1	5207	2	Y	8					71
							9	9									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	129	-0-	-832	-0-	46	1	83	2	Y	-0-					-0-
09	1140	N	-0-	-0-	-1140	-0-					Y	-0-					-0-
10	3100	N	3784	-0-	684	684	1072	1	2703	2	Y	8					8
							9	9									
11	1686	N	1002	-0-	-684	-0-	279	1	723	2	Y	-0-					8
*12	1238	N	1238	-0-	-0-	-0-	435	1	803	2	Y	-0-					8
*01	2283	N	2283	-0-	-0-	-0-	869	1	1382	2	Y	29	38	1			-0-
							32	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

08	696	N	696	-0-	-0-	-0-	58	1	612	2	N	-0-				-0-
							26	3								
09	844	N	844	-0-	-0-	-0-	113	1	697	2	N	-0-				-0-
							34	3								
10	885	N	885	-0-	-0-	-0-	79	1	771	2	N	-0-				-0-
							35	3								
11	885	N	885	-0-	-0-	-0-	79	1	771	2	N	-0-				-0-
							35	3								
12	775	N	749	-0-	-26	-0-	58	1	659	2	N	-0-				-0-
							32	3								
01	775	N	723	-0-	-52	-0-	55	1	624	2	N	-0-				-0-
							44	3								

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

08	839	N	839	-0-	-0-	-0-	56	1	750	2	Y	-0-				-0-
							33	3								
09	785	N	785	-0-	-0-	-0-	33	1	719	2	Y	-0-				-0-
							33	3								
10	814	N	814	-0-	-0-	-0-	47	1	733	2	Y	-0-				-0-
							34	3								
11	766	N	766	-0-	-0-	-0-	50	1	686	2	Y	-0-				-0-
							30	3								
12	947	N	947	-0-	-0-	-0-	71	1	834	2	Y	-0-				-0-
							42	3								
*01	1080	N	1080	-0-	-0-	-0-	75	1	936	2	Y	-0-				-0-
							69	3								

WORD, N. (7200) //CONT.// 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6097	-0-	-382	-0-	651	1	5446	2	N	-0-					-0-
09	6270	X	6195	-0-	-75	-0-	880	1	5315	2	N	-0-					-0-
10	6820	X	6357	-0-	-463	-0-	929	1	5428	2	N	-0-					-0-
11	6600	X	5943	-0-	-657	-0-	898	1	5045	2	N	-0-					-0-
12	6820	X	2612	-0-	-4208	-0-	568	1	2044	2	N	-0-					-0-
01	6417	X	2559	-0-	-3858	-0-	566	1	1993	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

08	3565	X	217	-0-	-3348	-0-	9	1	208	2	Y	-0-					-0-
09	3450	X	-0-	-0-	-3450	-0-					Y	-0-					-0-
10	2232	X	-0-	-0-	-2232	-0-					Y	-0-					-0-
11	2160	X	-0-	-0-	-2160	-0-					Y	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	#	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	DELQ	PR	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

08	8177	R	8177	-0-	-0-	-0-	847	1	7052	2	Y	253	253	1			-0-
							278	9									
09	0		7279	-0-	7279 B	7279	755	1	6356	2	Y	153	153	1			-0-
							168	9									
10	10261	N	5556	-0-	-4705 B	2574	590	1	4893	2	Y	66	66	1			-0-
							73	9									
11	7920	N	5647	-0-	-2273 B	301	616	1	4951	2	Y	73	73	1			-0-
							80	9									
12	0	N	616	-0-	616 B	917	101	1	494	2	Y	19	19	1			-0-
							21	9									
01	0	N	-0-	-0-	-0- B	917					Y	-0-					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

08	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
09	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
10	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WAGNER OIL COMPANY 891175
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		100

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

08	15934	X	14860	-0-	-1074	-0-	1955	1	12905	2	N	-0-		-0-
09	15090	X	11534	-0-	-3556	-0-	1134	1	10400	2	N	-0-		-0-
10	15593	X	13181	-0-	-2412	-0-	1203	1	11978	2	N	-0-		-0-
11	15090	X	11184	-0-	-3906	-0-	1353	1	9831	2	N	-0-		-0-
12	14849	X	12931	-0-	-1918	-0-	1544	1	11387	2	N	-0-		-0-
01	14849	X	NO RPT	-0-	-14849	-0-					N	NO RPT		-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

08	3627	X	3619	-0-	-8	-0-	484	1	3135	2	N	-0-		-0-
09	3240	X	2981	-0-	-259	-0-	321	1	2660	2	N	-0-		-0-
10	3348	X	3055	-0-	-293	-0-	333	1	2722	2	N	-0-		-0-
*11	3773	X	3773	-0-	-0-	-0-	456	1	3317	2	N	-0-		-0-
12	3627	X	3359	-0-	-268	-0-	401	1	2958	2	N	-0-		-0-
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT		-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

08	16399	X	16211	-0-	-188	-0-	2239	1	13972	2	N	-0-		-0-
09	15870	X	14196	-0-	-1674	-0-	1558	1	12638	2	N	-0-		-0-
10	16399	X	14266	-0-	-2133	-0-	1566	1	12700	2	N	-0-		-0-
11	15690	X	11994	-0-	-3696	-0-	1451	1	10543	2	N	-0-		-0-
12	16213	X	12780	-0-	-3433	-0-	1526	1	11254	2	N	-0-		-0-
01	16213	X	NO RPT	-0-	-16213	-0-					N	NO RPT		-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124 N	80	-0-	-44	-0-	11	1	69	2	N	-0-			-0-
09	78 N	78	-0-	-0-	-0-	8	1	70	2	N	-0-			-0-
10	67 N	67	-0-	-0-	-0-	8	1	59	2	N	-0-			-0-
11	90 N	83	-0-	-7	-0-	10	1	73	2	N	-0-			-0-
*12	140 N	140	-0-	-0-	-0-	17	1	123	2	N	-0-			-0-
01	62 N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

08	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

08	1581 N	1454	-0-	-127	-0-	195	1	1259	2	N	-0-			-0-
09	1680 N	1217	-0-	-463	-0-	130	1	1087	2	N	-0-			-0-
10	1033 N	1033	-0-	-0-	-0-	114	1	919	2	N	-0-			-0-
11	1410 N	753	-0-	-657	-0-	91	1	662	2	N	-0-			-0-
12	1271 N	639	-0-	-632	-0-	76	1	563	2	N	-0-			-0-
01	1023 N	NO RPT	-0-	-1023	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

08	11842 X	10641	-0-	-1201	-0-	10641	2			N	-0-			-0-
09	13406 X	13406	-0-	-0-	-0-	1477	1	11929	2	N	-0-			-0-
10	13266 X	13266	-0-	-0-	-0-	1480	1	11786	2	N	-0-			-0-
*11	12417 X	12417	-0-	-0-	-0-	1502	1	10915	2	N	-0-			-0-
12	12710 X	12440	-0-	-270	-0-	1485	1	10955	2	N	-0-			-0-
01	12710 X	NO RPT	-0-	-12710	-0-					N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

08	12524 X	9866	-0-	-2658	-0-	9866	2			N	-0-			64
09	11640 X	9162	-0-	-2478	-0-	9162	2			N	-0-			64
10	12028 X	9395	-0-	-2633	-0-	9395	2			N	-0-			64
11	11640 X	8910	-0-	-2730	-0-	8910	2			N	-0-			64
12	10912 X	3997	-0-	-6915	-0-	3997	2			N	-0-			64
01	9858 X	4173	-0-	-5685	-0-	4173	2			N	-0-			64

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

08	6045 X	5145	-0-	-900	-0-	5145	2			N	-0-			65
09	5850 X	4956	-0-	-894	-0-	4956	2			N	-0-			65
10	6169 X	4983	-0-	-1186	-0-	4983	2			N	-0-			65
11	6355 X	6355	-0-	-0-	-0-	6355	2			N	-0-			65
12	6169 X	5244	-0-	-925	-0-	5244	2			N	-0-			65
01	5146 X	3470	-0-	-1676	-0-	3470	2			N	-0-			65

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

08	62 X	-0-	-0-	-62	-0-					N	-0-			20
09	9255 X	9255	-0-	-0-	-0-	9255	2			N	-0-			20
10	17615 X	17615	-0-	-0-	-0-	17615	2			N	-0-			20
11	16461 X	16461	-0-	-0-	-0-	16461	2			N	-0-			20
12	9579 X	7256	-0-	-2323	-0-	7256	2			N	-0-			20
01	9579 X	6881	-0-	-2698	-0-	6881	2			N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

08	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
09	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

08	2010 N	2010	-0-	-0-	-0-	300	1	1710	2	N	-0-			68
09	2018 N	2018	-0-	-0-	-0-	294	1	1724	2	N	-0-			68
10	2086 N	2086	-0-	-0-	-0-	300	1	1786	2	N	-0-			68
11	1972 N	1972	-0-	-0-	-0-	285	1	1687	2	N	-0-			68
*12	2177 N	2177	-0-	-0-	-0-	316	1	1861	2	N	-0-			68
*01	2144 N	2144	-0-	-0-	-0-	250	1	1894	2	N	-0-			68

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

08	14188 X	14188	-0-	-0-	-0-	472	1	13716	2	N	-0-			65
09	13650 X	12036	-0-	-1614	-0-	1664	1	10372	2	N	-0-			65
10	14105 X	11568	-0-	-2537	-0-	1267	1	10301	2	N	-0-			65
11	15945 X	15945	-0-	-0-	-0-	4111	1	11834	2	N	-0-			65
*12	21055 X	21055	-0-	-0-	-0-	11971	1	9084	2	N	-0-			65
*01	24236 X	24236	-0-	-0-	-0-	24236	2			N	-0-			65

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27404	X	6592	-0-	-20812	-0-	6592	2			N	-0-					-0-
09	19968	X	19968	-0-	-0-	-0-	19968	2			N	-0-					-0-
10	24336	X	24336	-0-	-0-	-0-	24336	2			N	-0-					-0-
11	24336	X	24336	-0-	-0-	-0-	24336	2			N	-0-					-0-
12	25331	X	25331	-0-	-0-	-0-	25331	2			N	-0-					-0-
*01	27962	X	27962	-0-	-0-	-0-	27962	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	15137					N	-0-					184
09	0		-0-	-0-	-0-	15137					N	-0-	124	1			60
10	18000		6095	-0-	-11905	3232	5858	2	82	3	N	141					201
							155	9									
11	15996		10882	-0-	-5114	-0-	10533	2	155	3	N	176	180	1			197
							194	9									
*12	10668		9984	-0-	-684	-0-	9667	2	137	3	N	164	176	1			185
							180	9									
*01	9338		9319	-0-	-19	-0-	9051	2	103	3	N	150	190	1			145
							165	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

08	3038 X	2369	-0-	-669	-0-	2369	2			N	-0-			132
09	2940 X	1919	-0-	-1021	-0-	1919	2			N	-0-			132
10	3038 X	2566	-0-	-472	-0-	2566	2			N	-0-			132
11	2940 X	2503	-0-	-437	-0-	2503	2			N	-0-			132
12	2852 X	1314	-0-	-1538	-0-	1314	2			N	-0-			132
01	2356 X	1226	-0-	-1130	-0-	1209	2	17	9	N	15			147

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

08	3118 X	3118	-0-	-0-	-0-	3110	2	8	9	N	7			67
09	3120 X	2921	-0-	-199	-0-	2911	2	10	9	N	9			76
10	3224 X	2534	-0-	-690	-0-	2531	2	3	9	N	3			79
11	3120 X	2835	-0-	-285	-0-	2833	2	2	9	N	2			81
12	3131 X	1716	-0-	-1415	-0-	1713	2	3	9	N	3			84
01	3131 X	1719	-0-	-1412	-0-	1711	2	8	9	N	7			91

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

08	1900 N	1927	-0-	27	27	1856	2	57	3	Y	13			165
						14	9							
09	590 N	563	-0-	-27	-0-	533	2	23	3	Y	6	17	1	154
						7	9							
10	1129 N	1129	-0-	-0-	-0-	1104	2	16	3	Y	8			162
						9	9							
11	1110 N	1069	-0-	-41	-0-	1039	2	15	3	Y	14			176
						15	9							
12	1074 N	1074	-0-	-0-	-0-	1049	2	16	3	Y	8			184
						9	9							
01	1116 N	1049	-0-	-67	-0-	1019	2	11	3	Y	17			201
						19	9							

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

08	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

YOAKUM (WILCOX 8300) //CONT.// 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY //CONT.// 877099
CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-					11
09	0		-0-	-0-	-0-	-0-					Y	-0-					11
10	0		-0-	-0-	-0-	-0-					Y	-0-					11
11	0		-0-	-0-	-0-	-0-					Y	-0-					11
*12	0		-0-	-0-	-0-	-0-					Y	-0-					11

WORKED OVER ANOTHER ZONE.. 12/09/2018

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

08	5890	X	4442	-0-	-1448	-0-	4264	2	135	3	N	39					294
							43	9									
09	5700	X	295	-0-	-5405	-0-	279	2	13	3	N	3	224	1			73
							3	9									
10	5890	X	1603	-0-	-4287	-0-	1559	2	22	3	N	20					93
							22	9									
11	4410	X	781	-0-	-3629	-0-	752	2	10	3	N	17					110
							19	9									
12	4433	X	188	-0-	-4245	-0-	175	2	3	3	N	9					119
							10	9									
01	4433	X	1648	-0-	-2785	-0-	1607	2	18	3	N	21					140
							23	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM, N. (UPR. WILCOX) //CONT.// 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					38
09	1232	N	1232	-0-	-0-	-0-	306	1	925	2	N	1					39
							1	9									
10	1747	N	1747	-0-	-0-	-0-	270	1	1477	2	N	-0-					39
11	704	N	704	-0-	-0-	-0-	198	1	502	2	N	4					43
							4	9									
12	2040	N	2040	-0-	-0-	-0-	540	1	1487	2	N	12					55
							13	9									
*01	2004	N	2004	-0-	-0-	-0-	540	1	1463	2	N	1					56
							1	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

08	2015	#	1783	-0-	-232	-0-	1761	2	22	9	N	20					257
09	2100	#	1927	-0-	-173	-0-	1908	2	19	9	N	17					274
10	2232	#	680	-0-	-1552	-0-	680	2			N	-0-					274
11	2160	#	701	-0-	-1459	-0-	701	2			N	-0-					274
*12	2232	#	89	-0-	-2143	-0-	89	2			N	-0-					274
*01	1984	#	-0-	-0-	-1984	-0-					N	-0-					274

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

08	5518	#	3026	-0-	-2492	-0-	2983	2	43	9	N	39					205
09	5153	R	5153	-0-	-0-	-0-	5085	2	68	9	N	62	177	1			90
10	4712	#	4540	-0-	-172	-0-	4465	2	75	9	N	68					158
11	4560	#	4141	-0-	-419	-0-	4069	2	72	9	N	65	173	1			50
12	5332	#	4745	-0-	-587	-0-	4647	2	98	9	N	89					139
01	5332	#	5009	-0-	-323	-0-	4902	2	107	9	N	97	182	1			54

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

08	16704		12351	-0-	-4353	-0-	12144	2	207	9	N	188	173	1			167
09	19326		13533	-0-	-5793	-0-	13480	2	53	9	N	48	164	1			51
10	11583		11583	-0-	-0-	-0-	11496	2	87	9	N	79					130
11	11952		9846	-0-	-2106	-0-	9778	2	68	9	N	62					192
12	15176		11587	-0-	-3589	-0-	11562	2	25	9	N	23					215
*01	12553	R	12553	-0-	-0-	-0-	12329	2	224	9	N	204	179	1			240

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178 X	1118	-0-	-60 B	-0-	1118	3			N	-0-					91
09	1140 X	750	-0-	-390 B	-0-	750	3			N	-0-					91
10	1488 X	415	-0-	-1073 B	-0-	409	2	6	9	N	5					96
11	1440 X	262	-0-	-1178 B	-0-	262	2			N	-0-					96
12	1488 X	13	-0-	-1475 B	-0-	13	2			N	-0-					96
01	1116 X	NO RPT	-0-	-1116 B	-0-					N	NO RPT					96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

08	279 N	267	-0-	-12 B	-23639	267	3			N	-0-					-0-
09	210 N	229	-0-	19 B	-23620	229	3			N	-0-					-0-
10	155 N	266	-0-	111 B	-23509	266	2			N	-0-					-0-
11	270 N	144	-0-	-126 B	-23509	144	2			N	-0-					-0-
12	248 N	207	-0-	-41 B	-23509	207	2			N	-0-					-0-
01	279 N	NO RPT	-0-	-279 B	-23509					N	NO RPT					-0-

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

08	24459 X	16496	-0-	-7963 B	-0-	16496	3			N	-0-					-0-
09	23670 X	19322	-0-	-4348 B	-0-	19322	3			N	-0-					-0-
10	23560 X	16578	-0-	-6982 B	-0-	16578	2			N	-0-					-0-
11	19710 X	7884	-0-	-11826 B	-0-	7884	2			N	-0-					-0-
12	20057 X	13757	-0-	-6300 B	-0-	13757	2			N	-0-					-0-
01	19964 X	NO RPT	-0-	-19964 B	-0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

08	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
09	74 N	74	-0-	-0-	-0-	74	2		N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	81 N	81	-0-	-0-	-0-	81	2		N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

08	14B2 EXT	605	-0-	605	1097	605	2		N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	1097				N	-0-			-0-
10	2002 X	905	-0-	-1097	-0-	905	2		N	-0-			-0-
11	600 N	NO RPT	-0-	-600	-0-				N	NO RPT			-0-
12	452 N	452	-0-	-0-	-0-	452	2		N	-0-			-0-
*01	1440 N	1440	-0-	-0-	-0-				N	-0-			-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	5			5

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					60
09	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					60
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					60
11	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					60
12	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					60
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					60

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					225
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	177	1			48
10	T. A.		803	-0-	803	803	803	2			Y	-0-					48
11	T. A.		-0-	-0-	-0-	803					Y	-0-					48
12	T. A.		1458	-0-	1458	2261	1458	2			Y	-0-					48
01	T. A.		-0-	-0-	-0-	2261					Y	42	65	1			25

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	196	-0-	-114	-0-	196	2			N	-0-					29
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					13
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					13
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					13
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					13
*01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					13

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

08	837	N	252	-0-	-585	-0-	241	2	11	9	N	10					35
09	1073	N	1073	-0-	-0-	-0-	1047	2	26	9	N	24					59
10	403	N	-0-	-0-	-403	-0-					N	-0-					59
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					59
12	428	N	428	-0-	-0-	-0-	415	2	13	9	N	12					83
*01	187	N	187	-0-	-0-	-0-	176	2	11	9	N	10					93

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					160
09	563	N	563	-0-	-0-	-0-	453	2	110	9	N	100	14	1			38
10	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					14
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					14
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					14
*01	1534	N	1534	-0-	-0-	-0-					N	-0-					14

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					13
09	480	N	-0-	-0-	-480	-0-					N	-0-					13
10	237	N	237	-0-	-0-	-0-	201	2	36	9	N	33					46
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
12	0	N	-0-	-0-	-0-	-0-					N	10					56
01	248	N	-0-	-0-	-248	-0-					N	-0-					56

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

08	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				23
09	14B2	EXT	50	-0-	50	B	50	50	2			N	-0-				18
10	14B2	EXT	40	-0-	40	B	90	40	2			N	-0-				18
11	14B2	EXT	-0-	-0-	-0-	B	90					N	-0-				18
12	14B2	EXT	50	-0-	50	B	140	50	2			N	-0-				18
01	14B2	EXT	-0-	-0-	-0-	B	140					N	-0-				7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

08	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
09	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

08	589 N	499	-0-	-90	-0-	499	2		N	-0-			2
09	570 N	-0-	-0-	-570	-0-				N	-0-			-0-
10	434 N	-0-	-0-	-434	-0-				N	-0-			-0-
11	480 N	NO RPT	-0-	-480	-0-				N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

08	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
09	30 N	-0-	-0-	-30	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					39
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					39
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					39
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					196
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					17
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674 N	858	-0-	-816 B	-0-	805	2	53	9	N	48					134
09	1620 N	855	-0-	-765 B	-0-	805	2	50	9	N	45	161	1			18
10	2295 N	2295	-0-	-0- B	-0-	2295	2			N	-0-					18
11	840 N	NO RPT	-0-	-840 B	-0-					N	NO RPT					18
12	2103 N	2103	-0-	-0- B	-0-	2088	2	15	9	N	14	31	1			1
*01	1164 N	1164	-0-	-0- B	-0-	2	9			N	2					3

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					149
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					20
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
09	14B2 EXT	466	-0-	466 B	466	134	2	332	9	N	302	344	1			105
10	14B2 EXT	1309	-0-	1309 B	1775	1138	2	171	9	N	155	167	1			93
11	14B2 EXT	NO RPT	-0-	-0- B	1775					N	NO RPT					93
12	14B2 EXT	-0-	-0-	-0- B	1775					N	5					219
01	14B2 EXT	-0-	-0-	-0- B	1775					N	5					224

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

08	3016 R	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
09	3022 R	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
10	2782 R	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
11	2910 #	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-
12	3007 #	2598	-0-	-409	-0-	2598	2			N	-0-					-0-
*01	3467 R	3467	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

08	558 N	-0-	-0-	-558	-0-					N	-0-					18
09	840 N	-0-	-0-	-840	-0-					N	-0-					18
10	93 N	-0-	-0-	-93	-0-					N	48					66
11	204 N	204	-0-	-0-	-0-	72	1	132	2	N	-0-					66
*12	218 N	218	-0-	-0-	-0-	72	1	146	2	N	-0-					66
*01	278 N	278	-0-	-0-	-0-	72	1	206	2	N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

08	2693 N	2693	-0-	-0- B	-0-	2665	2	28	9	N	25					185
09	2751 N	2751	-0-	-0- B	-0-	2672	2	79	9	N	72					257
10	2727 N	2727	-0-	-0- B	-0-	2659	2	68	9	N	62	182	1			137
11	2550 N	1774	-0-	-776 B	-0-	1710	2	64	9	N	58					195
12	2635 N	1817	-0-	-818 B	-0-	1813	2	4	9	N	4					199
01	2635 N	2081	-0-	-554 B	-0-	2001	2	80	9	N	73	183	1			89

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

08	372 N	322	-0-	-50 B	-33207	322	2			N	-0-					160
09	210 N	357	-0-	147 B	-33060	357	2			N	-0-					160
10	341 N	309	-0-	-32 B	-33060	309	2			N	-0-					160
11	300 N	260	-0-	-40 B	-33060	260	2			N	-0-					160
12	372 N	241	-0-	-131 B	-33060	241	2			N	-0-					160
01	310 N	309	-0-	-1 B	-33060	309	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

08	6572 #	6534	-0-	-38	-0-	52	1	6275	2	N	188	177	1			45
						207	9									
09	6510 #	6402	-0-	-108	-0-	50	1	6144	2	N	189	182	1			52
						208	9									
10	6727 #	6113	-0-	-614	-0-	45	1	5862	2	N	187	184	1			55
						206	9									
11	6510 #	6215	-0-	-295	-0-	47	1	5961	2	N	188	177	1			66
						207	9									
12	6603 #	5577	-0-	-1026	-0-	42	1	5345	2	N	173	187	1			52
						190	9									
01	6603 #	NO RPT	-0-	-6603	-0-					N	NO RPT					52

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34